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JAN 21 2020

PUBLIC SERVICE
COMMISSION

January 21, 2020

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the December 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of February 1, 2020.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in cursive script that reads 'Michelle K. Carpenter'.

Michelle K. Carpenter, CPA
Controller

Enclosure

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JAN 21 2020

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	26,086,852		
-----	= -----	= (+)	\$0.02265
Sales Sm (Sales Schedule)	1,151,757,658		
Fuel (Fb)	\$25,538,552		
-----	= -----	= (-)	\$0.02776
Sales (Sb)	919,982,171		-----
			(\$0.00511)

Effective Date for Billing FEBRUARY 2020

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

JANUARY 21, 2020

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2019

(A) Company Generation

Coal and TDF Burned	(+)	11,667,824
Oil Burned	(+)	565,019
Gas Burned	(+)	374,083
PJM Day Ahead and Balancing	(+)	232,902
Fuel (Assigned Cost during F.O.)	(+)	196,789
Fuel (Substitute for F.O.)	(-)	(271,162)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$140,133.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	13,267,487
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs	-	-
	-	-
	-	-

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		26,086,852
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2019

(A)

Generation (Net)		(+)	584,675,885
Purchases		(+)	581,451,253
Inadvertent Interchange	In	(+)	0
			<u>1,166,127,138</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	0
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	14,369,480
			<u>14,369,480</u>

(C)

Total Sales	(A - B - C)		<u><u>1,151,757,658</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2019

1. Last FAC Rate Billed		(\$0.00119)
2. KWH Billed at Above Rate	(1)	1,151,757,658
3. FAC Revenue/(Refund) (L1 x L2)		** (\$1,370,592)
4. KWH Used to Determine Last FAC Rate	(1)	1,106,455,363
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,106,455,363
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,316,682)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$53,910)
9. Total Sales (Page 3)		1,151,757,658
10. Kentucky Jurisdictional Sales	(1)	1,151,757,658
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$53,910)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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DEC 20 2019

PUBLIC SERVICE
COMMISSION

December 20, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the November 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of January 1, 2020.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

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DEC 20 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 29,397,298 = (+) \$0.02657

Sales Sm (Sales Schedule) 1,106,455,363

Fuel (Fb) \$25,538,552

----- = ----- = (-) \$0.02776
Sales (Sb) 919,982,171 -----
(\$0.00119)

Effective Date for Billing JANUARY 2020

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted DECEMBER 20, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2019

(A) Company Generation

Coal and TDF Burned	(+)	9,412,501
Oil Burned	(+)	277,398
Gas Burned	(+)	1,512,861
PJM Day Ahead and Balancing	(+)	737,545
Fuel (Assigned Cost during F.O.)	(+)	19,007
Fuel (Substitute for F.O.)	(-)	(29,372)

*** Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of 130,017.**

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	16,051,699
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

(C) Inter-System Sales

Fuel Costs		3,900
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(D) Over or (Under) Recovery from Page 4

(1,419,559)

Total Fuel Cost (A + B - C - D)

29,397,298

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2019

(A)

Generation (Net)		(+)	497,724,424
Purchases		(+)	621,229,274
Inadvertent Interchange	In	(+)	0
			<u>1,118,953,698</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	208,170
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,290,165
			<u>12,498,335</u>

(C)

Total Sales	(A - B - C)		<u>1,106,455,363</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2019

1. Last FAC Rate Billed		(\$0.00659)
	(1)	1,106,455,363
2. KWH Billed at Above Rate		
3. FAC Revenue/(Refund) (L1 x L2)		** (\$7,291,541)
	(1)	891,044,382
4. KWH Used to Determine Last FAC Rate		
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	891,044,382
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,871,982)
8. Over or (Under) Recovery (L3 - L7)		(\$1,419,559)
	(1)	1,106,455,363
9. Total Sales (Page 3)		
	(1)	1,106,455,363
10. Kentucky Jurisdictional Sales		
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,419,559)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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NOV 20 2019

PUBLIC SERVICE
COMMISSION

November 20, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the October 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of December 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

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NOV 20 2019

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COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	18,861,449		
-----	= -----	= (+)	\$0.02117
Sales Sm (Sales Schedule)	891,044,382		
Fuel (Fb)	\$25,538,552		
-----	= -----	= (-)	\$0.02776
Sales (Sb)	919,982,171		-----
			(\$0.00659)

Effective Date for Billing DECEMBER 2019

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

NOVEMBER 20, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2019

(A) Company Generation

Coal and TDF Burned	(+)	10,930,859
Oil Burned	(+)	202,758
Gas Burned	(+)	1,581,347
PJM Day Ahead and Balancing	(+)	414,762
Fuel (Assigned Cost during F.O.)	(+)	44,249
Fuel (Substitute for F.O.)	(-)	(63,816)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of 140,133.

13,110,159

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	6,707,069
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

6,707,069

Subtotal

19,817,228

(C) Inter-System Sales

Fuel Costs		72,752
		-
		<u>72,752</u>

(D) Over or (Under) Recovery from Page 4

883,027

Total Fuel Cost (A + B - C - D)

18,861,449

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2019

(A)			
Generation (Net)		(+)	595,728,032
Purchases		(+)	309,685,528
Inadvertent Interchange	In	(+)	0
			<u>905,413,560</u>
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,307,463
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	11,061,715
			<u>14,369,178</u>
(C)			
Total Sales	(A - B - C)		<u><u>891,044,382</u></u>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2019

1. Last FAC Rate Billed		(\$0.00564)
	(1)	-----
2. KWH Billed at Above Rate		891,044,382

3. FAC Revenue/(Refund) (L1 x L2)		** (\$5,025,490)
	(1)	-----
4. KWH Used to Determine Last FAC Rate		1,047,609,440

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,047,609,440

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,908,517)

8. Over or (Under) Recovery (L3 - L7)		\$883,027
	(1)	-----
9. Total Sales (Page 3)		891,044,382
	(1)	-----
10. Kentucky Jurisdictional Sales		891,044,382

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$883,027

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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OCT 18 2019
PUBLIC SERVICE
COMMISSION

October 18, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the September 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of November 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

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OCT 18 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	23,171,161	=	(+)	\$0.02212
Sales Sm (Sales Schedule)		1,047,609,440			
Fuel (Fb)		\$25,538,552			
Sales (Sb)	=	919,982,171	=	(-)	\$0.02776
					(\$0.00564)

Effective Date for Billing NOVEMBER 2019

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted OCTOBER 18, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2019

(A) Company Generation

Coal and TDF Burned	(+)	11,799,473
Oil Burned	(+)	232,995
Gas Burned	(+)	2,276,163
PJM Day Ahead and Balancing	(+)	759,951
Fuel (Assigned Cost during F.O.)	(+)	1,107,728
Fuel (Substitute for F.O.)	(-)	(1,323,750)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of 138,857.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	8,829,533
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		58,922
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(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

23,171,161

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2019

(A)

Generation (Net)		(+)	673,236,228
Purchases		(+)	385,537,780
Inadvertent Interchange	In	(+)	0
			<u>1,058,774,008</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,336,408
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,828,160
			<u>11,164,568</u>

(C)

Total Sales	(A - B - C)		<u>1,047,609,440</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2019

1. Last FAC Rate Billed		(\$0.00612)
	(1)	1,047,609,440
2. KWH Billed at Above Rate		
3. FAC Revenue/(Refund) (L1 x L2)		** (\$6,411,370)
	(1)	1,121,467,252
4. KWH Used to Determine Last FAC Rate		
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	1,121,467,252
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$6,863,380)
8. Over or (Under) Recovery (L3 - L7)		\$452,010
	(1)	1,047,609,440
9. Total Sales (Page 3)		
	(1)	1,047,609,440
10. Kentucky Jurisdictional Sales		
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$452,010

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



EAST KENTUCKY POWER COOPERATIVE

September 20, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

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SEP 20 2019

PUBLIC SERVICE
COMMISSION

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the August 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of October 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

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SEP 20 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 24,272,576
----- = ----- = (+) \$0.02164

Sales Sm (Sales Schedule) 1,121,467,252

Fuel (Fb) \$25,538,552
----- = ----- = (-) \$0.02776
Sales (Sb) 919,982,171 -----
(\$0.00612)

Effective Date for Billing OCTOBER 2019

Submitted by *Michelle K. Carpenter*

(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted SEPTEMBER 20, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2019

(A) Company Generation

Coal and TDF Burned	(+)	14,795,609
Oil Burned	(+)	131,352
Gas Burned	(+)	1,797,111
PJM Day Ahead and Balancing	(+)	(3,652)
Fuel (Assigned Cost during F.O.)	(+)	754,043
Fuel (Substitute for F.O.)	(-)	(863,911)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of 140,133.

		<u>16,610,552</u>
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	8,173,164
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>8,173,164</u>
Subtotal		<u>24,783,716</u>
(C) Inter-System Sales		
Fuel Costs		282,518
		-
		<u>282,518</u>
(D) Over or (Under) Recovery from Page 4		<u>228,622</u>
Total Fuel Cost (A + B - C - D)		<u><u>24,272,576</u></u>

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		

	SALES SCHEDULE		
Month Ended	AUGUST 2019		

(A)			
Generation (Net)		(+)	786,624,258
Purchases		(+)	358,368,254
Inadvertent Interchange	In	(+)	0

			1,144,992,512
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	11,950,848
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	11,574,412

			23,525,260
(C)			

Total Sales	(A - B - C)		1,121,467,252
			=====

Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

AUGUST 2019

1. Last FAC Rate Billed		(\$0.00523)
	(1)	
2. KWH Billed at Above Rate		1,121,467,252
3. FAC Revenue/(Refund) (L1 x L2)		** (\$5,865,274)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,165,180,804
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,165,180,804
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$6,093,896)
8. Over or (Under) Recovery (L3 - L7)		\$228,622
	(1)	
9. Total Sales (Page 3)		1,121,467,252
10. Kentucky Jurisdictional Sales		1,121,467,252
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$228,622

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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AUG 20 2019

PUBLIC SERVICE
COMMISSION

August 20, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the July 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of September 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads 'Michelle K. Carpenter'.

Michelle K. Carpenter, CPA
Controller

Enclosure

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AUG 20 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 26,246,123 = (+) \$0.02253

Sales Sm (Sales Schedule) 1,165,180,804

Fuel (Fb) \$25,538,552

----- = ----- = (-) \$0.02776
Sales (Sb) 919,982,171 -----
(\$0.00523)

Effective Date for Billing SEPTEMBER 2019

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted AUGUST 20, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2019

(A) Company Generation

Coal and TDF Burned	(+)	14,886,842
Oil Burned	(+)	280,438
Gas Burned	(+)	3,089,286
PJM Day Ahead and Balancing	(+)	(615,640)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$126,463.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	7,948,881
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		292,367
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(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

26,246,123

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2019

(A)

Generation (Net)		(+)	851,645,803
Purchases		(+)	338,417,067
Inadvertent Interchange	In	(+)	0
			<hr/>
			1,190,062,870

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	12,139,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,743,066
			<hr/>
			24,882,066

(C)

			<hr/>
Total Sales	(A - B - C)		1,165,180,804
			<hr/> <hr/>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2019

1. Last FAC Rate Billed		(\$0.00483)
	(1)	1,165,180,804
2. KWH Billed at Above Rate		1,165,180,804
3. FAC Revenue/(Refund) (L1 x L2)		** (\$5,627,823)
	(1)	968,766,126
4. KWH Used to Determine Last FAC Rate		968,766,126
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	968,766,126
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		968,766,126
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$4,679,140)
8. Over or (Under) Recovery (L3 - L7)		(\$948,683)
	(1)	1,165,180,804
9. Total Sales (Page 3)		1,165,180,804
	(1)	1,165,180,804
10. Kentucky Jurisdictional Sales		1,165,180,804
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$948,683)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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JUL 19 2019

PUBLIC SERVICE
COMMISSION

July 19, 2019

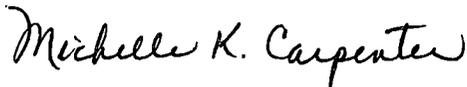
Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the June 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of August 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

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PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 22,216,896 = (+) \$0.02293

Sales Sm (Sales Schedule) 968,766,126

Fuel (Fb) \$25,538,552

Sales (Sb) = 919,982,171 = (-) \$0.02776

(\$0.00483)

Effective Date for Billing AUGUST 2019

Submitted by *Michelle K. Carpenter*

(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JULY 19, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2019

(A) Company Generation

Coal and TDF Burned	(+)	8,645,747
Oil Burned	(+)	234,531
Gas Burned	(+)	392,578
PJM Day Ahead and Balancing	(+)	105,043
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$325,391.

		9,377,899
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	12,729,769
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		12,729,769
Subtotal		22,107,668
(C) Inter-System Sales		
Fuel Costs		-
		-
		-
(D) Over or (Under) Recovery from Page 4		(109,228)
		-
Total Fuel Cost (A + B - C - D)		22,216,896

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2019

(A)

Generation (Net)		(+)	414,583,255
Purchases		(+)	564,005,935
Inadvertent Interchange	In	(+)	0
			<u>978,589,190</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	0
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,823,064
			<u>9,823,064</u>

(C)

Total Sales	(A - B - C)		<u>968,766,126</u>
-------------	-------------	--	--------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2019

1. Last FAC Rate Billed			(\$0.00349)
	(1)		
2. KWH Billed at Above Rate			968,766,126
3. FAC Revenue/(Refund) (L1 x L2)		**	(\$3,380,994)
	(1)		
4. KWH Used to Determine Last FAC Rate			937,468,825
5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			937,468,825
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$3,271,766)
8. Over or (Under) Recovery (L3 - L7)			(\$109,228)
	(1)		
9. Total Sales (Page 3)			968,766,126
	(1)		
10. Kentucky Jurisdictional Sales			968,766,126
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$109,228)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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JUN 20 2019

PUBLIC SERVICE
COMMISSION

June 20, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the May 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of July 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

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JUN 20 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 22,750,033 = (+) \$0.02427

Sales Sm (Sales Schedule) 937,468,825

Fuel (Fb) \$25,538,552
= (-) \$0.02776

Sales (Sb) 919,982,171
(\$0.00349)

Effective Date for Billing JULY 2019

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 20, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2019

(A) Company Generation

Coal and TDF Burned	(+)	7,545,025
Oil Burned	(+)	152,874
Gas Burned	(+)	200,434
PJM Day Ahead and Balancing	(+)	277,082
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$325,391.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	14,287,632
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		6,664
------------	--	-------

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

22,750,033

F.O. = Forced Outage

Company	EAST KENTUCKY POWER COOPERATIVE		

	SALES SCHEDULE		
Month Ended	MAY 2019		

(A)			
Generation (Net)		(+)	355,507,277
Purchases		(+)	589,355,387
Inadvertent Interchange	In	(+)	0

			944,862,664
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	381,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,012,839

			7,393,839

(C)			

Total Sales	(A - B - C)		937,468,825
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2019

1. Last FAC Rate Billed			(\$0.00376)
	(1)		-----
2. KWH Billed at Above Rate			937,468,825

3. FAC Revenue/(Refund) (L1 x L2)			** (\$3,524,883)
	(1)		-----
4. KWH Used to Determine Last FAC Rate			859,370,580

5. Non-Jurisdictional KWH (Included in L4)			0
	(1)		-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			859,370,580

7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$3,231,233)

8. Over or (Under) Recovery (L3 - L7)			(\$293,650)
	(1)		-----
9. Total Sales (Page 3)			937,468,825
	(1)		-----
10. Kentucky Jurisdictional Sales			937,468,825

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$293,650)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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MAY 20 2019

PUBLIC SERVICE
COMMISSION

May 20, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the April 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of June 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads 'Michelle K. Carpenter'.

Michelle K. Carpenter, CPA
Controller

Enclosure

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MAY 20 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	20,622,303	=	(+)	\$0.02400
Sales Sm (Sales Schedule)		859,370,580			
Fuel (Fb)		\$25,538,552			
Sales (Sb)	=	919,982,171	=	(-)	\$0.02776
					(\$0.00376)

Effective Date for Billing JUNE 2019

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MAY 20, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2019

(A) Company Generation

Coal and TDF Burned	(+)	6,695,858
Oil Burned	(+)	391,184
Gas Burned	(+)	446,648
PJM Day Ahead and Balancing	(+)	54,126
Fuel (Assigned Cost during F.O.)	(+)	2,179,130
Fuel (Substitute for F.O.)	(-)	(2,693,430)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$320,115.

		<u>7,073,516</u>
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	13,979,874
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>13,979,874</u>
Subtotal		<u>21,053,390</u>
(C) Inter-System Sales		
Fuel Costs		-
		<u>431,087</u>
(D) Over or (Under) Recovery from Page 4		
		<u>20,622,303</u>

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

APRIL 2019

(A)

Generation (Net)		(+)	322,271,308
Purchases		(+)	546,399,017
Inadvertent Interchange	In	(+)	0
			<u>868,670,325</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	0
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,299,745
			<u>9,299,745</u>

(C)

Total Sales	(A - B - C)		<u><u>859,370,580</u></u>
-------------	-------------	--	---------------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2019

1. Last FAC Rate Billed		(\$0.00167)
	(1)	
2. KWH Billed at Above Rate		859,370,580
3. FAC Revenue/(Refund) (L1 x L2)		** (\$1,435,149)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,117,506,606
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,117,506,606
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,866,236)
8. Over or (Under) Recovery (L3 - L7)		\$431,087
	(1)	
9. Total Sales (Page 3)		859,370,580
	(1)	
10. Kentucky Jurisdictional Sales		859,370,580
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$431,087

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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APR 19 2019
PUBLIC SERVICE
COMMISSION

April 19, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the March 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of May 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

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APR 19 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 29,156,895
----- = ----- = (+) \$0.02609

Sales Sm (Sales Schedule) 1,117,506,606

Fuel (Fb) \$25,538,552
----- = ----- = (-) \$0.02776

Sales (Sb) 919,982,171
----- (\$0.00167)

Effective Date for Billing MAY 2019

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted APRIL 19, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2019

(A) Company Generation

Coal and TDF Burned	(+)	9,944,037
Oil Burned	(+)	185,445
Gas Burned	(+)	997,294
PJM Day Ahead and Balancing	(+)	(182,406)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$325,391.

		10,944,370
<hr/>		
(B) Purchases		
		17,984,338
Net Energy Cost - Economy Purchases	(+)	17,984,338
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		17,984,338
		28,928,708
Subtotal		
		2,266
(C) Inter-System Sales		
		-
Fuel Costs		2,266
		2,266
(D) Over or (Under) Recovery from Page 4		(230,453)
		29,156,895
Total Fuel Cost (A + B - C - D)		29,156,895

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2019

(A)

Generation (Net)		(+)	487,019,569
Purchases		(+)	636,692,475
Inadvertent Interchange	In	(+)	0
			<hr/>
			1,123,712,044

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	88,545
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,116,893
			<hr/>
			6,205,438
			<hr/>

(C)

Total Sales	(A - B - C)		<hr/>
			1,117,506,606
			<hr/> <hr/>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2019

1. Last FAC Rate Billed		(\$0.00441)
	(1)	
2. KWH Billed at Above Rate		1,117,506,606
3. FAC Revenue/(Refund) (L1 x L2)		** (\$4,928,204)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,065,249,692
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,065,249,692
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$4,697,751)
8. Over or (Under) Recovery (L3 - L7)		(\$230,453)
	(1)	
9. Total Sales (Page 3)		1,117,506,606
	(1)	
10. Kentucky Jurisdictional Sales		1,117,506,606
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$230,453)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

MAR 20 2019

PUBLIC SERVICE
COMMISSION

March 20, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the February 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of April 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads 'Michelle K. Carpenter'.

Michelle K. Carpenter, CPA
Controller

Enclosure

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MAR 20 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 24,868,651
----- = ----- = (+) \$0.02335

Sales Sm (Sales Schedule) 1,065,249,692

Fuel (Fb) \$25,538,552
----- = ----- = (-) \$0.02776

Sales (Sb) 919,982,171
----- (\$0.00441)

Effective Date for Billing APRIL 2019

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MARCH 20, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2019

(A) Company Generation

Coal and TDF Burned	(+)	10,523,939
Oil Burned	(+)	165,495
Gas Burned	(+)	986,682
PJM Day Ahead and Balancing	(+)	11,664
Fuel (Assigned Cost during F.O.)	(+)	163,903
Fuel (Substitute for F.O.)	(-)	(241,254)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$325,391.

		<u>11,610,429</u>
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	14,423,100
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>14,423,100</u>
Subtotal		<u>26,033,529</u>
(C) Inter-System Sales		
Fuel Costs		393,955
		<u>393,955</u>
(D) Over or (Under) Recovery from Page 4		<u>770,923</u>
Total Fuel Cost (A + B - C - D)		<u>24,868,651</u>

F.O. = Forced Outage

Company

EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended

FEBRUARY 2019

(A)

Generation (Net)		(+)	519,176,476
Purchases		(+)	570,363,676
Inadvertent Interchange	In	(+)	0
			<u>1,089,540,152</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	14,585,779
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,704,681
			<u>24,290,460</u>

(C)

Total Sales	(A - B - C)		<u><u>1,065,249,692</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2019

1. Last FAC Rate Billed		(\$0.00266)
	(1)	
2. KWH Billed at Above Rate		1,065,249,692
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,833,564)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,355,070,315
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,355,070,315
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$3,604,487)
8. Over or (Under) Recovery (L3 - L7)		\$770,923
	(1)	
9. Total Sales (Page 3)		1,065,249,692
	(1)	
10. Kentucky Jurisdictional Sales		1,065,249,692
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$770,923

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

FEB 18 2019

PUBLIC SERVICE
COMMISSION

February 18, 2019

Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
Attention: Sarah Jankowski
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Pinson:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2019 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2019.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

RECEIVED

FEB 18 2019

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2019

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 34,011,521
----- = ----- = (+) \$0.02510

Sales Sm (Sales Schedule) 1,355,070,315

Fuel (Fb) \$25,538,552

----- = ----- = (-) \$0.02776

Sales (Sb) 919,982,171
----- (\$0.00266)

Effective Date for Billing MARCH 2019

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 18, 2019

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2019

(A) Company Generation

Coal and TDF Burned	(+)	14,584,708
Oil Burned	(+)	438,577
Gas Burned	(+)	3,269,178
PJM Day Ahead and Balancing	(+)	(625,994)
Fuel (Assigned Cost during F.O.)	(+)	1,171,408
Fuel (Substitute for F.O.)	(-)	(1,386,393)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$325,391.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	17,176,072
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		1,256,274
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

17,451,484

17,176,072

34,627,556

1,256,274

(640,239)

34,011,521
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2019

(A)

Generation (Net)		(+)	764,484,330
Purchases		(+)	607,749,707
Inadvertent Interchange	In	(+)	0
			<u>1,372,234,037</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	49,629,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	(32,465,278)
			<u>17,163,722</u>

(C)

Total Sales	(A - B - C)		<u><u>1,355,070,315</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2019

1. Last FAC Rate Billed		(\$0.00463)
2. KWH Billed at Above Rate	(1)	1,355,070,315
3. FAC Revenue/(Refund) (L1 x L2)		** (\$6,273,976)
4. KWH Used to Determine Last FAC Rate	(1)	1,216,789,953
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,216,789,953
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,633,737)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$640,239)
9. Total Sales (Page 3)		1,355,070,315
10. Kentucky Jurisdictional Sales	(1)	1,355,070,315
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$640,239)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due