

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2009

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$47,304,458	= (+)	\$0.03532
Sales Sm (Sales Schedule)	1,339,282,155		
Fuel (Fb)	\$27,761,435		
Sales (Sb)	1,052,245,498	= (-)	\$0.02638
			\$0.00894

Effective Date for Billing MARCH 2009

Submitted by

(Signature)

GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

FEBRUARY 24, 2009

REVISED

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2009

(A) Company Generation

Coal Burned	(+)	\$26,696,440
Oil Burned	(+)	268,355
Gas Burned	(+)	2,774,366
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,223,813
Fuel (Substitute for F.O.)	(-)	(3,595,827)

\$27,367,148

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$21,121,875
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$21,121,875

Subtotal

\$48,489,023

(C) Inter-System Sales

Fuel Costs		\$144,589
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\$144,589

(D) Over or (Under) Recovery from Page 4

1,039,976

Total Fuel Cost (A + B - C - D)

\$47,304,458
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2009

(A)

Generation (Net)	(+)	1,007,485,363
Purchases	(+)	374,312,249
Inadvertent Interchange In	(+)	4,520,909
		<u>1,386,318,521</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	3,361,700
Inadvertent Interchange Out	(+)	4,784,868
System Losses	(+)	38,889,798
		<u>47,036,366</u>

(C)

Total Sales	(A - B - C)	<u>1,339,282,155</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2009

1. Last FAC Rate Billed		\$0.00935
2. KWH Billed at Above Rate	(1)	1,339,282,155
3. FAC Revenue/(Refund) (L1 x L2)		** \$12,522,288
4. KWH Used to Determine Last FAC Rate	(1)	1,228,054,711
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,228,054,711
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$11,482,312
8. Over or (Under) Recovery (L3 - L7)		\$1,039,976
9. Total Sales (Page 3)	(1)	1,339,282,155
10. Kentucky Jurisdictional Sales	(1)	1,339,282,155
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,039,976

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2009

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$36,761,787			
-----	=	-----	= (+)	\$0.03426
Sales Sm (Sales Schedule)	1,073,135,801			
Fuel (Fb)	\$27,761,435			
-----	=	-----	= (-)	\$0.02638
Sales (Sb)	1,052,245,498			-----
				\$0.00788

Effective Date for Billing APRIL 2009

Submitted by

(Signature)

Graham Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

MARCH 20, 2009

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2009

(A) Company Generation

Coal Burned	(+)	\$22,271,030
Oil Burned	(+)	306,956
Gas Burned	(+)	943,419
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	105,785
Fuel (Substitute for F.O.)	(-)	(190,189)

\$23,437,002

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$11,299,887
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$11,299,887

Subtotal

\$34,736,889

(C) Inter-System Sales

Fuel Costs		\$354,450
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\$354,450

(D) Over or (Under) Recovery from Page 4

(2,379,348)

Total Fuel Cost (A + B - C - D)

\$36,761,787
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2009

(A)

Generation (Net)		(+)	930,578,670
Purchases		(+)	189,197,300
Inadvertent Interchange	In	(+)	8,608,493
			<u>1,128,384,463</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	8,640,972
Inadvertent Interchange	Out	(+)	12,579,463
System Losses		(+)	34,028,227
			<u>55,248,662</u>

(C)

Total Sales	(A - B - C)		<u><u>1,073,135,801</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2009

1. Last FAC Rate Billed		\$0.00894
	(1)	
2. KWH Billed at Above Rate		1,073,135,801
3. FAC Revenue/(Refund) (L1 x L2)		** \$9,593,834
	(1)	
4. KWH Used to Determine Last FAC Rate		1,339,282,155
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,339,282,155
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$11,973,182
8. Over or (Under) Recovery (L3 - L7)		(\$2,379,348)
	(1)	
9. Total Sales (Page 3)		1,073,135,801
	(1)	
10. Kentucky Jurisdictional Sales		1,073,135,801
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$2,379,348)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2009

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$30,363,833	= (+)	\$0.03118
Sales Sm (Sales Schedule)	973,857,101		
Fuel (Fb)	\$27,761,435		
Sales (Sb)	1,052,245,498	= (-)	\$0.02638
			\$0.00480

Effective Date for Billing MAY 2009

Submitted by

(Signature)

Graham Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

APRIL 20, 2009

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APR 20 2009
FINANCIAL ANA

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2009

(A) Company Generation

Coal Burned	(+)	\$22,105,144
Oil Burned	(+)	163,004
Gas Burned	(+)	1,136,899
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$23,405,045

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$7,088,814
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$7,088,814

Subtotal

\$30,493,859

(C) Inter-System Sales

Fuel Costs

\$912,342

(D) Over or (Under) Recovery from Page 4

(782,316)

Total Fuel Cost (A + B - C - D)

\$30,363,833
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2009

(A)

Generation (Net)	(+)	848,481,474
Purchases	(+)	183,184,802
Inadvertent Interchange In	(+)	173,208
		<u>1,031,839,484</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	21,382,054
Inadvertent Interchange Out	(+)	5,202,044
System Losses	(+)	31,398,285
		<u>57,982,383</u>

(C)

Total Sales	(A - B - C)	<u>973,857,101</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2009

1. Last FAC Rate Billed		\$0.00788
	(1)	
2. KWH Billed at Above Rate		973,857,101
3. FAC Revenue/(Refund) (L1 x L2)		** \$7,673,994
	(1)	
4. KWH Used to Determine Last FAC Rate		1,073,135,801
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,073,135,801
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$8,456,310
8. Over or (Under) Recovery (L3 - L7)		(\$782,316)
	(1)	
9. Total Sales (Page 3)		973,857,101
	(1)	
10. Kentucky Jurisdictional Sales		973,857,101
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$782,316)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2009

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$24,055,394			
-----	=	-----	= (+)	\$0.02837
Sales Sm (Sales Schedule)	847,906,168			
Fuel (Fb)	\$27,761,435			
-----	=	-----	= (-)	\$0.02638
Sales (Sb)	1,052,245,498			

				\$0.00199

Effective Date for Billing JUNE 2009

Submitted by

(Signature)

GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

MAY 20, 2009

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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MAY 22 2009

FINANCIAL ANA

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2009

(A) Company Generation

Coal Burned	(+)	\$19,222,289
Oil Burned	(+)	212,435
Gas Burned	(+)	367,543
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	68,611
Fuel (Substitute for F.O.)	(-)	(78,138)

\$19,792,739

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,853,913
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,853,913

Subtotal

\$23,646,652

(C) Inter-System Sales

Fuel Costs		\$195,822
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\$195,822

(D) Over or (Under) Recovery from Page 4

(604,564)

Total Fuel Cost (A + B - C - D)

\$24,055,394
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2009

(A)

Generation (Net)	(+)	771,718,834
Purchases	(+)	111,540,263
Inadvertent Interchange In	(+)	906,220
		<u>884,165,317</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	6,132,846
Inadvertent Interchange Out	(+)	6,545,242
System Losses	(+)	23,581,061
		<u>36,259,149</u>

(C)

Total Sales	(A - B - C)	<u>847,906,168</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2009

1. Last FAC Rate Billed		\$0.00480
	(1)	
2. KWH Billed at Above Rate		847,906,168
3. FAC Revenue/(Refund) (L1 x L2)		** \$4,069,950
	(1)	
4. KWH Used to Determine Last FAC Rate		973,857,101
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		973,857,101
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$4,674,514
8. Over or (Under) Recovery (L3 - L7)		(\$604,564)
	(1)	
9. Total Sales (Page 3)		847,906,168
	(1)	
10. Kentucky Jurisdictional Sales		847,906,168
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$604,564)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2009

FAC Factor*

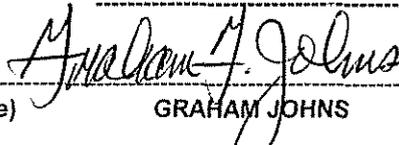
Fuel Fm (Fuel Cost Schedule)	\$21,625,026	= (+)	\$0.02623
-----	-----		
Sales Sm (Sales Schedule)	824,335,443		
Fuel (Fb)	\$27,761,435		
-----	-----		
Sales (Sb)	1,052,245,498	= (-)	\$0.02638

			(\$0.00015)

Effective Date for Billing JULY 2009

Submitted by

(Signature)


GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

JUNE 19, 2009

• (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2009

(A) Company Generation

Coal Burned	(+)	\$20,617,287
Oil Burned	(+)	163,561
Gas Burned	(+)	319,246
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,219,241
Fuel (Substitute for F.O.)	(-)	(2,049,871)

\$20,269,463

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,000,714
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,000,714

Subtotal

\$24,270,177

(C) Inter-System Sales

Fuel Costs		\$2,692,056
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(D) Over or (Under) Recovery from Page 4

(46,905)

Total Fuel Cost (A + B - C - D)

\$21,625,026

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2009

(A)			
Generation (Net)		(+)	849,349,311
Purchases		(+)	114,468,735
Inadvertent Interchange	In	(+)	1,023,155
			<u>964,841,201</u>
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	94,571,462
Inadvertent Interchange	Out	(+)	4,587,260
System Losses		(+)	41,347,036
			<u>140,505,758</u>
(C)			
			<u>824,335,443</u>
Total Sales	(A - B - C)		<u><u>824,335,443</u></u>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2009

1. Last FAC Rate Billed		\$0.00199
	(1)	
2. KWH Billed at Above Rate		824,335,443
3. FAC Revenue/(Refund) (L1 x L2)		** \$1,640,428
	(1)	
4. KWH Used to Determine Last FAC Rate		847,906,168
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		847,906,168
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$1,687,333
8. Over or (Under) Recovery (L3 - L7)		(\$46,905)
	(1)	
9. Total Sales (Page 3)		824,335,443
	(1)	
10. Kentucky Jurisdictional Sales		824,335,443
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$46,905)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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JUL 20 2009

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2009

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$27,058,100	= (+)	\$0.02796
Sales Sm (Sales Schedule)	967,816,452		
Fuel (Fb)	\$27,761,435		
Sales (Sb)	1,052,245,498	= (-)	\$0.02638
			\$0.00158

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JUL 21 2009

FINANCIAL ANA

Effective Date for Billing JULY 2009

Submitted by

(Signature)

GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

JUNE 20, 2009

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2009

(A) Company Generation

Coal Burned	(+)	\$23,393,697
Oil Burned	(+)	383,716
Gas Burned	(+)	846,875
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	337,924
Fuel (Substitute for F.O.)	(-)	(544,146)

\$24,418,067

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,284,285
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,284,285

Subtotal

\$28,702,352

(C) Inter-System Sales

Fuel Costs

\$1,665,774

(D) Over or (Under) Recovery from Page 4

(21,522)

Total Fuel Cost (A + B - C - D)

\$27,058,100
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2009

(A)

Generation (Net)		(+)	966,536,397
Purchases		(+)	95,342,515
Inadvertent Interchange	In	(+)	1,396,593
			<u>1,063,275,505</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	52,062,979
Inadvertent Interchange	Out	(+)	4,420,000
System Losses		(+)	38,976,074
			<u>95,459,053</u>

(C)

Total Sales	(A - B - C)		<u>967,816,452</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2009

1. Last FAC Rate Billed		(\$0.00015)
	(1)	
2. KWH Billed at Above Rate		967,816,452
3. FAC Revenue/(Refund) (L1 x L2)		** (\$145,172)
	(1)	
4. KWH Used to Determine Last FAC Rate		824,335,443
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		824,335,443
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$123,650)
8. Over or (Under) Recovery (L3 - L7)		(\$21,522)
	(1)	
9. Total Sales (Page 3)		967,816,452
	(1)	
10. Kentucky Jurisdictional Sales		967,816,452
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$21,522)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company

EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended

JULY 2009

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$25,487,817	=	(+)	\$0.02645
Sales Sm (Sales Schedule)		963,622,845			
Fuel (Fb)		\$38,507,736			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653
					(\$0.01008)

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AUG 20 2009

PUBLIC SERVICE COMMISSION

Effective Date for Billing

AUGUST 2009

Submitted by

(Signature)

Graham Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

JULY 20, 2009

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AUG 21 2009

FINANCIAL ANA

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2009

(A) Company Generation

Coal Burned	(+)	\$22,597,023
Oil Burned	(+)	290,313
Gas Burned	(+)	799,195
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	215,063
Fuel (Substitute for F.O.)	(-)	(1,056,346)

\$22,845,249

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,762,962
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,762,962

Subtotal

\$26,608,211

(C) Inter-System Sales

Fuel Costs		\$1,127,020
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\$1,127,020

(D) Over or (Under) Recovery from Page 4

(6,626)

Total Fuel Cost (A + B - C - D)

\$25,487,817
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2009

(A)

Generation (Net)		(+)	952,063,520
Purchases		(+)	64,644,065
Inadvertent Interchange	In	(+)	735,881
			<u>1,017,443,466</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	35,671,461
Inadvertent Interchange	Out	(+)	4,118,082
System Losses		(+)	14,031,078
			<u>53,820,621</u>

(C)

Total Sales	(A - B - C)		<u>963,622,845</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2009

1. Last FAC Rate Billed		\$0.00158
2. KWH Billed at Above Rate	(1)	963,622,845
3. FAC Revenue/(Refund) (L1 x L2)		** \$1,522,524
4. KWH Used to Determine Last FAC Rate	(1)	967,816,452
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	967,816,452
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$1,529,150
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$6,626)
9. Total Sales (Page 3)		963,622,845
10. Kentucky Jurisdictional Sales	(1)	963,622,845
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$6,626)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2009

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$30,256,682	=	(+)	\$0.02906
-----		-----			
Sales Sm (Sales Schedule)		1,041,009,961			
Fuel (Fb)		\$38,507,736			
-----		-----			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653

					(\$0.00747)

Effective Date for Billing OCTOBER 2009

Submitted by

(Signature)

Graham H. Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

SEPTEMBER 18, 2009

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2009

(A) Company Generation

Coal Burned	(+)	\$23,940,200
Oil Burned	(+)	368,149
Gas Burned	(+)	1,871,270
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,943,310
Fuel (Substitute for F.O.)	(-)	(2,322,626)

\$25,800,302

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,285,451
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,285,451

Subtotal

\$30,085,753

(C) Inter-System Sales

Fuel Costs		\$609,133
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

(780,062)

Total Fuel Cost (A + B - C - D)

\$30,256,682

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2009

(A)

Generation (Net)		(+)	1,000,064,714
Purchases		(+)	76,777,383
Inadvertent Interchange	In	(+)	991,516
			<u>1,077,833,613</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	20,997,234
Inadvertent Interchange	Out	(+)	3,691,330
System Losses		(+)	12,135,088
			<u>36,823,652</u>

(C)

Total Sales	(A - B - C)		<u>1,041,009,961</u>
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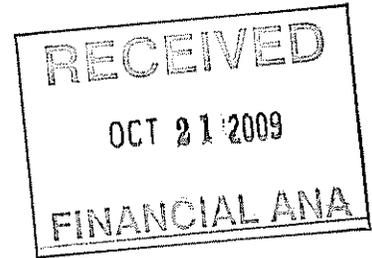
Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2009

1. Last FAC Rate Billed		(\$0.01008)
	(1)	
2. KWH Billed at Above Rate		1,041,009,961
3. FAC Revenue/(Refund) (L1 x L2)		** (\$10,493,380)
	(1)	
4. KWH Used to Determine Last FAC Rate		963,622,845
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		963,622,845
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$9,713,318)
8. Over or (Under) Recovery (L3 - L7)		(\$780,062)
	(1)	
9. Total Sales (Page 3)		1,041,009,961
	(1)	
10. Kentucky Jurisdictional Sales		1,041,009,961
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$780,062)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2009

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$22,632,967	=	(+)	\$0.02550
Sales Sm (Sales Schedule)		887,624,714			
Fuel (Fb)		\$38,507,736			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653
					(\$0.01103)

Effective Date for Billing NOVEMBER 2009

Submitted by

(Signature)

Graham G. Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

OCTOBER 20,2009

• (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2009

(A) Company Generation

Coal Burned	(+)	\$17,158,124
Oil Burned	(+)	221,936
Gas Burned	(+)	2,128,586
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,536,287
Fuel (Substitute for F.O.)	(-)	(2,808,564)

\$18,236,368

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,769,060
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,769,060

Subtotal

\$24,005,428

(C) Inter-System Sales

Fuel Costs		\$226,674
------------	--	-----------

\$226,674

(D) Over or (Under) Recovery from Page 4

1,145,787

Total Fuel Cost (A + B - C - D)

\$22,632,967
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2009

(A)

Generation (Net)		(+)	767,514,703
Purchases		(+)	141,043,203
Inadvertent Interchange	In	(+)	3,341,000
			<u>911,898,906</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	5,232,307
Inadvertent Interchange	Out	(+)	493,638
System Losses		(+)	18,548,247
			<u>24,274,192</u>

(C)

Total Sales	(A - B - C)		<u><u>887,624,714</u></u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

SEPTEMBER 2009

1. Last FAC Rate Billed		(\$0.00747)
2. KWH Billed at Above Rate	(1)	887,624,714
3. FAC Revenue/(Refund) (L1 x L2)		** (\$6,630,557)
4. KWH Used to Determine Last FAC Rate	(1)	1,041,009,961
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,041,009,961
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$7,776,344)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$1,145,787
9. Total Sales (Page 3)		887,624,714
10. Kentucky Jurisdictional Sales	(1)	887,624,714
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,145,787

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2009

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$23,618,653			
	=		= (+)	\$0.02661
Sales Sm (Sales Schedule)	887,633,176			
Fuel (Fb)	\$38,507,736			
	=		= (-)	\$0.03653
Sales (Sb)	1,054,149,573			(\$0.00992)

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NOV 24 2009
FINANCIAL ANA

Effective Date for Billing DECEMBER 2009

Submitted by

(Signature)

Graham A. Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

NOVEMBER 20, 2009

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2009

(A) Company Generation

Coal Burned	(+)	\$20,106,669
Oil Burned	(+)	138,944
Gas Burned	(+)	1,209,377
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,423,232
Fuel (Substitute for F.O.)	(-)	(2,332,357)

\$20,545,865

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,412,887
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,412,887

Subtotal

\$24,958,752

(C) Inter-System Sales

Fuel Costs		<u>\$1,340,192</u>
------------	--	--------------------

(D) Over or (Under) Recovery from Page 4

(93)

Total Fuel Cost (A + B - C - D)

\$23,618,653

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2009

(A)

Generation (Net)		(+)	841,065,457
Purchases		(+)	115,653,765
Inadvertent Interchange	In	(+)	601,134
			<u>957,320,356</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	37,490,974
Inadvertent Interchange	Out	(+)	1,163,525
System Losses		(+)	31,032,681
			<u>69,687,180</u>

(C)

Total Sales	(A - B - C)		<u><u>887,633,176</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2009

1. Last FAC Rate Billed		(\$0.01103)
2. KWH Billed at Above Rate	(1)	887,633,176
3. FAC Revenue/(Refund) (L1 x L2)		** (\$9,790,594)
4. KWH Used to Determine Last FAC Rate	(1)	887,624,714
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	887,624,714
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$9,790,501)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$93)
9. Total Sales (Page 3)		887,633,176
10. Kentucky Jurisdictional Sales	(1)	887,633,176
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$93)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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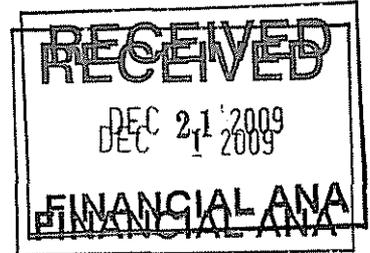
Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2009

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$25,704,815	= (+)	\$0.02754
Sales Sm (Sales Schedule)	933,473,226		
Fuel (Fb)	\$38,507,736		
Sales (Sb)	1,054,149,573	= (-)	\$0.03653
			(\$0.00899)



Effective Date for Billing JANUARY 2010

Submitted by

(Signature)

GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

DECEMBER 18, 2009

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2009

(A) Company Generation

Coal Burned	(+)	\$20,486,388
Oil Burned	(+)	780,865
Gas Burned	(+)	1,743,295
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,941,160
Fuel (Substitute for F.O.)	(-)	(3,618,540)

\$21,333,167

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,363,214
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,363,214

Subtotal

\$25,696,381

(C) Inter-System Sales

Fuel Costs		\$446,299
------------	--	-----------

(D) Over or (Under) Recovery from Page 4

(454,733)

Total Fuel Cost (A + B - C - D)

=====
\$25,704,815

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2009

(A)

Generation (Net)		(+)	862,461,366
Purchases		(+)	115,849,579
Inadvertent Interchange	In	(+)	417,635
			<u>978,728,580</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	11,631,085
Inadvertent Interchange	Out	(+)	5,798,599
System Losses		(+)	27,825,670
			<u>45,255,354</u>

(C)

Total Sales	(A - B - C)		<u>933,473,226</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2009

1. Last FAC Rate Billed		(\$0.00992)
	(1)	
2. KWH Billed at Above Rate		933,473,226
3. FAC Revenue/(Refund) (L1 x L2)		** (\$9,260,054)
	(1)	
4. KWH Used to Determine Last FAC Rate		887,633,176
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		887,633,176
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$8,805,321)
8. Over or (Under) Recovery (L3 - L7)		(\$454,733)
	(1)	
9. Total Sales (Page 3)		933,473,226
	(1)	
10. Kentucky Jurisdictional Sales		933,473,226
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$454,733)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company

EAST KENTUCKY POWER COOPERATIVE

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PUBLIC SERVICE
COMMISSION

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended

DECEMBER 2009

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$40,917,038	=	(+)	\$0.03213
Sales Sm (Sales Schedule)		1,273,594,657			
Fuel (Fb)		\$38,507,736			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653
					(\$0.00440)

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JAN 21 2010

FINANCIAL ANA

Effective Date for Billing

FEBRUARY 2010

Submitted by

(Signature)

Graham Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

JANUARY 20, 2010

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2009

(A) Company Generation

Coal Burned	(+)	\$28,262,102
Oil Burned	(+)	319,412
Gas Burned	(+)	2,893,038
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,005,857
Fuel (Substitute for F.O.)	(-)	(2,169,126)

\$30,311,282

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$8,121,957
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$8,121,957

Subtotal

\$38,433,239

(C) Inter-System Sales

Fuel Costs		\$573,893
------------	--	-----------

\$573,893

(D) Over or (Under) Recovery from Page 4

(3,057,692)

Total Fuel Cost (A + B - C - D)

\$40,917,038
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2009

(A)

Generation (Net)		(+)	1,125,978,743
Purchases		(+)	223,783,699
Inadvertent Interchange	In	(+)	1,341,739
			<u>1,351,104,181</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	17,267,055
Inadvertent Interchange	Out	(+)	14,521,110
System Losses		(+)	45,721,359
			<u>77,509,524</u>

(C)

Total Sales	(A - B - C)		<u>1,273,594,657</u>
-------------	-------------	--	----------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2009

1. Last FAC Rate Billed		(\$0.00899)
	(1)	
2. KWH Billed at Above Rate		1,273,594,657
3. FAC Revenue/(Refund) (L1 x L2)		** (\$11,449,616)
	(1)	
4. KWH Used to Determine Last FAC Rate		933,473,226
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		933,473,226
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$8,391,924)
8. Over or (Under) Recovery (L3 - L7)		(\$3,057,692)
	(1)	
9. Total Sales (Page 3)		1,273,594,657
	(1)	
10. Kentucky Jurisdictional Sales		1,273,594,657
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$3,057,692)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due