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February 18, 2019

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HAND DELIVERED

Gwen R. Pinson
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, Kentucky 40601

RECEIVED

FEB 18 2019

PUBLIC SERVICE
COMMISSION

Re: Standard Fuel Adjustment Clause Filing

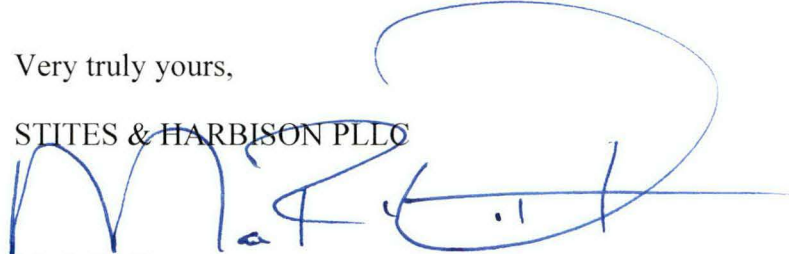
Dear Ms. Pinson:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause schedules with supporting sales and fuel cost schedules for the March 2019 billing month. The calculations are based on estimated January 2019 fuel costs with an adjustment reflecting actual December 2018 fuel costs.

Please contact Ranie K. Wohnhas at (606) 327-2605 if you have any questions about this filing.

Very truly yours,

STITES & HARBISON PLLC


Mark R. Overstreet

MRO
Enclosure

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FEB 18 2019

PUBLIC SERVICE
COMMISSION

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: **January 2019**

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.00109
2	System Sales Clause Factor	(+)	<u>\$0.0003000</u> *
3	Total Adjustment Clause Factors		\$0.00139

Effective Month for Billing

March 2019

Submitted by:


(Signature)

Title:

Managing Director, Regulatory and Finance

Date Submitted:

February 18, 2019

* See Form 1.0, 2018 System Sales Clause Update, August 15, 2018 filing in Post-Case Filings, Case No. 2017-00179.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: January 2019

Fuel Fm (Fuel Cost Schedule)	<u>\$16,753,385</u>		
Sales Sm (Sales Schedule)	591,108,000	(+)	0.02834
Fuel (Fb)	<u>\$12,504,307</u>		
Sales (Sb)	458,919,000	(-)	<u>0.02725</u> *
			<u><u>0.00109</u></u>

Effective Month for Billing March 2019

Submitted by: 
(Signature)

Title: Managing Director, Regulatory and Finance

Date Submitted: February 18, 2019

*Pursuant to PSC Order dated August 11, 2015 in Case No. 2014-00450

KENTUCKY POWER COMPANY

ESTIMATED FUEL COST SCHEDULE

Month Ended: January 2019

A. Company Generation			
Coal Burned	(+)	\$7,704,102	
Oil Burned	(+)	81,813	
Gas Burned	(+)	2,268,518	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)	(+)	0	
Fuel (substitute for F. O.)	(-)	0	
Sub Total		<u>10,054,433</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	8,255,926	
Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
Sub Total		<u>8,255,926</u>	
C. Inter-System Sales Fuel Costs		<u>2,330,402</u>	
Sub Total		<u>2,330,402</u>	
D. Total Fuel Cost (A + B - C)		<u><u>\$15,979,957</u></u>	
E. Adjustment indicating the difference in actual fuel cost for the month of <u>December 2018</u> and the estimated cost originally reported.			
		<u>\$14,248,752</u>	-
		(actual)	
		<u>\$14,243,613</u>	-
		(estimated)	
	=		<u>5,139</u>
F. Total Company Over or (Under) Recovery from Page 4, Line 12		<u>602,823</u>	
G. Grand Total Fuel Cost (D + E - F)		<u>\$15,382,273</u>	
H. Fuel-Related PJM Billing Line Items		<u>January 2019</u>	<u>1,371,112</u>
I. ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			<u><u>\$16,753,385</u></u>

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: January 2019

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	396,241,000
Purchases Including Interchange In	(+)	<u>301,594,000</u>
Sub Total		697,835,000
 B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	81,841,000
System Losses	(+)	<u>24,886,000</u> *
Sub Total		<u>106,727,000</u>
Total Sales (A - B)		<u><u>591,108,000</u></u>

* Does not include 536,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: January 2019

Line No.			
1	FAC Rate Billed	(+)	0.00825
2	Retail KWH Billed at Above Rate	(x)	<u>560,601,161</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>4,624,960</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	495,678,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>7,060,763</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>488,617,237</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		4,031,092
8	Over or (Under) Recovery (L3 - L7)		593,868
9	Total Sales (Page 3)	(+)	591,108,000
10	Kentucky Jurisdictional Sales	(/)	<u>582,325,127</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01508
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>602,823</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: December 2018

A. Company Generation					
Coal Burned				(+)	\$3,215,429
Oil Burned				(+)	174,424
Gas Burned				(+)	576,793
Fuel (jointly owned plant)				(+)	0
Fuel (assigned cost during F. O.)					
(0 KWH X \$0.000000)				(+)	0
Fuel (substitute for F. O.)				(-)	<u>0</u>
	Sub-total				<u>3,966,646</u>
B. Purchases					
Net Energy Cost - Economy Purchases				(+)	0
Identifiable Fuel Cost - Other Purchases				(+)	10,759,204
Identifiable Fuel Cost (substitute for F. O.)					
(0 KWH X \$0.000000)				(-)	0
Purchase Adjustment for Peaking Unit Equivalent				(-)	0 (1)
	Sub-total				<u>10,759,204</u>
C. Inter-System Sales Fuel Costs					<u>477,097</u>
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$14,248,752</u>
E. Fuel-Related PJM Billing Line Items					
			<u>December 2018</u>		677,366
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$14,926,118</u></u>

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B.