

RECEIVED

MAY 20 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	20,622,303	=	(+)	\$0.02400
Sales Sm (Sales Schedule)		859,370,580			
Fuel (Fb)		\$25,538,552			
Sales (Sb)	=	919,982,171	=	(-)	\$0.02776
					(\$0.00376)

Effective Date for Billing JUNE 2019

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MAY 20, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2019

(A) Company Generation

Coal and TDF Burned	(+)	6,695,858
Oil Burned	(+)	391,184
Gas Burned	(+)	446,648
PJM Day Ahead and Balancing	(+)	54,126
Fuel (Assigned Cost during F.O.)	(+)	2,179,130
Fuel (Substitute for F.O.)	(-)	(2,693,430)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$320,115.

		7,073,516
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	13,979,874
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		13,979,874
Subtotal		21,053,390
(C) Inter-System Sales		
Fuel Costs		-
		-
		-
(D) Over or (Under) Recovery from Page 4		431,087
		20,622,303

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		

	SALES SCHEDULE		
Month Ended	APRIL 2019		

(A)			
Generation (Net)		(+)	322,271,308
Purchases		(+)	546,399,017
Inadvertent Interchange	In	(+)	0

			868,670,325
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	0
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,299,745

			9,299,745
(C)			

Total Sales	(A - B - C)		859,370,580
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2019

1. Last FAC Rate Billed			(\$0.00167)
	(1)		
2. KWH Billed at Above Rate			859,370,580
3. FAC Revenue/(Refund) (L1 x L2)			** (\$1,435,149)
	(1)		
4. KWH Used to Determine Last FAC Rate			1,117,506,606
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			1,117,506,606
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$1,866,236)
8. Over or (Under) Recovery (L3 - L7)			\$431,087
	(1)		
9. Total Sales (Page 3)			859,370,580
	(1)		
10. Kentucky Jurisdictional Sales			859,370,580
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$431,087

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED
APR 19 2019
PUBLIC SERVICE
COMMISSION

April 19, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the March 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of May 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

RECEIVED

APR 19 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 29,156,895
----- = ----- = (+) \$0.02609

Sales Sm (Sales Schedule) 1,117,506,606

Fuel (Fb) \$25,538,552
----- = ----- = (-) \$0.02776

Sales (Sb) 919,982,171
----- (\$0.00167)

Effective Date for Billing MAY 2019

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted APRIL 19, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2019

(A) Company Generation

Coal and TDF Burned	(+)	9,944,037
Oil Burned	(+)	185,445
Gas Burned	(+)	997,294
PJM Day Ahead and Balancing	(+)	(182,406)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$325,391.

		10,944,370
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	17,984,338
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		17,984,338
Subtotal		28,928,708
(C) Inter-System Sales		
Fuel Costs		2,266
		-
		2,266
(D) Over or (Under) Recovery from Page 4		(230,453)
		29,156,895

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2019

(A)

Generation (Net)		(+)	487,019,569
Purchases		(+)	636,692,475
Inadvertent Interchange	In	(+)	0
			<u>1,123,712,044</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	88,545
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,116,893
			<u>6,205,438</u>

(C)

Total Sales	(A - B - C)		<u>1,117,506,606</u>
-------------	-------------	--	----------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2019

1. Last FAC Rate Billed		(\$0.00441)
	(1)	
2. KWH Billed at Above Rate		1,117,506,606
3. FAC Revenue/(Refund) (L1 x L2)		** (\$4,928,204)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,065,249,692
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,065,249,692
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$4,697,751)
8. Over or (Under) Recovery (L3 - L7)		(\$230,453)
	(1)	
9. Total Sales (Page 3)		1,117,506,606
	(1)	
10. Kentucky Jurisdictional Sales		1,117,506,606
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$230,453)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

FEB 18 2019

PUBLIC SERVICE
COMMISSION

February 18, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

RECEIVED

FEB 18 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 34,011,521
----- = ----- = (+) \$0.02510

Sales Sm (Sales Schedule) 1,355,070,315

Fuel (Fb) \$25,538,552

----- = ----- = (-) \$0.02776

Sales (Sb) 919,982,171
----- (\$0.00266)

Effective Date for Billing MARCH 2019

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 18, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2019

(A) Company Generation

Coal and TDF Burned	(+)	14,584,708
Oil Burned	(+)	438,577
Gas Burned	(+)	3,269,178
PJM Day Ahead and Balancing	(+)	(625,994)
Fuel (Assigned Cost during F.O.)	(+)	1,171,408
Fuel (Substitute for F.O.)	(-)	(1,386,393)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$325,391.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	17,176,072
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		1,256,274
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		34,011,521
---------------------------------	--	------------

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2019

(A)

Generation (Net)		(+)	764,484,330
Purchases		(+)	607,749,707
Inadvertent Interchange	In	(+)	0
			<u>1,372,234,037</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	49,629,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	(32,465,278)
			<u>17,163,722</u>

(C)

Total Sales	(A - B - C)		<u><u>1,355,070,315</u></u>
-------------	-------------	--	-----------------------------

