

JUN 18 2021

PUBLIC SERVICE
COMMISSION

June 18, 2021

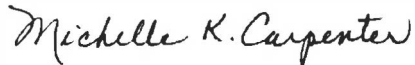
Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the May 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of July 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2021

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	19,443,548	=	(+)	\$0.02158
Sales Sm (Sales Schedule)		901,190,152			
Fuel (Fb)		\$27,132,349			
Sales (Sb)	=	1,034,022,558	=	(-)	\$0.02624
					(\$0.00466)

Effective Date for Billing JULY 2021

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 18, 2021

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2021

(A) Company Generation

Coal and TDF Burned	(+)	12,768,092
Oil Burned	(+)	544,202
Gas Burned	(+)	1,693,747
PJM Day Ahead and Balancing	(+)	(396,868)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	4,917,295
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

14,609,173

4,917,295

Subtotal

19,526,468

(C) Inter-System Sales

Fuel Costs		69,408
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69,408

(D) Over or (Under) Recovery from Page 4

13,512

Total Fuel Cost (A + B - C - D)

19,443,548

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2021

(A)

Generation (Net)		(+)	723,461,934
Purchases		(+)	192,257,692
Inadvertent Interchange	In	(+)	0
			<u>915,719,626</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,965,362
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	11,564,112
			<u>14,529,474</u>

(C)

Total Sales	(A - B - C)		<u>901,190,152</u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

MAY 2021

1. Last FAC Rate Billed			(\$0.00707)
2. KWH Billed at Above Rate	(1)		901,190,152
3. FAC Revenue/(Refund) (L1 x L2)			** (\$6,371,414)
4. KWH Used to Determine Last FAC Rate	(1)		903,101,328
5. Non-Jurisdictional KWH (Included in L4)	(1)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			903,101,328
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$6,384,926)
8. Over or (Under) Recovery (L3 - L7)	(1)		\$13,512
9. Total Sales (Page 3)			901,190,152
10. Kentucky Jurisdictional Sales	(1)		901,190,152
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$13,512

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

May 20, 2021

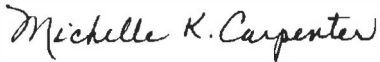
Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the April 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of June 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2021

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 17,308,500 = (+) \$0.01917

Sales Sm (Sales Schedule) 903,101,328

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624
Sales (Sb) 1,034,022,558 -----
(\$0.00707)

Effective Date for Billing JUNE 2021

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MAY 20, 2021

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2021

(A) Company Generation

Coal and TDF Burned	(+)	15,295,155
Oil Burned	(+)	272,343
Gas Burned	(+)	1,969,431
PJM Day Ahead and Balancing	(+)	(756,240)
Fuel (Assigned Cost during F.O.)	(+)	366,169
Fuel (Substitute for F.O.)	(-)	(460,939)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

		<u>16,685,919</u>
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	2,254,190
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>2,254,190</u>
Subtotal		<u>18,940,109</u>
(C) Inter-System Sales		
Fuel Costs		1,140,763
		-
		<u>1,140,763</u>
(D) Over or (Under) Recovery from Page 4		<u>490,846</u>
Total Fuel Cost (A + B - C - D)		<u><u>17,308,500</u></u>

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2021

(A)

Generation (Net)		(+)	872,066,509
Purchases		(+)	93,753,875
Inadvertent Interchange	In	(+)	0
			<u>965,820,384</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	50,590,525
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,128,531
			<u>62,719,056</u>

(C)

Total Sales	(A - B - C)		<u>903,101,328</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2021

1. Last FAC Rate Billed			(\$0.00419)
2. KWH Billed at Above Rate	(1)		903,101,328
3. FAC Revenue/(Refund) (L1 x L2)			** (\$3,783,995)
4. KWH Used to Determine Last FAC Rate	(1)		1,020,248,394
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,020,248,394
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$4,274,841)
8. Over or (Under) Recovery (L3 - L7)			\$490,846
9. Total Sales (Page 3)			903,101,328
10. Kentucky Jurisdictional Sales	(1)		903,101,328
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$490,846

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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APR 20 2021

PUBLIC SERVICE
COMMISSION

April 20, 2021

Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the March 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of May 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in cursive script that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2021

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 22,500,308
----- = ----- = (+) \$0.02205

Sales Sm (Sales Schedule) 1,020,248,394

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- (\$0.00419)

Effective Date for Billing MAY 2021

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted APRIL 20, 2021

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2021

(A) Company Generation

Coal and TDF Burned	(+)	11,910,654
Oil Burned	(+)	398,835
Gas Burned	(+)	447,284
PJM Day Ahead and Balancing	(+)	(232,624)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	9,457,447
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		85,155
		-
		85,155

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		22,500,308
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2021

(A)

Generation (Net)		(+)	663,414,786
Purchases		(+)	373,937,943
Inadvertent Interchange	In	(+)	0

			1,037,352,729

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	5,360,592
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	11,743,743

			17,104,335

(C)

Total Sales	(A - B - C)		1,020,248,394
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2021

1. Last FAC Rate Billed		\$0.00215
2. KWH Billed at Above Rate	(1)	1,020,248,394
3. FAC Revenue/(Refund) (L1 x L2)		** \$2,193,534
4. KWH Used to Determine Last FAC Rate	(1)	1,301,116,709
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,301,116,709
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$2,797,401
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$603,867)
9. Total Sales (Page 3)		1,020,248,394
10. Kentucky Jurisdictional Sales	(1)	1,020,248,394
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$603,867)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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MAR 19 2021

PUBLIC SERVICE
COMMISSION

March 19, 2021

Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the February 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of April 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2021

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 36,941,728 = (+) \$0.02839

Sales Sm (Sales Schedule) 1,301,116,709

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00215

Effective Date for Billing APRIL 2021

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MARCH 19, 2021

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2021

(A) Company Generation

Coal and TDF Burned	(+)	18,464,192
Oil Burned	(+)	412,460
Gas Burned	(+)	7,241,797
PJM Day Ahead and Balancing	(+)	432,467
Fuel (Assigned Cost during F.O.)	(+)	426,697
Fuel (Substitute for F.O.)	(-)	(1,006,991)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

		25,970,622
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	11,632,879
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		11,632,879
Subtotal		37,603,501
(C) Inter-System Sales		
Fuel Costs		406,680
		-
		406,680
(D) Over or (Under) Recovery from Page 4		255,093
Total Fuel Cost (A + B - C - D)		36,941,728

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2021

(A)

Generation (Net)		(+)	993,210,571
Purchases		(+)	327,050,704
Inadvertent Interchange	In	(+)	0
			<u>1,320,261,275</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	4,777,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	14,367,566
			<u>19,144,566</u>

(C)

Total Sales	(A - B - C)		<u>1,301,116,709</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2021

1. Last FAC Rate Billed		(\$0.00488)
2. KWH Billed at Above Rate	(1)	1,301,116,709
3. FAC Revenue/(Refund) (L1 x L2)		** (\$6,349,450)
4. KWH Used to Determine Last FAC Rate	(1)	1,353,389,859
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,353,389,859
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$6,604,543)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$255,093
9. Total Sales (Page 3)		1,301,116,709
10. Kentucky Jurisdictional Sales	(1)	1,301,116,709
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$255,093

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

FEB 18 2021

PUBLIC SERVICE
COMMISSION

February 18, 2021

Linda Bridwell, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2021 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2021.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2021

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 28,904,258 = (+) \$0.02136

Sales Sm (Sales Schedule) 1,353,389,859

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558 -----
(\$0.00488)

Effective Date for Billing MARCH 2021

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 19, 2021

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2021

(A) Company Generation

Coal and TDF Burned	(+)	17,775,539
Oil Burned	(+)	61,350
Gas Burned	(+)	861,468
PJM Day Ahead and Balancing	(+)	527,223
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$578,535.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	9,568,740
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

19,225,580

9,568,740

Subtotal

28,794,320

(C) Inter-System Sales

Fuel Costs		81,586
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-

81,586

(D) Over or (Under) Recovery from Page 4

(191,524)

Total Fuel Cost (A + B - C - D)

28,904,258

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2021

(A)

Generation (Net)		(+)	1,010,222,050
Purchases		(+)	365,530,992
Inadvertent Interchange	In	(+)	0
			<u>1,375,753,042</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,920,816
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	18,442,367
			<u>22,363,183</u>

(C)

Total Sales	(A - B - C)		<u>1,353,389,859</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2021

1. Last FAC Rate Billed		(\$0.00397)
2. KWH Billed at Above Rate	(1)	1,353,389,859
3. FAC Revenue/(Refund) (L1 x L2)		** (\$5,372,958)
4. KWH Used to Determine Last FAC Rate	(1)	1,305,147,089
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,305,147,089
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,181,434)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$191,524)
9. Total Sales (Page 3)		1,353,389,859
10. Kentucky Jurisdictional Sales	(1)	1,353,389,859
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$191,524)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due