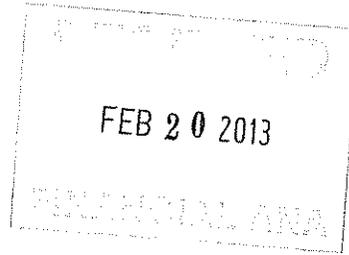




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February 18, 2013



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FEB 19 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC)

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on January 2013 kWh and cost data, to be applied to invoices for service delivered during February 2013 that will be billed early March 2013.

807 KAR 5:056 requires the amount of the monthly FAC be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

Please contact me if you have any questions regarding this filing.

Sincerely,

Ralph A. Ashworth
Director Finance, Big Rivers Electric Corporation

Enclosure

- c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates, and CFO
- Mr. Travis A. Siewert, CPA, CMA, Director, Rates and Tariffs
- Mr. Nick R. Castlen, CPA, Debt & Regulatory Accounting
- Mr. Kelly Nuckols, Jackson Purchase Energy Corporation
- Mr. Gregory Starheim, Kenergy Corp.
- Mr. Burns Mercer, Meade County RECC
- James Miller, Esq., General Counsel
- Alcan Primary Products Corporation
- Century Aluminum Company

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: January 2013

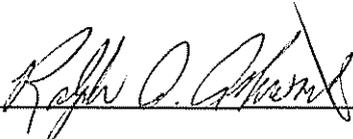
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$23,095,975}{945,982,655 \text{ kWh}} = (+) \$ 0.024415 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.003483}} / \text{kWh}$$

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: March 1, 2013

Submitted by 
Title: Director Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: January 2013

(A) Company Generation		
<hr/>		
Coal Burned	(+) \$	21,099,381
Pet Coke Burned	(+)	2,843,083
Oil Burned	(+)	435,444
Gas Burned	(+)	50,859
Propane Burned	(+)	-
MISO Make Whole Payments	(-)	2,193
Fuel (assigned cost during Forced Outage)	(+)	1,715,124
Fuel (substitute cost for Forced Outage)	(-)	1,642,999
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	55,188
Fuel (Domtar back up / imbalance generation)	(-)	40,028
SUB-TOTAL	\$	<u>24,403,483</u>
(B) Purchases		
<hr/>		
Net energy cost - economy purchases	(+) \$	2,946,508
Identifiable fuel cost - other purchases	(+)	636,187
Identifiable fuel cost - Forced Outage purchases	(+)	74,976
Identifiable fuel cost (substitute for Forced Outage)	(-)	74,976
Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
Less Purchases for Domtar back up	(-)	504,037
Less Purchases Above Highest Cost Units	(-)	43,110
SUB-TOTAL	\$	<u>3,035,548</u>
(C) Inter-System Sales		
<hr/>		
Including Interchange-out	\$	4,263,914
(D) Over or (Under) Recovery		
<hr/>		
From Page 4, Line 13	\$	79,142
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>23,095,975</u></u>

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: January 2013

(A) Generation (Net)	(+)	992,590,838
Purchases including interchange-in	(+)	522,822,100
SUB-TOTAL		<u>1,515,412,938</u>

(B) Inter-system Sales including interchange-out	(+)	529,112,100
Supplemental Sales to Smelters	(+)	-
Backup Sales to Smelters	(+)	2,197,581
Back-up and Energy Imbalance Sales Domtar	(+)	18,269,428
System Losses	(+)	19,851,174
SUB-TOTAL		<u>569,430,283</u>

TOTAL SALES (A-B) 945,982,655

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: January 2013

1.	Last FAC Rate Billed		\$	0.002487
2.	kWh Billed at Above Rate			<u>945,982,655</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>2,352,659</u>
4.	kWh Used to Determine Last FAC Rate			914,160,556
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>914,160,556</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		\$	<u>-</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	<u>2,273,517</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>79,142</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>945,982,655</u>
11.	Kentucky Jurisdictional Sales			<u>945,982,655</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>79,142</u>
				To Page 2, Line D



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March 21, 2013

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC)

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on February 2013 kWh and cost data, to be applied to invoices for service delivered during March 2013 that will be billed early April 2013.

807 KAR 5:056 requires that the monthly FAC factor be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

Please contact me if you have any questions regarding this filing.

Sincerely,

Ralph A. Ashworth
Director Finance, Big Rivers Electric Corporation

Enclosure

- c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates, and CFO
- Ms. DeAnna M. Speed, CPA, Director, Rates and Budgets
- Mr. Nick R. Castlen, CPA, Debt & Regulatory Accounting
- Mr. Kelly Nuckols, Jackson Purchase Energy Corporation
- Mr. Gregory Starheim, Kenegy Corp.
- Mr. Burns Mercer, Meade County RECC
- James Miller, Esq., General Counsel
- Alcan Primary Products Corporation
- Century Aluminum Company

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BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: February 2013

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$20,835,537}{846,931,911 \text{ kWh}} = (+) \$ 0.024601 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

FAC Factor (1) = \$ 0.003669 / kWh

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: April 1, 2013

Submitted by 

Title: Director Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: February 2013

(A) Company Generation		
Coal Burned	(+) \$	19,964,764
Pet Coke Burned	(+)	2,495,008
Oil Burned	(+)	49,973
Gas Burned	(+)	9,116
Propane Burned	(+)	-
MISO Make Whole Payments	(-)	-
Fuel (assigned cost during Forced Outage)	(+)	238,161
Fuel (substitute cost for Forced Outage)	(-)	220,448
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	59,173
Fuel (Domtar back up / imbalance generation)	(-)	73,721
SUB-TOTAL	\$	<u>22,403,680</u>
(B) Purchases		
Net energy cost - economy purchases	(+) \$	1,859,073
Identifiable fuel cost - other purchases	(+)	405,945
Identifiable fuel cost - Forced Outage purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	17,713
Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
Less Purchases for Domtar back up	(-)	364,373
Less Purchases Above Highest Cost Units	(-)	7,637
SUB-TOTAL	\$	<u>1,875,295</u>
(C) Inter-System Sales		
Including Interchange-out	\$	4,049,523
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$	(606,085)
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>20,835,537</u></u>

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: February 2013

(A) Generation (Net)	(+)	934,553,934
Purchases including interchange-in	(+)	532,512,200
SUB-TOTAL		<u>1,467,066,134</u>
(B) Inter-system Sales including interchange-out	(+)	583,910,700
Supplemental Sales to Smelters	(+)	-
Backup Sales to Smelters	(+)	2,406,372
Back-up and Energy Imbalance Sales Domtar	(+)	15,042,354
System Losses	(+)	18,774,797
SUB-TOTAL		<u>620,134,223</u>
TOTAL SALES (A-B)		<u>846,931,911</u>

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: February 2013

1.	Last FAC Rate Billed		\$	0.003483
2.	kWh Billed at Above Rate			<u>846,931,911</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>2,949,864</u>
4.	kWh Used to Determine Last FAC Rate			945,982,655
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>945,982,655</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (Note 1)		\$	<u>0.003759</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 7 x Line 6)	\$	<u>3,555,949</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>(606,085)</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>846,931,911</u>
11.	Kentucky Jurisdictional Sales			<u>846,931,911</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.0000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>(606,085)</u>

To Page 2, Line D

Note 1: The Changes reflected on Line 7 consists of the combined adjustments as follows:

December 2012 (Appendix A)		\$260,937.00	
Total Prior Period Adjustments	(=) \$	260,937.00	
Line 4 (kWh used to determine last FAC rate)	(+)	<u>945,982,655</u>	kWh
Prior period adjustment	(=)	0.000276	
Line 1 (Last FAC rate billed)	(+)	<u>0.003483</u>	
Line 7 (Revised FAC rate)	(=) \$	<u><u>0.003759</u></u>	

*FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credit due

BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE
Expense Month = December 2012

	As Revised	As Originally Filed	Difference
(A) Company Generation			
Coal Burned	(+)	(+)	-
Pet Coke Burned	(+)	(+)	-
Oil Burned	(+)	(+)	-
Gas Burned	(+)	(+)	-
Propane Burned	(+)	(+)	-
MISO Make Whole Payments	(-)	(-)	-
Fuel (assigned cost during Forced Outage)	(+)	(+)	-
Fuel (substitute cost for Forced Outage)	(-)	(-)	-
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	(-)	-
Fuel (Domtar back up / imbalance generation)	(-)	(-)	-
SUB-TOTAL	\$ 23,828,694	\$ 23,828,694	\$ -
(B) Purchases			
Net energy cost - economy purchases (See Note 1)	(+)	(+)	260,937
Identifiable fuel cost - other purchases	(+)	(+)	-
Identifiable fuel cost - Forced Outage purchases	(+)	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	(-)	-
Less Purchases for Supplemental and Back-Up energy to Smelters)	(-)	(-)	-
Less Purchases for Domtar back up	(-)	(-)	-
Less Purchases Above Highest Cost Units	(-)	(-)	-
SUB-TOTAL	\$ 2,640,016	\$ 2,379,079	\$ 260,937
(C) Inter-System Sales			
Including Interchange-out	\$ 4,691,970	\$ 4,691,970	\$ -
(D) Over or (Under) Recovery			
From Page 4, Line 13	\$ 107,454	\$ 107,454	\$ -
TOTAL FUEL RECOVERY (A+B-C-D) =	\$ 21,669,286	\$ 21,408,349	\$ 260,937

Note 1: The December 2012 Form A Filing inadvertently understated the Net Energy Cost of Economy Purchases by \$260,937. The December 2012 invoice for power purchases from SEPA incorrectly reported the cost as \$578,604.52 instead of the correct amount of \$839,541.59.



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April 18, 2013

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APR 19 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC)

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on March 2013 kWh and cost data, to be applied to invoices for service delivered during April 2013 that will be billed early May 2013.

807 KAR 5:056 requires that the monthly FAC factor be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

Please contact me if you have any questions regarding this filing.

Sincerely,

Ralph A. Ashworth
Director Finance, Big Rivers Electric Corporation

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APR 19 2013
FINANCIAL ANA

Enclosure

- c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates, and CFO
- Ms. DeAnna M. Speed, CPA, Director, Rates and Budgets
- Mr. Nicholas R. Castlen, CPA, Debt & Regulatory Accounting
- Mr. Kelly Nuckols, Jackson Purchase Energy Corporation
- Mr. Gregory Starheim, Kenergy Corp.
- Mr. Burns Mercer, Meade County RECC
- James Miller, Esq., General Counsel
- Alcan Primary Products Corporation
- Century Aluminum Company

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: March 2013

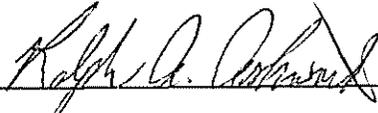
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$22,357,795}{925,363,069 \text{ kWh}} = (+) \$ 0.024161 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

FAC Factor (1) = \$ 0.003229 / kWh

Note: (1) Six decimal places in dollars for normal rounding

Effective Date for Billing: May 1, 2013

Submitted by 

Title: Director Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: March 2013

(A) Company Generation		
Coal Burned	(+) \$	21,332,709
Pet Coke Burned	(+)	971,541
Oil Burned	(+)	193,988
Gas Burned	(+)	14,585
Propane Burned	(+)	-
MISO Make Whole Payments	(-)	-
Fuel (assigned cost during Forced Outage)	(+)	922,315
Fuel (substitute cost for Forced Outage)	(-)	809,142
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	146,289
Fuel (Domtar back up / imbalance generation)	(-)	66,996
SUB-TOTAL	\$	<u>22,412,711</u>
(B) Purchases		
Net energy cost - economy purchases	(+) \$	3,274,306
Identifiable fuel cost - other purchases	(+)	782,463
Identifiable fuel cost - Forced Outage purchases	(+)	131,789
Identifiable fuel cost (substitute for Forced Outage)	(-)	131,789
Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
Less Purchases for Domtar back up	(-)	513,733
Less Purchases Above Highest Cost Units	(-)	181,071
SUB-TOTAL	\$	<u>3,361,965</u>
(C) Inter-System Sales		
Including Interchange-out	\$	3,129,117
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$	287,764
TOTAL FUEL RECOVERY (A+B-C-D) =	<u>\$</u>	<u><u>22,357,795</u></u>

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: March 2013

(A) Generation (Net)	(+)	925,070,282
Purchases including interchange-in	(+)	557,782,000
SUB-TOTAL		<u>1,482,852,282</u>
(B) Inter-system Sales including interchange-out	(+)	512,576,800
Supplemental Sales to Smelters	(+)	-
Backup Sales to Smelters	(+)	5,872,227
Back-up and Energy Imbalance Sales Domtar	(+)	17,662,531
System Losses	(+)	21,377,655
SUB-TOTAL		<u>557,489,213</u>
TOTAL SALES (A-B)		<u>925,363,069</u>

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: March 2013

1.	Last FAC Rate Billed		\$	0.003669
2.	kWh Billed at Above Rate			<u>925,363,069</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>3,395,157</u>
4.	kWh Used to Determine Last FAC Rate			846,931,911
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>846,931,911</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		\$	<u>-</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	<u>3,107,393</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>287,764</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>925,363,069</u>
11.	Kentucky Jurisdictional Sales			<u>925,363,069</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>287,764</u>

To Page 2, Line D



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MAY 22 2013

PUBLIC SERVICE
COMMISSION

May 21, 2013

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC)

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on April 2013 kWh and cost data, to be applied to invoices for service delivered during May 2013 that will be billed early June 2013.

807 KAR 5:056 requires that the monthly FAC factor be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

Please contact me if you have any questions regarding this filing.

Sincerely,

Ralph A. Ashworth
Director Finance, Big Rivers Electric Corporation

Enclosure

- c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates, and CFO
- Ms. DeAnna M. Speed, CPA, Director, Rates and Budgets
- Mr. Nicholas R. Castlen, CPA, Debt & Regulatory Accounting
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- Mr. Gregory Starheim, Kenergy Corp.
- Mr. Burns Mercer, Meade County RECC
- James Miller, Esq., General Counsel
- Alcan Primary Products Corporation
- Century Aluminum Company

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: April 2013

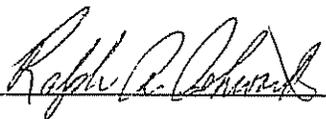
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$20,632,442}{842,312,322 \text{ kWh}} = (+) \$ 0.024495 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

FAC Factor (1) = \$ 0.003563 / kWh

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: June 1, 2013

Submitted by 

Title: Director Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: April 2013

(A) Company Generation		
Coal Burned	(+) \$	18,613,210
Pet Coke Burned	(+)	2,224,699
Oil Burned	(+)	89,107
Gas Burned	(+)	45,222
Propane Burned	(+)	-
MISO Make Whole Payments	(-)	6,663
Fuel (assigned cost during Forced Outage)	(+)	254,108
Fuel (substitute cost for Forced Outage)	(-)	210,710
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	98,407
Fuel (Domtar back up / imbalance generation)	(-)	26,314
SUB-TOTAL	\$	20,884,252
(B) Purchases		
Net energy cost - economy purchases	(+) \$	3,226,603
Identifiable fuel cost - other purchases	(+)	715,846
Identifiable fuel cost - Forced Outage purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	43,398
Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
Less Purchases for Domtar back up	(-)	647,241
Less Purchases Above Highest Cost Units	(-)	51,057
SUB-TOTAL	\$	3,200,753
(C) Inter-System Sales		
Including Interchange-out	\$	3,720,734
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$	(268,171)
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	20,632,442

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: April 2013

(A) Generation (Net)	(+)	893,015,897
Purchases including interchange-in	(+)	436,882,200
SUB-TOTAL		<u>1,329,898,097</u>

(B) Inter-system Sales including interchange-out	(+)	449,542,100
Supplemental Sales to Smelters	(+)	1,561,000
Backup Sales to Smelters	(+)	2,554,383
Back-up and Energy Imbalance Sales Domtar	(+)	17,955,486
System Losses	(+)	15,972,806
SUB-TOTAL		<u>487,585,775</u>

TOTAL SALES (A-B)		<u>842,312,322</u>
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BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: April 2013

1.	Last FAC Rate Billed		\$	0 003229
2.	kWh Billed at Above Rate			<u>842,312,322</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>2,719,826</u>
4.	kWh Used to Determine Last FAC Rate			925,363,069
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>925,363,069</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		\$	<u>-</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	<u>2,987,997</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>(268,171)</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>842,312,322</u>
11.	Kentucky Jurisdictional Sales			<u>842,312,322</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>(268,171)</u>

To Page 2, Line D



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June 20, 2013

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JUN 21 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

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JUN 21 2013
FINANCIAL ANA

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC)

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on May 2013 kWh and cost data, to be applied to invoices for service delivered during June 2013 that will be billed early July 2013.

807 KAR 5:056 requires that the monthly FAC factor be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

Please contact me if you have any questions regarding this filing.

Sincerely,

Ralph A. Ashworth
Director Finance, Big Rivers Electric Corporation

Enclosure

- c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates, and CFO
- Ms. DeAnna M. Speed, CPA, Director, Rates and Budgets
- Mr. Nicholas R. Castlen, CPA, Debt & Regulatory Accounting
- Mr. Kelly Nuckols, Jackson Purchase Energy Corporation
- Mr. Gregory Starheim, Kenergy Corp.
- Mr. Burns Mercer, Meade County RECC
- James Miller, Esq., General Counsel
- Alcan Primary Products Corporation
- Century Aluminum Company

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: May 2013

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$21,723,741}{886,591,558 \text{ kWh}} = (+) \$ 0.024503 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

FAC Factor (1) = \$ 0.003571 / kWh

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: July 1, 2013

Submitted by 
Title: Director Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: May 2013

(A) Company Generation		
Coal Burned	(+) \$	18,274,252
Pet Coke Burned	(+)	2,844,685
Oil Burned	(+)	318,289
Gas Burned	(+)	38,730
Propane Burned	(+)	-
MISO Make Whole Payments	(-)	6,634
Fuel (assigned cost during Forced Outage)	(+)	428,352
Fuel (substitute cost for Forced Outage)	(-)	419,917
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	104,537
Fuel (Domtar back up / imbalance generation)	(-)	5,426
SUB-TOTAL	\$	21,367,794
(B) Purchases		
Net energy cost - economy purchases	(+) \$	3,978,038
Identifiable fuel cost - other purchases	(+)	1,438,947
Identifiable fuel cost - Forced Outage purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	8,435
Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
Less Purchases for Domtar back up	(-)	140,801
Less Purchases Above Highest Cost Units	(-)	37
SUB-TOTAL	\$	5,267,712
(C) Inter-System Sales		
Including Interchange-out	\$	4,753,998
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$	157,767
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	21,723,741

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: May 2013

(A) Generation (Net)	(+)	889,734,859
Purchases including interchange-in	(+)	496,680,600
SUB-TOTAL		<u>1,386,415,459</u>
(B) Inter-system Sales including interchange-out	(+)	473,923,900
Supplemental Sales to Smelters	(+)	2,591,000
Backup Sales to Smelters	(+)	1,654,491
Back-up and Energy Imbalance Sales Domtar	(+)	4,096,873
System Losses	(+)	17,557,637
SUB-TOTAL		<u>499,823,901</u>
TOTAL SALES (A-B)		<u>886,591,558</u>

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: May 2013

1.	Last FAC Rate Billed		\$	0.003563
2.	kWh Billed at Above Rate			<u>886,591,558</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>3,158,926</u>
4.	kWh Used to Determine Last FAC Rate			842,312,322
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>842,312,322</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		\$	<u>-</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	<u>3,001,159</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>157,767</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>886,591,558</u>
11.	Kentucky Jurisdictional Sales			<u>886,591,558</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>157,767</u>

To Page 2, Line D



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270-827-2561
www.bigrivers.com

July 19, 2013

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JUL 22 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC)

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on June 2013 kWh and cost data, to be applied to invoices for service delivered during July 2013 that will be billed early August 2013.

807 KAR 5:056 requires that the monthly FAC factor be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

Please contact me if you have any questions regarding this filing.

Sincerely,

A handwritten signature in black ink, appearing to read "Ralph A. Ashworth".

Ralph A. Ashworth
Director Finance, Big Rivers Electric Corporation

Enclosure

c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates, and CFO
Ms. DeAnna M. Speed, CPA, Director, Rates and Budgets
Mr. Nicholas R. Castlen, CPA, Debt & Regulatory Accounting
Mr. Kelly Nuckols, Jackson Purchase Energy Corporation
Mr. Gregory Starheim, Kenergy Corp.
Mr. Burns Mercer, Meade County RECC
James Miller, Esq., General Counsel
Century Aluminum Company

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: June 2013

Fuel "Fm" (Fuel Cost Schedule)	\$21,525,940	= (+) \$	0.024048 / kWh
----- Sales "Sm" (Sales Schedule)	895,134,576 kWh		
Base Fuel Component		= (-)	0.020932 / kWh
	FAC Factor (1)	=	<u>\$ 0.003116 / kWh</u>

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: August 1, 2013

Submitted by Ralph D. Ashcraft
Title: Director Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: June 2013

(A) Company Generation		
Coal Burned	(+) \$	18,629,576
Pet Coke Burned	(+)	2,596,632
Oil Burned	(+)	351,948
Gas Burned	(+)	73,189
Propane Burned	(+)	-
MISO Make Whole Payments	(-)	2,191
Fuel (assigned cost during Forced Outage)	(+)	1,545,665
Fuel (substitute cost for Forced Outage)	(-)	1,428,902
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	4,031
Fuel (Domtar back up / imbalance generation)	(-)	16,331
SUB-TOTAL		<u>\$ 21,745,555</u>
(B) Purchases		
Net energy cost - economy purchases	(+) \$	2,453,515
Identifiable fuel cost - other purchases	(+)	1,447,289
Identifiable fuel cost - Forced Outage purchases	(+)	54,627
Identifiable fuel cost (substitute for Forced Outage)	(-)	116,763
Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
Less Purchases for Domtar back up	(-)	181,153
Less Purchases Above Highest Cost Units	(-)	31,460
SUB-TOTAL		<u>\$ 3,626,055</u>
(C) Inter-System Sales		
Including Interchange-out	\$	3,815,162
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$	30,508
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$ 21,525,940</u></u>

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: June 2013

(A) Generation (Net)	(+)	905,243,758
Purchases including interchange-in	(+)	430,169,500
SUB-TOTAL		<u>1,335,413,258</u>

(B) Inter-system Sales including interchange-out	(+)	416,380,500
Supplemental Sales to Smelters	(+)	-
Backup Sales to Smelters	(+)	165,278
Back-up and Energy Imbalance Sales Domtar	(+)	6,176,660
System Losses	(+)	17,556,244
SUB-TOTAL		<u>440,278,682</u>

TOTAL SALES (A-B) 895,134,576

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: June 2013

1.	Last FAC Rate Billed		\$	0.003571
2.	kWh Billed at Above Rate			<u>895,134,576</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>3,196,526</u>
4.	kWh Used to Determine Last FAC Rate			886,591,558
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>886,591,558</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		\$	<u>-</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	<u>3,166,018</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>30,508</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>895,134,576</u>
11.	Kentucky Jurisdictional Sales			<u>895,134,576</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>30,508</u>

To Page 2, Line D



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August 21, 2013

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RECEIVED
AUG 22 2013
PUBLIC SERVICE
COMMISSION

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC)

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on July 2013 kWh and cost data, to be applied to invoices for service delivered during August 2013 that will be billed early September 2013.

807 KAR 5:056 requires that the monthly FAC factor be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

Please contact me if you have any questions regarding this filing.

Sincerely,

Nicholas R. Castlen, CPA
Manager Finance, Big Rivers Electric Corporation

Enclosure

c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates, and CFO
Ms. Donna Windhaus, Director, Accounting and Finance
Ms. DeAnna M. Speed, CPA, Director, Rates and Budgets
Mr. Kelly Nuckols, Jackson Purchase Energy Corporation
Mr. Gregory Starheim, Kenergy Corp.
Mr. Burns Mercer, Meade County RECC
James Miller, Esq., General Counsel
Century Aluminum Company

RECEIVED
AUG 22 2013
FINANCIAL ANA

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: July 2013

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$22,609,870}{928,765,662 \text{ kWh}} = (+) \$ 0.024344 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

FAC Factor (1) = \$ 0.003412 / kWh

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: September 1, 2013

Submitted by  08-21-2013
Title: Manager Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: July 2013

(A)	<u>Company Generation</u>		
	Coal Burned	(+) \$	20,519,876
	Pet Coke Burned	(+)	2,533,947
	Oil Burned	(+)	395,385
	Gas Burned	(+)	67,743
	Propane Burned	(+)	-
	MISO Make Whole Payments	(-)	6,556
	Fuel (assigned cost during Forced Outage)	(+)	1,073,263
	Fuel (substitute cost for Forced Outage)	(-)	1,029,789
	Fuel (Supplemental and Back-Up energy to Smelters)	(-)	5,656
	Fuel (Domtar back up / imbalance generation)	(-)	22,835
	SUB-TOTAL	\$	<u>23,525,378</u>
(B)	<u>Purchases</u>		
	Net energy cost - economy purchases	(+) \$	2,849,181
	Identifiable fuel cost - other purchases	(+)	2,033,674
	Identifiable fuel cost - Forced Outage purchases	(+)	-
	Identifiable fuel cost (substitute for Forced Outage)	(-)	43,474
	Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
	Less Purchases for Domtar back up	(-)	199,788
	Less Purchases Above Highest Cost Units	(-)	-
	SUB-TOTAL	\$	<u>4,639,593</u>
(C)	<u>Inter-System Sales</u>		
	Including Interchange-out	\$	5,711,686
(D)	<u>Over or (Under) Recovery</u>		
	From Page 4, Line 13	\$	(156,585)
	TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>22,609,870</u></u>

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: July 2013

(A) Generation (Net)	(+)	979,328,267
Purchases including interchange-in	(+)	544,294,200
SUB-TOTAL		<u>1,523,622,467</u>

(B) Inter-system Sales including interchange-out	(+)	562,350,800
Supplemental Sales to Smelters	(+)	-
Backup Sales to Smelters	(+)	229,478
Back-up and Energy Imbalance Sales Domtar	(+)	7,040,145
System Losses	(+)	25,236,382
SUB-TOTAL		<u>594,856,805</u>

TOTAL SALES (A-B) 928,765,662

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: July 2013

1.	Last FAC Rate Billed		\$	0.003116
2.	kWh Billed at Above Rate			<u>928,765,662</u>
3.	FAC Revenue/(Refund) *	(Line 1 x Line 2)	\$	<u>2,894,034</u>
4.	kWh Used to Determine Last FAC Rate			895,134,576
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>895,134,576</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Appendix A)		\$	<u>0.003408</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 7 x Line 6)	\$	<u>3,050,619</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>(156,585)</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>928,765,662</u>
11.	Kentucky Jurisdictional Sales			<u>928,765,662</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>(156,585)</u>

To Page 2, Line D

BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE
Expense Month = June 2013

	<u>As Revised</u>	<u>As Originally Filed</u>	<u>Difference</u>
(A) Company Generation			
Coal Burned	(+)	(+)	\$ -
Pet Coke Burned	(+)	(+)	-
Oil Burned	(+)	(+)	-
Gas Burned	(+)	(+)	-
Propane Burned	(+)	(+)	-
MISO Make Whole Payments	(-)	(-)	-
Fuel (assigned cost during Forced Outage)	(+)	(+)	-
Fuel (substitute cost for Forced Outage)	(-)	(-)	-
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	(-)	-
Fuel (Domtar back up / imbalance generation)	(-)	(-)	-
SUB-TOTAL	\$ 21,745,555	\$ 21,745,555	\$ -
(B) Purchases			
Net energy cost - economy purchases (See Note 1)	(+)	(+)	\$ 260,937
Identifiable fuel cost - other purchases	(+)	(+)	-
Identifiable fuel cost - Forced Outage purchases	(+)	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	(-)	-
Less Purchases for Supplemental and Back-Up energy to Smelters)	(-)	(-)	-
Less Purchases for Domtar back up	(-)	(-)	-
Less Purchases Above Highest Cost Units	(-)	(-)	-
SUB-TOTAL	\$ 3,886,992	\$ 3,626,055	\$ 260,937
(C) Inter-System Sales			
Including Interchange-out	\$ 3,815,162	\$ 3,815,162	\$ -
(D) Over or (Under) Recovery			
From Page 4, Line 13	\$ 30,508	\$ 30,508	\$ -
TOTAL FUEL RECOVERY (A+B-C-D) =	<u>\$ 21,786,877</u>	<u>\$ 21,525,940</u>	<u>\$ 260,937</u>

Note 1: The June 2013 Expense Month Form A Filing inadvertently understated Net Energy Cost of Economy Purchases by \$260,937. The error related to the net energy cost of power purchases from SEPA, which were originally included in the June 2013 Expense Month Form A Filing as \$146,676 but should have been \$407,613.

Calculation of Revised FAC Factor:

Adjustment to June 2013 Fuel Expense	(=) \$ 260,937
Page 4, Line 4 (June 2013 kWh used to determine last FAC rate)	(+)
Prior period adjustment to FAC Factor	(=) 0.000292
Page 4, Line 1 (Last FAC rate billed)	(+)
Page 4, Line 7 (Revised FAC rate)	(=) \$ 0.003408



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September 20, 2013

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SEP 23 2013
PUBLIC SERVICE
COMMISSION

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC) – Form A Filing

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on August 2013 kWh and cost data, to be applied to invoices for service delivered during September 2013 that will be billed early October 2013.

807 KAR 5:056 requires that the monthly FAC factor be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

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Sincerely,

Nicholas R. Castlen, CPA
Manager Finance, Big Rivers Electric Corporation

Enclosure

- c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates, and CFO
- Ms. Donna Windhaus, Director, Accounting and Finance
- Ms. DeAnna M. Speed, CPA, Director, Rates and Budgets
- Mr. Kelly Nuckols, Jackson Purchase Energy Corporation
- Mr. Gregory Starheim, Kenergy Corp.
- Mr. Burns Mercer, Meade County RECC
- James Miller, Esq., General Counsel
- Century Aluminum Company

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SEP 23 2013
FINANCIAL ANA

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: August 2013

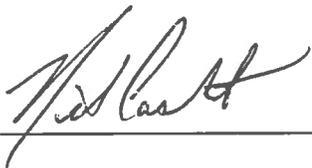
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$18,273,980}{776,928,976 \text{ kWh}} = (+) \$ 0.023521 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

FAC Factor (1) = \$ 0.002589 / kWh

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: October 1, 2013

Submitted by  09-20-13
Title: Manager Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: August 2013

(A) <u>Company Generation</u>		
Coal Burned	(+) \$	17,693,373
Pet Coke Burned	(+)	2,151,852
Oil Burned	(+)	104,800
Gas Burned	(+)	26,424
Propane Burned	(+)	-
MISO Make Whole Payments	(-)	6,544
Fuel (assigned cost during Forced Outage)	(+)	909,204
Fuel (substitute cost for Forced Outage)	(-)	611,731
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	35,598
Fuel (Domtar back up / imbalance generation)	(-)	38,049
SUB-TOTAL	\$	<u>20,193,731</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,684,643
Identifiable fuel cost - other purchases	(+)	2,482,539
Identifiable fuel cost - Forced Outage purchases	(+)	267,917
Identifiable fuel cost (substitute for Forced Outage)	(-)	297,473
Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
Less Purchases for Domtar back up	(-)	519,063
Less Purchases Above Highest Cost Units	(-)	-
SUB-TOTAL	\$	<u>3,618,563</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	\$	6,056,380
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	(518,066)
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>18,273,980</u></u>

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: August 2013

(A) Generation (Net)	(+)	870,247,794
Purchases including interchange-in	(+)	534,619,353
SUB-TOTAL		<u>1,404,867,147</u>
(B) Inter-system Sales including interchange-out	(+)	528,373,402
Supplemental Sales to Smelters	(+)	-
Backup Sales to Smelters	(+)	1,407,375
Back-up and Energy Imbalance Sales Domtar	(+)	17,680,140
System Losses	(+)	80,477,254
SUB-TOTAL		<u>627,938,171</u>
TOTAL SALES (A-B)		<u>776,928,976</u>

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: August 2013

1.	Last FAC Rate Billed		\$	0.003412
2.	kWh Billed at Above Rate			<u>776,928,976</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>2,650,882</u>
4.	kWh Used to Determine Last FAC Rate			928,765,662
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>928,765,662</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		\$	<u>-</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	<u>3,168,948</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>(518,066)</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>776,928,976</u>
11.	Kentucky Jurisdictional Sales			<u>776,928,976</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>(518,066)</u>

To Page 2, Line D



Whelan

201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

October 21, 2013

RECEIVED

OCT 22 2013

**PUBLIC SERVICE
COMMISSION**

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC) – Form A Filing

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on September 2013 kWh and cost data, to be applied to invoices for service delivered during October 2013 that will be billed early November 2013.

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Please contact me if you have any questions regarding this filing.

Sincerely,

Nicholas R. Castlen, CPA
Manager Finance, Big Rivers Electric Corporation

Enclosure

- c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates, and CFO
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- Mr. Gregory Starheim, Kenergy Corp.
- Mr. Burns Mercer, Meade County RECC
- James Miller, Esq., General Counsel
- Century Aluminum Company

OCT 22 2013

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: September 2013

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$12,322,502}{519,213,524 \text{ kWh}} = (+) \$ 0.023733 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

FAC Factor (1) = \$ 0.002801 / kWh

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: November 1, 2013

Submitted by  10-21-2013

Title: Manager Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: September 2013

(A)	<u>Company Generation</u>		
	Coal Burned	(+) \$	13,416,834
	Pet Coke Burned	(+)	2,113,101
	Oil Burned	(+)	214,962
	Gas Burned	(+)	22,195
	Propane Burned	(+)	-
	MISO Make Whole Payments	(-)	4,377
	Fuel (assigned cost during Forced Outage)	(+)	565,908
	Fuel (substitute cost for Forced Outage)	(-)	223,585
	Fuel (Supplemental and Back-Up energy to Smelters)	(-)	7,149
	Fuel (Domtar back up / imbalance generation)	(-)	128,209
	SUB-TOTAL	\$	<u>15,969,680</u>
(B)	<u>Purchases</u>		
	Net energy cost - economy purchases	(+) \$	876,466
	Identifiable fuel cost - other purchases	(+)	1,802,627
	Identifiable fuel cost - Forced Outage purchases	(+)	328,166
	Identifiable fuel cost (substitute for Forced Outage)	(-)	342,323
	Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
	Less Purchases for Domtar back up	(-)	969,227
	Less Purchases Above Highest Cost Units	(-)	-
	SUB-TOTAL	\$	<u>1,695,709</u>
(C)	<u>Inter-System Sales</u>		
	Including Interchange-out	\$	6,010,112
(D)	<u>Over or (Under) Recovery</u>		
	From Page 4, Line 13	\$	(667,225)
	TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>12,322,502</u></u>

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: September 2013

(A) Generation (Net)	(+)	701,032,246
Purchases including interchange-in	(+)	508,907,687
SUB-TOTAL		<u>1,209,939,933</u>
(B) Inter-system Sales including interchange-out	(+)	633,136,049
Supplemental Sales to Smelters	(+)	-
Backup Sales to Smelters	(+)	308,802
Back-up and Energy Imbalance Sales Domtar	(+)	37,334,855
System Losses	(+)	19,946,703
SUB-TOTAL		<u>690,726,409</u>
TOTAL SALES (A-B)		<u>519,213,524</u>

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: September 2013

1.	Last FAC Rate Billed		\$	0.002589
2.	kWh Billed at Above Rate			<u>519,213,524</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>1,344,244</u>
4.	kWh Used to Determine Last FAC Rate			<u>776,928,976</u>
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>776,928,976</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		\$	<u>-</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	<u>2,011,469</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>(667,225)</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>519,213,524</u>
11.	Kentucky Jurisdictional Sales			<u>519,213,524</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>(667,225)</u>

To Page 2, Line D



FA - Whelan

201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

November 20, 2013

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RECEIVED

NOV 21 2013

PUBLIC SERVICE
COMMISSION

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC) – Form A Filing

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on October 2013 kWh and cost data, to be applied to invoices for service delivered during November 2013 that will be billed early December 2013.

807 KAR 5:056 requires that the monthly FAC factor be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

Please contact me if you have any questions regarding this filing.

Sincerely,

Nicholas R. Castlen, CPA
Manager Finance, Big Rivers Electric Corporation

Enclosure

- c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates, and CFO
- Ms. Donna M. Windhaus, Director, Accounting and Finance
- Ms. DeAnna M. Speed, CPA, Director, Rates and Budgets
- Mr. Kelly Nuckols, Jackson Purchase Energy Corporation
- Mr. Gregory Starheim, Kenergy Corp.
- Mr. Burns Mercer, Meade County RECC
- James Miller, Esq., General Counsel
- Century Aluminum Company

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NOV 21 2013
FINANCIAL ANA

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: October 2013

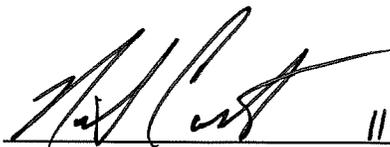
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$12,280,309}{519,816,134 \text{ kWh}} = (+) \$ 0.023624 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

FAC Factor (1) = \$ 0.002692 / kWh

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: December 1, 2013

Submitted by  11-20-2013

Title: Manager Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: October 2013

(A) <u>Company Generation</u>		
Coal Burned	(+) \$	14,969,157
Pet Coke Burned	(+)	2,262,440
Oil Burned	(+)	334,298
Gas Burned	(+)	7,313
Propane Burned	(+)	-
MISO Make Whole Payments	(-)	6,552
Fuel (assigned cost during Forced Outage)	(+)	568,654
Fuel (substitute cost for Forced Outage)	(-)	120,500
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	58,456
Fuel (Domtar back up / imbalance generation)	(-)	54,794
SUB-TOTAL	\$	<u>17,901,560</u>
 (B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,039,050
Identifiable fuel cost - other purchases	(+)	1,829,799
Identifiable fuel cost - Forced Outage purchases	(+)	593,075
Identifiable fuel cost (substitute for Forced Outage)	(-)	593,075
Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
Less Purchases for Domtar back up	(-)	820,825
Less Purchases Above Highest Cost Units	(-)	34,270
SUB-TOTAL	\$	<u>2,013,754</u>
 (C) <u>Inter-System Sales</u>		
Including Interchange-out	\$	7,633,317
 (D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	1,688
 TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>12,280,309</u></u>

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: October 2013

(A) Generation (Net)	(+)	749,004,193
Purchases including interchange-in	(+)	494,243,913
SUB-TOTAL		<u>1,243,248,106</u>
(B) Inter-system Sales including interchange-out	(+)	680,966,084
Supplemental Sales to Smelters	(+)	-
Backup Sales to Smelters	(+)	2,439,122
Back-up and Energy Imbalance Sales Domtar	(+)	24,278,839
System Losses	(+)	15,747,927
SUB-TOTAL		<u>723,431,972</u>
TOTAL SALES (A-B)		<u>519,816,134</u>

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: October 2013

1.	Last FAC Rate Billed		\$	0.002801
2.	kWh Billed at Above Rate			<u>519,816,134</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>1,456,005</u>
4.	kWh Used to Determine Last FAC Rate			<u>519,213,524</u>
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>519,213,524</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		\$	<u>-</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	<u>1,454,317</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>1,688</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>519,816,134</u>
11.	Kentucky Jurisdictional Sales			<u>519,816,134</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>1,688</u>

To Page 2, Line D



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

December 19, 2013

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DEC 20 2013

**PUBLIC SERVICE
COMMISSION**

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC) – Form A Filing

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on November 2013 kWh and cost data, to be applied to invoices for service delivered during December 2013 that will be billed early January 2014.

807 KAR 5:056 requires that the monthly FAC factor be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

Please contact me if you have any questions regarding this filing.

Sincerely,

Nicholas R. Castlen, CPA
Manager Finance, Big Rivers Electric Corporation

Enclosure

- c: Ms. Billie J. Richert, CPA, CITP, Vice President Accounting, Rates and CFO
- Ms. Donna M. Windhaus, Director Accounting/Finance
- Ms. DeAnna M. Speed, CPA, Director Rates and Budgets
- Mr. Kelly Nuckols, Jackson Purchase Energy Corporation
- Mr. Gregory Starheim, Kenergy Corp.
- Mr. Burns Mercer, Meade County RECC
- James Miller, Esq., General Counsel
- Century Aluminum Company

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DEC 20 2013
FINANCIAL ANA

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: November 2013

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$12,601,482}{535,539,280 \text{ kWh}} = (+) \$ 0.023530 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

FAC Factor (1) = \$ 0.002598 / kWh

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: January 1, 2014

Submitted by *Neil Carter* 12-19-13

Title: Manager Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: November 2013

(A) <u>Company Generation</u>		
Coal Burned	(+) \$	12,258,730
Pet Coke Burned	(+)	1,496,441
Oil Burned	(+)	286,270
Gas Burned	(+)	24,329
Propane Burned	(+)	-
MISO Make Whole Payments	(-)	26,097
Fuel (assigned cost during Forced Outage)	(+)	419,248
Fuel (substitute cost for Forced Outage)	(-)	65,923
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	195,581
Fuel (Domtar back up / imbalance generation)	(-)	3,263
SUB-TOTAL	\$	<u>14,194,154</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,479,228
Identifiable fuel cost - other purchases	(+)	1,159,700
Identifiable fuel cost - Forced Outage purchases	(+)	484,340
Identifiable fuel cost (substitute for Forced Outage)	(-)	484,340
Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
Less Purchases for Domtar back up	(-)	69,991
Less Purchases Above Highest Cost Units	(-)	18,695
SUB-TOTAL	\$	<u>2,550,242</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	\$	4,100,587
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	42,327
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>12,601,482</u></u>

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: November 2013

(A) Generation (Net)	(+)	605,687,961
Purchases including interchange-in	(+)	447,781,282
SUB-TOTAL		<u>1,053,469,243</u>
(B) Inter-system Sales including interchange-out	(+)	491,066,112
Supplemental Sales to Smelters	(+)	-
Backup Sales to Smelters	(+)	8,193,256
Back-up and Energy Imbalance Sales Domtar	(+)	2,233,457
System Losses	(+)	16,437,138
SUB-TOTAL		<u>517,929,963</u>
TOTAL SALES (A-B)		<u>535,539,280</u>

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: November 2013

1.	Last FAC Rate Billed		\$	0.002692
2.	kWh Billed at Above Rate			<u>535,539,280</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>1,441,672</u>
4.	kWh Used to Determine Last FAC Rate			519,816,134
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>519,816,134</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		\$	<u>-</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	<u>1,399,345</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>42,327</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>535,539,280</u>
11.	Kentucky Jurisdictional Sales			<u>535,539,280</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>42,327</u>

To Page 2, Line D



FA - Whelan -

201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
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January 21, 2014

Mr. Jeff DeRouen
Executive Director
c/o Chris Whelan
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RECEIVED
JAN 23 2014
PUBLIC SERVICE
COMMISSION

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC) – Form A Filing

Dear Mr. DeRouen:

Enclosed is Big Rivers' monthly FAC filing based on December 2013 kWh and cost data, to be applied to invoices for service delivered during January 2014 that will be billed early February 2014.

807 KAR 5:056 requires that the monthly FAC factor be filed with the Commission ten (10) days before it is scheduled to go into effect. Accordingly, this filing is in compliance therewith.

Please contact me if you have any questions regarding this filing.

Sincerely,

Nicholas R. Castlen, CPA
Manager Finance, Big Rivers Electric Corporation

Enclosure

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- Mr. Gregory Starheim, Kenergy Corp.
- Mr. Burns Mercer, Meade County RECC
- James Miller, Esq., General Counsel
- Century Aluminum Company

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: December 2013

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$13,551,334}{588,197,190 \text{ kWh}} = (+) \$ 0.023039 / \text{kWh}$$

Base Fuel Component = (-) 0.020932 / kWh

FAC Factor (1) = \$ 0.002107 / kWh

Note: (1) Six decimal places in dollars for normal rounding.

Effective Date for Billing: February 1, 2014

Submitted by  01-21-2014
Title: Manager Finance

**BIG RIVERS ELECTRIC CORPORATION
FUEL COST SCHEDULE**

Expense Month: December 2013

(A) <u>Company Generation</u>		
Coal Burned	(+) \$	14,344,767
Pet Coke Burned	(+)	2,082,856
Oil Burned	(+)	637,623
Gas Burned	(+)	13,482
Propane Burned	(+)	-
MISO Make Whole Payments	(-)	6,675
Fuel (assigned cost during Forced Outage)	(+)	1,199,264
Fuel (substitute cost for Forced Outage)	(-)	440,550
Fuel (Supplemental and Back-Up energy to Smelters)	(-)	276,852
Fuel (Domtar back up / imbalance generation)	(-)	5,690
SUB-TOTAL	\$	<u>17,548,225</u>
 (B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$	2,010,542
Identifiable fuel cost - other purchases	(+)	976,728
Identifiable fuel cost - Forced Outage purchases	(+)	1,304,390
Identifiable fuel cost (substitute for Forced Outage)	(-)	1,304,390
Less Purchases for Supplemental and Back-Up energy to Smelters	(-)	-
Less Purchases for Domtar back up	(-)	75,595
Less Purchases Above Highest Cost Units	(-)	-
SUB-TOTAL	\$	<u>2,911,675</u>
 (C) <u>Inter-System Sales</u>		
Including Interchange-out	\$	6,771,761
 (D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	136,805
 TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>13,551,334</u></u>

BIG RIVERS ELECTRIC CORPORATION

SALES SCHEDULE (kWh)

Expense Month: December 2013

(A) Generation (Net)	(+)	725,602,466
Purchases including interchange-in	(+)	581,064,698
SUB-TOTAL		<u>1,306,667,164</u>
(B) Inter-system Sales including interchange-out	(+)	684,197,599
Supplemental Sales to Smelters	(+)	7,128,000
Backup Sales to Smelters	(+)	4,300,818
Back-up and Energy Imbalance Sales Domtar	(+)	2,283,746
System Losses	(+)	20,559,811
SUB-TOTAL		<u>718,469,974</u>
TOTAL SALES (A-B)		<u>588,197,190</u>

BIG RIVERS ELECTRIC CORPORATION
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: December 2013

1.	Last FAC Rate Billed		\$	0.002598
2.	kWh Billed at Above Rate			<u>588,197,190</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	\$	<u>1,528,136</u>
4.	kWh Used to Determine Last FAC Rate			535,539,280
5.	Non-Jurisdictional kWh (Included in Line 4)			<u>-</u>
6.	Kentucky Jurisdictional kWh	(Line 4 - Line 5)		<u>535,539,280</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed		\$	<u>-</u>
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	\$	<u>1,391,331</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	\$	<u>136,805</u>
10.	Total Sales "Sm" (From Page 3 of 4)			<u>588,197,190</u>
11.	Kentucky Jurisdictional Sales			<u>588,197,190</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	\$	<u>136,805</u>

To Page 2, Line D