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FEB 20 2015

PUBLIC SERVICE
COMMISSION

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FINANCIAL ANA

139 East Fourth Street
P.O. Box 960
Cincinnati, Ohio 45201-0960
Tel: 513-287-2348
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ted.czupik@duke-energy.com

Theodore H. Czupik Jr.
Rates & Regulatory Strategy Manager

FA

VIA OVERNIGHT DELIVERY

February 20, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen and Ms. Whelan:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in March 2015.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Enclosure

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FEB 20 2015

PUBLIC SERVICE
COMMISSION

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: January 2015

Line No.	Description	Amount	Rate (¢/kWh)
1	Fuel F_m (Schedule 2, Line L)	\$ 9,645,183.55	
2	Sales S_m (Schedule 3, Line C)	÷ 367,822,200	2.6222
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2012-00554	(-)	2.7466
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u>(0.1244)</u>

Effective Date for Billing: March 3, 2015

Submitted by: *Theodore H. Gypik Jr.*

Title: Rates & Regulatory Strategy Manager

Date Submitted: February 20, 2015

**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: January 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	<u>\$ 12,109,311.02</u>
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	<u>\$ 12,229.84</u>
C. Non-Native Sales Fuel Costs	<u>\$ 2,755,182.10</u>
D. Total Fuel Costs (A + B - C)	(+)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)
F. Adjustment indicating the difference in actual fuel cost for the month of December 2014 and the estimated cost originally reported \$8,842,143.03 - \$8,778,639.56	(+)
(actual) (estimate)	
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)
H. Prior Period Correction	(+)
I. Deferral of Current Purchased Power Costs	(-)
J. Amount of Deferred Purchased Power Costs included in the filing	(+)
K. Grand Total Fuel Cost (D - E + F + G + H - I+J)	<u>\$ 9,645,183.55</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

^(b) Estimated - to be trued up in the filing next month

**DUKE ENERGY KENTUCKY
SALES SCHEDULE**

Expense Month: January 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	508,262,000
<u>Purchases Including Interchange-In</u>	(+)	<u>1,397,310</u>
Sub-Total		<u>509,659,310</u>
 B. Pumped Storage Energy	(+)	 -
Non-Native Sales Including Interchange Out	(+)	106,787,240
<u>System Losses (402,872,070 KWH times 8.7% ^(a))</u>	(+)	<u>35,049,870</u>
Sub-Total		<u>141,837,110</u>
 C. Total Sales (A - B)		 <u><u>367,822,200</u></u>

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Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: December 2014

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$7,408,442.18
Oil Burned	(+)	\$155,165.81
Gas Burned	(+)	\$8,979.32
PJM Balancing & Day Ahead Operating Reserve Credit	(-) \$	-
Fuel (assigned cost during Forced Outage ^(a))	(+)	100,430.32
Fuel (substitute cost during Forced Outage ^(a))	(-)	12,135.10
Sub-Total		\$7,660,882.53
B. Purchases		
Economy Purchases	(+)	\$ 1,718,975.07
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	135,467.03
Less purchases above highest cost units	(-)	-
Sub-Total		\$ 1,583,508.04
C. Non-Native Sales Fuel Costs		
		\$402,247.54
D. Total Fuel Costs (A + B - C)		
		\$ 8,842,143.03

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

**DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: November 2014

Line No.	Description		
1	FAC Rate Billed (ϕ /kWh)	(+)	(0.0370)
2	Retail kWh Billed at Above Rate	(x)	304,089,946
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ (112,513.28)</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	316,118,121
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>316,118,121</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ (116,963.70)
8	Over or (Under) (Line 3 - Line 7)		\$ 4,450.42
9	Total Sales (Schedule 3, Line C)	(-)	367,822,200
10	Kentucky Jurisdictional Sales	(÷)	<u>367,822,200</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 ÷ Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ 4,450.42
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		<u><u>\$ 4,450.42</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	September 2014 Dollars (\$)	
A. Company Generation		
Coal Burned	(+)	\$ 5,764,284.23
Oil Burned	(+)	428,979.00
Gas Burned	(+)	1,939.44
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	-
Fuel (assigned cost during Forced Outage ^(a))	(+)	1,342,378.70
Fuel (substitute cost during Forced Outage ^(a))	(-)	32,400.37
Sub-Total		\$ 7,505,181.00
B. Purchases		
Economy Purchases	(+)	\$ 4,560,098.23
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	2,040,967.17
Less purchases above highest cost units	(-)	-
Sub-Total		\$ 2,519,131.06
C. Non-Native Sales Fuel Costs		\$ 377,278.52
D. Total Fuel Costs (A + B - C)		\$ 9,647,033.54
E. Total Fuel Costs Previously Reported		\$ 9,427,261.80
F. Prior Period Adjustment		\$ -
G. Adjustment due to PJM Resettlements		\$ 219,771.74

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Note: ^(a) Forced Outage as defined in 807 KAR 5:056.



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Rates & Regulatory Strategy Manager

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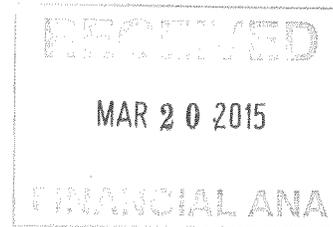
MAR 20 2015

PUBLIC SERVICE
COMMISSION

March 20, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615



Dear Mr. Derouen and Ms. Whelan:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in April 2015.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Theodore H. Czupik Jr.

Enclosure

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: February 2015

Line No.	Description	Amount	Rate (¢/kWh)
1	Fuel F_m (Schedule 2, Line L)	\$ 9,302,150.11	
2	Sales S_m (Schedule 3, Line C)	÷ 355,565,587	2.6162
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2012-00554	(-)	2.7466
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u>(0.1304)</u>

Effective Date for Billing: April 1, 2015

Submitted by: Theodore H. Cypich Jr.

Title: Rates & Regulatory Strategy Manager

Date Submitted: March 20, 2015

**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: February 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	\$ 11,835,611.58
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	\$ 334,946.93
C. Non-Native Sales Fuel Costs	<u>\$ 2,738,223.75</u>
D. Total Fuel Costs (A + B - C)	(+)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)
F. Adjustment indicating the difference in actual fuel cost for the month of January 2015 and the estimated cost originally reported \$9,482,987.62 - \$9,366,358.76	(+)
(actual) (estimate)	\$ 116,628.86
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)
H. Prior Period Correction	(+)
I. Deferral of Current Purchased Power Costs	(-)
J. Amount of Deferred Purchased Power Costs included in the filing	(+)
K. Grand Total Fuel Cost (D - E + F + G + H - I+J)	\$ 9,302,150.11

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

^(b) Estimated - to be trued up in the filing next month

**DUKE ENERGY KENTUCKY
SALES SCHEDULE**

Expense Month: February 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	433,888,990
<u>Purchases Including Interchange-In</u>	(+)	<u>36,473,770</u>
Sub-Total		<u>470,362,760</u>
 B. Pumped Storage Energy	(+)	 -
Non-Native Sales Including Interchange Out	(+)	81,341,330
<u>System Losses (389,021,430 KWH times 8.6% ^(a))</u>	(+)	<u>33,455,843</u>
Sub-Total		<u>114,797,173</u>
 C. Total Sales (A - B)		 <u><u>355,565,587</u></u>

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Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: January 2015

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$11,636,417.83
Oil Burned	(+)	\$56,857.84
Gas Burned	(+)	\$396,857.59
PJM Balancing & Day Ahead Operating Reserve Credit	(-) \$	43,315.50
Fuel (assigned cost during Forced Outage ^(a))	(+)	79,606.75
Fuel (substitute cost during Forced Outage ^(a))	(-)	20,847.79
Sub-Total		\$12,105,576.72
B. Purchases		
Economy Purchases	(+)	\$ 94,448.97
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	76,036.00
Less purchases above highest cost units	(-)	-
Sub-Total		\$ 18,412.97
C. Non-Native Sales Fuel Costs		\$2,641,002.07
D. Total Fuel Costs (A + B - C)		\$ 9,482,987.62

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Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

**DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: December 2014

Line No.	Description		
1	FAC Rate Billed (¢/kWh)	(+)	(0.1083)
2	Retail kWh Billed at Above Rate	(x)	118,211,607
3	FAC Revenue/(Refund) (Line 1 * Line 2)		\$ (128,023.17)
4	kWh Used to Determine Last FAC Rate Billed	(+)	342,556,951
5	Non-Jurisdictional kWh included in Line 4	(-)	-
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		342,556,951
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ (370,989.18)
8	Over or (Under) (Line 3 - Line 7)		\$ 242,966.01
9	Total Sales (Schedule 3, Line C)	(-)	355,565,587
10	Kentucky Jurisdictional Sales	(+)	355,565,587
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 ÷ Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ 242,966.01
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		\$ 242,966.01

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	October 2014	
	<u>Dollars (\$)</u>	
A. Company Generation		
Coal Burned	(+)	\$ 8,464,228.52
Oil Burned	(+)	128,566.88
Gas Burned	(+)	54,636.92
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	15,587.11
Fuel (assigned cost during Forced Outage ^(a))	(+)	164,875.97
Fuel (substitute cost during Forced Outage ^(a))	(-)	31,127.29
Sub-Total		<u>\$ 8,765,593.89</u>
B. Purchases		
Economy Purchases	(+)	\$ 257,196.30
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	211,730.70
Less purchases above highest cost units	(-)	-
Sub-Total		<u>\$ 45,465.60</u>
C. Non-Native Sales Fuel Costs		\$1,182,567.61
D. Total Fuel Costs (A + B - C)		\$ 7,628,491.88
E. Total Fuel Costs Previously Reported		\$ 7,632,339.38
F. Prior Period Adjustment		\$ -
G. Adjustment due to PJM Resettlements		\$ (3,847.50)

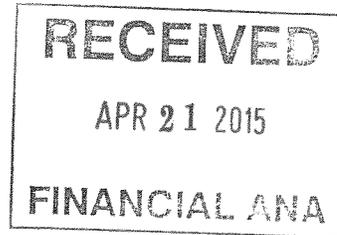
Note: ^(a) Forced Outage as defined in 807 KAR 5:056.



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Theodore H. Czupik Jr.
Rates & Regulatory Strategy Manager

VIA OVERNIGHT DELIVERY



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APR 21 2015

PUBLIC SERVICE
COMMISSION

April 21, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen and Ms. Whelan:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in May 2015.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Enclosure

**DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: March 2015

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Rate (¢/kWh)</u>
1	Fuel F_m (Schedule 2, Line L)	\$ 8,600,678.83	
2	Sales S_m (Schedule 3, Line C)	÷ 322,569,703	2.6663
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2012-00554	(-)	<u>2.7466</u>
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u><u>(0.0803)</u></u>

Effective Date for Billing: May 1, 2015

Submitted by: *Theodore H. Gypch Jr*

Title: Rates & Regulatory Strategy Manager

Date Submitted: April 21, 2015

**DUKE ENERGY KENTUCKY
SALES SCHEDULE**

Expense Month: March 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	307,999,000
<u>Purchases Including Interchange-In</u>	(+)	<u>116,520,740</u>
Sub-Total		<u>424,519,740</u>
 B. Pumped Storage Energy	(+)	 -
Non-Native Sales Including Interchange Out	(+)	71,598,840
<u>System Losses (352,920,900 KWH times 8.6% ^(a))</u>	(+)	<u>30,351,197</u>
Sub-Total		<u>101,950,037</u>
 C. Total Sales (A - B)		 <u><u>322,569,703</u></u>

Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: February 2015

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$9,643,653.24
Oil Burned	(+)	\$232,263.97
Gas Burned	(+)	\$1,984,999.72
PJM Balancing & Day Ahead Operating Reserve Credit	(-) \$	742,817.44
Fuel (assigned cost during Forced Outage ^(a))	(+)	816,120.68
Fuel (substitute cost during Forced Outage ^(a))	(-)	405,117.24
Sub-Total		\$11,529,102.93
B. Purchases		
Economy Purchases	(+)	\$ 1,246,489.57
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	911,843.00
Less purchases above highest cost units	(-)	-
Sub-Total		\$ 334,646.57
C. Non-Native Sales Fuel Costs		\$2,571,901.34
D. Total Fuel Costs (A + B - C)		\$ 9,291,848.16

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Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

**DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE**

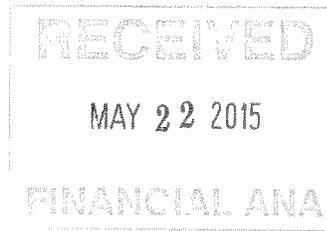
Expense Month: January 2015

Line No.	Description		
1	FAC Rate Billed (ϕ /kWh)	(+)	(0.1244)
2	Retail kWh Billed at Above Rate	(x)	<u>348,272,805</u>
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ (433,251.37)</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	367,822,200
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>367,822,200</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ (457,570.82)
8	Over or (Under) (Line 3 - Line 7)		\$ 24,319.45
9	Total Sales (Schedule 3, Line C)	(-)	322,569,703
10	Kentucky Jurisdictional Sales	(+)	<u>322,569,703</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 \div Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ 24,319.45
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		<u><u>\$ 24,319.45</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	November 2014 Dollars (\$)	
A. Company Generation		
Coal Burned	(+)	\$ 8,551,190.93
Oil Burned	(+)	74,829.00
Gas Burned	(+)	184,372.92
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	27,581.05
Fuel (assigned cost during Forced Outage ^(a))	(+)	3.63
Fuel (substitute cost during Forced Outage ^(a))	(-)	-
Sub-Total		<u>\$ 8,782,815.43</u>
B. Purchases		
Economy Purchases	(+)	\$ 311,856.22
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	6.09
Less purchases above highest cost units	(-)	-
Sub-Total		<u>\$ 311,850.13</u>
C. Non-Native Sales Fuel Costs		\$878,852.55
D. Total Fuel Costs (A + B - C)		\$ 8,215,813.01
E. Total Fuel Costs Previously Reported		\$ 8,218,302.05
F. Prior Period Adjustment		\$ -
G. Adjustment due to PJM Resettlements		\$ (2,489.04)

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.



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May 22, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
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Dear Mr. Derouen and Ms. Whelan:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in June 2015.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Enclosure

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MAY 22 2015

PUBLIC SERVICE
COMMISSION

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: April 2015

Line No.	Description	Amount	Rate (¢/kWh)
1	Fuel F_m (Schedule 2, Line L)	\$ 7,370,811.78	
2	Sales S_m (Schedule 3, Line C)	÷ 275,361,980	2.6768
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2012-00554	(-)	2.7466
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u>(0.0698)</u>

Effective Date for Billing: June 2, 2015

Submitted by: *Theodore H. Cypriak Jr*

Title: Rates & Regulatory Strategy Manager

Date Submitted: May 22, 2015

**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: April 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	<u>\$ 10,910,178.68</u>
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	<u>\$ 543,831.58</u>
C. Non-Native Sales Fuel Costs	<u>\$ 4,007,079.93</u>
D. Total Fuel Costs (A + B - C)	(+)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)
F. Adjustment indicating the difference in actual fuel cost for the month of March 2015 and the estimated cost originally reported \$8,769,172.88 - \$8,767,973.92	(+)
(actual) (estimate)	
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)
H. Prior Period Correction	(+)
I. Deferral of Current Purchased Power Costs	(-)
J. Amount of Deferred Purchased Power Costs included in the filing	(+)
K. Grand Total Fuel Cost (D - E + F + G + H - I+J)	<u>\$ 7,370,811.78</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

^(b) Estimated - to be trued up in the filing next month

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: April 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	407,849,000
<u>Purchases Including Interchange-In</u>	(+)	<u>41,218,670</u>
Sub-Total		<u>449,067,670</u>
 B. Pumped Storage Energy	(+)	-
Non-Native Sales Including Interchange Out	(+)	154,877,520
<u> System Losses (294,190,150 KWH times 6.4% ^(a))</u>	(+)	<u>18,828,170</u>
Sub-Total		<u>173,705,690</u>
 C. Total Sales (A - B)		<u><u>275,361,980</u></u>

.....

Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: March 2015

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$6,890,536.26
Oil Burned	(+)	\$300,941.00
Gas Burned	(+)	\$208,805.53
PJM Balancing & Day Ahead Operating Reserve Credit	(-) \$	69,694.01
Fuel (assigned cost during Forced Outage ^(a))	(+)	777,977.71
Fuel (substitute cost during Forced Outage ^(a))	(-)	108,432.01
Sub-Total		\$8,000,134.48
B. Purchases		
Economy Purchases	(+)	\$ 3,660,405.16
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	1,114,208.97
Less purchases above highest cost units	(-)	-
Sub-Total		\$ 2,546,196.19
C. Non-Native Sales Fuel Costs		\$1,777,157.79
D. Total Fuel Costs (A + B - C)		\$ 8,769,172.88

.....

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

Schedule 5

**DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: February 2015

Line No.	Description		
1	FAC Rate Billed (¢/kWh)	(+)	(0.1304)
2	Retail kWh Billed at Above Rate	(x)	<u>295,674,509</u>
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ (385,559.56)</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	355,565,587
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>355,565,587</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ (463,657.53)
8	Over or (Under) (Line 3 - Line 7)		\$ 78,097.97
9	Total Sales (Schedule 3, Line C)	(-)	275,361,980
10	Kentucky Jurisdictional Sales	(÷)	<u>275,361,980</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 ÷ Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ 78,097.97
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		<u><u>\$ 78,097.97</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	December 2014	
	<u>Dollars (\$)</u>	
A. Company Generation		
Coal Burned	(+)	\$ 7,408,442.18
Oil Burned	(+)	155,165.81
Gas Burned	(+)	8,979.31
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	-
Fuel (assigned cost during Forced Outage ^(a))	(+)	100,592.69
Fuel (substitute cost during Forced Outage ^(a))	(-)	12,155.65
Sub-Total		<u>\$ 7,661,024.34</u>
B. Purchases		
Economy Purchases	(+)	\$ 1,722,752.28
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	135,681.25
Less purchases above highest cost units	(-)	-
Sub-Total		<u>\$ 1,587,071.03</u>
C. Non-Native Sales Fuel Costs		\$405,171.88
D. Total Fuel Costs (A + B - C)		\$ 8,842,923.49
E. Total Fuel Costs Previously Reported		\$ 8,842,143.03
F. Prior Period Adjustment		\$ -
G. Adjustment due to PJM Resettlements		\$ 780.46

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.



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JUN 19 2015

PUBLIC SERVICE
COMMISSION

139 East Fourth Street
P.O. Box 960
Cincinnati, Ohio 45201-0960
Tel: 513-287-2348
Fax: 513-287-2473
ted.czupik@duke-energy.com

Theodore H. Czupik Jr.
Rates & Regulatory Strategy Manager

VIA OVERNIGHT DELIVERY

June 19, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen and Ms. Whelan:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in July 2015.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Enclosure

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**DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: May 2015

Line No.	Description	Amount	Rate (¢/kWh)
1	Fuel F_m (Schedule 2, Line L)	\$ 8,335,722.61	
2	Sales S_m (Schedule 3, Line C)	+ 323,769,743	2.5746
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2012-00554	(-)	2.7466
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u>(0.1720)</u>

Effective Date for Billing:

July 1, 2015

Submitted by:

Theodore H. Gyepick Jr.

Title:

Rates & Regulatory Strategy Manager

Date Submitted:

June 19, 2015

**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: May 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	<u>\$ 11,519,644.68</u>
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	<u>\$ 710,258.50</u>
C. Non-Native Sales Fuel Costs	<u>\$ 3,717,936.41</u>
D. Total Fuel Costs (A + B - C)	(+)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)
F. Adjustment indicating the difference in actual fuel cost for the month of April 2015 and the estimated cost originally reported \$7,495,907.34 - \$7,446,930.33	(+)
(actual) (estimate)	
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)
H. Prior Period Correction	(+)
I. Deferral of Current Purchased Power Costs	(-)
J. Amount of Deferred Purchased Power Costs included in the filing	(+)
K. Grand Total Fuel Cost (D - E + F + G + H - I+J)	<u>\$ 8,335,722.61</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

^(b) Estimated - to be trued up in the filing next month

**DUKE ENERGY KENTUCKY
SALES SCHEDULE**

Expense Month: May 2015

			<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	449,117,000	
<u>Purchases Including Interchange-In</u>	(+)	<u>30,487,990</u>	
Sub-Total			<u>479,604,990</u>
 B. Pumped Storage Energy	(+)	-	
Non-Native Sales Including Interchange Out	(+)	134,066,310	
<u>System Losses (345,538,680 KWH times 6.3% ^(a))</u>	(+)	<u>21,768,937</u>	
Sub-Total			<u>155,835,247</u>
 C. Total Sales (A - B)			<u><u>323,769,743</u></u>

.....

Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: April 2015

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$10,126,899.19
Oil Burned	(+)	\$316,457.00
Gas Burned	(+)	\$256.12
PJM Balancing & Day Ahead Operating Reserve Credit	(-) \$	-
Fuel (assigned cost during Forced Outage ^(a))	(+)	581,432.37
Fuel (substitute cost during Forced Outage ^(a))	(-)	85,876.95
Sub-Total		<u>\$10,939,167.73</u>
B. Purchases		
Economy Purchases	(+)	\$ 1,213,808.84
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	676,844.00
Less purchases above highest cost units	(-)	-
Sub-Total		<u>\$ 536,964.84</u>
C. Non-Native Sales Fuel Costs		\$3,980,225.23
D. Total Fuel Costs (A + B - C)		\$ 7,495,907.34

.....

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

Schedule 5

**DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: March 2015

Line No.	Description		
1	FAC Rate Billed (¢/kWh)	(+)	(0.0803)
2	Retail kWh Billed at Above Rate	(x)	<u>291,411,868</u>
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ (234,003.73)</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	322,569,703
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>322,569,703</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ (259,023.47)
8	Over or (Under) (Line 3 - Line 7)		\$ 25,019.74
9	Total Sales (Schedule 3, Line C)	(-)	323,769,743
10	Kentucky Jurisdictional Sales	(÷)	<u>323,769,743</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 ÷ Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ 25,019.74
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		<u><u>\$ 25,019.74</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	January 2015	
	<u>Dollars (\$)</u>	
A. Company Generation		
Coal Burned	(+)	\$ 11,636,417.68
Oil Burned	(+)	56,858.00
Gas Burned	(+)	396,857.59
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	43,315.50
Fuel (assigned cost during Forced Outage ^(a))	(+)	76,397.35
Fuel (substitute cost during Forced Outage ^(a))	(-)	20,736.59
Sub-Total		<u>\$ 12,102,478.53</u>
B. Purchases		
Economy Purchases	(+)	\$ 82,559.35
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	72,058.00
Less purchases above highest cost units	(-)	-
Sub-Total		<u>\$ 10,501.35</u>
C. Non-Native Sales Fuel Costs		\$2,830,193.69
D. Total Fuel Costs (A + B - C)		\$ 9,282,786.19
E. Total Fuel Costs Previously Reported		\$ 9,482,987.62
F. Prior Period Adjustment		\$ -
G. Adjustment due to PJM Resettlements		<u>\$ (200,201.43)</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.



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PUBLIC SERVICE
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139 East Fourth Street
P.O. Box 960
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ted.czupik@duke-energy.com

Theodore H. Czupik Jr.
Rates & Regulatory Strategy Manager

VIA OVERNIGHT DELIVERY

July 21, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen and Ms. Whelan:

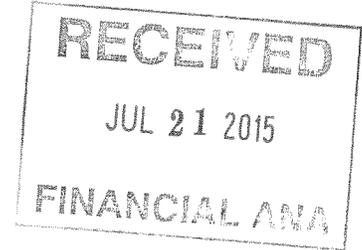
In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in August 2015.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Enclosure



DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: June 2015

Line No.	Description	Amount	Rate (¢/kWh)
1	Fuel F_m (Schedule 2, Line L)	\$ 9,867,205.43	
2	Sales S_m (Schedule 3, Line C)	÷ 353,354,375	2.7924
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2012-00554	(-)	2.7466
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u>0.0458</u>

Effective Date for Billing: July 31, 2015

Submitted by: Theodore H. Gypch Jr.

Title: Rates & Regulatory Strategy Manager

Date Submitted: July 21, 2015

**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: June 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	<u>\$ 8,923,333.67</u>
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	<u>\$ 1,693,621.75</u>
C. Non-Native Sales Fuel Costs	<u>\$ 622,657.25</u>
D. Total Fuel Costs (A + B - C)	(+)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)
F. Adjustment indicating the difference in actual fuel cost for the month of May 2015 and the estimated cost originally reported \$8,568,309.44 - \$8,511,966.77	(+)
(actual) (estimate)	\$ 56,342.68
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)
H. Prior Period Correction	(+)
I. Deferral of Current Purchased Power Costs	(-)
J. Amount of Deferred Purchased Power Costs included in the filing	(+)
K. Grand Total Fuel Cost (D - E + F + G + H - I+J)	<u>\$ 9,867,205.43</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

^(b) Estimated - to be trued up in the filing next month

**DUKE ENERGY KENTUCKY
SALES SCHEDULE**

Expense Month: June 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	328,079,000
<u>Purchases Including Interchange-In</u>	(+)	<u>70,795,200</u>
Sub-Total		<u>398,874,200</u>
 B. Pumped Storage Energy	(+)	-
Non-Native Sales Including Interchange Out	(+)	22,965,290
<u>System Losses (375,908,910 KWH times 6.0% ^(a))</u>	(+)	<u>22,554,535</u>
Sub-Total		<u>45,519,825</u>
 C. Total Sales (A - B)		<u><u>353,354,375</u></u>

.....

Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: May 2015

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$10,277,667.82
Oil Burned	(+)	\$192,864.42
Gas Burned	(+)	\$967,669.78
PJM Balancing & Day Ahead Operating Reserve Credit	(-) \$	92,610.46
Fuel (assigned cost during Forced Outage ^(a))	(+)	175,753.65
Fuel (substitute cost during Forced Outage ^(a))	(-)	13,532.27
Sub-Total		<u>\$11,507,812.94</u>
B. Purchases		
Economy Purchases	(+)	\$ 992,508.67
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	240,121.63
Less purchases above highest cost units	(-)	-
Sub-Total		<u>\$ 752,387.04</u>
C. Non-Native Sales Fuel Costs		\$3,691,890.54
D. Total Fuel Costs (A + B - C)		\$ 8,568,309.44

.....

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: April 2015

Line No.	Description		
1	FAC Rate Billed (¢/kWh)	(+)	(0.0698)
2	Retail kWh Billed at Above Rate	(x)	<u>343,854,355</u>
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ (240,010.34)</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	275,361,980
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>275,361,980</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ (192,202.66)
8	Over or (Under) (Line 3 - Line 7)		\$ (47,807.68)
9	Total Sales (Schedule 3, Line C)	(-)	353,354,375
10	Kentucky Jurisdictional Sales	(+)	<u>353,354,375</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 ÷ Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ (47,807.68)
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		<u><u>\$ (47,807.68)</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	February 2015	
	<u>Dollars (\$)</u>	
A. Company Generation		
Coal Burned	(+)	\$ 9,643,621.09
Oil Burned	(+)	232,264.00
Gas Burned	(+)	1,984,999.73
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	742,817.44
Fuel (assigned cost during Forced Outage ^(a))	(+)	793,769.36
Fuel (substitute cost during Forced Outage ^(a))	(-)	408,008.50
Sub-Total		<u>\$ 11,503,828.24</u>
B. Purchases		
Economy Purchases	(+)	\$ 1,156,733.17
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	862,079.00
Less purchases above highest cost units	(-)	-
Sub-Total		<u>\$ 294,654.17</u>
C. Non-Native Sales Fuel Costs		\$2,737,877.35
D. Total Fuel Costs (A + B - C)		\$ 9,060,605.06
E. Total Fuel Costs Previously Reported		\$ 9,291,848.16
F. Prior Period Adjustment		\$ -
G. Adjustment due to PJM Resettlements		\$ (231,243.10)

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.



139 East Fourth Street
P.O. Box 960
Cincinnati, Ohio 45201-0960
Tel: 513-287-2348
Fax: 513-287-2473
ted.czupik@duke-energy.com

Theodore H. Czupik Jr.
Rates & Regulatory Strategy Manager

VIA OVERNIGHT DELIVERY

August 21, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen and Ms. Whelan:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in September 2015.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Enclosure

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DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: July 2015

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Rate (¢/kWh)</u>
1	Fuel F_m (Schedule 2, Line L)	\$ 10,901,186.90	
2	Sales S_m (Schedule 3, Line C)	÷ 379,494,828	2.8726
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2012-00554		(-) 2.7466
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u>0.1260</u>

Effective Date for Billing: August 31, 2015

Submitted by: *Theodore H. Cypriote Jr.*

Title: Rates & Regulatory Strategy Manager

Date Submitted: August 21, 2015

**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: July 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	\$ 10,455,486.47
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	\$ 826,841.26
C. Non-Native Sales Fuel Costs	\$ 644,838.20
D. Total Fuel Costs (A + B - C)	(+)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)
F. Adjustment indicating the difference in actual fuel cost for the month of June 2015 and the estimated cost originally reported \$10,255,622.21 - \$9,994,298.17	(+)
(actual) (estimate)	
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)
H. Prior Period Correction (per Commission Order in Case No. 2014-00454)	(+)
I. Deferral of Current Purchased Power Costs	(-)
J. Amount of Deferred Purchased Power Costs included in the filing	(+)
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)	\$ 10,901,186.90

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

^(b) Estimated - to be trued up in the filing next month

**DUKE ENERGY KENTUCKY
SALES SCHEDULE**

Expense Month: July 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	397,416,000
<u>Purchases Including Interchange-In</u>	(+)	<u>26,233,990</u>
Sub-Total		<u>423,649,990</u>
 B. Pumped Storage Energy	(+)	 -
Non-Native Sales Including Interchange Out	(+)	21,216,450
<u>System Losses (402,433,540 KWH times 5.7% ^(a))</u>	(+)	<u>22,938,712</u>
Sub-Total		<u>44,155,162</u>
 C. Total Sales (A - B)		 <u><u>379,494,828</u></u>

.....

Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: June 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	\$ 8,924,667.37
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	\$ 1,969,379.43
C. Non-Native Sales Fuel Costs	638,424.59
D. Total Fuel Costs (A + B - C)	\$ 10,255,622.21

.....

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

Schedule 5

**DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: May 2015

Line No.	Description		
1	FAC Rate Billed (¢/kWh)	(+)	(0.1720)
2	Retail kWh Billed at Above Rate	(x)	<u>367,827,494</u>
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ (632,663.29)</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	323,769,743
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>323,769,743</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ (556,883.96)
8	Over or (Under) (Line 3 - Line 7)		\$ (75,779.33)
9	Total Sales (Schedule 3, Line C)	(-)	379,494,828
10	Kentucky Jurisdictional Sales	(÷)	<u>379,494,828</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 ÷ Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ (75,779.33)
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		<u><u>\$ (75,779.33)</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:		March 2015 Dollars (\$)
A. Company Generation		
Coal Burned	(+)	\$ 6,890,536.26
Oil Burned	(+)	300,941.00
Gas Burned	(+)	208,805.53
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	69,694.01
Fuel (assigned cost during Forced Outage ^(a))	(+)	776,260.12
Fuel (substitute cost during Forced Outage ^(a))	(-)	115,247.35
Sub-Total		<u>\$ 7,991,601.55</u>
B. Purchases		
Economy Purchases	(+)	\$ 3,654,273.35
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	1,098,693.05
Less purchases above highest cost units	(-)	-
Sub-Total		<u>\$ 2,555,580.30</u>
C. Non-Native Sales Fuel Costs		\$1,839,627.97
D. Total Fuel Costs (A + B - C)		<u>\$ 8,707,553.88</u>
E. Total Fuel Costs Previously Reported		\$ 8,769,172.88
F. Prior Period Adjustment		\$ -
G. Adjustment due to PJM Resettlements		<u>\$ (61,619.00)</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.



139 East Fourth Street
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Tel: 513-287-2348
Fax: 513-287-2473
ted.czupik@duke-energy.com

Theodore H. Czupik Jr.
Rates & Regulatory Strategy Manager

VIA OVERNIGHT DELIVERY

September 18, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen and Ms. Whelan:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in October 2015.

Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Theodore H. Czupik Jr." in a cursive script.

Theodore H. Czupik Jr.

Enclosure

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SEP 18 2015

PUBLIC SERVICE
COMMISSION

**DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: August 2015

Line No.	Description	Amount	Rate (¢/kWh)
1	Fuel F_m (Schedule 2, Line L)	\$ 10,258,597.10	
2	Sales S_m (Schedule 3, Line C)	365,266,811	2.8085
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2012-00554	(-)	2.7466
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u>0.0619</u>

Effective Date for Billing: September 30, 2015

Submitted by:

Theodore H. Gypch Jr

Title:

Rates & Regulatory Strategy Manager

Date Submitted:

September 18, 2015

**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: August 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+) \$ 7,279,516.48
Oil Burned	(+) 164,247.60
Gas Burned	(+) 222,999.78
PJM Balancing & Day Ahead Operating Reserve Credit	(-) 31,929.86
Fuel (assigned cost during Forced Outage ^(a))	(+) 50,922.13
Fuel (substitute cost during Forced Outage ^(a))	(-) 1,071.03
Sub-Total	<u>\$ 7,684,685.10</u>
B. Purchases	
Economy Purchases	(+) \$ 3,117,685.62
Other Purchases	(+) -
Other Purchases (substitute for Forced Outage ^(a))	(-) 82,629.72
Less purchases above highest cost units	(-) -
Sub-Total	<u>\$ 3,035,055.90</u>
C. Non-Native Sales Fuel Costs	<u>\$ 482,910.97</u>
D. Total Fuel Costs (A + B - C)	(+) \$ 10,236,830.03 ^(b)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-) \$ 6,385.01
F. Adjustment indicating the difference in actual fuel cost for the month of July 2015 and the estimated cost originally reported \$10,573,455.11 - \$10,637,489.53	
(actual) (estimate)	(+) \$ (64,034.42)
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+) \$ 92,186.50
H. Prior Period Correction	(+) \$ -
I. Deferral of Current Purchased Power Costs	(-) \$ -
J. Amount of Deferred Purchased Power Costs included in the filing	(+) \$ -
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)	<u>\$ 10,258,597.10</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

^(b) Estimated - to be trued up in the filing next month

**DUKE ENERGY KENTUCKY
SALES SCHEDULE**

Expense Month: August 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	305,843,990
<u>Purchases Including Interchange-In</u>	(+)	<u>100,550,600</u>
Sub-Total		<u>406,394,590</u>
 B. Pumped Storage Energy	(+)	-
Non-Native Sales Including Interchange Out	(+)	18,637,890
<u>System Losses (387,756,700 KWH times 5.8% ^(a))</u>	(+)	<u>22,489,889</u>
Sub-Total		<u>41,127,779</u>
 C. Total Sales (A - B)		<u><u>365,266,811</u></u>

Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: July 2015

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$9,627,319.70
Oil Burned	(+)	103,120.00
Gas Burned	(+)	595,176.44
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	155,805.12
Fuel (assigned cost during Forced Outage ^(a))	(+)	227,157.62
Fuel (substitute cost during Forced Outage ^(a))	(-)	23,613.18
Sub-Total		<u>\$ 10,373,355.46</u>
B. Purchases		
Economy Purchases	(+)	\$ 1,143,509.07
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	306,212.35
Less purchases above highest cost units	(-)	-
Sub-Total		<u>\$ 837,296.72</u>
C. Non-Native Sales Fuel Costs		\$637,197.07
D. Total Fuel Costs (A + B - C)		\$ 10,573,455.11

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

**DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: June 2015

Line No.	Description		
1	FAC Rate Billed (¢/kWh)	(+)	0.0458
2	Retail kWh Billed at Above Rate	(x)	<u>367,295,437</u>
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ 168,221.31</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	353,354,375
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>353,354,375</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ 161,836.30
8	Over or (Under) (Line 3 - Line 7)		\$ 6,385.01
9	Total Sales (Schedule 3, Line C)	(-)	365,266,811
10	Kentucky Jurisdictional Sales	(+)	<u>365,266,811</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 ÷ Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ 6,385.01
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		<u><u>\$ 6,385.01</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	April 2015 Dollars (\$)
A. Company Generation	
Coal Burned (+)	\$ 10,126,899.54
Oil Burned (+)	316,457.00
Gas Burned (+)	256.20
PJM Balancing & Day Ahead Operating Reserve Credit (-)	-
Fuel (assigned cost during Forced Outage ^(a)) (+)	580,617.41
Fuel (substitute cost during Forced Outage ^(a)) (-)	73,384.09
Sub-Total	<u>\$ 10,950,846.06</u>
B. Purchases	
Economy Purchases (+)	\$ 1,215,416.17
Other Purchases (+)	-
Other Purchases (substitute for Forced Outage ^(a)) (-)	675,905.00
Less purchases above highest cost units (-)	-
Sub-Total	<u>\$ 539,511.17</u>
C. Non-Native Sales Fuel Costs	\$3,902,263.39
D. Total Fuel Costs (A + B - C)	\$ 7,588,093.84
E. Total Fuel Costs Previously Reported	\$ 7,495,907.34
F. Prior Period Adjustment	\$ -
G. Adjustment due to PJM Resettlements	\$ 92,186.50

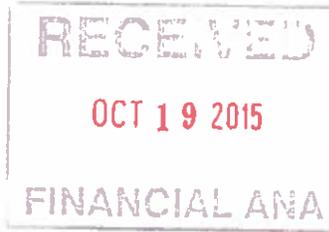
Note: ^(a) Forced Outage as defined in 807 KAR 5:056.



FA

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Theodore H. Czupik Jr.
Rates & Regulatory Strategy Manager



VIA OVERNIGHT DELIVERY

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OCT 19 2015

**PUBLIC SERVICE
COMMISSION**

October 19, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen and Ms. Whelan:

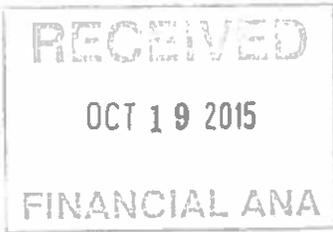
In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in November 2015.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Enclosure



Schedule 1

DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: September 2015

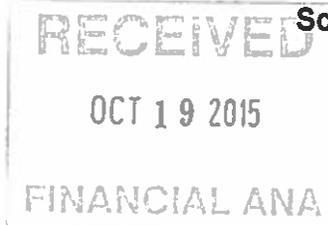
Line No.	Description	Amount	Rate (¢/kWh)
1	Fuel F_m (Schedule 2, Line K)	\$ 8,057,454.77	
2	Sales S_m (Schedule 3, Line C)	+ 326,998,881	2.4641
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2014-00454	(-)	2.9117
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u>(0.4476)</u>

Effective Date for Billing: October 29, 2015

Submitted by: Theodore H. Gypik Jr.

Title: Rates & Regulatory Strategy Manager

Date Submitted: October 19, 2015



**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: September 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
<u>Sub-Total</u>	<u>\$ 9,324,998.70</u>
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
<u>Less purchases above highest cost units</u>	<u>(-)</u>
<u>Sub-Total</u>	<u>\$ 280,576.25</u>
C. Non-Native Sales Fuel Costs	<u>\$ 1,249,731.38</u>
D. Total Fuel Costs (A + B - C)	(+)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)
F. Adjustment indicating the difference in actual fuel cost for the month of August 2015 and the estimated cost originally reported \$10,118,095.20 - \$10,236,830.03	(+)
(actual) (estimate)	
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)
H. Prior Period Correction	(+)
I. Deferral of Current Purchased Power Costs	(-)
J. Amount of Deferred Purchased Power Costs included in the filing	(+)
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)	<u>\$ 8,057,454.77</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5.056.

^(b) Estimated - to be trued up in the filing next month

**DUKE ENERGY KENTUCKY
SALES SCHEDULE**

Expense Month: September 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	379,791,000
<u>Purchases Including Interchange-In</u>	(+)	<u>10,962,400</u>
Sub-Total		<u>390,753,400</u>
 B. Pumped Storage Energy	(+)	 -
Non-Native Sales Including Interchange Out	(+)	47,267,180
<u>System Losses (343,486,220 KWH times 4.8% ^(a))</u>	(+)	<u>16,487,339</u>
Sub-Total		<u>63,754,519</u>
 C. Total Sales (A - B)		 <u><u>326,998,881</u></u>

Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: August 2015

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$7,240,858.35
Oil Burned	(+)	164,248.00
Gas Burned	(+)	222,999.79
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	60,806.41
Fuel (assigned cost during Forced Outage ^(a))	(+)	49,602.81
Fuel (substitute cost during Forced Outage ^(a))	(-)	865.95
Sub-Total		<u>\$ 7,616,036.59</u>
B. Purchases		
Economy Purchases	(+)	\$ 3,092,309.69
Other Purchases	(+)	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	80,731.62
Less purchases above highest cost units	(-)	-
Sub-Total		<u>\$ 3,011,578.07</u>
C. Non-Native Sales Fuel Costs		\$509,519.46
D. Total Fuel Costs (A + B - C)		\$ 10,118,095.20

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

**DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: July 2015

Line No.	Description		
1	FAC Rate Billed ($\$/kWh$)	(+)	0.1260
2	Retail kWh Billed at Above Rate	(x)	<u>362,570,692</u>
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ 456,839.07</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	379,494,828
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>379,494,828</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ 478,163.48
8	Over or (Under) (Line 3 - Line 7)		\$ (21,324.41)
9	Total Sales (Schedule 3, Line C)	(-)	326,998,881
10	Kentucky Jurisdictional Sales	(+)	<u>326,998,881</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 ÷ Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ (21,324.41)
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		<u><u>\$ (21,324.41)</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	May 2015 <u>Dollars (\$)</u>
A. Company Generation	
Coal Burned (+)	\$ 10,277,680.09
Oil Burned (+)	192,864.00
Gas Burned (+)	967,669.87
PJM Balancing & Day Ahead Operating Reserve Credit (-)	92,610.46
Fuel (assigned cost during Forced Outage ^(a)) (+)	175,333.21
Fuel (substitute cost during Forced Outage ^(a)) (-)	13,604.20
Sub-Total	<u>\$ 11,507,332.51</u>
B. Purchases	
Economy Purchases (+)	\$ 905,895.42
Other Purchases (+)	-
Other Purchases (substitute for Forced Outage ^(a)) (-)	239,543.48
Less purchases above highest cost units (-)	-
Sub-Total	<u>\$ 666,351.94</u>
C. Non-Native Sales Fuel Costs	\$3,806,353.39
D. Total Fuel Costs (A + B - C)	\$ 8,367,331.06
E. Total Fuel Costs Previously Reported	\$ 8,568,309.44
F. Prior Period Adjustment	\$ -
G. Adjustment due to PJM Resettlements	\$ <u>(200,978.38)</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.



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ted.czupik@duke-energy.com

Theodore H. Czupik Jr.
Rates & Regulatory Strategy Manager

VIA OVERNIGHT DELIVERY

December 1, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615



RECEIVED

DEC 01 2015

PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen and Ms. Whelan:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in December 2015.

Please note on Schedule 7 of the filing, a prior period adjustment in the amount of \$238,486.78, for the months of January 2014 and February 2014. PJM recently identified that some Market Sellers, including Duke Energy Kentucky, were erroneously credited with Lost Opportunity Costs ("LOC") due to the provision of incorrect or inconsistent generator availability information to PJM.

Duke Energy Kentucky is revising its FAC filing made on November 20, 2015 because the Kentucky Public Service Commission Staff believes that a prior period adjustment related to July 2013 would not comply with KRS 278.225. The statute states that "*All service supplied by a utility shall be billed within two (2) years of the service. No customer shall be liable for unbilled service after two (2) years from the date of the service, unless the customer obtained the service through fraud, theft, or deception.*" Schedules 1, 2 and 7 have been revised to eliminate the July 2013 prior period adjustment of \$18,250.71.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Enclosure

**DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: October 2015

Line No.	Description	Amount	Rate (¢/kWh)
1	Fuel F_m (Schedule 2, Line K)	\$ 7,306,340.40	
2	Sales S_m (Schedule 3, Line C) +	281,398,896	2.5964
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2014-00454	(-)	<u>2.9117</u>
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u><u>(0.3153)</u></u>

Effective Date for Billing: December 1, 2015

Submitted by: _____

Title: Rates & Regulatory Strategy Manager

Date Submitted: November 19, 2015

**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: October 2015

	Dollars (\$)
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	<u>\$ 7,178,123.38</u>
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	<u>\$ 1,794,496.06</u>
C. Non-Native Sales Fuel Costs	<u>\$ 1,678,546.44</u>
D. Total Fuel Costs (A + B - C)	(+)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)
F. Adjustment indicating the difference in actual fuel cost for the month of September 2015 and the estimated cost originally reported \$8,407,698.66 - \$8,355,843.57	(+)
(actual) (estimate)	
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)
H. Prior Period Correction	(+)
I. Deferral of Current Purchased Power Costs	(-)
J. Amount of Deferred Purchased Power Costs included in the filing	(+)
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)	<u><u>\$ 7,306,340.40</u></u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

^(b) Estimated - to be trueed up in the filing next month

**DUKE ENERGY KENTUCKY
SALES SCHEDULE**

Expense Month: October 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	295,274,830
<u>Purchases Including Interchange-In</u>	(+)	<u>71,700,360</u>
Sub-Total		<u>366,975,190</u>
 B. Pumped Storage Energy	(+)	-
Non-Native Sales Including Interchange Out	(+)	72,316,660
<u>System Losses (294,658,530 KWH times 4.5% ^(a))</u>	(+)	<u>13,259,634</u>
Sub-Total		<u>85,576,294</u>
 C. Total Sales (A - B)		<u><u>281,398,896</u></u>

.....

Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: September 2015

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$8,773,774.87
Oil Burned	(+)	\$56,000.00
Gas Burned	(+)	\$434,767.63
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	\$83,529.96
Fuel (assigned cost during Forced Outage ^(a))	(+)	\$177,084.97
Fuel (substitute cost during Forced Outage ^(a))	(-)	\$0.00
Sub-Total		<u>\$9,358,097.51</u>
B. Purchases		
Economy Purchases	(+)	\$442,902.22
Other Purchases	(+)	\$0.00
Other Purchases (substitute for Forced Outage ^(a))	(-)	\$204,780.47
Less purchases above highest cost units	(-)	\$0.00
Sub-Total		<u>\$238,121.75</u>
C. Non-Native Sales Fuel Costs		\$1,188,520.60
D. Total Fuel Costs (A + B - C)		\$8,407,698.66

.....

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: August 2015

Line No.	Description		
1	FAC Rate Billed (¢/kWh)	(+)	0.0619
2	Retail kWh Billed at Above Rate	(x)	<u>302,417,259</u>
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ 187,196.28</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	365,266,811
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>365,266,811</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ 226,100.16
8	Over or (Under) (Line 3 - Line 7)		\$ (38,903.88)
9	Total Sales (Schedule 3, Line C)	(-)	281,398,896
10	Kentucky Jurisdictional Sales	(+)	<u>281,398,896</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 ÷ Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ (38,903.88)
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		<u><u>\$ (38,903.88)</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	June 2015 Dollars (\$)
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	\$ 8,860,193.40
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	\$ 1,735,680.35
C. Non-Native Sales Fuel Costs	\$657,229.89
D. Total Fuel Costs (A + B - C)	\$ 9,938,643.86
E. Total Fuel Costs Previously Reported	\$ 10,255,622.21
F. Prior Period Adjustment	\$ -
G. Adjustment due to PJM Resettlements	\$ (316,978.35)

.....

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

DUKE ENERGY KENTUCKY
PRIOR PERIOD CORRECTIONS
FUEL COST SCHEDULE

Expense Month:	January 2014 Dollars (\$)	February 2014 Dollars (\$)	Total Dollars (\$)
A. Company Generation			
Coal Burned (+)	\$ 8,553,615.03	\$ 7,452,079.95	
Oil Burned (+)	272,504.00	215,758.00	
Gas Burned (+)	2,114,712.65	197,118.92	
PJM Balancing & Day Ahead Operating Reserve Credit (-)	802,199.84	200,862.06	
Fuel (assigned cost during Forced Outage ^(a)) (+)	1,810,003.08	1,445,611.85	
Fuel (substitute cost during Forced Outage ^(a)) (-)	436,734.15	122,111.08	
Sub-Total	<u>\$ 11,511,900.77</u>	<u>\$ 8,987,595.58</u>	
B. Purchases			
Economy Purchases (+)	\$ 13,294,765.57	\$ 5,037,316.38	
Other Purchases (+)	-	-	
Other Purchases (substitute for Forced Outage ^(a)) (-)	7,547,712.45	3,358,606.56	
Less purchases above highest cost units (-)	-	-	
Sub-Total	<u>\$ 5,747,053.12</u>	<u>\$ 1,678,709.82</u>	
C. Non-Native Sales Fuel Costs	\$ 890,590.26	\$ 413,265.60	
D. Total Fuel Costs (A + B - C)	<u>\$ 16,368,363.63</u>	<u>\$ 10,253,039.80</u>	
E. Total Fuel Costs Previously Reported	\$ 16,131,320.07	\$ 10,251,596.58	
F. Adjustment Due to Prior Period Correction (D - E)	<u>\$ 237,043.56</u>	<u>\$ 1,443.22</u>	<u>\$ 238,486.78</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

PJM recently identified that some Market Sellers, including Duke Energy Kentucky, were erroneously credited with Lost Opportunity Costs ("LOC") due to the provision of incorrect or inconsistent generator availability information to PJM.



FA

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Theodore H. Czupik Jr.
Rates & Regulatory Strategy Manager

VIA OVERNIGHT DELIVERY

RECEIVED

DEC 15 2015

December 15, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

PUBLIC SERVICE
COMMISSION
RECEIVED
DEC 15 2015
FINANCIAL ANA

Dear Mr. Derouen and Ms. Whelan:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause (FAC) schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in January 2016.

It is the understanding of Duke Energy Kentucky that the time period from November 1, 2012, through October 31, 2014, is closed by the Order of the Commission in Case No. 2014-00454. Therefore, no further adjustments are permitted to be made to any months within or prior to that 24-month time period. As a result, the prior period adjustment made in the previous month's FAC filing, which was related to the months of January 2014 and February 2014, is ineligible for recovery through the FAC and needs to be reversed.

On Schedule 7 of the filing, please note a prior period adjustment in the amount of (\$238,486.78), which is to eliminate the prior period adjustment made in the prior month's FAC filing, applicable to billings for retail sales in December 2015.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Enclosure

**DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month:

November 2015

Line No.	Description	Amount	Rate (¢/kWh)
1	Fuel F_m (Schedule 2, Line K)	\$ 6,955,267.67	
2	Sales S_m (Schedule 3, Line C)	+ 294,621,302	2.3607
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2014-00454	(-)	2.9117
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u>(0.5510)</u>

Effective Date for Billing:

January 4, 2016

Submitted by:



Title:

Rates & Regulatory Strategy Manager

Date Submitted:

December 15, 2015

**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: November 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
<u>Sub-Total</u>	<u>\$ 8,655,454.47</u>
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
<u>Less purchases above highest cost units</u>	(-)
<u>Sub-Total</u>	<u>\$ 394,226.88</u>
C. Non-Native Sales Fuel Costs	<u>\$ 1,683,586.03</u>
D. Total Fuel Costs (A + B - C)	(+)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)
F. Adjustment indicating the difference in actual fuel cost for the month of October 2015 and the estimated cost originally reported \$7,319,200.87 - \$7,294,073.00	(+)
(actual) (estimate)	\$25,127.87
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)
H. Prior Period Correction	(+)
I. Deferral of Current Purchased Power Costs	(-)
J. Amount of Deferred Purchased Power Costs included in the filing	(+)
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)	<u><u>\$ 6,955,267.67</u></u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

^(b) Estimated - to be trued up in the filing next month

**DUKE ENERGY KENTUCKY
SALES SCHEDULE**

Expense Month: November 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	365,500,000
<u>Purchases Including Interchange-In</u>	(+)	<u>19,241,790</u>
Sub-Total		<u>384,741,790</u>
 B. Pumped Storage Energy	(+)	-
Non-Native Sales Including Interchange Out	(+)	76,882,540
<u>System Losses (307,859,250 KWH times 4.3% ^(a))</u>	(+)	<u>13,237,948</u>
Sub-Total		<u>90,120,488</u>
 C. Total Sales (A - B)		<u><u>294,621,302</u></u>

.....

Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: October 2015

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$6,819,190.69
Oil Burned	(+)	\$39,458.00
Gas Burned	(+)	\$31,144.54
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	\$44,033.98
Fuel (assigned cost during Forced Outage ^(a))	(+)	\$333,765.57
Fuel (substitute cost during Forced Outage ^(a))	(-)	\$529.75
Sub-Total		<u>\$7,178,995.07</u>
B. Purchases		
Economy Purchases	(+)	\$2,171,236.48
Other Purchases	(+)	\$0.00
Other Purchases (substitute for Forced Outage ^(a))	(-)	\$348,567.59
Less purchases above highest cost units	(-)	\$0.00
Sub-Total		<u>\$1,822,668.89</u>
C. Non-Native Sales Fuel Costs		\$1,682,463.09
D. Total Fuel Costs (A + B - C)		<u>\$7,319,200.87</u>

.....

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

Schedule 5

DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: September 2015

Line No.	Description		
1	FAC Rate Billed (¢/kWh)	(+)	(0.4476)
2	Retail kWh Billed at Above Rate	(x)	<u>280,064,631</u>
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ (1,253,569.29)</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	326,998,881
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>326,998,881</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)	\$	(1,463,646.99)
8	Over or (Under) (Line 3 - Line 7)	\$	210,077.70
9	Total Sales (Schedule 3, Line C)	(-)	294,621,302
10	Kentucky Jurisdictional Sales	(+)	<u>294,621,302</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 + Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+) \$	210,077.70
13	Amount Over or (Under) Recovered in prior filings	(-) \$	-
14	Total Company Over or (Under) Recovery		<u><u>\$ 210,077.70</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	July 2015 Dollars (\$)
A. Company Generation	
Coal Burned (+)	\$ 9,627,329.20
Oil Burned (+)	103,120.00
Gas Burned (+)	595,176.45
PJM Balancing & Day Ahead Operating Reserve Credit (-)	155,805.12
Fuel (assigned cost during Forced Outage ^(a)) (+)	316,190.31
Fuel (substitute cost during Forced Outage ^(a)) (-)	60,235.54
Sub-Total	<u>\$ 10,425,775.30</u>
B. Purchases	
Economy Purchases (+)	\$ 1,139,889.40
Other Purchases (+)	-
Other Purchases (substitute for Forced Outage ^(a)) (-)	335,116.97
Less purchases above highest cost units (-)	-
Sub-Total	<u>\$ 804,772.43</u>
C. Non-Native Sales Fuel Costs	\$644,483.66
D. Total Fuel Costs (A + B - C)	\$ 10,586,064.07
E. Total Fuel Costs Previously Reported	\$ 10,573,455.11
F. Prior Period Adjustment	\$ -
G. Adjustment due to PJM Resettlements	\$ 12,608.96

.....

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

**DUKE ENERGY KENTUCKY
PRIOR PERIOD CORRECTIONS
FUEL COST SCHEDULE**

Expense Month:	January 2014 Dollars (\$)	February 2014 Dollars (\$)	Total Dollars (\$)
A. Company Generation			
Coal Burned	(+)	\$ 7,452,079.95	
Oil Burned	(+)	215,758.00	
Gas Burned	(+)	197,118.92	
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	203,026.88	
Fuel (assigned cost during Forced Outage ^(a))	(+)	1,445,611.85	
Fuel (substitute cost during Forced Outage ^(a))	(-)	122,111.08	
Sub-Total		\$ 8,985,430.76	
B. Purchases			
Economy Purchases	(+)	\$ 13,294,765.57	\$ 5,037,316.38
Other Purchases	(+)	-	-
Other Purchases (substitute for Forced Outage ^(a))	(-)	7,547,712.45	3,358,606.56
Less purchases above highest cost units	(-)	-	-
Sub-Total		\$ 5,747,053.12	\$ 1,678,709.82
C. Non-Native Sales Fuel Costs			
		\$ 890,590.26	\$ 412,544.00
D. Total Fuel Costs (A + B - C)		\$ 16,131,320.07	\$ 10,251,596.58
E. Total Fuel Costs Previously Reported			
		\$ 16,368,363.63	\$ 10,253,039.80
F. Adjustment Due to Prior Period Correction (D - E)		\$ (237,043.56)	\$ (1,443.22)
			\$ (238,486.78)

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

PJM recently identified that some Market Sellers, including Duke Energy Kentucky, were erroneously credited with Lost Opportunity Costs ("LOC") due to the provision of incorrect or inconsistent generator availability information to PJM.



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Theodore H. Czupik Jr.
Rates & Regulatory Strategy Manager

VIA OVERNIGHT DELIVERY

January 22, 2015

Mr. Jeff Derouen, Executive Director
Attention: Chris Whelan

Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED
JAN 25 2016
PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen and Ms. Whelan:

In compliance with KAR 807 5:056, enclosed for filing are the fuel adjustment clause (FAC) schedules with supporting sales and fuel cost schedules supporting Duke Energy Kentucky's fuel adjustment factor applicable to billings for retail sales in February 2016.

Please contact me if you have any questions.

Sincerely,

Theodore H. Czupik Jr.

Enclosure

**DUKE ENERGY KENTUCKY
FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month: December 2015

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Rate (¢/kWh)</u>
1	Fuel F_m (Schedule 2, Line K)	\$ 9,165,973.26	
2	Sales S_m (Schedule 3, Line C) ÷	304,293,570	3.0122
3	Base Fuel Rate (F_b/S_b) per PSC Order in Case No. 2014-00454	(-)	2.9117
4	Fuel Adjustment Clause Rate (Line 2 - Line 3)		<u>0.1005</u>

Effective Date for Billing: February 2, 2016

Submitted by: *Theodore H. Gypik, Jr.*

Title: Rates & Regulatory Strategy Manager

Date Submitted: January 22, 2016

**DUKE ENERGY KENTUCKY
FUEL COST SCHEDULE**

Expense Month: December 2015

	<u>Dollars (\$)</u>
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	\$ 8,424,863.47
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	\$ 1,951,956.97
C. Non-Native Sales Fuel Costs	<u>\$ 1,407,743.39</u>
D. Total Fuel Costs (A + B - C)	(+)
E. Total Company Over or (Under) Recovery from Schedule 5, Line 14	(-)
F. Adjustment indicating the difference in actual fuel cost for the month of November 2015 and the estimated cost originally reported \$7,462,783.27 - \$7,366,095.32	(+)
(actual) (estimate)	\$96,687.95
G. RTO Resettlements for prior periods from Schedule 6, Line G	(+)
H. Prior Period Correction	(+)
I. Deferral of Current Purchased Power Costs	(-)
J. Amount of Deferred Purchased Power Costs included in the filing	(+)
K. Grand Total Fuel Cost (D - E + F + G + H - I + J)	<u>\$ 9,165,973.26</u>

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

^(b) Estimated - to be trued up in the filing next month

DUKE ENERGY KENTUCKY
SALES SCHEDULE

Expense Month: December 2015

		<u>Kilowatt-Hours Current Month</u>
A. Generation (Net)	(+)	307,745,500
<u>Purchases Including Interchange-In</u>	(+)	<u>69,070,750</u>
Sub-Total		<u>376,816,250</u>
B. Pumped Storage Energy	(+)	-
Non-Native Sales Including Interchange Out	(+)	53,443,700
<u>System Losses (323,372,550 KWH times 5.9% ^(a))</u>	(+)	<u>19,078,980</u>
Sub-Total		<u>72,522,680</u>
C. Total Sales (A - B)		<u>304,293,570</u>

.....

Note: ^(a) Average of prior 12 months.

**DUKE ENERGY KENTUCKY
FINAL FUEL COST SCHEDULE**

Expense Month: November 2015

		<u>Dollars (\$)</u>
A. Company Generation		
Coal Burned	(+)	\$8,401,285.74
Oil Burned	(+)	\$206,344.00
Gas Burned	(+)	\$172,447.24
PJM Balancing & Day Ahead Operating Reserve Credit	(-)	\$153,739.52
Fuel (assigned cost during Forced Outage ^(a))	(+)	\$123,346.64
Fuel (substitute cost during Forced Outage ^(a))	(-)	\$28,827.20
Sub-Total		<u>\$8,720,856.90</u>
B. Purchases		
Economy Purchases	(+)	\$530,892.20
Other Purchases	(+)	\$0.00
Other Purchases (substitute for Forced Outage ^(a))	(-)	\$130,703.10
Less purchases above highest cost units	(-)	\$0.00
Sub-Total		<u>\$400,189.10</u>
C. Non-Native Sales Fuel Costs		\$1,658,262.73
D. Total Fuel Costs (A + B - C)		<u>\$7,462,783.27</u>

.....

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.

Schedule 5

**DUKE ENERGY KENTUCKY
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month: October 2015

Line No.	Description		
1	FAC Rate Billed (ϕ /kWh)	(+)	(0.3153)
2	Retail kWh Billed at Above Rate	(x)	<u>324,137,583</u>
3	FAC Revenue/(Refund) (Line 1 * Line 2)		<u>\$ (1,022,005.80)</u>
4	kWh Used to Determine Last FAC Rate Billed	(+)	281,398,896
5	Non-Jurisdictional kWh included in Line 4	(-)	<u>-</u>
6	Kentucky Jurisdictional kWh Included in Line 4 (Line 4 - Line 5)		<u>281,398,896</u>
7	Recoverable FAC Revenue/(Refund) (Line 1 * Line 6)		\$ (887,250.72)
8	Over or (Under) (Line 3 - Line 7)		\$ (134,755.08)
9	Total Sales (Schedule 3, Line C)	(-)	304,293,570
10	Kentucky Jurisdictional Sales	(+)	<u>304,293,570</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (Line 9 ÷ Line 10)		1.00000
12	Total Company Over or (Under) Recovery (Line 8 * Line 11)	(+)	\$ (134,755.08)
13	Amount Over or (Under) Recovered in prior filings	(-)	\$ -
14	Total Company Over or (Under) Recovery		<u><u>\$ (134,755.08)</u></u>

**DUKE ENERGY KENTUCKY
REGIONAL TRANSMISSION ORGANIZATION RESETTLEMENTS
FUEL COST SCHEDULE**

Expense Month:	August 2015 Dollars (\$)
A. Company Generation	
Coal Burned	(+)
Oil Burned	(+)
Gas Burned	(+)
PJM Balancing & Day Ahead Operating Reserve Credit	(-)
Fuel (assigned cost during Forced Outage ^(a))	(+)
Fuel (substitute cost during Forced Outage ^(a))	(-)
Sub-Total	\$ 7,802,823.03
B. Purchases	
Economy Purchases	(+)
Other Purchases	(+)
Other Purchases (substitute for Forced Outage ^(a))	(-)
Less purchases above highest cost units	(-)
Sub-Total	\$ 2,802,215.58
C. Non-Native Sales Fuel Costs	\$521,490.23
D. Total Fuel Costs (A + B - C)	\$ 10,083,548.38
E. Total Fuel Costs Previously Reported	\$ 10,118,095.20
F. Prior Period Adjustment	\$ -
G. Adjustment due to PJM Resettlements	\$ (34,546.82)

.....

Note: ^(a) Forced Outage as defined in 807 KAR 5:056.