Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

RECEIVED
OCT 19 2026
PUBLIC SERVICE
COMMISSION

Mr. Justin McNeil
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

October 19, 2026

Dear Mr. McNeil:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its September 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the November 2026 billing cycle which begins October 29, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

KENTUCKY UTILITIES COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month : September 2026

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+)	$ (0.00250)	/ KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ 0.00125	/ KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ (0.00375)	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 29, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : September 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$ 45,904,903 / 1,629,813,754 KWH	= (+) $ 0.02817 / KWH
P.S.C. No. 21, First Revision of Original Sheet No. 85.1 effective September 1, 2026			= (-) $ 0.03067 / KWH
FAC Factor (1)			= $ (0.00250) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 29, 2026

KENTUCKY UTILITIES COMPANY
FUEL COST SCHEDULE

Expense Month : September 2026

(A) Company Generation				
Coal Burned	(+)		$32,480,905	(1)
Oil Burned	(+)		139,128	
Gas Burned	(+)		14,773,838	(1)
Fuel (assigned cost during Forced Outage)	(+)		777,358	*
Fuel (substitute cost for Forced Outage)	(-)		497,967	*
SUB-TOTAL		$	47,393,871	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	753,468	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		21,878	*
Less Purchases above Highest Cost Units	(-)		-	
Internal Economy	(+)		922,743	
Internal Replacement	(+)		546,282	
SUB-TOTAL		$	2,222,493	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	1,437,812	
Internal Economy	(+)		2,220,749	
Internal Replacement	(+)		10,899	
Dollars Assigned to Inter-System Sales Losses	(+)		7,189	
SUB-TOTAL		$	3,676,649	
(D) Over or (Under) Recovery				
From Page 5, Line 13		$	34,812	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	45,904,903	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	$12,160
Gas burned =	$128

* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage.

KENTUCKY UTILITIES COMPANY

SALES SCHEDULE (KWH)

Expense Month : September 2026

(A)	Generation (Net)	(+)	1,733,142,646
	Purchases including interchange-in	(+)	67,674,000
	Internal Economy	(+)	34,063,000
	Internal Replacement	(+)	19,944,000
	SUB-TOTAL		1,854,823,646
(B)	Inter-system Sales including interchange-out	(+)	47,394,000
	Internal Economy	(+)	83,771,000
	Internal Replacement	(+)	337,000
	(*) System Losses	(+)	93,507,892
	SUB-TOTAL		225,009,892
	TOTAL SALES (A-B)		1,629,813,754

(*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

KENTUCKY UTILITIES COMPANY

ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM LOSSES TO REFLECT LOSSES AT RETAIL LEVEL

Expense Month : September 2026

12 Months to Date KWH Sources:	21,691,229,232	KWH
12 MTD Overall System Losses:	1,093,527,791	KWH
September 2026 KWH Sources:	1,854,823,646	KWH

1,093,527,791 / 21,691,229,232 = 5.041336%

5.041336% X 1,854,823,646 = 93,507,892 KWH

WHOLESALE KWH SALES AND LOSSES

60,564,153	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
18,421,000	Wholesale sales at Primary Voltage	(WS-P)
131,502,000	Intersystem Sales at Transmission Voltage	(IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	60,564,153	2.153%	1,332,638	61,896,791
WS-P:	18,421,000	2.153% and 0.985%	592,615	19,013,615
IS-T:	131,502,000	0.500%	660,814	132,162,814

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : September 2026

1.	Last FAC Rate Billed		($0.00088)
2.	KWH Billed at Above Rate		1,639,280,176
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ (1,442,567)
4.	KWH Used to Determine Last FAC Rate		1,764,400,875
5.	Non-Jurisdictional KWH (Included in Line 4)		87,536,865
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,676,864,010
7.	Revised FAC Rate Billed, if prior period adjustment is needed		$ -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ (1,475,640)
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ 33,073
10.	Total Sales "Sm" (From Page 3 of 6)		1,629,813,754
11.	Kentucky Jurisdictional Sales		1,548,406,699
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05257472
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ 34,812

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month : September 2026

KENTUCKY UTILITIES COMPANY

Purchases			KWH	
Internal Economy				
	$	921,217.06	34,063,000	Fuel for LGE Sale to KU for Native Load
		1,526.42		Half of Split Savings to LGE from KU
	$	922,743.48	34,063,000	
Internal Replacement				
	$	546,282.19	19,944,000	Freed-up LGE Generation sold back to KU
		-	-	LGE Generation for KU Pre-Merger Sales
	$	546,282.19	19,944,000	
Total Purchases	$	1,469,025.67	54,007,000	
Sales				
Internal Economy				
	$	2,186,192.18	83,771,000	KU Fuel Cost - Sales to LGE Native Load
		34,557.10		Half of Split Savings
	$	2,220,749.28	83,771,000	
Internal Replacement				
	$	10,899.35	337,000	Freed-up KU Generation sold back to LGE
		-	-	KU Generation for LGE Pre-Merger
		-	-	KU Generation for LGE IB
	$	10,899.35	337,000	
Total Sales	$	2,231,648.63	84,108,000	

LOUISVILLE GAS AND ELECTRIC COMPANY

			KWH	
Purchases				
Internal Economy				
	$	2,186,192.18	83,771,000	KU Fuel Cost - Sales to LGE Native Load
		34,557.10		Half of Split Savings
	$	2,220,749.28	83,771,000	
Internal Replacement				
	$	10,899.35	337,000	Freed-up KU Generation sold back to LGE
		-	-	KU Generation for LGE Pre-Merger
		-	-	KU Generation for LGE IB
	$	10,899.35	337,000	
Total Purchases	$	2,231,648.63	84,108,000	
Sales				
Internal Economy				
	$	921,217.06	34,063,000	Fuel for LGE Sale to KU for Native Load
		1,526.42		Half of Split Savings to LGE from KU
	$	922,743.48	34,063,000	
Internal Replacement				
	$	546,282.19	19,944,000	Freed-up LGE Generation sold back to KU
		-	-	LGE Generation for KU Pre-Merger Sales
	$	546,282.19	19,944,000	
Total Sales	$	1,469,025.67	54,007,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
KENTUCKY UTILITIES COMPANY

Expense Month : September 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	2,652,744
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	1,989,558
4.	Current Month True-up	OSS Page 3	$	41,934
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	2,031,492
7.	Current Month S(m)	Form A Page 3		1,629,813,754
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	$	0.00125

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
KENTUCKY UTILITIES COMPANY

Expense Month : September 2026

Line No.				
1.	Total OSS Revenues		$	4,641,053
2.	Total OSS Expenses		$	1,988,309
3.	Total OSS Margins	L. 1 - L. 2	$	2,652,744

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
KENTUCKY UTILITIES COMPANY

Expense Month : September 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00106)
2.	KWH Billed at Above Rate		1,639,280,176
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (1,737,637)
4.	KWH Used to Determine Last OSS Adjustment Factor		1,764,400,875
5.	Non-Jurisdictional KWH (Included in Line 4)		87,536,865
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,676,864,010
7.	Revised OSS Rate Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (1,777,476)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ 39,839
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		1,629,813,754
11.	Kentucky Jurisdictional Sales		1,548,406,699
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05257472
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ 41,934

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VIA ELECTRONIC FILING

RECEIVED
SEP 18 2026
PUBLIC SERVICE COMMISSION

Mr. Justin McNeil
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

September 18, 2026

Dear Mr. McNeil:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its August 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the October 2026 billing cycle which begins September 30, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

KENTUCKY UTILITIES COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month : August 2026

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+)	$	(0.00077) / KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$	0.00024 / KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$	(0.00101) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 30, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : August 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$ 49,745,564 / 1,759,347,861 KWH	= (+) $	0.02828 / KWH
P.S.C. No. 21, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02905 / KWH
FAC Factor (1)			= $	(0.00077) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 30, 2026

KENTUCKY UTILITIES COMPANY
FUEL COST SCHEDULE

Expense Month : August 2026

(A) Company Generation				
Coal Burned	(+)		$36,069,406	(1)
Oil Burned	(+)		306,492	
Gas Burned	(+)		13,489,320	(1)
Fuel (assigned cost during Forced Outage)	(+)		1,469,563	*
Fuel (substitute cost for Forced Outage)	(-)		1,221,469	*
SUB-TOTAL		$	49,865,218	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	770,639	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		4,312	*
Less Purchases above Highest Cost Units	(-)		-	
Internal Economy	(+)		739,552	
Internal Replacement	(+)		394,951	
SUB-TOTAL		$	1,905,142	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	732,736	
Internal Economy	(+)		1,489,714	
Internal Replacement	(+)		8,693	
Dollars Assigned to Inter-System Sales Losses	(+)		3,664	
SUB-TOTAL		$	2,234,807	
(D) Over or (Under) Recovery				
From Page 5, Line 13		$	(210,011)	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	49,745,564	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	$11,214
Gas burned =	$155

* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage.

KENTUCKY UTILITIES COMPANY

SALES SCHEDULE (KWH)

Expense Month : August 2026

(A)	Generation (Net)	(+)	1,826,144,499
	Purchases including interchange-in	(+)	69,975,000
	Internal Economy	(+)	26,409,000
	Internal Replacement	(+)	14,084,000
	SUB-TOTAL		1,936,612,499
(B)	Inter-system Sales including interchange-out	(+)	24,652,000
	Internal Economy	(+)	54,271,000
	Internal Replacement	(+)	282,000
	(*) System Losses	(+)	98,059,638
	SUB-TOTAL		177,264,638
	TOTAL SALES (A-B)		1,759,347,861

(*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

KENTUCKY UTILITIES COMPANY

ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM LOSSES TO REFLECT LOSSES AT RETAIL LEVEL

Expense Month : August 2026

12 Months to Date KWH Sources:	21,418,997,425	KWH
12 MTD Overall System Losses:	1,084,542,729	KWH
August 2026 KWH Sources:	1,936,612,499	KWH

1,084,542,729 / 21,418,997,425 = 5.063462%

5.063462% X 1,936,612,499 = 98,059,638 KWH

WHOLESALE KWH SALES AND LOSSES

65,490,473	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
19,550,040	Wholesale sales at Primary Voltage	(WS-P)
79,205,000	Intersystem Sales at Transmission Voltage	(IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	65,490,473	2.153%	1,441,035	66,931,508
WS-P:	19,550,040	2.153% and 0.985%	628,937	20,178,977
IS-T:	79,205,000	0.500%	398,015	79,603,015

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : August 2026

1.	Last FAC Rate Billed		($0.00145)
2.	KWH Billed at Above Rate		1,628,592,656
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ (2,361,459)
4.	KWH Used to Determine Last FAC Rate		1,568,959,431
5.	Non-Jurisdictional KWH (Included in Line 4)		77,984,997
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,490,974,434
7.	Revised FAC Rate Billed, if prior period adjustment is needed		$ -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ (2,161,913)
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (199,546)
10.	Total Sales "Sm" (From Page 3 of 6)		1,759,347,861
11.	Kentucky Jurisdictional Sales		1,671,682,186
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05244159
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (210,011)

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month : August 2026

KENTUCKY UTILITIES COMPANY

Purchases			KWH	
Internal Economy				
	$	737,577.91	26,409,000	Fuel for LGE Sale to KU for Native Load
		1,974.35		Half of Split Savings to LGE from KU
	$	739,552.26	26,409,000	
Internal Replacement				
	$	394,951.22	14,084,000	Freed-up LGE Generation sold back to KU
		-	-	LGE Generation for KU Pre-Merger Sales
	$	394,951.22	14,084,000	
Total Purchases	$	1,134,503.48	40,493,000	
Sales				
Internal Economy				
	$	1,462,276.98	54,271,000	KU Fuel Cost - Sales to LGE Native Load
		27,436.88		Half of Split Savings
	$	1,489,713.86	54,271,000	
Internal Replacement				
	$	8,692.80	282,000	Freed-up KU Generation sold back to LGE
		-	-	KU Generation for LGE Pre-Merger
		-	-	KU Generation for LGE IB
	$	8,692.80	282,000	
Total Sales	$	1,498,406.66	54,553,000	

LOUISVILLE GAS AND ELECTRIC COMPANY

			KWH	
Purchases				
Internal Economy				
	$	1,462,276.98	54,271,000	KU Fuel Cost - Sales to LGE Native Load
		27,436.88		Half of Split Savings
	$	1,489,713.86	54,271,000	
Internal Replacement				
	$	8,692.80	282,000	Freed-up KU Generation sold back to LGE
		-	-	KU Generation for LGE Pre-Merger
		-	-	KU Generation for LGE IB
	$	8,692.80	282,000	
Total Purchases	$	1,498,406.66	54,553,000	
Sales				
Internal Economy				
	$	737,577.91	26,409,000	Fuel for LGE Sale to KU for Native Load
		1,974.35		Half of Split Savings to LGE from KU
	$	739,552.26	26,409,000	
Internal Replacement				
	$	394,951.22	14,084,000	Freed-up LGE Generation sold back to KU
		-	-	LGE Generation for KU Pre-Merger Sales
	$	394,951.22	14,084,000	
Total Sales	$	1,134,503.48	40,493,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
KENTUCKY UTILITIES COMPANY

Expense Month : August 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	657,231
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	492,923
4.	Current Month True-up	OSS Page 3	$	(62,279)
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	430,644
7.	Current Month S(m)	Form A Page 3		1,759,347,861
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	$	0.00024

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
KENTUCKY UTILITIES COMPANY

Expense Month : August 2026

Line No.				
1.	Total OSS Revenues		$	1,650,674
2.	Total OSS Expenses		$	993,443
3.	Total OSS Margins	L. 1 - L. 2	$	657,231

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
KENTUCKY UTILITIES COMPANY

Expense Month : August 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00043)
2.	KWH Billed at Above Rate		1,628,592,656
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (700,295)
4.	KWH Used to Determine Last OSS Adjustment Factor		1,568,959,431
5.	Non-Jurisdictional KWH (Included in Line 4)		77,984,997
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,490,974,434
7.	Revised OSS Rate Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (641,119)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ (59,176)
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		1,759,347,861
11.	Kentucky Jurisdictional Sales		1,671,682,186
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05244159
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ (62,279)

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PUBLIC SERVICE COMMISSION

August 21, 2026

Dear Mr. McNeil:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its July 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the September 2026 billing cycle which begins August 31, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

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Enclosures

KENTUCKY UTILITIES COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month : July 2026

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+)	$	(0.00088) / KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$	0.00106 / KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$	(0.00194) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 31, 2026

Submitted by Andrea M. Fackler

Title: Manager, Revenue Requirement/Cost of Service

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : July 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$ 49,699,752 / 1,764,400,875 KWH	= (+) $	0.02817 / KWH
P.S.C. No. 21, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02905 / KWH
FAC Factor (1)			= $	(0.00088) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 31, 2026

KENTUCKY UTILITIES COMPANY
FUEL COST SCHEDULE

Expense Month : July 2026

(A) Company Generation				
Coal Burned	(+)		$34,926,974	(1)
Oil Burned	(+)		335,758	
Gas Burned	(+)		17,681,107	(1)
Fuel (assigned cost during Forced Outage)	(+)		6,258,148	
Fuel (substitute cost for Forced Outage)	(-)		6,448,072	
SUB-TOTAL		$	52,753,915	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	1,097,983	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		2,686	
Less Purchases above Highest Cost Units	(-)		-	
Internal Economy	(+)		155,812	
Internal Replacement	(+)		614,256	
SUB-TOTAL		$	1,865,365	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	1,201,177	
Internal Economy	(+)		4,145,477	
Internal Replacement	(+)		247	
Dollars Assigned to Inter-System Sales Losses	(+)		6,006	
SUB-TOTAL		$	5,352,907	
(D) Over or (Under) Recovery				
From Page 5, Line 13		$	(433,379)	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	49,699,752	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	$11,758
Gas burned =	$150

KENTUCKY UTILITIES COMPANY

SALES SCHEDULE (KWH)

Expense Month : July 2026

(A)	Generation (Net)	(+)	1,956,567,099
	Purchases including interchange-in	(+)	81,588,000
	Internal Economy	(+)	5,377,000
	Internal Replacement	(+)	21,015,000
	SUB-TOTAL		2,064,547,099
(B)	Inter-system Sales including interchange-out	(+)	38,555,000
	Internal Economy	(+)	155,965,000
	Internal Replacement	(+)	8,000
	(*) System Losses	(+)	105,618,224
	SUB-TOTAL		300,146,224
	TOTAL SALES (A-B)		1,764,400,875

(*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

KENTUCKY UTILITIES COMPANY

ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM LOSSES TO REFLECT LOSSES AT RETAIL LEVEL

Expense Month : July 2026

12 Months to Date KWH Sources:	21,388,781,190	KWH
12 MTD Overall System Losses:	1,094,208,516	KWH
July 2026 KWH Sources:	2,064,547,099	KWH

1,094,208,516 / 21,388,781,190 = 5.115806%

5.115806% X 2,064,547,099 = 105,618,224 KWH

WHOLESALE KWH SALES AND LOSSES

66,390,206	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
18,688,960	Wholesale sales at Primary Voltage	(WS-P)
194,528,000	Intersystem Sales at Transmission Voltage	(IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	66,390,206	2.153%	1,460,833	67,851,039
WS-P:	18,688,960	2.153% and 0.985%	601,235	19,290,195
IS-T:	194,528,000	0.500%	977,528	195,505,528

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : July 2026

1.	Last FAC Rate Billed		($0.00137)
2.	KWH Billed at Above Rate		1,637,007,245
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ (2,242,700)
4.	KWH Used to Determine Last FAC Rate		1,409,960,725
5.	Non-Jurisdictional KWH (Included in Line 4)		73,594,202
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,336,366,523
7.	Revised FAC Rate Billed, if prior period adjustment is needed		$ -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ (1,830,822)
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (411,878)
10.	Total Sales "Sm" (From Page 3 of 6)		1,764,400,875
11.	Kentucky Jurisdictional Sales		1,676,864,010
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05220272
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (433,379)

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month : July 2026

KENTUCKY UTILITIES COMPANY

			KWH	
Purchases				
Internal Economy				
	$	155,513.09	5,377,000	Fuel for LGE Sale to KU for Native Load
		298.76		Half of Split Savings to LGE from KU
	$	155,811.85	5,377,000	
Internal Replacement				
	$	614,256.47	21,015,000	Freed-up LGE Generation sold back to KU
		-	-	LGE Generation for KU Pre-Merger Sales
	$	614,256.47	21,015,000	
Total Purchases	$	770,068.32	26,392,000	
Sales				
Internal Economy				
	$	4,086,007.82	155,965,000	KU Fuel Cost - Sales to LGE Native Load
		59,469.02		Half of Split Savings
	$	4,145,476.84	155,965,000	
Internal Replacement				
	$	247.30	8,000	Freed-up KU Generation sold back to LGE
		-	-	KU Generation for LGE Pre-Merger
		-	-	KU Generation for LGE IB
	$	247.30	8,000	
Total Sales	$	4,145,724.14	155,973,000	

LOUISVILLE GAS AND ELECTRIC COMPANY

			KWH	
Purchases				
Internal Economy				
	$	4,086,007.82	155,965,000	KU Fuel Cost - Sales to LGE Native Load
		59,469.02		Half of Split Savings
	$	4,145,476.84	155,965,000	
Internal Replacement				
	$	247.30	8,000	Freed-up KU Generation sold back to LGE
		-	-	KU Generation for LGE Pre-Merger
		-	-	KU Generation for LGE IB
	$	247.30	8,000	
Total Purchases	$	4,145,724.14	155,973,000	
Sales				
Internal Economy				
	$	155,513.09	5,377,000	Fuel for LGE Sale to KU for Native Load
		298.76		Half of Split Savings to LGE from KU
	$	155,811.85	5,377,000	
Internal Replacement				
	$	614,256.47	21,015,000	Freed-up LGE Generation sold back to KU
		-	-	LGE Generation for KU Pre-Merger Sales
	$	614,256.47	21,015,000	
Total Sales	$	770,068.32	26,392,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
KENTUCKY UTILITIES COMPANY

Expense Month : July 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	2,719,131
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	2,039,348
4.	Current Month True-up	OSS Page 3	$	(167,658)
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	1,871,690
7.	Current Month S(m)	Form A Page 3		1,764,400,875
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	$	0.00106

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
KENTUCKY UTILITIES COMPANY

Expense Month : July 2026

Line No.				
1.	Total OSS Revenues		$	4,431,154
2.	Total OSS Expenses		$	1,712,023
3.	Total OSS Margins	L. 1 - L. 2	$	2,719,131

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
KENTUCKY UTILITIES COMPANY

Expense Month : July 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00053)
2.	KWH Billed at Above Rate		1,637,007,245
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (867,614)
4.	KWH Used to Determine Last OSS Adjustment Factor		1,409,960,725
5.	Non-Jurisdictional KWH (Included in Line 4)		73,594,202
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,336,366,523
7.	Revised OSS Rate Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (708,274)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ (159,340)
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		1,764,400,875
11.	Kentucky Jurisdictional Sales		1,676,864,010
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05220272
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ (167,658)

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

RECEIVED
JUL 21 2026
PUBLIC SERVICE COMMISSION

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

July 21, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its June 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the August 2026 billing cycle which begins July 31, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Enclosures

KENTUCKY UTILITIES COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month : June 2026

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+) $	(0.00145) / KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) $	0.00043 / KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= $	(0.00188) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 31, 2026

Submitted by Andrea M. Fackler

Title: Manager, Revenue Requirement/Cost of Service

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : June 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$ 43,303,357 / 1,568,959,431 KWH	= (+) $	0.02760 / KWH
P.S.C. No. 21, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02905 / KWH
FAC Factor (1)			= $	(0.00145) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 31, 2026

KENTUCKY UTILITIES COMPANY
FUEL COST SCHEDULE

Expense Month : June 2026

(A) Company Generation				
Coal Burned	(+)		$33,215,356	(1)
Oil Burned	(+)		202,027	
Gas Burned	(+)		13,581,999	(1)
Fuel (assigned cost during Forced Outage)	(+)		1,190,550	
Fuel (substitute cost for Forced Outage)	(-)		1,299,674	
SUB-TOTAL		$	46,890,258	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	948,680	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		248	
Less Purchases above Highest Cost Units	(-)		-	
Internal Economy	(+)		26,885	
Internal Replacement	(+)		626,003	
SUB-TOTAL		$	1,601,320	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	883,214	
Internal Economy	(+)		4,574,723	
Internal Replacement	(+)		62	
Dollars Assigned to Inter-System Sales Losses	(+)		4,416	
SUB-TOTAL		$	5,462,415	
(D) Over or (Under) Recovery				
From Page 5, Line 13		$	(274,194)	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	43,303,357	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	$9,218
Gas burned =	$150

KENTUCKY UTILITIES COMPANY

SALES SCHEDULE (KWH)

Expense Month : June 2026

(A)	Generation (Net)	(+)	1,781,662,854
	Purchases including interchange-in	(+)	74,908,000
	Internal Economy	(+)	925,000
	Internal Replacement	(+)	21,604,000
	SUB-TOTAL		1,879,099,854
(B)	Inter-system Sales including interchange-out	(+)	29,700,000
	Internal Economy	(+)	184,911,000
	Internal Replacement	(+)	2,000
	(*) System Losses	(+)	95,527,423
	SUB-TOTAL		310,140,423
	TOTAL SALES (A-B)		1,568,959,431

(*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

KENTUCKY UTILITIES COMPANY

ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM LOSSES TO REFLECT LOSSES AT RETAIL LEVEL

Expense Month : June 2026

12 Months to Date KWH Sources:	21,453,261,514	KWH
12 MTD Overall System Losses:	1,090,615,064	KWH
June 2026 KWH Sources:	1,879,099,854	KWH

1,090,615,064 / 21,453,261,514 = 5.083680%

5.083680% X 1,879,099,854 = 95,527,423 KWH

WHOLESALE KWH SALES AND LOSSES

58,733,557	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
16,723,360	Wholesale sales at Primary Voltage	(WS-P)
214,613,000	Intersystem Sales at Transmission Voltage	(IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	58,733,557	2.153%	1,292,358	60,025,915
WS-P:	16,723,360	2.153% and 0.985%	538,001	17,261,361
IS-T:	214,613,000	0.500%	1,078,457	215,691,457

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : June 2026

1.	Last FAC Rate Billed		($0.00134)
2.	KWH Billed at Above Rate		1,453,034,686
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ (1,947,066)
4.	KWH Used to Determine Last FAC Rate		1,327,844,602
5.	Non-Jurisdictional KWH (Included in Line 4)		69,261,886
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,258,582,716
7.	Revised FAC Rate Billed, if prior period adjustment is needed		$ -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ (1,686,501)
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (260,565)
10.	Total Sales "Sm" (From Page 3 of 6)		1,568,959,431
11.	Kentucky Jurisdictional Sales		1,490,974,434
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05230472
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (274,194)

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month : June 2026

KENTUCKY UTILITIES COMPANY

			KWH	
Purchases				
Internal Economy				
	$	26,884.18	925,000	Fuel for LGE Sale to KU for Native Load
		0.81		Half of Split Savings to LGE from KU
	$	26,884.99	925,000	
Internal Replacement				
	$	626,003.10	21,604,000	Freed-up LGE Generation sold back to KU
		-	-	LGE Generation for KU Pre-Merger Sales
	$	626,003.10	21,604,000	
Total Purchases	$	652,888.09	22,529,000	
Sales				
Internal Economy				
	$	4,512,207.79	184,911,000	KU Fuel Cost - Sales to LGE Native Load
		62,515.39		Half of Split Savings
	$	4,574,723.18	184,911,000	
Internal Replacement				
	$	62.46	2,000	Freed-up KU Generation sold back to LGE
		-	-	KU Generation for LGE Pre-Merger
		-	-	KU Generation for LGE IB
	$	62.46	2,000	
Total Sales	$	4,574,785.64	184,913,000	

LOUISVILLE GAS AND ELECTRIC COMPANY

			KWH	
Purchases				
Internal Economy				
	$	4,512,207.79	184,911,000	KU Fuel Cost - Sales to LGE Native Load
		62,515.39		Half of Split Savings
	$	4,574,723.18	184,911,000	
Internal Replacement				
	$	62.46	2,000	Freed-up KU Generation sold back to LGE
		-	-	KU Generation for LGE Pre-Merger
		-	-	KU Generation for LGE IB
	$	62.46	2,000	
Total Purchases	$	4,574,785.64	184,913,000	
Sales				
Internal Economy				
	$	26,884.18	925,000	Fuel for LGE Sale to KU for Native Load
		0.81		Half of Split Savings to LGE from KU
	$	26,884.99	925,000	
Internal Replacement				
	$	626,003.10	21,604,000	Freed-up LGE Generation sold back to KU
		-	-	LGE Generation for KU Pre-Merger Sales
	$	626,003.10	21,604,000	
Total Sales	$	652,888.09	22,529,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
KENTUCKY UTILITIES COMPANY

Expense Month : June 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	924,848
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	693,636
4.	Current Month True-up	OSS Page 3	$	(26,601)
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	667,035
7.	Current Month S(m)	Form A Page 3		1,568,959,431
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	$	0.00043

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
KENTUCKY UTILITIES COMPANY

Expense Month : June 2026

Line No.				
1.	Total OSS Revenues		$	2,139,650
2.	Total OSS Expenses		$	1,214,802
3.	Total OSS Margins	L. 1 - L. 2	$	924,848

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
KENTUCKY UTILITIES COMPANY

Expense Month : June 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00013)
2.	KWH Billed at Above Rate		1,453,034,686
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (188,895)
4.	KWH Used to Determine Last OSS Adjustment Factor		1,327,844,602
5.	Non-Jurisdictional KWH (Included in Line 4)		69,261,886
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,258,582,716
7.	Revised OSS Rate Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (163,616)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ (25,279)
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		1,568,959,431
11.	Kentucky Jurisdictional Sales		1,490,974,434
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05230472
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ (26,601)

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

RECEIVED
JUN 18 2026
PUBLIC SERVICE COMMISSION

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

June 18, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its April 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the July 2026 billing cycle which begins June 30, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

KENTUCKY UTILITIES COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month : May 2026

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+)	$	(0.00137) / KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$	0.00053 / KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$	(0.00190) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 30, 2026

Submitted by Andrea M. Jackson

Title: Manager, Revenue Requirement/Cost of Service

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : May 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$ 39,023,208 / 1,409,960,725 KWH	= (+) $	0.02768 / KWH
P.S.C. No. 21, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02905 / KWH
FAC Factor (1)			= $	(0.00137) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 30, 2026

KENTUCKY UTILITIES COMPANY
FUEL COST SCHEDULE

Expense Month : May 2026

(A) Company Generation				
Coal Burned	(+)		$32,767,536	(1)
Oil Burned	(+)		263,877	
Gas Burned	(+)		10,105,689	(1)
Fuel (assigned cost during Forced Outage)	(+)		2,722,861	
Fuel (substitute cost for Forced Outage)	(-)		2,896,933	
SUB-TOTAL		$	42,963,030	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	693,856	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		2,035	
Less Purchases above Highest Cost Units	(-)		-	
Internal Economy	(+)		308,736	
Internal Replacement	(+)		452,128	
SUB-TOTAL		$	1,452,685	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	690,072	
Internal Economy	(+)		4,955,073	
Internal Replacement	(+)		63	
Dollars Assigned to Inter-System Sales Losses	(+)		3,450	
SUB-TOTAL		$	5,648,658	
(D) Over or (Under) Recovery				
From Page 5, Line 13		$	(256,151)	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	39,023,208	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	$7,379
Gas burned =	$141

KENTUCKY UTILITIES COMPANY

SALES SCHEDULE (KWH)

Expense Month : May 2026

(A)	Generation (Net)	(+)	1,638,375,948
	Purchases including interchange-in	(+)	57,829,000
	Internal Economy	(+)	10,638,000
	Internal Replacement	(+)	15,726,000
	SUB-TOTAL		1,722,568,948
(B)	Inter-system Sales including interchange-out	(+)	22,981,000
	Internal Economy	(+)	203,345,000
	Internal Replacement	(+)	2,000
	(*) System Losses	(+)	86,280,223
	SUB-TOTAL		312,608,223
	TOTAL SALES (A-B)		1,409,960,725

(*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

KENTUCKY UTILITIES COMPANY

ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM LOSSES TO REFLECT LOSSES AT RETAIL LEVEL

Expense Month : May 2026

12 Months to Date KWH Sources:		21,440,079,337	KWH		
12 MTD Overall System Losses:		1,073,892,953	KWH		
May 2026 KWH Sources:		1,722,568,948	KWH		
1,073,892,953	/	21,440,079,337	=	5.008811%	
5.008811%	X	1,722,568,948	=	86,280,223	KWH

WHOLESALE KWH SALES AND LOSSES

55,712,442	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
15,587,880	Wholesale sales at Primary Voltage	(WS-P)
226,328,000	Intersystem Sales at Transmission Voltage	(IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	55,712,442	2.153%	1,225,882	56,938,324
WS-P:	15,587,880	2.153% and 0.985%	501,472	16,089,352
IS-T:	226,328,000	0.500%	1,137,327	227,465,327

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : May 2026

1.	Last FAC Rate Billed		$0.00260
2.	KWH Billed at Above Rate		1,267,533,202
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 3,295,586
4.	KWH Used to Determine Last FAC Rate		1,443,739,948
5.	Non-Jurisdictional KWH (Included in Line 4)		82,829,380
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,360,910,568
7.	Revised FAC Rate Billed, if prior period adjustment is needed		$ -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 3,538,367
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (242,781)
10.	Total Sales "Sm" (From Page 3 of 6)		1,409,960,725
11.	Kentucky Jurisdictional Sales		1,336,366,523
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05507037
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (256,151)

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month : May 2026

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 308,709.96	10,638,000	Fuel for LGE Sale to KU for Native Load
	25.71		Half of Split Savings to LGE from KU
	$ 308,735.67	10,638,000	
Internal Replacement			
	$ 452,128.23	15,726,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 452,128.23	15,726,000	
Total Purchases	$ 760,863.90	26,364,000	
Sales			
Internal Economy			
	$ 4,903,656.61	203,345,000	KU Fuel Cost - Sales to LGE Native Load
	51,416.85		Half of Split Savings
	$ 4,955,073.46	203,345,000	
Internal Replacement			
	$ 63.07	2,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 63.07	2,000	
Total Sales	$ 4,955,136.53	203,347,000	

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 4,903,656.61	203,345,000	KU Fuel Cost - Sales to LGE Native Load
	51,416.85		Half of Split Savings
	$ 4,955,073.46	203,345,000	
Internal Replacement			
	$ 63.07	2,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 63.07	2,000	
Total Purchases	$ 4,955,136.53	203,347,000	
Sales			
Internal Economy			
	$ 308,709.96	10,638,000	Fuel for LGE Sale to KU for Native Load
	25.71		Half of Split Savings to LGE from KU
	$ 308,735.67	10,638,000	
Internal Replacement			
	$ 452,128.23	15,726,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 452,128.23	15,726,000	
Total Sales	$ 760,863.90	26,364,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
KENTUCKY UTILITIES COMPANY

Expense Month : May 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	896,158
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	672,119
4.	Current Month True-up	OSS Page 3	$	81,771
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	753,890
7.	Current Month S(m)	Form A Page 3		1,409,960,725
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	$	0.00053

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
KENTUCKY UTILITIES COMPANY

Expense Month : May 2026

Line No.				
1.	Total OSS Revenues		$	1,844,963
2.	Total OSS Expenses		$	948,805
3.	Total OSS Margins	L. 1 - L. 2	$	896,158

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
KENTUCKY UTILITIES COMPANY

Expense Month : May 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00083)
2.	KWH Billed at Above Rate		1,267,533,202
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (1,052,053)
4.	KWH Used to Determine Last OSS Adjustment Factor		1,443,739,948
5.	Non-Jurisdictional KWH (Included in Line 4)		82,829,380
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,360,910,568
7.	Revised OSS Rate Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (1,129,556)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ 77,503
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		1,409,960,725
11.	Kentucky Jurisdictional Sales		1,336,366,523
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05507037
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ 81,771

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

RECEIVED
MAY 19 2026
PUBLIC SERVICE COMMISSION

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

May 19, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its April 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the June 2026 billing cycle which begins May 29, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

KENTUCKY UTILITIES COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month : April 2026

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+)	$ (0.00134)	/ KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ 0.00013	/ KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ (0.00147)	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 29, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : April 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$ 36,797,139 / 1,327,844,602 KWH	= (+) $	0.02771 / KWH
P.S.C. No. 21, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02905 / KWH
FAC Factor (1)			= $	(0.00134) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 29, 2026

KENTUCKY UTILITIES COMPANY
FUEL COST SCHEDULE

Expense Month : April 2026

(A) Company Generation				
Coal Burned	(+)		$28,868,086	(1)
Oil Burned	(+)		205,691	
Gas Burned	(+)		9,313,775	(1)
Fuel (assigned cost during Forced Outage)	(+)		-	
Fuel (substitute cost for Forced Outage)	(-)		-	
SUB-TOTAL		$	38,387,552	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	914,714	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		-	
Less Purchases above Highest Cost Units	(-)		-	
Internal Economy	(+)		46,404	
Internal Replacement	(+)		222,700	
SUB-TOTAL		$	1,183,818	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	322,908	
Internal Economy	(+)		2,800,931	
Internal Replacement	(+)		487	
Dollars Assigned to Inter-System Sales Losses	(+)		1,615	
SUB-TOTAL		$	3,125,941	
(D) Over or (Under) Recovery				
From Page 5, Line 13		$	(357,232)	
(E) CSR Customers Adjustment		$	5,522	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	36,797,139	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	$8,804
Gas burned =	$103

KENTUCKY UTILITIES COMPANY

SALES SCHEDULE (KWH)

Expense Month : April 2026

(A)	Generation (Net)	(+)	1,456,822,460
	Purchases including interchange-in	(+)	59,941,000
	Internal Economy	(+)	1,562,000
	Internal Replacement	(+)	7,706,000
	SUB-TOTAL		1,526,031,460
(B)	Inter-system Sales including interchange-out	(+)	10,296,000
	Internal Economy	(+)	109,474,000
	Internal Replacement	(+)	16,000
	(*) System Losses	(+)	78,400,858
	SUB-TOTAL		198,186,858
	TOTAL SALES (A-B)		1,327,844,602

(*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

KENTUCKY UTILITIES COMPANY

ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM LOSSES TO REFLECT LOSSES AT RETAIL LEVEL

Expense Month : April 2026

12 Months to Date KWH Sources:	21,232,682,839	KWH
12 MTD Overall System Losses:	1,090,842,916	KWH
April 2026 KWH Sources:	1,526,031,460	KWH

1,090,842,916 / 21,232,682,839 = 5.137565%

5.137565% X 1,526,031,460 = 78,400,858 KWH

WHOLESALE KWH SALES AND LOSSES

51,972,411	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
14,800,720	Wholesale sales at Primary Voltage	(WS-P)
119,786,000	Intersystem Sales at Transmission Voltage	(IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	51,972,411	2.153%	1,143,587	53,115,998
WS-P:	14,800,720	2.153% and 0.985%	476,148	15,276,868
IS-T:	119,786,000	0.500%	601,940	120,387,940

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : April 2026

1.	Last FAC Rate Billed		$0.00135
2.	KWH Billed at Above Rate		1,313,874,223
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 1,773,730
4.	KWH Used to Determine Last FAC Rate		1,673,495,513
5.	Non-Jurisdictional KWH (Included in Line 4)		108,808,395
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,564,687,118
7.	Revised FAC Rate Billed, if prior period adjustment is needed		$ -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 2,112,328
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (338,598)
10.	Total Sales "Sm" (From Page 3 of 6)		1,327,844,602
11.	Kentucky Jurisdictional Sales		1,258,582,716
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05503165
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (357,232)

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month : April 2026

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 46,289.63	1,562,000	Fuel for LGE Sale to KU for Native Load
	114.77		Half of Split Savings to LGE from KU
	$ 46,404.40	1,562,000	
Internal Replacement			
	$ 222,700.10	7,706,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 222,700.10	7,706,000	
Total Purchases	$ 269,104.50	9,268,000	
Sales			
Internal Economy			
	$ 2,773,461.20	109,474,000	KU Fuel Cost - Sales to LGE Native Load
	27,470.27		Half of Split Savings
	$ 2,800,931.47	109,474,000	
Internal Replacement			
	$ 486.50	16,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 486.50	16,000	
Total Sales	$ 2,801,417.97	109,490,000	

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 2,773,461.20	109,474,000	KU Fuel Cost - Sales to LGE Native Load
	27,470.27		Half of Split Savings
	$ 2,800,931.47	109,474,000	
Internal Replacement			
	$ 486.50	16,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 486.50	16,000	
Total Purchases	$ 2,801,417.97	109,490,000	
Sales			
Internal Economy			
	$ 46,289.63	1,562,000	Fuel for LGE Sale to KU for Native Load
	114.77		Half of Split Savings to LGE from KU
	$ 46,404.40	1,562,000	
Internal Replacement			
	$ 222,700.10	7,706,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 222,700.10	7,706,000	
Total Sales	$ 269,104.50	9,268,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
KENTUCKY UTILITIES COMPANY

Expense Month : April 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	52,859
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	39,644
4.	Current Month True-up	OSS Page 3	$	127,015
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	166,659
7.	Current Month S(m)	Form A Page 3		1,327,844,602
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	$	0.00013

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
KENTUCKY UTILITIES COMPANY

Expense Month : April 2026

Line No.				
1.	Total OSS Revenues		$	497,299
2.	Total OSS Expenses		$	444,440
3.	Total OSS Margins	L. 1 - L. 2	$	52,859

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
KENTUCKY UTILITIES COMPANY

Expense Month : April 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00048)
2.	KWH Billed at Above Rate		1,313,874,223
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (630,660)
4.	KWH Used to Determine Last OSS Adjustment Factor		1,673,495,513
5.	Non-Jurisdictional KWH (Included in Line 4)		108,808,395
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,564,687,118
7.	Revised OSS Rate Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (751,050)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ 120,390
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		1,327,844,602
11.	Kentucky Jurisdictional Sales		1,258,582,716
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.05503165
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ 127,015

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

RECEIVED
APR 20 2026
PUBLIC SERVICE COMMISSION

April 20, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its March 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the May 2026 billing cycle which begins April 30, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

KENTUCKY UTILITIES COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month : March 2026

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+)	$ 0.00260	/ KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ 0.00083	/ KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ 0.00177	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : March 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$ 45,694,999 / 1,443,739,948 KWH	= (+) $	0.03165 / KWH
P.S.C. No. 21, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02905 / KWH
FAC Factor (1)			= $	0.00260 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2026

KENTUCKY UTILITIES COMPANY
FUEL COST SCHEDULE

Expense Month : March 2026

(A) Company Generation				
Coal Burned	(+)		$26,925,302	(1)
Oil Burned	(+)		115,603	
Gas Burned	(+)		13,460,916	(1)
Fuel (assigned cost during Forced Outage)	(+)		230,902	
Fuel (substitute cost for Forced Outage)	(-)		232,467	
SUB-TOTAL		$	40,500,256	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	1,035,784	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		-	
Less Purchases above Highest Cost Units	(-)		-	
Internal Economy	(+)		146,233	
Internal Replacement	(+)		596,683	
SUB-TOTAL		$	1,778,700	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	713,698	
Internal Economy	(+)		2,584,005	
Internal Replacement	(+)		8,499	
Dollars Assigned to Inter-System Sales Losses	(+)		3,568	
SUB-TOTAL		$	3,309,770	
(D) Over or (Under) Recovery				
From Page 5, Line 13		$	(6,725,813)	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	45,694,999	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	$11,913
Gas burned =	$58

KENTUCKY UTILITIES COMPANY

SALES SCHEDULE (KWH)

Expense Month : March 2026

(A)	Generation (Net)	(+)	1,565,380,575
	Purchases including interchange-in	(+)	76,200,000
	Internal Economy	(+)	5,053,000
	Internal Replacement	(+)	21,006,000
	SUB-TOTAL		1,667,639,575
(B)	Inter-system Sales including interchange-out	(+)	24,439,000
	Internal Economy	(+)	111,717,000
	Internal Replacement	(+)	279,000
	(*) System Losses	(+)	87,464,627
	SUB-TOTAL		223,899,627
	TOTAL SALES (A-B)		1,443,739,948

(*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

KENTUCKY UTILITIES COMPANY

ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM LOSSES TO REFLECT LOSSES AT RETAIL LEVEL

Expense Month : March 2026

12 Months to Date KWH Sources:	21,361,552,298	KWH
12 MTD Overall System Losses:	1,120,374,065	KWH
March 2026 KWH Sources:	1,667,639,575	KWH

1,120,374,065 / 21,361,552,298 = 5.244816%

5.244816% X 1,667,639,575 = 87,464,627 KWH

WHOLESALE KWH SALES AND LOSSES

64,556,412	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
15,433,800	Wholesale sales at Primary Voltage	(WS-P)
136,435,000	Intersystem Sales at Transmission Voltage	(IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	64,556,412	2.153%	1,420,483	65,976,895
WS-P:	15,433,800	2.153% and 0.985%	496,515	15,930,315
IS-T:	136,435,000	0.500%	685,603	137,120,603

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : March 2026

1.	Last FAC Rate Billed		$0.01400
2.	KWH Billed at Above Rate		1,422,062,507
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 19,908,875
4.	KWH Used to Determine Last FAC Rate		2,004,679,485
5.	Non-Jurisdictional KWH (Included in Line 4)		129,763,849
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,874,915,636
7.	Revised FAC Rate Billed, if prior period adjustment is needed		$ -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 26,248,819
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (6,339,944)
10.	Total Sales "Sm" (From Page 3 of 6)		1,443,739,948
11.	Kentucky Jurisdictional Sales		1,360,910,568
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.06086321
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (6,725,813)

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month : March 2026

KENTUCKY UTILITIES COMPANY

Purchases			KWH	
Internal Economy				
	$	145,671.58	5,053,000	Fuel for LGE Sale to KU for Native Load
		561.76		Half of Split Savings to LGE from KU
	$	146,233.34	5,053,000	
Internal Replacement				
	$	596,682.85	21,006,000	Freed-up LGE Generation sold back to KU
		-	-	LGE Generation for KU Pre-Merger Sales
	$	596,682.85	21,006,000	
Total Purchases	$	742,916.19	26,059,000	
Sales				
Internal Economy				
	$	2,516,673.49	111,717,000	KU Fuel Cost - Sales to LGE Native Load
		67,331.58		Half of Split Savings
	$	2,584,005.07	111,717,000	
Internal Replacement				
	$	8,498.52	279,000	Freed-up KU Generation sold back to LGE
		-	-	KU Generation for LGE Pre-Merger
		-	-	KU Generation for LGE IB
	$	8,498.52	279,000	
Total Sales	$	2,592,503.59	111,996,000	

LOUISVILLE GAS AND ELECTRIC COMPANY

			KWH	
Purchases				
Internal Economy				
	$	2,516,673.49	111,717,000	KU Fuel Cost - Sales to LGE Native Load
		67,331.58		Half of Split Savings
	$	2,584,005.07	111,717,000	
Internal Replacement				
	$	8,498.52	279,000	Freed-up KU Generation sold back to LGE
		-	-	KU Generation for LGE Pre-Merger
		-	-	KU Generation for LGE IB
	$	8,498.52	279,000	
Total Purchases	$	2,592,503.59	111,996,000	
Sales				
Internal Economy				
	$	145,671.58	5,053,000	Fuel for LGE Sale to KU for Native Load
		561.76		Half of Split Savings to LGE from KU
	$	146,233.34	5,053,000	
Internal Replacement				
	$	596,682.85	21,006,000	Freed-up LGE Generation sold back to KU
		-	-	LGE Generation for KU Pre-Merger Sales
	$	596,682.85	21,006,000	
Total Sales	$	742,916.19	26,059,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
KENTUCKY UTILITIES COMPANY

Expense Month : March 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	350,505
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	262,879
4.	Current Month True-up	OSS Page 3	$	932,005
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	1,194,884
7.	Current Month S(m)	Form A Page 3		1,443,739,948
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	$	0.00083

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
KENTUCKY UTILITIES COMPANY

Expense Month : March 2026

Line No.				
1.	Total OSS Revenues		$	1,312,013
2.	Total OSS Expenses		$	961,508
3.	Total OSS Margins	L. 1 - L. 2	$	350,505

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
KENTUCKY UTILITIES COMPANY

Expense Month : March 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00194)
2.	KWH Billed at Above Rate		1,422,062,507
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (2,758,801)
4.	KWH Used to Determine Last OSS Adjustment Factor		2,004,679,485
5.	Non-Jurisdictional KWH (Included in Line 4)		129,763,849
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,874,915,636
7.	Revised OSS Rate Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (3,637,336)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ 878,535
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		1,443,739,948
11.	Kentucky Jurisdictional Sales		1,360,910,568
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.06086321
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ 932,005

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

RECEIVED
MAR 20 2026
PUBLIC SERVICE COMMISSION

March 20, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its February 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the April 2026 billing cycle which begins March 31, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

KENTUCKY UTILITIES COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month : February 2026

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+)	$ 0.00135	/ KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ 0.00048	/ KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ 0.00087	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 31, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : February 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$ 50,871,957 / 1,673,495,513 KWH	= (+) $	0.03040 / KWH
P.S.C. No. 21, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02905 / KWH
FAC Factor (1)			= $	0.00135 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 31, 2026

KENTUCKY UTILITIES COMPANY
FUEL COST SCHEDULE

Expense Month : February 2026

(A) Company Generation				
Coal Burned	(+)		$28,882,052	(1)
Oil Burned	(+)		108,195	
Gas Burned	(+)		18,081,729	(1)
Fuel (assigned cost during Forced Outage)	(+)		654,919	
Fuel (substitute cost for Forced Outage)	(-)		736,963	
SUB-TOTAL		$	46,989,932	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	946,802	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		7,878	
Less Purchases above Highest Cost Units	(-)		139	
Internal Economy	(+)		4,428,688	
Internal Replacement	(+)		81,768	
SUB-TOTAL		$	5,449,241	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	432,947	
Internal Economy	(+)		284,447	
Internal Replacement	(+)		730,272	
Dollars Assigned to Inter-System Sales Losses	(+)		2,165	
SUB-TOTAL		$	1,449,831	
(D) Over or (Under) Recovery				
From Page 5, Line 13		$	108,907	
(E) CSR Customers Adjustment		$	8,478	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	50,871,957	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	$5,618
Gas burned =	$228

KENTUCKY UTILITIES COMPANY

SALES SCHEDULE (KWH)

Expense Month : February 2026

(A)	Generation (Net)	(+)	1,593,489,158
	Purchases including interchange-in	(+)	66,161,000
	Internal Economy	(+)	151,590,000
	Internal Replacement	(+)	2,897,000
	SUB-TOTAL		1,814,137,158
(B)	Inter-system Sales including interchange-out	(+)	12,420,000
	Internal Economy	(+)	11,156,000
	Internal Replacement	(+)	20,979,000
	(*) System Losses	(+)	96,086,645
	SUB-TOTAL		140,641,645
	TOTAL SALES (A-B)		1,673,495,513

(*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

KENTUCKY UTILITIES COMPANY

ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM LOSSES TO REFLECT LOSSES AT RETAIL LEVEL

Expense Month : February 2026

12 Months to Date KWH Sources:	21,385,083,189	KWH
12 MTD Overall System Losses:	1,132,671,133	KWH
February 2026 KWH Sources:	1,814,137,158	KWH

1,132,671,133 / 21,385,083,189 = 5.296548%

5.296548% X 1,814,137,158 = 96,086,645 KWH

WHOLESALE KWH SALES AND LOSSES

89,021,329	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
16,108,400	Wholesale sales at Primary Voltage	(WS-P)
44,555,000	Intersystem Sales at Transmission Voltage	(IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	89,021,329	2.153%	1,958,802	90,980,131
WS-P:	16,108,400	2.153% and 0.985%	518,217	16,626,617
IS-T:	44,555,000	0.500%	223,894	44,778,894

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : February 2026

1.	Last FAC Rate Billed		$0.00049
2.	KWH Billed at Above Rate		1,853,777,566
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 908,351
4.	KWH Used to Determine Last FAC Rate		1,759,298,075
5.	Non-Jurisdictional KWH (Included in Line 4)		113,328,880
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,645,969,195
7.	Revised FAC Rate Billed, if prior period adjustment is needed		$ -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 806,525
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ 101,826
10.	Total Sales "Sm" (From Page 3 of 6)		1,673,495,513
11.	Kentucky Jurisdictional Sales		1,564,687,118
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.06954003
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ 108,907

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month : February 2026

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 4,356,917.86	151,590,000	Fuel for LGE Sale to KU for Native Load
	71,770.22		Half of Split Savings to LGE from KU
	$ 4,428,688.08	151,590,000	
Internal Replacement			
	$ 81,767.69	2,897,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 81,767.69	2,897,000	
Total Purchases	$ 4,510,455.77	154,487,000	
Sales			
Internal Economy			
	$ 277,896.88	11,156,000	KU Fuel Cost - Sales to LGE Native Load
	6,550.59		Half of Split Savings
	$ 284,447.47	11,156,000	
Internal Replacement			
	$ 730,272.41	20,979,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 730,272.41	20,979,000	
Total Sales	$ 1,014,719.88	32,135,000	

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 277,896.88	11,156,000	KU Fuel Cost - Sales to LGE Native Load
	6,550.59		Half of Split Savings
	$ 284,447.47	11,156,000	
Internal Replacement			
	$ 730,272.41	20,979,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 730,272.41	20,979,000	
Total Purchases	$ 1,014,719.88	32,135,000	
Sales			
Internal Economy			
	$ 4,356,917.86	151,590,000	Fuel for LGE Sale to KU for Native Load
	71,770.22		Half of Split Savings to LGE from KU
	$ 4,428,688.08	151,590,000	
Internal Replacement			
	$ 81,767.69	2,897,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 81,767.69	2,897,000	
Total Sales	$ 4,510,455.77	154,487,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
KENTUCKY UTILITIES COMPANY

Expense Month : February 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	1,110,521
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	832,891
4.	Current Month True-up	OSS Page 3	$	(35,561)
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	797,330
7.	Current Month S(m)	Form A Page 3		1,673,495,513
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	$	0.00048

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
KENTUCKY UTILITIES COMPANY

Expense Month : February 2026

Line No.				
1.	Total OSS Revenues		$	2,468,379
2.	Total OSS Expenses		$	1,357,858
3.	Total OSS Margins	L. 1 - L. 2	$	1,110,521

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
KENTUCKY UTILITIES COMPANY

Expense Month : February 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00016)
2.	KWH Billed at Above Rate		1,853,777,566
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (296,604)
4.	KWH Used to Determine Last OSS Adjustment Factor		1,759,298,075
5.	Non-Jurisdictional KWH (Included in Line 4)		113,328,880
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,645,969,195
7.	Revised OSS Rate Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (263,355)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ (33,249)
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		1,673,495,513
11.	Kentucky Jurisdictional Sales		1,564,687,118
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.06954003
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ (35,561)

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

RECEIVED
FEB 20 2026
PUBLIC SERVICE
COMMISSION

February 20, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Kentucky Utilities Company herewith files its January 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the March 2026 billing cycle which begins March 2, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

KENTUCKY UTILITIES COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month : January 2026

1.	Fuel Adjustment Clause Factor (Page 1 of 6)	(+)	$ 0.01400	/ KWH
2.	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ 0.00194	/ KWH
3.	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ 0.01206	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 2, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : January 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$ 86,308,759 / 2,004,679,485 KWH	= (+) $	0.04305 / KWH
P.S.C. No. 20, Second Revision of Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02905 / KWH
FAC Factor (1)			= $	0.01400 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 2, 2026

KENTUCKY UTILITIES COMPANY
FUEL COST SCHEDULE

Expense Month : January 2026

(A) Company Generation				
Coal Burned	(+)		$34,656,072	(1)
Oil Burned	(+)		117,118	
Gas Burned	(+)		50,437,945	(1)
Fuel (assigned cost during Forced Outage)	(+)		89,839	
Fuel (substitute cost for Forced Outage)	(-)		112,625	
SUB-TOTAL		$	85,188,349	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	1,418,085	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		22,492	
Less Purchases above Highest Cost Units	(-)		101,400	
Internal Economy	(+)		3,595,756	
Internal Replacement	(+)		376,288	
SUB-TOTAL		$	5,266,237	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	2,620,275	
Internal Economy	(+)		758,953	
Internal Replacement	(+)		795,050	
Dollars Assigned to Inter-System Sales Losses	(+)		13,101	
SUB-TOTAL		$	4,187,379	
(D) Over or (Under) Recovery				
From Page 5, Line 13		$	(572,805)	
(E) CSR Customers Adjustment		$	531,253	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	86,308,759	

Note: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County Unit 2 fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00552.

Coal burned =	$11,412
Gas burned =	$274

KENTUCKY UTILITIES COMPANY

SALES SCHEDULE (KWH)

Expense Month : January 2026

(A)	Generation (Net)	(+)	1,986,716,060
	Purchases including interchange-in	(+)	88,955,000
	Internal Economy	(+)	118,889,000
	Internal Replacement	(+)	7,410,000
	SUB-TOTAL		2,201,970,060
(B)	Inter-system Sales including interchange-out	(+)	45,041,000
	Internal Economy	(+)	13,599,000
	Internal Replacement	(+)	19,103,000
	(*) System Losses	(+)	119,547,575
	SUB-TOTAL		197,290,575
	TOTAL SALES (A-B)		2,004,679,485

(*) Note: See Page 4 of 6, "Adjustment of rolling 12-MTD average overall system losses to reflect losses at retail level"

KENTUCKY UTILITIES COMPANY

ADJUSTMENT OF ROLLING 12-MTD AVERAGE OVERALL SYSTEM LOSSES TO REFLECT LOSSES AT RETAIL LEVEL

Expense Month : January 2026

12 Months to Date KWH Sources:	21,409,530,219	KWH
12 MTD Overall System Losses:	1,162,348,892	KWH
January 2026 KWH Sources:	2,201,970,060	KWH

1,162,348,892 / 21,409,530,219 = 5.429119%

5.429119% X 2,201,970,060 = 119,547,575 KWH

WHOLESALE KWH SALES AND LOSSES

108,196,103	Wholesale Sales & Deliveries to ODP at Transmission Voltage	(WS-T)
18,157,160	Wholesale sales at Primary Voltage	(WS-P)
77,743,000	Intersystem Sales at Transmission Voltage	(IS-T)

	Wholesale Sales\Deliveries	Loss Percentage	Losses	Wholesale Sources
WS-T:	108,196,103	2.153%	2,380,719	110,576,822
WS-P:	18,157,160	2.153% and 0.985%	584,127	18,741,287
IS-T:	77,743,000	0.500%	390,668	78,133,668

KENTUCKY UTILITIES COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : January 2026

1.	Last FAC Rate Billed		($0.00188)
2.	KWH Billed at Above Rate		1,652,644,327
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ (3,106,971)
4.	KWH Used to Determine Last FAC Rate		1,453,780,765
5.	Non-Jurisdictional KWH (Included in Line 4)		86,097,635
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,367,683,130
7.	Revised FAC Rate Billed, if prior period adjustment is needed		$ -
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ (2,571,244)
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (535,727)
10.	Total Sales "Sm" (From Page 3 of 6)		2,004,679,485
11.	Kentucky Jurisdictional Sales		1,874,915,636
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.0692105
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (572,805)

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month : January 2026

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 3,448,211.12	118,889,000	Fuel for LGE Sale to KU for Native Load
	147,545.17		Half of Split Savings to LGE from KU
	$ 3,595,756.29	118,889,000	
Internal Replacement			
	$ 376,288.18	7,410,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 376,288.18	7,410,000	
Total Purchases	$ 3,972,044.47	126,299,000	
Sales			
Internal Economy			
	$ 678,678.62	13,599,000	KU Fuel Cost - Sales to LGE Native Load
	80,274.17		Half of Split Savings
	$ 758,952.79	13,599,000	
Internal Replacement			
	$ 795,049.63	19,103,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 795,049.63	19,103,000	
Total Sales	$ 1,554,002.42	32,702,000	

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 678,678.62	13,599,000	KU Fuel Cost - Sales to LGE Native Load
	80,274.17		Half of Split Savings
	$ 758,952.79	13,599,000	
Internal Replacement			
	$ 795,049.63	19,103,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 795,049.63	19,103,000	
Total Purchases	$ 1,554,002.42	32,702,000	
Sales			
Internal Economy			
	$ 3,448,211.12	118,889,000	Fuel for LGE Sale to KU for Native Load
	147,545.17		Half of Split Savings to LGE from KU
	$ 3,595,756.29	118,889,000	
Internal Replacement			
	$ 376,288.18	7,410,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 376,288.18	7,410,000	
Total Sales	$ 3,972,044.47	126,299,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
KENTUCKY UTILITIES COMPANY

Expense Month : January 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	5,218,073
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	3,913,555
4.	Current Month True-up	OSS Page 3	$	(27,422)
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	3,886,133
7.	Current Month S(m)	Form A Page 3		2,004,679,485
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7	$	0.00194

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
KENTUCKY UTILITIES COMPANY

Expense Month : January 2026

Line No.				
1.	Total OSS Revenues		$	9,198,654
2.	Total OSS Expenses		$	3,980,581
3.	Total OSS Margins	L. 1 - L. 2	$	5,218,073

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
KENTUCKY UTILITIES COMPANY

Expense Month : January 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00009)
2.	KWH Billed at Above Rate		1,652,644,327
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (148,738)
4.	KWH Used to Determine Last OSS Adjustment Factor		1,453,780,765
5.	Non-Jurisdictional KWH (Included in Line 4)		86,097,635
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,367,683,130
7.	Revised OSS Rate Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (123,091)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ (25,647)
10.	Total Sales "Sm" (From Form A, Page 3 of 6)		2,004,679,485
11.	Kentucky Jurisdictional Sales		1,874,915,636
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.0692105
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ (27,422)