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FEB 18 2011

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2011

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = \$42,007,754 = (+) \$0.02939

Sales Sm (Sales Schedule) 1,429,134,574

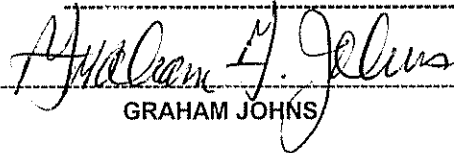
Fuel (Fb) \$38,507,736

----- = ----- = (-) \$0.03653
Sales (Sb) 1,054,149,573 -----
(\$0.00714)

Effective Date for Billing MARCH 2011

Submitted by

(Signature)


GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

FEBRUARY 18, 2011

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2011

(A) Company Generation

Coal Burned	(+)	\$31,190,489
Oil Burned	(+)	267,526
Gas Burned	(+)	3,084,509
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	308,075
Fuel (Substitute for F.O.)	(-)	(544,522)

\$34,306,076

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$7,970,153
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$7,970,153

Subtotal

\$42,276,229

(C) Inter-System Sales

Fuel Costs		\$165,504
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\$165,504

(D) Over or (Under) Recovery from Page 4

102,971

Total Fuel Cost (A + B - C - D)

\$42,007,754
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2011

(A)

Generation (Net)		(+)	1,291,510,931
Purchases		(+)	200,165,586
Inadvertent Interchange	In	(+)	11,157,902
			<u>1,502,834,419</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	6,000,825
Inadvertent Interchange	Out	(+)	781,741
System Losses		(+)	66,917,279
			<u>73,699,845</u>

(C)

Total Sales	(A - B - C)		<u>1,429,134,574</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2011

1. Last FAC Rate Billed		(\$0.00529)
	(1)	
2. KWH Billed at Above Rate		1,429,134,574
3. FAC Revenue/(Refund) (L1 x L2)		** (\$7,560,122)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,448,599,799
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,448,599,799
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$7,663,093)
8. Over or (Under) Recovery (L3 - L7)		\$102,971
	(1)	
9. Total Sales (Page 3)		1,429,134,574
	(1)	
10. Kentucky Jurisdictional Sales		1,429,134,574
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$102,971

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2011

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$29,930,135	=	(+)	\$0.02696
Sales Sm (Sales Schedule)		1,110,231,786			
Fuel (Fb)		\$38,507,736			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653
					(\$0.00957)

Effective Date for Billing APRIL 2011

Submitted by

(Signature)

GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

MARCH 18, 2011

- (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2011

(A) Company Generation

Coal Burned	(+)	\$25,846,893
Oil Burned	(+)	567,306
Gas Burned	(+)	1,074,496
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	85,594
Fuel (Substitute for F.O.)	(-)	(99,682)

\$27,474,608

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,565,592
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,565,592

Subtotal

\$33,040,200

(C) Inter-System Sales

Fuel Costs		\$833,099
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\$833,099

(D) Over or (Under) Recovery from Page 4

2,276,966

Total Fuel Cost (A + B - C - D)

\$29,930,135
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2011

(A)

Generation (Net)		(+)	1,027,383,591
Purchases		(+)	150,087,932
Inadvertent Interchange	In	(+)	0
			<u>1,177,471,523</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	28,688,253
Inadvertent Interchange	Out	(+)	10,276,626
System Losses		(+)	28,274,858
			<u>67,239,737</u>

(C)

Total Sales	(A - B - C)		<u>1,110,231,786</u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

FEBRUARY 2011

1. Last FAC Rate Billed		(\$0.00714)
2. KWH Billed at Above Rate	(1)	1,110,231,786
3. FAC Revenue/(Refund) (L1 x L2)		** (\$7,927,055)
4. KWH Used to Determine Last FAC Rate	(1)	1,429,134,574
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,429,134,574
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$10,204,021)
8. Over or (Under) Recovery (L3 - L7)		\$2,276,966
9. Total Sales (Page 3)	(1)	1,110,231,786
10. Kentucky Jurisdictional Sales	(1)	1,110,231,786
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$2,276,966

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2011

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$28,983,558		
-----	=	-----	= (+) \$0.02769
Sales Sm (Sales Schedule)	1,046,863,350		
Fuel (Fb)	\$38,507,736		
-----	=	-----	= (-) \$0.03653
Sales (Sb)	1,054,149,573		----- (\$0.00884)

Effective Date for Billing MAY 2011

Submitted by

(Signature)

GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

APRIL 20, 2011

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2011

(A) Company Generation

Coal Burned	(+)	\$26,309,593
Oil Burned	(+)	207,315
Gas Burned	(+)	972,645
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$27,489,552

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,257,584
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,257,584

Subtotal

\$30,747,136

(C) Inter-System Sales

Fuel Costs		<u>\$1,157,142</u>
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(D) Over or (Under) Recovery from Page 4

606,436

Total Fuel Cost (A + B - C - D)

\$28,983,558

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2011

(A)

Generation (Net)		(+)	1,001,589,357
Purchases		(+)	108,707,019
Inadvertent Interchange	In	(+)	3,582,000
			<u>1,113,878,376</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	41,955,880
Inadvertent Interchange	Out	(+)	2,113,061
System Losses		(+)	22,946,085
			<u>67,015,026</u>

(C)

Total Sales	(A - B - C)		<u><u>1,046,863,350</u></u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

MARCH 2011

1. Last FAC Rate Billed		(\$0.00957)
	(1)	-----
2. KWH Billed at Above Rate		1,046,863,350

3. FAC Revenue/(Refund) (L1 x L2)		** (\$10,018,482)
	(1)	-----
4. KWH Used to Determine Last FAC Rate		1,110,231,786

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,110,231,786

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$10,624,918)

8. Over or (Under) Recovery (L3 - L7)		\$606,436
	(1)	-----
9. Total Sales (Page 3)		1,046,863,350

10. Kentucky Jurisdictional Sales		1,046,863,350

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$606,436

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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MAY 20 2011

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2011
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$21,151,206	= (+)	\$0.02486
Sales Sm (Sales Schedule)	850,731,048		
Fuel (Fb)	\$38,507,736		
Sales (Sb)	1,054,149,573	= (-)	\$0.03653
			(\$0.01167)

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MAY 23 2011
FINANCIAL ANA

Effective Date for Billing JUNE 2011

Submitted by

(Signature)

GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

MAY 20, 2011

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2011

(A) Company Generation

Coal Burned	(+)	\$24,418,612
Oil Burned	(+)	562,193
Gas Burned	(+)	801,568
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$25,782,373

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$993,091
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$993,091

Subtotal

\$26,775,463

(C) Inter-System Sales

Fuel Costs		<u>\$3,890,448</u>
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(D) Over or (Under) Recovery from Page 4

1,733,810

Total Fuel Cost (A + B - C - D)

\$21,151,206

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2011

(A)

Generation (Net)		(+)	964,411,486
Purchases		(+)	67,340,721
Inadvertent Interchange	In	(+)	0
			<u>1,031,752,207</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	141,366,713
Inadvertent Interchange	Out	(+)	8,573,116
System Losses		(+)	31,081,330
			<u>181,021,159</u>

(C)

Total Sales	(A - B - C)		<u><u>850,731,048</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2011

1. Last FAC Rate Billed		(\$0.00884)
	(1)	
2. KWH Billed at Above Rate		850,731,048
3. FAC Revenue/(Refund) (L1 x L2)		** (\$7,520,462)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,046,863,350
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,046,863,350
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$9,254,272)
8. Over or (Under) Recovery (L3 - L7)		\$1,733,810
	(1)	
9. Total Sales (Page 3)		850,731,048
	(1)	
10. Kentucky Jurisdictional Sales		850,731,048
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,733,810

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2011
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$27,373,743	= (+)	\$0.02983
-----	-----		
Sales Sm (Sales Schedule)	917,657,171		
Fuel (Fb)	\$33,087,730		
-----	-----		
Sales (Sb)	1,097,928,848	= (-)	\$0.03014

			(\$0.00031)

Effective Date for Billing JULY 2011

Submitted by 
(Signature) GRAHAM JOHNS

Title MANAGER OF ACCOUNTING

Date Submitted JUNE 20, 2011

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2011

(A) Company Generation

Coal Burned	(+)	\$22,995,941
Oil Burned	(+)	432,554
Gas Burned	(+)	3,071,841
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	274,171
Fuel (Substitute for F.O.)	(-)	(406,506)

\$26,368,001

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,676,180
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,676,180

Subtotal

\$29,044,181

(C) Inter-System Sales

Fuel Costs		\$2,451,466
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(781,028)

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

\$27,373,743

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2011

(A)

Generation (Net)		(+)	927,990,266
Purchases		(+)	103,024,759
Inadvertent Interchange	In	(+)	1,020,000
			<u>1,032,035,025</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	83,524,471
Inadvertent Interchange	Out	(+)	373,161
System Losses		(+)	30,480,222
			<u>114,377,854</u>

(C)

Total Sales	(A - B - C)		<u>917,657,171</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2011

1. Last FAC Rate Billed		(\$0.01167)
	(1)	
2. KWH Billed at Above Rate		917,657,171
3. FAC Revenue/(Refund) (L1 x L2)		** (\$10,709,059)
	(1)	
4. KWH Used to Determine Last FAC Rate		850,731,048
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		850,731,048
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$9,928,031)
8. Over or (Under) Recovery (L3 - L7)		(\$781,028)
	(1)	
9. Total Sales (Page 3)		917,657,171
	(1)	
10. Kentucky Jurisdictional Sales		917,657,171
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$781,028)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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JUL 20 2011

PUBLIC SERVICE
COMMISSION

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JUL 21 2011

FINANCIAL ANA

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2011

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$29,031,071			
-----	=	-----	=	(+) \$0.02878

Sales Sm (Sales Schedule)	1,008,843,249			
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Fuel (Fb)	\$33,087,730			
-----	=	-----	=	(-) \$0.03014
Sales (Sb)	1,097,928,848			-----
				(\$0.00136)

Effective Date for Billing AUGUST 2011

Submitted by

(Signature)

Graham Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

JULY 20, 2011

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2011

(A) Company Generation

Coal Burned	(+)	\$27,133,781
Oil Burned	(+)	272,105
Gas Burned	(+)	3,138,618
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	232,007
Fuel (Substitute for F.O.)	(-)	(302,174)

\$30,474,337

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$890,830
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$890,830

Subtotal

\$31,365,167

(C) Inter-System Sales

Fuel Costs		<u>\$2,362,363</u>
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(D) Over or (Under) Recovery from Page 4

(28,267)

Total Fuel Cost (A + B - C - D)

\$29,031,071

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2011

(A)

Generation (Net)		(+)	1,085,123,337
Purchases		(+)	43,762,143
Inadvertent Interchange	In	(+)	833,000
			<u>1,129,718,480</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	78,985,643
Inadvertent Interchange	Out	(+)	245,523
System Losses		(+)	41,644,065
			<u>120,875,231</u>

(C)

Total Sales	(A - B - C)		<u>1,008,843,249</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2011

1. Last FAC Rate Billed		(\$0.00031)
2. KWH Billed at Above Rate	(1)	1,008,843,249
3. FAC Revenue/(Refund) (L1 x L2)		** (\$312,741)
4. KWH Used to Determine Last FAC Rate	(1)	917,657,171
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	917,657,171
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$284,474)
8. Over or (Under) Recovery (L3 - L7)		(\$28,267)
9. Total Sales (Page 3)	(1)	1,008,843,249
10. Kentucky Jurisdictional Sales		1,008,843,249
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$28,267)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

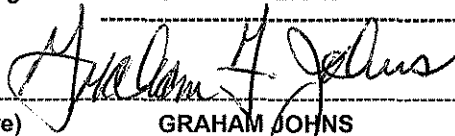
Month Ended JULY 2011

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$36,214,548	=	(+) \$0.03051
Sales Sm (Sales Schedule)		1,186,958,216		
Fuel (Fb)		\$33,087,730		
Sales (Sb)	=	1,097,928,848	=	(-) \$0.03014
				\$0.00037

Effective Date for Billing SEPTEMBER 2011

Submitted by

(Signature)



GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

AUGUST 19, 2011

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2011

(A) Company Generation

Coal Burned	(+)	\$32,251,599
Oil Burned	(+)	186,693
Gas Burned	(+)	5,485,875
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	294,314
Fuel (Substitute for F.O.)	(-)	(444,435)

*Note: Beginning with July 2011 the Phy Inv Adj will be \$304,633.80
This is due to aerial survey conducted in mid-year.

\$37,774,046

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$1,029,311
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$1,029,311

Subtotal

\$38,803,357

(C) Inter-System Sales

Fuel Costs		<u>\$2,831,045</u>
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(D) Over or (Under) Recovery from Page 4

(242,236)

Total Fuel Cost (A + B - C - D)

\$36,214,548

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2011

(A)

Generation (Net)		(+)	1,285,127,066
Purchases		(+)	32,823,738
Inadvertent Interchange	In	(+)	1,475,000
			<u>1,319,425,804</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	88,996,338
Inadvertent Interchange	Out	(+)	210,428
System Losses		(+)	43,260,822
			<u>132,467,588</u>

(C)

Total Sales	(A - B - C)		<u>1,186,958,216</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2011

1. Last FAC Rate Billed		(\$0.00136)
2. KWH Billed at Above Rate	(1)	1,186,958,216
3. FAC Revenue/(Refund) (L1 x L2)		** (\$1,614,263)
4. KWH Used to Determine Last FAC Rate	(1)	1,008,843,249
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,008,843,249
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,372,027)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$242,236)
9. Total Sales (Page 3)		1,186,958,216
10. Kentucky Jurisdictional Sales	(1)	1,186,958,216
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$242,236)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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SEP 20 2011

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

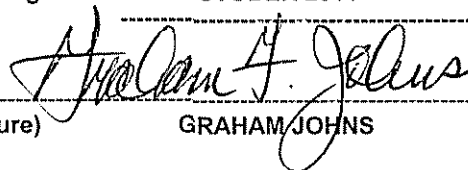
Month Ended AUGUST 2011

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$33,132,324			
-----	=	-----	= (+)	\$0.02978
Sales Sm (Sales Schedule)	1,112,558,741			
Fuel (Fb)	\$33,087,730			
-----	=	-----	= (-)	\$0.03014
Sales (Sb)	1,097,928,848			-----
				(\$0.00036)

Effective Date for Billing OCTOBER 2011

Submitted by

(Signature)


GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

SEPTEMBER 20, 2011

- (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2011

(A) Company Generation

Coal Burned	(+)	\$31,701,672
Oil Burned	(+)	125,404
Gas Burned	(+)	3,399,560
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	169,909
Fuel (Substitute for F.O.)	(-)	(173,691)

*Note: Beginning with July 2011 the Phy Inv Adj will be \$304,633.80

This is due to aerial survey conducted in mid-year.

\$35,222,854

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$609,518
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$609,518

Subtotal

\$35,832,373

(C) Inter-System Sales

Fuel Costs		<u>\$2,727,577</u>
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(D) Over or (Under) Recovery from Page 4

(27,528)

Total Fuel Cost (A + B - C - D)

\$33,132,324

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2011

(A)

Generation (Net)		(+)	1,219,187,958
Purchases		(+)	28,530,174
Inadvertent Interchange	In	(+)	0
			<u>1,247,718,132</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	90,721,668
Inadvertent Interchange	Out	(+)	3,821,435
System Losses		(+)	40,616,288
			<u>135,159,391</u>

(C)

Total Sales	(A - B - C)		<u><u>1,112,558,741</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2011

1. Last FAC Rate Billed		\$0.00037
	(1)	
2. KWH Billed at Above Rate		1,112,558,741
3. FAC Revenue/(Refund) (L1 x L2)		** \$411,647
	(1)	
4. KWH Used to Determine Last FAC Rate		1,186,958,216
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,186,958,216
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$439,175
8. Over or (Under) Recovery (L3 - L7)		(\$27,528)
	(1)	
9. Total Sales (Page 3)		1,112,558,741
	(1)	
10. Kentucky Jurisdictional Sales		1,112,558,741
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$27,528)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

PUBLIC SERVICE
COMMISSION

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2011

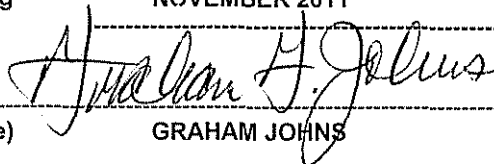
				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$26,036,050			
-----	=	-----	= (+)	\$0.03008
Sales Sm (Sales Schedule)	865,675,879			
Fuel (Fb)	\$33,087,730			
-----	=	-----	= (-)	\$0.03014
Sales (Sb)	1,097,928,848			-----
				(\$0.00006)

Effective Date for Billing NOVEMBER 2011

OCT 21 2011

Submitted by

(Signature)


GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

OCTOBER 20, 2011

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2011

(A) Company Generation

Coal Burned	(+)	\$26,486,869
Oil Burned	(+)	85,937
Gas Burned	(+)	1,013,797
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

*Note: Beginning with July 2011 the Phy Inv Adj will be \$304,633.80

This is due to aerial survey conducted in mid-year.

\$27,586,604

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$391,672
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$391,672

Subtotal

\$27,978,276

(C) Inter-System Sales

Fuel Costs		\$1,853,348
------------	--	-------------

\$1,853,348

(D) Over or (Under) Recovery from Page 4

88,878

Total Fuel Cost (A + B - C - D)

\$26,036,050
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2011

(A)

Generation (Net)		(+)	949,283,079
Purchases		(+)	27,005,181
Inadvertent Interchange	In	(+)	0
			<u>976,288,260</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	64,603,064
Inadvertent Interchange	Out	(+)	3,815,070
System Losses		(+)	42,194,247
			<u>110,612,381</u>

(C)

Total Sales	(A - B - C)		<u>865,675,879</u>
-------------	-------------	--	--------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2011

1. Last FAC Rate Billed		(\$0.00036)
	(1)	
2. KWH Billed at Above Rate		865,675,879
3. FAC Revenue/(Refund) (L1 x L2)		** (\$311,643)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,112,558,741
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,112,558,741
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$400,521)
8. Over or (Under) Recovery (L3 - L7)		\$88,878
	(1)	
9. Total Sales (Page 3)		865,675,879
	(1)	
10. Kentucky Jurisdictional Sales		865,675,879
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$88,878

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2011

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$28,240,614	= (+)	\$0.03211
Sales Sm (Sales Schedule)	879,484,610		
Fuel (Fb)	\$33,087,730		
Sales (Sb)	1,097,928,848	= (-)	\$0.03014
			\$0.00197

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NOV 21 2011

FINANCIAL ANA

Effective Date for Billing DECEMBER 2011

Submitted by

(Signature)

Graham J. Johns by afn
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

NOVEMBER 18, 2011

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2011

(A) Company Generation

Coal Burned	(+)	\$20,694,682
Oil Burned	(+)	392,091
Gas Burned	(+)	2,544,230
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	859,335
Fuel (Substitute for F.O.)	(-)	(1,046,670)

*Note: Beginning with July 2011 the Phy Inv Adj will be \$304,633.80
This is due to aerial survey conducted in mid-year.

\$23,443,667

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,996,885
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,996,885

Subtotal

\$28,440,552

(C) Inter-System Sales

Fuel Costs		\$200,766
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

(828)

Total Fuel Cost (A + B - C - D)

\$28,240,614

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2011

(A)			
Generation (Net)	(+)	768,221,551	
Purchases	(+)	131,563,892	
Inadvertent Interchange In	(+)	2,744,230	
		<u>902,529,673</u>	
(B)			
Pumped Storage Energy	(+)	0	
Inter-System Sales Including Interchange Out	(+)	6,666,880	
Inadvertent Interchange Out	(+)	0	
System Losses	(+)	16,378,183	
		<u>23,045,063</u>	
(C)			
			<u>-----</u>
Total Sales	(A - B - C)	879,484,610	<u>=====</u>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2011

1. Last FAC Rate Billed		(\$0.00006)
	(1)	
2. KWH Billed at Above Rate		879,484,610
3. FAC Revenue/(Refund) (L1 x L2)		** (\$52,769)
	(1)	
4. KWH Used to Determine Last FAC Rate		865,675,879
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		865,675,879
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$51,941)
8. Over or (Under) Recovery (L3 - L7)		(\$828)
	(1)	
9. Total Sales (Page 3)		879,484,610
	(1)	
10. Kentucky Jurisdictional Sales		879,484,610
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$828)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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DEC 20, 2011

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2011

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$29,078,879		
-----	= -----	= (+)	\$0.03088
Sales Sm (Sales Schedule)	941,555,465		
Fuel (Fb)	\$33,087,730		
-----	= -----	= (-)	\$0.03014
Sales (Sb)	1,097,928,848		-----
			\$0.00074

Effective Date for Billing JANUARY 2012

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

DECEMBER 20, 2011

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2011

(A) Company Generation

Coal Burned	(+)	\$25,170,506
Oil Burned	(+)	692,465
Gas Burned	(+)	1,177,067
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	861,205
Fuel (Substitute for F.O.)	(-)	(975,756)

*Note: Beginning with July 2011 the Phy Inv Adj will be \$304,633.80
 This is due to aerial survey conducted in mid-year.

\$26,925,487

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,674,548
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,674,548

Subtotal

\$29,600,035

(C) Inter-System Sales

Fuel Costs		\$398,876
------------	--	-----------

\$398,876

(D) Over or (Under) Recovery from Page 4

122,279

Total Fuel Cost (A + B - C - D)

\$29,078,879

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2011

(A)

Generation (Net)	(+)	895,472,111
Purchases	(+)	91,046,236
Inadvertent Interchange In	(+)	2,424,000
		<u>988,942,347</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	13,297,385
Inadvertent Interchange Out	(+)	255,993
System Losses	(+)	33,833,504
		<u>47,386,882</u>

(C)

Total Sales	(A - B - C)	<u><u>941,555,465</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2011

1. Last FAC Rate Billed		\$0.00197
	(1)	
2. KWH Billed at Above Rate		941,555,465
3. FAC Revenue/(Refund) (L1 x L2)		** \$1,854,864
	(1)	
4. KWH Used to Determine Last FAC Rate		879,484,610
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		879,484,610
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$1,732,585
8. Over or (Under) Recovery (L3 - L7)		\$122,279
	(1)	
9. Total Sales (Page 3)		941,555,465
	(1)	
10. Kentucky Jurisdictional Sales		941,555,465
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$122,279

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2011

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$35,475,645			
-----	=	-----	= (+)	\$0.03083
Sales Sm (Sales Schedule)	1,150,625,173			
Fuel (Fb)	\$33,087,730			
-----	=	-----	= (-)	\$0.03014
Sales (Sb)	1,097,928,848			\$0.00069

Effective Date for Billing FEBRUARY 2012

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

JANUARY 20, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2011

(A) Company Generation

Coal Burned	(+)	\$29,032,543
Oil Burned	(+)	543,171
Gas Burned	(+)	1,294,958
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	2,359,344
Fuel (Substitute for F.O.)	(-)	(2,706,101)

*Note: Beginning with July 2011 the Phy Inv Adj will be \$304,633.80

This is due to aerial survey conducted in mid-year.

\$30,523,915

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,575,660
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,575,660

Subtotal

\$36,099,575

(C) Inter-System Sales

Fuel Costs		\$469,219
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

154,712

Total Fuel Cost (A + B - C - D)

\$35,475,645

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2011

(A)

Generation (Net)		(+)	1,025,257,280
Purchases		(+)	185,651,592
Inadvertent Interchange	In	(+)	517,000
			<u>1,211,425,872</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	16,328,539
Inadvertent Interchange	Out	(+)	268,795
System Losses		(+)	44,203,365
			<u>60,800,699</u>

(C)

Total Sales	(A - B - C)		<u>1,150,625,173</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2011

1. Last FAC Rate Billed		\$0.00074
	(1)	
2. KWH Billed at Above Rate		1,150,625,173
3. FAC Revenue/(Refund) (L1 x L2)		** \$851,463
	(1)	
4. KWH Used to Determine Last FAC Rate		941,555,465
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		941,555,465
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$696,751
8. Over or (Under) Recovery (L3 - L7)		\$154,712
	(1)	
9. Total Sales (Page 3)		1,150,625,173
	(1)	
10. Kentucky Jurisdictional Sales		1,150,625,173
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$154,712

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due