



LG&E Energy LLC
220 West Main Street (40202)
P. O. Box 32030
Louisville, Kentucky 40232

January 23, 2006

RECEIVED

JAN 23 2006

PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the February 2006 billing cycle which begins February 2, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

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JAN 24 2006

FINANCIAL ANA

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Public Service Commission

JAN 25 2006

By _____
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : December 2005

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \\ \hline \end{array} = \begin{array}{r} \$12,832,701 \\ \hline \end{array} = (+) \$ 0.01247 / \text{KWH}$$
$$\begin{array}{r} \text{Sales "Sm" (Sales Schedule)} \\ \hline \end{array} = \begin{array}{r} 1,028,922,330 \text{ KWH} \\ \hline \end{array}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00102) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: February 2, 2006

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : December 2005

(A) <u>Company Generation</u>	
Coal Burned	(+) \$22,066,696 (1)
Oil Burned	(+) 8,203 (1)
Gas Burned	(+) 5,250,945
Fuel (assigned cost during Forced Outage)	(+) 944,704
Fuel (substitute cost for Forced Outage)	(-) 1,075,803
SUB-TOTAL	\$27,194,745 ✓
(B) <u>Purchases</u>	
Net energy cost - economy purchases	(+) \$ 2,060,841
Identifiable fuel cost - other purchases	(+) -
Identifiable fuel cost (substitute for Forced Outage)	(-) -
Less Purchases Above Highest Cost Units	(-) -
Internal Economy	(+) -
Internal Replacement	(+) 10,412,313
SUB-TOTAL	\$12,473,154 ✓
(C) <u>Inter-System Sales</u>	
Including Interchange-out	(+) \$14,467,029
Internal Economy	(+) 12,097,999
Internal Replacement	(+) -
Dollars Assigned to Inter-System Sales Losses	(+) 144,670
SUB-TOTAL	\$26,709,698 ✓
(D) <u>Over or (Under) Recovery</u>	
From Page 4, Line 12	\$ 125,500
 TOTAL FUEL RECOVERY (A+B-C-D) =	 \$12,832,701 ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,785
Oil burned = \$18

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : December 2005

(A) Generation (Net)	(+)	1,626,824,600	
Purchases including interchange-in	(+)	99,358,000	
Internal Economy	(+)	-	
Internal Replacement	(+)	332,991,000	
SUB-TOTAL		<u>2,059,173,600</u>	✓

(B) Inter-system Sales including interchange-out	(+)	405,268,000	
Internal Economy	(+)	580,882,000	
Internal Replacement	(+)	-	
System Losses (1,073,023,600 KWH times 4.11%)	(+)	44,101,270	
SUB-TOTAL		<u>1,030,251,270</u>	✓

TOTAL SALES (A-B)		<u><u>1,028,922,330</u></u>	✓
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**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : December 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 10,412,312.61	332,991,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 10,412,312.61</u>	<u>332,991,000</u>	
Total Purchases	<u><u>\$ 10,412,312.61</u></u>	<u><u>332,991,000</u></u>	
Sales			
Internal Economy	\$ 9,282,263.18	580,882,000	Fuel for LGE Sale to KU for Native Load
	2,815,736.13		Half of Split Savings to LGE from KU
	<u>\$ 12,097,999.31</u>	<u>580,882,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 12,097,999.31</u></u>	<u><u>580,882,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 9,282,263.18	580,882,000	Fuel for LGE Sale to KU for Native Load
	2,815,736.13		Half of Split Savings to LGE from KU
	<u>\$ 12,097,999.31</u>	<u>580,882,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 12,097,999.31</u></u>	<u><u>580,882,000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 10,412,312.61	332,991,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 10,412,312.61</u>	<u>332,991,000</u>	
Total Sales	<u><u>\$ 10,412,312.61</u></u>	<u><u>332,991,000</u></u>	



Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

December 22, 2005

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the January 2006 billing cycle which begins January 4, 2006.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

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Public Service Commission

DEC 27 2005

By 
FINANCIAL ANALYSIS DIVISION

In December 2005, LG&E Energy LLC was renamed E.ON U.S. LLC.

A SUBSIDIARY OF

LG&E ENERGY

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : November 2005

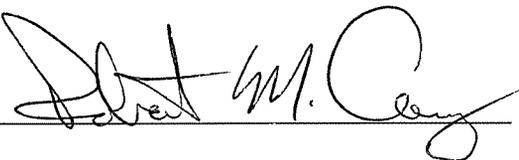
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$12,931,569}{899,679,697 \text{ KWH}} = (+) \$ 0.01437 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00088}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: January 4, 2006

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : November 2005

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$20,049,751 (1)
Oil Burned	(+)	63,440 (1)
Gas Burned	(+)	2,969,159
Fuel (assigned cost during Forced Outage)	(+)	1,771,217
Fuel (substitute cost for Forced Outage)	(-)	<u>1,783,914</u>
SUB-TOTAL		\$23,069,653 ✓
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 1,963,843
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	2,271
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	<u>9,118,507</u>
SUB-TOTAL		\$11,080,079 ✓
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$11,577,156
Internal Economy	(+)	9,870,899
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	<u>115,772</u>
SUB-TOTAL		\$21,563,827 ✓
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 12		\$ (345,664)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u>\$12,931,569</u> ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,555
Oil burned = \$143

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : November 2005

(A) Generation (Net)		(+)	1,477,422,200	
Purchases including interchange-in		(+)	98,369,000	
Internal Economy		(+)	-	
Internal Replacement		(+)	408,519,000	
SUB-TOTAL			<u>1,984,310,200</u>	✓
(B) Inter-system Sales including interchange-out		(+)	468,405,000	
Internal Economy		(+)	578,055,000	
Internal Replacement		(+)	-	
System Losses	(937,850,200 KWH times 4.07%)	(+)	<u>38,170,503</u>	
SUB-TOTAL			<u>1,084,630,503</u>	✓
TOTAL SALES (A-B)			<u>899,679,697</u>	✓

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : November 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 9,118,506.87	408,519,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 9,118,506.87</u>	<u>408,519,000</u>	
Total Purchases	<u><u>\$ 9,118,506.87</u></u>	<u><u>408,519,000</u></u>	
Sales			
Internal Economy	\$ 8,024,856.49	578,055,000	Fuel for LGE Sale to KU for Native Load
	1,846,042.76		Half of Split Savings to LGE from KU
	<u>\$ 9,870,899.25</u>	<u>578,055,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 9,870,899.25</u></u>	<u><u>578,055,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 8,024,856.49	578,055,000	Fuel for LGE Sale to KU for Native Load
	1,846,042.76		Half of Split Savings to LGE from KU
	<u>\$ 9,870,899.25</u>	<u>578,055,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 9,870,899.25</u></u>	<u><u>578,055,000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 9,118,506.87	408,519,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 9,118,506.87</u>	<u>408,519,000</u>	
Total Sales	<u><u>\$ 9,118,506.87</u></u>	<u><u>408,519,000</u></u>	



LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

November 18, 2005

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

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NOV 18 2005

PUBLIC SERVICE
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the December 2005 billing cycle which begins November 30, 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

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FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : October 2005

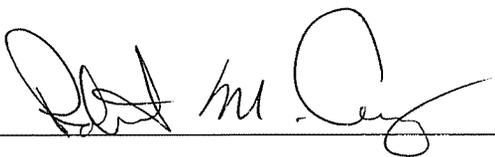
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$15,180,966}{\text{Sales "Sm" (Sales Schedule)} \quad 935,958,906 \quad \text{KWH}} = (+) \$ 0.01622 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00273}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: November 30, 2005

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : October 2005

(A) Company Generation		
Coal Burned	(+)	\$17,419,613 (1)
Oil Burned	(+)	99,561 (1)
Gas Burned	(+)	3,516,975
Fuel (assigned cost during Forced Outage)	(+)	892,717 (2)
Fuel (substitute cost for Forced Outage)	(-)	863,285 (2)
SUB-TOTAL		<u>\$21,036,149</u>
(B) Purchases		
Net energy cost - economy purchases	(+)	\$ 1,217,490
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	- (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	4,549,290
SUB-TOTAL		<u>\$ 5,766,780</u>
(C) Inter-System Sales		
Including Interchange-out	(+)	\$ 4,935,887
Internal Economy	(+)	8,077,482
Internal Replacement	(+)	15,413
Dollars Assigned to Inter-System Sales Losses	(+)	49,359
SUB-TOTAL		<u>\$13,078,141</u>
(D) Over or (Under) Recovery		
From Page 4, Line 12		<u>\$ (1,456,178)</u>
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$15,180,966</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$148
Oil burned = \$208

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : October 2005

(A) Generation (Net)	(+)	1,328,799,200
Purchases including interchange-in	(+)	88,431,000
Internal Economy	(+)	-
Internal Replacement	(+)	210,072,000
SUB-TOTAL		<u>1,627,302,200</u> ✓

(B) Inter-system Sales including interchange-out	(+)	231,144,000
Internal Economy	(+)	422,283,000
Internal Replacement	(+)	439,000
System Losses (973,436,200 KWH times 3.85%)	(+)	37,477,294
SUB-TOTAL		<u>691,343,294</u> ✓

TOTAL SALES (A-B) 935,958,906 ✓

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : October 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 4,549,289.84	210,072,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,549,289.84</u>	<u>210,072,000</u>	
Total Purchases	<u><u>\$ 4,549,289.84</u></u>	<u><u>210,072,000</u></u>	
Sales			
Internal Economy	\$ 7,103,480.34	422,283,000	Fuel for LGE Sale to KU for Native Load
	974,001.20	-	Half of Split Savings to LGE from KU
	<u>\$ 8,077,481.54</u>	<u>422,283,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	15,412.77	439,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 15,412.77</u>	<u>439,000</u>	
Total Sales	<u><u>\$ 8,092,894.31</u></u>	<u><u>422,722,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 7,103,480.34	422,283,000	Fuel for LGE Sale to KU for Native Load
	974,001.20	-	Half of Split Savings to LGE from KU
	<u>\$ 8,077,481.54</u>	<u>422,283,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	15,412.77	439,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 15,412.77</u>	<u>439,000</u>	
Total Purchases	<u><u>\$ 8,092,894.31</u></u>	<u><u>422,722,000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 4,549,289.84	210,072,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 4,549,289.84</u>	<u>210,072,000</u>	
Total Sales	<u><u>\$ 4,549,289.84</u></u>	<u><u>210,072,000</u></u>	



LG&E Energy LLC
220 West Main Street (40202)
P O Box 32030
Louisville, Kentucky 40232

October 18, 2005

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED
OCT 18 2005
PUBLIC SERVICE
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the November 2005 billing cycle which begins October 28, 2005.

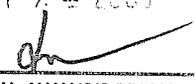
The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

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OCT 19 2005
FINANCIAL ANA

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Public Service Commission
OCT 24 2005
By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : September 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$16,780,538}{\text{Sales "Sm" (Sales Schedule)} \quad 1,142,211,090 \text{ KWH}} = (+) \$ 0.01469 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00120 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 28, 2005

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : September 2005

(A) <u>Company Generation</u>	
Coal Burned	(+) \$18,932,253 (1)
Oil Burned	(+) 73,042 (1)
Gas Burned	(+) 8,038,175
Fuel (assigned cost during Forced Outage)	(+) 1,900,473
Fuel (substitute cost for Forced Outage)	(-) <u>2,124,375</u>
SUB-TOTAL	\$26,819,568 ✓
 (B) <u>Purchases</u>	
Net energy cost - economy purchases	(+) \$ 2,520,493
Identifiable fuel cost - other purchases	(+) -
Identifiable fuel cost (substitute for Forced Outage)	(-) 853,453
Less Purchases Above Highest Cost Units	(-) -
Internal Economy	(+) 7,514
Internal Replacement	(+) <u>6,444,810</u>
SUB-TOTAL	\$ 8,119,364 ✓
 (C) <u>Inter-System Sales</u>	
Including Interchange-out	(+) \$10,615,001
Internal Economy	(+) 7,519,146
Internal Replacement	(+) 175,569
Dollars Assigned to Inter-System Sales Losses	(+) <u>106,150</u>
SUB-TOTAL	\$18,415,866 ✓
 (D) <u>Over or (Under) Recovery</u>	
From Page 4, Line 12	\$ (257,472)
 TOTAL FUEL RECOVERY (A+B-C-D) =	<u>\$16,780,538</u> ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,004
Oil burned = \$78

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : September 2005

(A) Generation (Net)		(+)	1,472,387,000	
Purchases including interchange-in		(+)	109,866,000	
Internal Economy		(+)	87,000	
Internal Replacement		(+)	235,179,000	
SUB-TOTAL			<u>1,817,519,000</u>	✓
(B) Inter-system Sales including interchange-out		(+)	323,000,000	
Internal Economy		(+)	305,697,000	
Internal Replacement		(+)	1,122,000	
System Losses	(1,187,700,000 KWH times 3.83%)	(+)	45,488,910	
SUB-TOTAL			<u>675,307,910</u>	✓
TOTAL SALES (A-B)			<u>1,142,211,090</u>	✓

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : September 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 7,228.18	87,000	KU Fuel Cost - Sales to LGE Native Load
	285.38		Half of Split Savings
	<u>\$ 7,513.56</u> ✓	<u>87,000</u>	
Internal Replacement	\$ 6,444,809.79	235,179,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 6,444,809.79</u> ✓	<u>235,179,000</u>	
Total Purchases	<u><u>\$ 6,452,323.35</u></u> ✓	<u><u>235,266,000</u></u> ✓	
Sales			
Internal Economy	\$ 5,851,142.70	305,697,000	Fuel for LGE Sale to KU for Native Load
	1,668,003.25		Half of Split Savings to LGE from KU
	<u>\$ 7,519,145.95</u> ✓	<u>305,697,000</u>	
Internal Replacement	\$ 1,335.69	16,000	Freed-up LGE Generation sold back to KU
	174,233.23	1,106,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 175,568.92</u> ✓	<u>1,122,000</u>	
Total Sales	<u><u>\$ 7,694,714.87</u></u> ✓	<u><u>306,819,000</u></u> ✓	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 5,851,142.70	305,697,000	Fuel for LGE Sale to KU for Native Load
	1,668,003.25		Half of Split Savings to LGE from KU
	<u>\$ 7,519,145.95</u>	<u>305,697,000</u>	
Internal Replacement	\$ 1,335.69	16,000	Freed-up LGE Generation sold back to KU
	174,233.23	1,106,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 175,568.92</u>	<u>1,122,000</u>	
Total Purchases	<u><u>\$ 7,694,714.87</u></u>	<u><u>306,819,000</u></u>	
Sales			
Internal Economy	\$ 7,228.18	87,000	KU Fuel Cost - Sales to LGE Native Load
	285.38		Half of Split Savings
	<u>\$ 7,513.56</u>	<u>87,000</u>	
Internal Replacement	\$ 6,444,809.79	235,179,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 6,444,809.79</u>	<u>235,179,000</u>	
Total Sales	<u><u>\$ 6,452,323.35</u></u>	<u><u>235,266,000</u></u>	



LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

September 19, 2005

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED

SEP 19 2005

PUBLIC SERVICE
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the October 2005 billing cycle which begins September 29, 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

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SEP 20 2005

By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : August 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$24,115,550}{1,386,684,532 \text{ KWH}} = (+) \$ 0.01739 / \text{KWH}$$

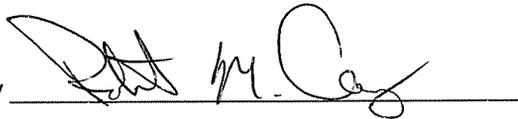
Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00390}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 29, 2005

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : August 2005

(A) <u>Company Generation</u>		
Coal Burned	(+) \$20,298,946	(1)
Oil Burned	(+) 7,303	(1)
Gas Burned	(+) 7,396,604	
Fuel (assigned cost during Forced Outage)	(+) 1,654,158	
Fuel (substitute cost for Forced Outage)	(-) 1,532,763	
SUB-TOTAL	<u>\$27,824,248</u>	✓
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$ 6,038,268	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 3,350,234	
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) 333,209	
Internal Replacement	(+) 3,212,959	
SUB-TOTAL	<u>\$ 6,234,202</u>	✓
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$ 4,831,585	
Internal Economy	(+) 4,596,511	
Internal Replacement	(+) 225,055	
Dollars Assigned to Inter-System Sales Losses	(+) 48,316	
SUB-TOTAL	<u>\$ 9,701,467</u>	✓
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 12	\$ 241,433	✓
TOTAL FUEL RECOVERY (A+B-C-D) =	<u><u>\$24,115,550</u></u>	✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$9,041
Oil burned = \$17

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : August 2005

(A) Generation (Net)		(+)	1,549,045,000	
Purchases including interchange-in		(+)	136,648,395	
Internal Economy		(+)	5,441,000	
Internal Replacement		(+)	146,587,000	
SUB-TOTAL			<u>1,837,721,395</u>	✓
(B) Inter-system Sales including interchange-out		(+)	182,460,000	
Internal Economy		(+)	211,765,000	
Internal Replacement		(+)	2,336,000	
System Losses	(1,441,160,395 KWH times 3.78%)	(+)	54,475,863	
SUB-TOTAL			<u>451,036,863</u>	✓
TOTAL SALES (A-B)			<u>1,386,684,532</u>	✓

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : August 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 310,752.41	5,441,000	KU Fuel Cost - Sales to LGE Native Load
	22,456.59		Half of Split Savings
	<u>\$ 333,209.00 ✓</u>	<u>5,441,000 ✓</u>	
Internal Replacement	\$ 3,212,958.92	146,587,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,212,958.92 ✓</u>	<u>146,587,000 ✓</u>	
Total Purchases	<u>\$ 3,546,167.92 ✓</u>	<u>152,028,000 ✓</u>	
Sales			
Internal Economy	\$ 3,997,711.65	211,765,000	Fuel for LGE Sale to KU for Native Load
	598,799.55		Half of Split Savings to LGE from KU
	<u>\$ 4,596,511.20 ✓</u>	<u>211,765,000 ✓</u>	
Internal Replacement	\$ 86,013.02	1,022,000	Freed-up LGE Generation sold back to KU
	139,041.65	1,314,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 225,054.67 ✓</u>	<u>2,336,000 ✓</u>	
Total Sales	<u>\$ 4,821,565.87 ✓</u>	<u>214,101,000 ✓</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 3,997,711.65	211,765,000	Fuel for LGE Sale to KU for Native Load
	598,799.55		Half of Split Savings to LGE from KU
	<u>\$ 4,596,511.20</u>	<u>211,765,000</u>	
Internal Replacement	\$ 86,013.02	1,022,000	Freed-up LGE Generation sold back to KU
	139,041.65	1,314,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 225,054.67</u>	<u>2,336,000</u>	
Total Purchases	<u>\$ 4,821,565.87</u>	<u>214,101,000</u>	
Sales			
Internal Economy	\$ 310,752.41	5,441,000	KU Fuel Cost - Sales to LGE Native Load
	22,456.59		Half of Split Savings
	<u>\$ 333,209.00</u>	<u>5,441,000</u>	
Internal Replacement	\$ 3,212,958.92	146,587,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,212,958.92</u>	<u>146,587,000</u>	
Total Sales	<u>\$ 3,546,167.92</u>	<u>152,028,000</u>	



LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

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AUG 19 2005

PUBLIC SERVICE
COMMISSION

August 19, 2005

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the September 2005 billing cycle which begins August 30, 2005.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

CHECKED
Public Service Commission

AUG 22 2005

By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : July 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$21,806,337}{1,321,838,846 \text{ KWH}} = (+) \$ 0.01650 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00369 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 30, 2005

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : July 2005

(A) Company Generation		
Coal Burned	(+)	\$17,141,005 (1)
Oil Burned	(+)	9,599 (1)
Gas Burned	(+)	5,153,171
Fuel (assigned cost during Forced Outage)	(+)	5,102,543
Fuel (substitute cost for Forced Outage)	(-)	5,367,104
SUB-TOTAL		<u>\$22,039,214</u>
(B) Purchases		
Net energy cost - economy purchases	(+)	\$ 6,692,447
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	4,953,873
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	372,577
Internal Replacement	(+)	1,841,587
SUB-TOTAL		<u>\$ 3,952,738</u>
(C) Inter-System Sales		
Including Interchange-out	(+)	\$ 2,744,618
Internal Economy	(+)	2,007,847
Internal Replacement	(+)	246,061
Dollars Assigned to Inter-System Sales Losses	(+)	27,446
SUB-TOTAL		<u>\$ 5,025,972</u>
(D) Over or (Under) Recovery		
From Page 4, Line 12		\$ (840,357)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$21,806,337</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,925
Oil burned = \$22

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : July 2005

(A) Generation (Net)	(+)	1,324,747,300
Purchases including interchange-in	(+)	158,028,255
Internal Economy	(+)	7,347,000
Internal Replacement	(+)	<u>75,168,000</u>
SUB-TOTAL		<u>1,565,290,555</u>

(B) Inter-system Sales including interchange-out	(+)	96,916,000
Internal Economy	(+)	90,054,000
Internal Replacement	(+)	2,981,000
System Losses (1,375,339,555 KWH times 3.89%)	(+)	<u>53,500,709</u>
SUB-TOTAL		<u>243,451,709</u>

TOTAL SALES (A-B) 1,321,838,846

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : July 2005

1. Last FAC Rate Billed		(0.00008)
2. KWH Billed at Above Rate		<u>1,250,800,746</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (100,064)</u>
4. KWH Used to Determine Last FAC Rate		949,092,995
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>949,092,995</u>
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u>0.00078</u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 740,293</u>
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (840,357)</u>
10. Total Sales "Sm" (From Page 3 of 5)		<u>1,321,838,846</u>
11. Kentucky Jurisdictional Sales		<u>1,321,838,846</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line10)	<u>1.00000000</u>
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (840,357)</u>
		To Page 2, Line D

Note 1: The FAC billing factor for the May expense month used a base fuel factor of \$0.01349/k Wh; the correct base fuel factor that should have been used was \$0.01281 since that is the base rate that was in effect during the month of May when the fuel expense was actually incurred. Additionally, due to a formula error in the spreadsheet, fuel oil burned in the E.W. Brown CT's jointly owned with KU in May was excluded from Oil Burned on Page 2.

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : July 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 357,517.08	7,347,000	KU Fuel Cost - Sales to LGE Native Load
	15,059.80		Half of Split Savings
	<u>\$ 372,576.88</u>	<u>7,347,000</u>	
Internal Replacement	\$ 1,822,481.62	74,963,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	19,104.89	205,000	KU Generation for LGE IB
	<u>\$ 1,841,586.51</u>	<u>75,168,000</u>	
Total Purchases	<u>\$ 2,214,163.39</u>	<u>82,515,000</u>	
Sales			
Internal Economy	\$ 1,673,987.32	90,054,000	Fuel for LGE Sale to KU for Native Load
	333,859.97		Half of Split Savings to LGE from KU
	<u>\$ 2,007,847.29</u>	<u>90,054,000</u>	
Internal Replacement	\$ 94,918.88	1,216,000	Freed-up LGE Generation sold back to KU
	151,141.98	1,765,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 246,060.86</u>	<u>2,981,000</u>	
Total Sales	<u>\$ 2,253,908.15</u>	<u>93,035,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 1,673,987.32	90,054,000	Fuel for LGE Sale to KU for Native Load
	333,859.97		Half of Split Savings to LGE from KU
	<u>\$ 2,007,847.29</u>	<u>90,054,000</u>	
Internal Replacement	\$ 94,918.88	1,216,000	Freed-up LGE Generation sold back to KU
	151,141.98	1,765,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 246,060.86</u>	<u>2,981,000</u>	
Total Purchases	<u>\$ 2,253,908.15</u>	<u>93,035,000</u>	
Sales			
Internal Economy	\$ 357,517.08	7,347,000	KU Fuel Cost - Sales to LGE Native Load
	15,059.80		Half of Split Savings
	<u>\$ 372,576.88</u>	<u>7,347,000</u>	
Internal Replacement	\$ 1,822,481.62	74,963,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	19,104.89	205,000	KU Generation for LGE IB
	<u>\$ 1,841,586.51</u>	<u>75,168,000</u>	
Total Sales	<u>\$ 2,214,163.39</u>	<u>82,515,000</u>	



Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

RECEIVED
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FINANCIAL ANA

July 22, 2005

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED
JUL 22 2005
PUBLIC SERVICE
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the August 2005 billing cycle which begins August 1, 2005.

The determination of the June billing factor uses the base fuel factor of \$0.01281, the base fuel factor actually in effect during June billings. LG&E inadvertently used the new base fuel factor of \$0.01349 when determining the May FAC billing factor, and this error results in an under-collection of incurred fuel expense, as shown in the attached Exhibit 1. LG&E will determine the May under-collection of fuel expense on Page 4 of 5 on the July 2005 Form A by revising the FAC billing factor applied to sales in July.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

CHECKED
Public Service Commission

JUL 25 2005

By 
FINANCIAL ANALYSIS DIVISION

Louisville Gas and Electric Company Fuel Recovery Position, May 2005

		Actual May FAC Billing Factor (a)	Corrected May FAC Billing Factor (b)
(1) May Fuel Expense	Form A	\$ 12,724,925	\$ 12,724,925
(2) May Fuel Cost per kWh	Form A	\$ 0.01341	\$ 0.01341
(3) May Retail Energy Sales, kWh		830,223,598	830,223,598
(4) Fuel Expense Recoverable from Retail Customers	(2) x (3)	\$ 11,133,298	\$ 11,133,298
(5) Base Fuel Factor in effect in May		\$ 0.01281	\$ 0.01281
(6) Base Fuel Factor used to calculate May FAC factor		\$ 0.01349	
(7) Fuel Expense Recovered through Base Rates, May	(3) x (5)	\$ 10,635,164	\$ 10,635,164
(8) FAC Billing Factor, actual	(2) - (6)	\$ (0.00008)	
(9) FAC Billing Factor, correct	(2) - (5)		\$ 0.00060
(10) Fuel Expense Recovered through Billing Factor	(3) x (8)	\$ (66,418)	\$ 498,134
(11) Total Fuel Expense Recovered	(7) + (9)	\$ 10,568,746	\$ 11,133,298
(12) Over/(Under) Recovery	(11) - 4)	\$ (564,552)	\$ -

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : June 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$18,160,566}{1,197,543,694 \text{ KWH}} = (+) \$ 0.01516 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00235}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 1, 2005

Submitted by Robert M. Conway / Jw

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : June 2005

(A) <u>Company Generation</u>	
Coal Burned	(+) \$19,736,880 (1)
Oil Burned	(+) 18,646 (1)
Gas Burned	(+) 7,979,593
Fuel (assigned cost during Forced Outage)	(+) 566,782
Fuel (substitute cost for Forced Outage)	(-) 566,066
SUB-TOTAL	\$27,735,835 ✓
 (B) <u>Purchases</u>	
Net energy cost - economy purchases	(+) \$ 2,533,956
Identifiable fuel cost - other purchases	(+) -
Identifiable fuel cost (substitute for Forced Outage)	(-) 564,009
Less Purchases Above Highest Cost Units	(-) -
Internal Economy	(+) 53,336
Internal Replacement	(+) 4,956,541
SUB-TOTAL	\$ 6,979,824 ✓
 (C) <u>Inter-System Sales</u>	
Including Interchange-out	(+) \$ 8,587,770
Internal Economy	(+) 7,606,541
Internal Replacement	(+) 78,945
Dollars Assigned to Inter-System Sales Losses	(+) 85,878
SUB-TOTAL	\$16,359,134 ✓
 (D) <u>Over or (Under) Recovery</u>	
From Page 4, Line 12	\$ 195,959 ✓
 TOTAL FUEL RECOVERY (A+B-C-D) =	<u>\$18,160,566</u> ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,358
Oil burned = \$41

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : June 2005

(A) Generation (Net)	(+)	1,542,243,600
Purchases including interchange-in	(+)	110,562,703
Internal Economy	(+)	844,000
Internal Replacement	(+)	142,874,000
SUB-TOTAL		<u>1,796,524,303</u>

(B) Inter-system Sales including interchange-out	(+)	220,294,000
Internal Economy	(+)	327,531,000
Internal Replacement	(+)	1,128,000
System Losses (1,247,571,303 KWH times 4.01%)	(+)	50,027,609
SUB-TOTAL		<u>598,980,609</u>

TOTAL SALES (A-B) 1,197,543,694

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : June 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 50,305.19	844,000	KU Fuel Cost - Sales to LGE Native Load
	3,031.10		Half of Split Savings
	<u>\$ 53,336.29</u>	<u>844,000</u>	
Internal Replacement	\$ 4,929,110.27	142,609,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	27,431.14	265,000	KU Generation for LGE IB
	<u>\$ 4,956,541.41</u>	<u>142,874,000</u>	
Total Purchases	<u><u>\$ 5,009,877.70</u></u>	<u><u>143,718,000</u></u>	
Sales			
Internal Economy	\$ 6,136,348.22	327,531,000	Fuel for LGE Sale to KU for Native Load
	1,470,192.39		Half of Split Savings to LGE from KU
	<u>\$ 7,606,540.61</u>	<u>327,531,000</u>	
Internal Replacement	\$ 16,313.42	257,000	Freed-up LGE Generation sold back to KU
	62,631.42	871,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 78,944.84</u>	<u>1,128,000</u>	
Total Sales	<u><u>\$ 7,685,485.45</u></u>	<u><u>328,659,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 6,136,348.22	327,531,000	Fuel for LGE Sale to KU for Native Load
	1,470,192.39		Half of Split Savings to LGE from KU
	<u>\$ 7,606,540.61</u>	<u>327,531,000</u>	
Internal Replacement	\$ 16,313.42	257,000	Freed-up LGE Generation sold back to KU
	62,631.42	871,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 78,944.84</u>	<u>1,128,000</u>	
Total Purchases	<u><u>\$ 7,685,485.45</u></u>	<u><u>328,659,000</u></u>	
Sales			
Internal Economy	\$ 50,305.19	844,000	KU Fuel Cost - Sales to LGE Native Load
	3,031.10		Half of Split Savings
	<u>\$ 53,336.29</u>	<u>844,000</u>	
Internal Replacement	\$ 4,929,110.27	142,609,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	27,431.14	265,000	KU Generation for LGE IB
	<u>\$ 4,956,541.41</u>	<u>142,874,000</u>	
Total Sales	<u><u>\$ 5,009,877.70</u></u>	<u><u>143,718,000</u></u>	



Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

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JUN 20 2005

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June 20, 2005

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JUN 21 2005

FINANCIAL ANALYSIS

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the July 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

CHECKED
Public Service Commission

JUN 21 2005

By _____
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : May 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$12,724,925}{949,092,995 \text{ KWH}} = (+) \$ 0.01341 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective June 30, 2005. = (-) \$ 0.01349 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00008) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 30, 2005

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : May 2005

(A) Company Generation		
Coal Burned	(+) \$18,212,309	(1)
Oil Burned	(+) 8,313	(1)
Gas Burned	(+) 2,781,565	
Fuel (assigned cost during Forced Outage)	(+) 188,151	
Fuel (substitute cost for Forced Outage)	(-) 188,451	
SUB-TOTAL	\$21,001,887	
(B) Purchases		
Net energy cost - economy purchases	(+) \$ 2,289,520	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 2,214	
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) -	
Internal Replacement	(+) 6,269,678	
SUB-TOTAL	\$ 8,556,984	
(C) Inter-System Sales		
Including Interchange-out	(+) \$ 9,241,243	
Internal Economy	(+) 7,498,568	
Internal Replacement	(+) 4,458	
Dollars Assigned to Inter-System Sales Losses	(+) 92,412	
SUB-TOTAL	\$16,836,681	
(D) Over or (Under) Recovery		
From Page 4, Line 12	\$ (2,735)	
TOTAL FUEL RECOVERY (A+B-C-D) =	\$12,724,925	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,829
Oil burned = \$18

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : May 2005

(A) Generation (Net)		(+)	1,401,508,500	
Purchases including interchange-in		(+)	118,666,000	
Internal Economy		(+)	-	
Internal Replacement		(+)	242,047,000	
SUB-TOTAL			<u>1,762,221,500</u>	✓
(B) Inter-system Sales including interchange-out		(+)	336,975,000	
Internal Economy		(+)	434,336,000	
Internal Replacement		(+)	208,000	
System Losses	(990,702,500 KWH times 4.20%)	(+)	41,609,505	
SUB-TOTAL			<u>813,128,505</u>	✓
TOTAL SALES (A-B)			<u>949,092,995</u>	✓

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : May 2005

1. Last FAC Rate Billed		0.00003 ✓
2. KWH Billed at Above Rate		<u>830,223,598</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 24,907</u> ✓
4. KWH Used to Determine Last FAC Rate		921,405,170
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>921,405,170</u> ✓
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u> </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 27,642</u> ✓
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (2,735)</u> ✓
10. Total Sales "Sm" (From Page 3 of 5)		<u>949,092,995</u> ✓
11. Kentucky Jurisdictional Sales		<u>949,092,995</u> ✓
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u> ✓
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (2,735)</u> ✓
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : May 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 6,269,678.49	242,047,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 6,269,678.49</u>	<u>242,047,000</u>	
Total Purchases	<u><u>\$ 6,269,678.49</u></u>	<u><u>242,047,000</u></u>	
Sales			
Internal Economy	\$ 5,942,670.36	434,336,000	Fuel for LGE Sale to KU for Native Load
	1,555,897.52	-	Half of Split Savings to LGE from KU
	<u>\$ 7,498,567.88</u>	<u>434,336,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	4,458.27	208,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 4,458.27</u>	<u>208,000</u>	
Total Sales	<u><u>\$ 7,503,026.15</u></u>	<u><u>434,544,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 5,942,670.36	434,336,000	Fuel for LGE Sale to KU for Native Load
	1,555,897.52	-	Half of Split Savings to LGE from KU
	<u>\$ 7,498,567.88</u>	<u>434,336,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	4,458.27	208,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 4,458.27</u>	<u>208,000</u>	
Total Purchases	<u><u>\$ 7,503,026.15</u></u>	<u><u>434,544,000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 6,269,678.49	242,047,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 6,269,678.49</u>	<u>242,047,000</u>	
Total Sales	<u><u>\$ 6,269,678.49</u></u>	<u><u>242,047,000</u></u>	



Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

May 20, 2005

RECEIVED
MAY 20 2005
FINANCIAL ANALYSIS

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

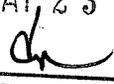
In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the June 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

CHECKED
Public Service Commission
MAY 23 2005
By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : April 2005

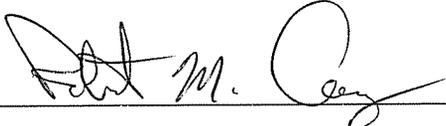
$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \\ \hline \text{Sales "Sm" (Sales Schedule)} \end{array} = \begin{array}{r} \$11,821,580 \\ 854,418,226 \text{ KWH} \end{array} = (+) \$ 0.01384 \checkmark / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 \checkmark / KWH

FAC Factor (1) = \$ 0.00103 \checkmark / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 1, 2005

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : April 2005

(A) <u>Company Generation</u>	
Coal Burned	(+) \$15,897,957 (1)
Oil Burned	(+) 95,727 (1)
Gas Burned	(+) 1,207,174
Fuel (assigned cost during Forced Outage)	(+) 1,833,524
Fuel (substitute cost for Forced Outage)	(-) 1,863,339
SUB-TOTAL	\$17,171,043 ✓
 (B) <u>Purchases</u>	
Net energy cost - economy purchases	(+) \$ 1,802,489
Identifiable fuel cost - other purchases	(+) -
Identifiable fuel cost (substitute for Forced Outage)	(-) 112,007
Less Purchases Above Highest Cost Units	(-) -
Internal Economy	(+) 883
Internal Replacement	(+) 3,930,412
SUB-TOTAL	\$ 5,621,777 ✓
 (C) <u>Inter-System Sales</u>	
Including Interchange-out	(+) \$ 5,155,732
Internal Economy	(+) 5,761,937
Internal Replacement	(+) 290
Dollars Assigned to Inter-System Sales Losses	(+) 51,557
SUB-TOTAL	\$10,969,516 ✓
 (D) <u>Over or (Under) Recovery</u>	
From Page 4, Line 12	\$ 1,724 ✗
 TOTAL FUEL RECOVERY (A+B-C-D) =	<u>\$11,821,580</u> ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$6,446
Oil burned = \$213

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : April 2005

(A) Generation (Net)	(+)	1,212,534,000
Purchases including interchange-in	(+)	93,142,000
Internal Economy	(+)	28,000
Internal Replacement	(+)	185,339,000
SUB-TOTAL		<u>1,491,043,000</u> ✓

(B) Inter-system Sales including interchange-out	(+)	238,717,000
Internal Economy	(+)	359,871,000
Internal Replacement	(+)	19,000
System Losses (892,436,000 KWH times 4.26%)	(+)	<u>38,017,774</u>
SUB-TOTAL		<u>636,624,774</u> ✓

TOTAL SALES (A-B)		<u>854,418,226</u> ✓
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**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : April 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 496.57	28,000	KU Fuel Cost - Sales to LGE Native Load
	386.06		Half of Split Savings
	<u>\$ 882.63 ✓</u>	<u>28,000 ✓</u>	
Internal Replacement	\$ 3,916,307.09	184,985,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	14,105.10	354,000	KU Generation for LGE IB
	<u>\$ 3,930,412.19 ✓</u>	<u>185,339,000 ✓</u>	
Total Purchases	<u>\$ 3,931,294.82 ✓</u>	<u>185,367,000 ✓</u>	
Sales			
Internal Economy	\$ 5,080,039.06	359,871,000	Fuel for LGE Sale to KU for Native Load
	681,897.90		Half of Split Savings to LGE from KU
	<u>\$ 5,761,936.96</u>	<u>359,871,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	290.49	19,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 290.49</u>	<u>19,000</u>	
Total Sales	<u>\$ 5,762,227.45 ✓</u>	<u>359,890,000 ✓</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 5,080,039.06	359,871,000	Fuel for LGE Sale to KU for Native Load
	681,897.90		Half of Split Savings to LGE from KU
	<u>\$ 5,761,936.96</u>	<u>359,871,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	290.49	19,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 290.49</u>	<u>19,000</u>	
Total Purchases	<u>\$ 5,762,227.45</u>	<u>359,890,000</u>	
Sales			
Internal Economy	\$ 496.57	28,000	KU Fuel Cost - Sales to LGE Native Load
	386.06		Half of Split Savings
	<u>\$ 882.63</u>	<u>28,000</u>	
Internal Replacement	\$ 3,916,307.09	184,985,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	14,105.10	354,000	KU Generation for LGE IB
	<u>\$ 3,930,412.19</u>	<u>185,339,000</u>	
Total Sales	<u>\$ 3,931,294.82</u>	<u>185,367,000</u>	



Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

April 27, 2005

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED

APR 28 2005

FINANCIAL ANALYSIS

Dear Ms. O'Donnell:

On April 22, 2005, Louisville Gas and Electric Company filed its monthly fuel adjustment factor applicable to billings under retail rates effective during the May 2005 billing month. It has come to our attention that system losses were inadvertently excluded from the calculation of the billing factor filed on April 22. The corrected fuel adjustment factor and supporting data are attached. The fuel adjustment factor LG&E will apply to retail rates during the May 2005 billing month is \$0.00003/kWh.

Please contact me if you have any questions about the revised calculations.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : March 2005

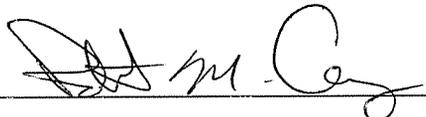
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$11,828,741}{\text{Sales "Sm" (Sales Schedule)} \quad 921,405,170 \text{ KWH}} = (+) \$ 0.01284 \checkmark / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 ✓ / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00003}} \checkmark / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 2, 2005

Submitted by 

Title: Manager, Rates

CHECKED
Public Service Commission

APR 28 2005

By 
FINANCIAL ANALYSIS DIVISION

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : March 2005

(A) Company Generation		
Coal Burned	(+) \$18,414,049	(1)
Oil Burned	(+) 24,802	(1)
Gas Burned	(+) 529,566	
Fuel (assigned cost during Forced Outage)	(+) 783,122	(2)
Fuel (substitute cost for Forced Outage)	(-) 757,668	(2)
SUB-TOTAL	\$18,968,417	✓
(B) Purchases		
Net energy cost - economy purchases	(+) \$ 1,959,145	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) -	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) 2,866	
Internal Replacement	(+) 6,611,835	
SUB-TOTAL	\$ 8,573,846	✓
(C) Inter-System Sales		
Including Interchange-out	(+) \$ 7,775,670	
Internal Economy	(+) 7,841,552	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 77,757	
SUB-TOTAL	\$15,694,979	✓
(D) Over or (Under) Recovery		
From Page 4, Line 12	\$ 18,543	✓
TOTAL FUEL RECOVERY (A+B-C-D) =	\$11,828,741	✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,015
Oil burned = \$53

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : March 2005

(A) Generation (Net)	(+)	1,411,668,000
Purchases including interchange-in	(+)	99,420,050
Internal Economy	(+)	98,000
Internal Replacement	(+)	332,332,000
SUB-TOTAL		<u>1,843,518,050</u> ✓

(B) Inter-system Sales including interchange-out	(+)	383,153,000
Internal Economy	(+)	498,062,000
Internal Replacement	(+)	-
System Losses (962,303,050 KWH times 4.25%)	(+)	40,897,880
SUB-TOTAL		<u>922,112,880</u> ✓

TOTAL SALES (A-B)		<u>921,405,170</u> ✓
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**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : March 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 1,971.92 894.04 <u>2,865.96</u> ✓	98,000 <u>98,000</u> ✓	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
Internal Replacement	\$ 6,597,162.45 - 14,672.19 <u>6,611,834.64</u>	331,958,000 165,000 209,000 <u>332,332,000</u>	Freed-up KU Generation sold back to LGE KU Generation for LGE Pre-Merger KU Generation for LGE IB
Total Purchases	<u>\$ 6,614,700.60</u> ✓	<u>332,430,000</u> ✓	
Sales			
Internal Economy	\$ 6,652,527.94 1,189,024.26 <u>7,841,552.20</u> ✓	498,062,000 <u>498,062,000</u> ✓	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
Internal Replacement	\$ - - <u>-</u>	0 0 <u>0</u>	Freed-up LGE Generation sold back to KU LGE Generation for KU Pre-Merger Sales
Total Sales	<u>\$ 7,841,552.20</u> ✓	<u>498,062,000</u> ✓	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 6,652,527.94 1,189,024.26 <u>7,841,552.20</u>	498,062,000 <u>498,062,000</u>	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
Internal Replacement	\$ - - <u>-</u>	0 0 <u>0</u>	Freed-up LGE Generation sold back to KU LGE Generation for KU Pre-Merger Sales
Total Purchases	<u>\$ 7,841,552.20</u>	<u>498,062,000</u>	
Sales			
Internal Economy	\$ 1,971.92 894.04 <u>2,865.96</u>	98,000 <u>98,000</u>	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
Internal Replacement	\$ 6,597,162.45 - 14,672.19 <u>6,611,834.64</u>	331,958,000 165,000 209,000 <u>332,332,000</u>	Freed-up KU Generation sold back to LGE KU Generation for LGE Pre-Merger KU Generation for LGE IB
Total Sales	<u>\$ 6,614,700.60</u>	<u>332,430,000</u>	



Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

RECEIVED

APR 22 2005

FINANCIAL ANALYSIS

April 22, 2005

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates effective during the May 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

Corrected 4/28/05
dn

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : March 2005

$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & \$11,828,741 & \\ \hline \text{Sales "Sm" (Sales Schedule)} & 962,303,050 \text{ KWH} & \\ \hline & & = (+) \$ 0.01229 / \text{KWH} \end{array}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 / KWH

FAC Factor (1) = \$ (0.00052) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 2, 2005

Submitted by Paul M. O'Quinn

Title: Manager, Rates

CHECKED
Public Service Commission

APR 25 2005

By dn
FINANCIAL ANALYSIS DIVISION

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : March 2005

(A) <u>Company Generation</u>		
Coal Burned	(+) \$18,414,049	(1)
Oil Burned	(+) 24,802	(1)
Gas Burned	(+) 529,566	
Fuel (assigned cost during Forced Outage)	(+) 783,122	(2)
Fuel (substitute cost for Forced Outage)	(-) 757,668	(2)
SUB-TOTAL	\$18,968,417	✓
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$ 1,959,145	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) -	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) 2,866	
Internal Replacement	(+) 6,611,835	
SUB-TOTAL	\$ 8,573,846	✓
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$ 7,775,670	
Internal Economy	(+) 7,841,552	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 77,757	
SUB-TOTAL	\$15,694,979	✓
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 12	\$ 18,543	✓
TOTAL FUEL RECOVERY (A+B-C-D) =	\$11,828,741	✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,015
Oil burned = \$53

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : March 2005

(A) Generation (Net)		(+)	1,411,668,000	
Purchases including interchange-in		(+)	99,420,050	
Internal Economy		(+)	98,000	
Internal Replacement		(+)	332,332,000	
SUB-TOTAL			<u>1,843,518,050</u>	✓
(B) Inter-system Sales including interchange-out		(+)	383,153,000	
Internal Economy		(+)	498,062,000	
Internal Replacement		(+)	-	
System Losses	(962,303,050 KWH times 0.00%)	(+)	-	
SUB-TOTAL			<u>881,215,000</u>	✓
TOTAL SALES (A-B)			<u>962,303,050</u>	✓

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : March 2005

1. Last FAC Rate Billed		(0.00028) ✓
2. KWH Billed at Above Rate		<u>896,792,712</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (251,102)</u> ✓
4. KWH Used to Determine Last FAC Rate		<u>963,016,322</u>
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>963,016,322</u> ✓
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u></u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (269,645)</u> ✓
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 18,543</u> ✓
10. Total Sales "Sm" (From Page 3 of 5)		<u>962,303,050</u> ✓
11. Kentucky Jurisdictional Sales		<u>962,303,050</u> ✓
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u> ✓
13 Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 18,543</u> ✓ To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : March 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 1,971.92	98,000	KU Fuel Cost - Sales to LGE Native Load
	894.04		Half of Split Savings
	<u>\$ 2,865.96</u> ✓	<u>98,000</u> ✓	
Internal Replacement	\$ 6,597,162.45	331,958,000	Freed-up KU Generation sold back to LGE
	-	165,000	KU Generation for LGE Pre-Merger
	14,672.19	209,000	KU Generation for LGE IB
	<u>\$ 6,611,834.64</u> ✓	<u>332,332,000</u>	
Total Purchases	<u><u>\$ 6,614,700.60</u></u> ✓	<u><u>332,430,000</u></u> ✓	
Sales			
Internal Economy	\$ 6,652,527.94	498,062,000	Fuel for LGE Sale to KU for Native Load
	1,189,024.26		Half of Split Savings to LGE from KU
	<u>\$ 7,841,552.20</u> ✓	<u>498,062,000</u> ✓	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 7,841,552.20</u></u> ✓	<u><u>498,062,000</u></u> ✓	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 6,652,527.94	498,062,000	Fuel for LGE Sale to KU for Native Load
	1,189,024.26		Half of Split Savings to LGE from KU
	<u>\$ 7,841,552.20</u>	<u>498,062,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 7,841,552.20</u></u>	<u><u>498,062,000</u></u>	
Sales			
Internal Economy	\$ 1,971.92	98,000	KU Fuel Cost - Sales to LGE Native Load
	894.04		Half of Split Savings
	<u>\$ 2,865.96</u>	<u>98,000</u>	
Internal Replacement	\$ 6,597,162.45	331,958,000	Freed-up KU Generation sold back to LGE
	-	165,000	KU Generation for LGE Pre-Merger
	14,672.19	209,000	KU Generation for LGE IB
	<u>\$ 6,611,834.64</u>	<u>332,332,000</u>	
Total Sales	<u><u>\$ 6,614,700.60</u></u>	<u><u>332,430,000</u></u>	

RECEIVED
MAR 23 2005
PUBLIC SERVICE
COMMISSION



Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

March 23, 2005

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED
MAR 23 2005
PSC
FINANCIAL ANALYSIS

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates effective during the April 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

CHECKED
Public Service Commission
MAR 24 2005
By 
FINANCIAL ANALYSIS DIVISION

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : February 2005

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$9,839,633}{\text{Sales "Sm" (Sales Schedule)} \quad 844,046,449 \text{ KWH}} = (+) \$ 0.01166 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 / KWH

FAC Factor (1) = \$ (0.00115) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 4, 2005

Submitted by



Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : February 2005

(A) Company Generation		
Coal Burned		(+) \$17,741,123 (1)
Oil Burned		(+) 58 (1)
Gas Burned		(+) 407,979
Fuel (assigned cost during Forced Outage)		(+) 592,923 (2)
Fuel (substitute cost for Forced Outage)		(-) 577,881 (2)
SUB-TOTAL		\$18,149,160 ✓
(B) Purchases		
Net energy cost - economy purchases		(+) \$ 1,550,604
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) - (2)
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) -
Internal Replacement		(+) 8,586,813
SUB-TOTAL		\$10,137,417 ✓
(C) Inter-System Sales		
Including Interchange-out		(+) \$ 9,422,798
Internal Economy		(+) 8,958,385
Internal Replacement		(+) -
Dollars Assigned to Inter-System Sales Losses		(+) 94,228
SUB-TOTAL		\$18,475,411 ✓
(D) Over or (Under) Recovery		
From Page 4, Line 12		\$ (28,467) ✓
TOTAL FUEL RECOVERY (A+B-C-D) =		\$ 9,839,633 ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,654
Oil burned = \$0

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : February 2005

(A) Generation (Net)		(+)	1,384,842,000	
Purchases including interchange-in		(+)	88,000,553	
Internal Economy		(+)	-	
Internal Replacement		(+)	411,702,000	
SUB-TOTAL			<u>1,884,544,553</u>	✓
(B) Inter-system Sales including interchange-out		(+)	447,613,000	
Internal Economy		(+)	550,235,000	
Internal Replacement		(+)	-	
System Losses	(886,696,553 KWH times 4.81%)	(+)	42,650,104	
SUB-TOTAL			<u>1,040,498,104</u>	✓
TOTAL SALES (A-B)			<u>844,046,449</u>	✓

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : February 2005

1. Last FAC Rate Billed		0.00046 ✓
2. KWH Billed at Above Rate		<u>908,991,672</u> ✓
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 418,136</u> ✓
4. KWH Used to Determine Last FAC Rate		970,875,989
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>970,875,989</u> ✓
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u> </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 446,603</u> ✓
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (28,467)</u> ✓
10. Total Sales "Sm" (From Page 3 of 5)		<u>844,046,449</u> ✓
11. Kentucky Jurisdictional Sales		<u>844,046,449</u> ✓
12. Total Sales Divided by Kentucky Jurisdictional Sales	(Line 9/Line 10)	<u>1.00000000</u> ✓
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (28,467)</u> ✓
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : February 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 8,550,785.26	411,174,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	36,027.34	528,000	KU Generation for LGE IB
	<u>\$ 8,586,812.60</u>	<u>411,702,000</u>	
Total Purchases	<u>\$ 8,586,812.60</u>	<u>411,702,000</u>	
Sales			
Internal Economy	\$ 7,248,421.12	550,235,000	Fuel for LGE Sale to KU for Native Load
	1,709,963.73		Half of Split Savings to LGE from KU
	<u>\$ 8,958,384.85</u>	<u>550,235,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 8,958,384.85</u>	<u>550,235,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 7,248,421.12	550,235,000	Fuel for LGE Sale to KU for Native Load
	1,709,963.73		Half of Split Savings to LGE from KU
	<u>\$ 8,958,384.85</u>	<u>550,235,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 8,958,384.85</u>	<u>550,235,000</u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 8,550,785.26	411,174,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	36,027.34	528,000	KU Generation for LGE IB
	<u>\$ 8,586,812.60</u>	<u>411,702,000</u>	
Total Sales	<u>\$ 8,586,812.60</u>	<u>411,702,000</u>	



Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

February 21, 2005

Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED

FEB 21 2005

PUBLIC SERVICE
COMMISSION

Dear Ms. O'Donnell:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates effective during the March 2005 billing month.

The necessary supporting data to justify the amount of the adjustment is included.

Respectfully,

Robert M. Conroy
Manager, Rates

Enclosure

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FEB 23 2005

FINANCIAL ANALYSIS

CHECKED
Public Service Commission

FEB 24 2005

By 
FINANCIAL ANALYSIS DIVISION

A SUBSIDIARY OF

LG&E ENERGY

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : Janaury 2005

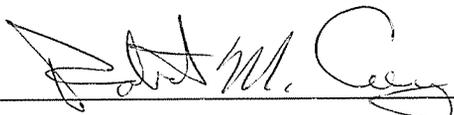
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$12,064,051}{963,016,322 \text{ KWH}} = (+) \$ 0.01253 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective May 1, 2003. = (-) \$ 0.01281 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00028) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 3, 2005

Submitted by 

Title: Manager, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : January 2005

(A) Company Generation		
Coal Burned	(+)	\$19,269,450 (1)
Oil Burned	(+)	208,570 (1)
Gas Burned	(+)	1,772,842
Fuel (assigned cost during Forced Outage)	(+)	489,436 (2)
Fuel (substitute cost for Forced Outage)	(-)	488,398 (2)
SUB-TOTAL		\$21,250,862 ✓
(B) Purchases		
Net energy cost - economy purchases	(+)	\$ 1,704,988
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	233 (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	8,236,650
SUB-TOTAL		\$ 9,941,638 ✓
(C) Inter-System Sales		
Including Interchange-out	(+)	\$ 9,906,015
Internal Economy	(+)	8,994,249
Internal Replacement	(+)	3,277
Dollars Assigned to Inter-System Sales Losses	(+)	99,060
SUB-TOTAL		\$19,002,601 ✓
(D) Over or (Under) Recovery		
From Page 4, Line 12		\$ 125,848
TOTAL FUEL RECOVERY (A+B-C-D) =		\$12,064,051 ✓

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,594
Oil burned = \$2

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : Janaury 2005

(A) Generation (Net)	(+)	1,517,912,000
Purchases including interchange-in	(+)	96,311,630
Internal Economy	(+)	-
Internal Replacement	(+)	398,105,000
SUB-TOTAL		<u>2,012,328,630</u>

(B) Inter-system Sales including interchange-out	(+)	466,556,000
Internal Economy	(+)	538,302,000
Internal Replacement	(+)	26,000
System Losses (1,007,444,630 KWH times 4.41%)	(+)	44,428,308
SUB-TOTAL		<u>1,049,312,308</u>

TOTAL SALES (A-B) 963,016,322

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : Janaury 2005

1. Last FAC Rate Billed		0.00083 ✓
2. KWH Billed at Above Rate		<u>1,007,320,326</u>
3. FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 836,076</u> ✓
4. KWH Used to Determine Last FAC Rate		855,696,504
5. Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6. Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>855,696,504</u> ✓
7. Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		<u> </u>
8. Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 710,228</u> ✓
9. Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 125,848</u> ✓
10. Total Sales "Sm" (From Page 3 of 5)		<u>963,016,322</u> ✓
11. Kentucky Jurisdictional Sales		<u>963,016,322</u>
12. Total Sales Divided by Kentucky Jurisdictional Sales (Line 9/Line 10)		<u>1.00000000</u> ✓
13. Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 125,848</u> ✓
		To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : January 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 8,233,127.01	398,051,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	3,522.66	54,000	KU Generation for LGE IB
	<u>\$ 8,236,649.67</u>	<u>398,105,000</u>	
Total Purchases	<u>\$ 8,236,649.67</u>	<u>398,105,000</u>	
Sales			
Internal Economy	\$ 7,329,933.65	538,302,000	Fuel for LGE Sale to KU for Native Load
	1,664,315.15	-	Half of Split Savings to LGE from KU
	<u>\$ 8,994,248.80</u>	<u>538,302,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	3,277.16	26,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 3,277.16</u>	<u>26,000</u>	
Total Sales	<u>\$ 8,997,525.96</u>	<u>538,328,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 7,329,933.65	538,302,000	Fuel for LGE Sale to KU for Native Load
	1,664,315.15	-	Half of Split Savings to LGE from KU
	<u>\$ 8,994,248.80</u>	<u>538,302,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	3,277.16	26,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 3,277.16</u>	<u>26,000</u>	
Total Purchases	<u>\$ 8,997,525.96</u>	<u>538,328,000</u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 8,233,127.01	398,051,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	3,522.66	54,000	KU Generation for LGE IB
	<u>\$ 8,236,649.67</u>	<u>398,105,000</u>	
Total Sales	<u>\$ 8,236,649.67</u>	<u>398,105,000</u>	