

FA



A unit of American Electric Power

Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

HAND DELIVERED

February 23, 2015

RECEIVED

FEB 23 2015

PUBLIC SERVICE
COMMISSION

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

Attention: Chris Whelan

RECEIVED
FEB 24 2015
FINANCIAL ANA

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the March 2015 billing month are attached. These calculations are based on estimated January 2015 fuel costs with an adjustment reflecting actual December 2014 fuel costs.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

John A. Rogness III
Director, Regulatory Services

Attachments

KENTUCKY POWER COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

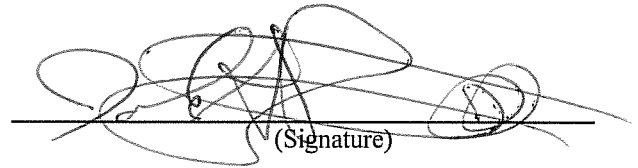
Month Ended: January 2015

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+) (\$0.00662)
2 System Sales Clause Factor (Page 1 of 2)	(+) <u>.000000</u>
3 Total Adjustment Clause Factors	<u><u>(\$0.0066200)</u></u>

Effective Month for Billing

March 2015

Submitted by:


(Signature)

Title:

Director, Regulatory Services

Date Submitted:

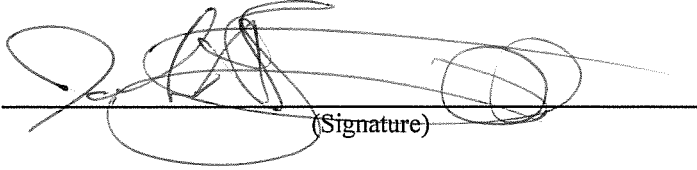
February 23, 2015

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: January 2015

Fuel Fm (Fuel Cost Schedule)	<u>\$14,979,470</u>		
Sales Sm (Sales Schedule)	687,614,000	(+)	0.02178
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u>(0.00662)</u> (\$/KWH)

Effective Month for Billing March 2015

Submitted by: 
(Signature)

Title: Director, Regulatory Services

Date Submitted: February 23, 2015

*Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: January 2015

A.	Company Generation			
	Coal Burned	(+)	\$23,677,078	
	Oil Burned	(+)	552,878	
	Gas Burned	(+)	0	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during F. O.)	(+)	0	
	Fuel (substitute for F. O.)	(-)		
	Mitchell No Load Costs	(-)		
	Sub Total		<u>24,229,956</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	7,188,027	*
	Identifiable Fuel Cost (substitute for F. O.)	(-)	<u>0</u>	
	Sub Total		<u>7,188,027</u>	
C.	Inter-System Sales Fuel Costs		<u>12,492,936</u>	*
	Sub Total		<u>12,492,936</u>	
C1.	Mitchell Plant No-Load Costs		3,273,996	(1)
D.	Total Fuel Cost (A + B - C - C1)		<u><u>\$15,651,051</u></u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>December 2014</u> and the estimated cost originally reported.			
			<u>\$17,418,557</u>	-
			(actual)	
			<u>\$15,913,517</u>	-
			(estimated)	
		=	<u>1,505,040</u>	
F.	Total Company Over or (Under) Recovery from Page 4, Line 12		<u>(141,916)</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$17,298,006</u>	
H.	Net Transmission Marginal Line Loss for month of <u>January 2015</u> (Accounts 4470207, 447208, 5550326, and 5550327)		991,186	
H1.	Mitchell No-Load Costs & Power Purchases in Excess of Peaking Unit Equivalent	\$	3,309,723	(2)
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H - H1)		<u><u>\$14,979,470</u></u>	

* Estimated - based on Kentucky generation unit costs in January 2015

<u>\$24,229,956</u>		
906,841,000	0.02672	/KWH

(1) In accordance with Paragraph 5 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

(2) In accordance with Paragraph 4 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: January 2015

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	906,841,000
Purchases Including Interchange In	(+)	<u>269,013,000</u>
Sub Total		1,175,854,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	467,550,000
System Losses	(+)	<u>20,690,000</u> *
Sub Total		<u>488,240,000</u>
Total Sales (A - B)		<u><u>687,614,000</u></u>

* Does not include 502,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: January 2015

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	(0.00138)
2	Retail KWH Billed at Above Rate	(x)	<u>669,494,494</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>(923,902)</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	576,463,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>8,292,400</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>568,170,600</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(784,075)
8	Over or (Under) Recovery (L3 - L7)		(139,827)
9	Total Sales (Page 3)	(+)	687,614,000
10	Kentucky Jurisdictional Sales	(/)	<u>677,491,900</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01494
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(141,916)</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: December 2014

A. Company Generation			
Coal Burned	(+)	\$19,333,162	
Oil Burned	(+)	778,820	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(2,849,144 KWH X \$0.030605)	(+)	87,198	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>20,199,180</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	8,585,653	
Identifiable Fuel Cost (substitute for F. O.)			
(2,849,144 KWH X \$0.036936)	(-)	105,236	
Purchase Adjustment for Peaking Unit Equivalent	(-)	122,499	(1)
Sub-total		<u>8,357,918</u>	
C. Inter-System Sales Fuel Costs		<u>8,931,781</u>	
D. Mitchell Plant No-Load Costs	(-)	2,206,760	(2)
E. SUB-TOTAL FUEL COST (A + B - C - D)		<u>\$17,418,557</u>	
F. Net Transmission Marginal Line Loss for month		<u>580,732</u>	
G. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$17,999,289</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

(2) In accordance with Paragraph 5 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578**

Month Ended: **January 2015**

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	5,436,756	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>528,886</u>	
3	Increase/(Decrease) of System Sales Net Revenue		4,907,870	
4	Customer 60% Sharing	(x)	<u>60%</u>	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		2,944,722	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>687,614,000</u>	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0042825)	*
8	System Sales Clause Factor		<u><u>.0000000</u></u>	**

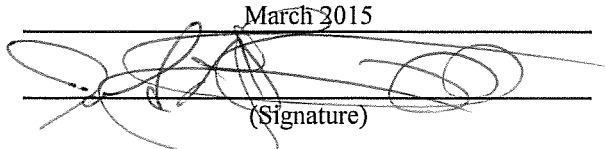
* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Month for Billing:

March 2015

Submitted by:


(Signature)

Title:

Director, Regulatory Services

Date Submitted:

February 23, 2015

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: January 2015

Line No.	CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL	
1	Sales For Resale Revenues	\$17,523,046	(\$719,129)	\$16,803,918
2	Interchange-Delivered Revenues	-0-	-0-	-0-
3	Total System Sales Revenues	17,523,046	(719,129)	16,803,918
4	Sales For Resale Expenses	\$11,377,836	\$400,076	\$11,777,911
5	Interchange-Delivered Expenses	-0-	-0-	-0-
6	Non-Associated Utilities Monthly Environmental Costs*	(410,750)	0	(410,750)
7	Total System Sales Expenses	10,967,086	400,076	11,367,161
8	Total System Sales Net Revenues	<u>\$6,555,960</u>	<u>(\$1,119,204)</u>	<u>\$5,436,756</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs

Handwritten initials

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COMMISSION

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

MAR 24 2015

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the April 2015 billing month are attached. These calculations are based on estimated February 2015 fuel costs with an adjustment reflecting actual January 2015 fuel costs.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

John A. Rogness III
Director, Regulatory Services

Attachments

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

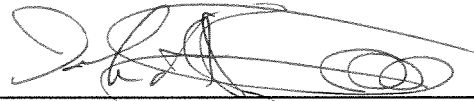
Month Ended: February 2015

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+) (\$0.00222)
2 System Sales Clause Factor (Page 1 of 2)	(+) <u>.000000</u>
3 Total Adjustment Clause Factors	<u><u>(\$0.002220)</u></u>

Effective Month for Billing

April 2015

Submitted by:


(Signature)

Title:

Director, Regulatory Services

Date Submitted:

March 23, 2015

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: **February 2015**

Fuel Fm (Fuel Cost Schedule)	<u>\$18,269,532</u>		
Sales Sm (Sales Schedule)	697,771,000	(+)	0.02618
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u><u>(0.00222)</u></u> (\$/KWH)

Effective Month for Billing April 2015

Submitted by: 
(Signature)

Title: Director, Regulatory Services

Date Submitted: March 23, 2015

*Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: February 2015

A.	Company Generation			
	Coal Burned	(+)	\$25,532,580	
	Oil Burned	(+)	237,048	
	Gas Burned	(+)	0	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during F. O.)	(+)	0	
	Fuel (substitute for F. O.)	(-)		
	Mitchell No Load Costs	(-)		
	Sub Total		<u>25,769,627</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	6,259,406	*
	Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
	Sub Total		<u>6,259,406</u>	
C.	Inter-System Sales Fuel Costs		<u>11,905,798</u>	*
	Sub Total		11,905,798	
C1.	Mitchell Plant No-Load Costs		2,746,932	(1)
D.	Total Fuel Cost (A + B - C - C1)		<u><u>\$17,376,304</u></u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>January 2015</u> and the estimated cost originally reported.			
			<u>\$17,468,154</u>	-
			(actual)	
			<u>\$15,651,051</u>	-
			(estimated)	
		=	<u>1,817,104</u>	
F.	Total Company Over or (Under) Recovery from Page 4, Line 12		<u>(579,562)</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$19,772,969</u>	
H.	Net Transmission Marginal Line Loss for month of <u>February 2015</u> (Accounts 4470207, 447208, 5550326, and 5550327)		1,806,285	
H1.	Mitchell No-Load Costs & Power Purchases in Excess of Peaking Unit Equivalent	\$	3,309,723	(2)
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H - H1)		<u><u>\$18,269,532</u></u>	

* Estimated - based on Kentucky generation unit costs in February 2015

<u>\$25,769,627</u>		
920,922,000	0.02798	/KWH

(1) In accordance with Paragraph 5 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

(2) In accordance with Paragraph 4 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: February 2015

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	920,922,000
Purchases Including Interchange In	(+)	<u>223,710,000</u>
Sub Total		1,144,632,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	425,511,000
System Losses	(+)	<u>21,350,000</u> *
Sub Total		<u>446,861,000</u>
Total Sales (A - B)		<u><u>697,771,000</u></u>

* Does not include 497,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: February 2015

Line No.			
1	FAC Rate Billed	(+)	(0.01201)
2	Retail KWH Billed at Above Rate	(x)	<u>647,020,310</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>(7,770,714)</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	608,186,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>8,754,200</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>599,431,800</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(7,199,176)
8	Over or (Under) Recovery (L3 - L7)		(571,538)
9	Total Sales (Page 3)	(+)	697,771,000
10	Kentucky Jurisdictional Sales	(/)	<u>688,111,200</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01404
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(579,562)</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: January 2015

A. Company Generation			
Coal Burned	(+)	\$23,677,078	
Oil Burned	(+)	552,878	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.025618)	(+)	0	
Fuel (substitute for F. O.)	(-)	0	
		<u>24,229,956</u>	
Sub-total			
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	7,361,858	
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	0	
Purchase Adjustment for Peaking Unit Equivalent	(-)	3 (1)	
		<u>7,361,855</u>	
Sub-total			
C. Inter-System Sales Fuel Costs		<u>10,873,267</u>	
D. Mitchell Plant No-Load Costs		(-)	3,250,389 (2)
E. SUB-TOTAL FUEL COST (A + B - C - D)		<u>\$17,468,154</u>	
F. Net Transmission Marginal Line Loss for month		<u>January 2015</u>	991,186
G. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$18,459,340</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

(2) In accordance with Paragraph 5 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578**

Month Ended: February 2015

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	6,195,324	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	335,167	
3	Increase/(Decrease) of System Sales Net Revenue		5,860,157	
4	Customer 60% Sharing	(x)	60%	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		3,516,094	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	697,771,000	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0050390)	*
8	System Sales Clause Factor		.0000000	**

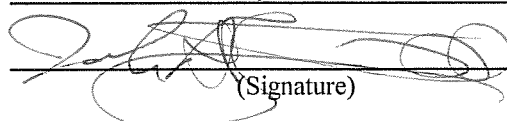
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**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Month for Billing:

April 2015

Submitted by:



(Signature)

Title:

Director, Regulatory Services

Date Submitted:

March 23, 2015

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: February 2015

Line No.		CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	Sales For Resale Revenues	\$18,404,808	\$132,460	\$18,537,267
2	Interchange-Delivered Revenues	-0-	-0-	-0-
3	Total System Sales Revenues	18,404,808	132,460	18,537,267
4	Sales For Resale Expenses	\$12,439,288	\$292,300	\$12,731,588
5	Interchange-Delivered Expenses	-0-	-0-	-0-
6	Non-Associated Utilities Monthly Environmental Costs*	(389,645)	0	(389,645)
7	Total System Sales Expenses	12,049,643	292,300	12,341,943
8	Total System Sales Net Revenues	<u>\$6,355,164</u>	<u>(\$159,840)</u>	<u>\$6,195,324</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs

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April 20, 2015

Jeff R. Derouen, Executive Director
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Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the May 2015 billing month are attached. These calculations are based on estimated March 2015 fuel costs with an adjustment reflecting actual February 2015 fuel costs.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

A handwritten signature in black ink, appearing to read 'John A. Rogness III', written over a horizontal line.

John A. Rogness III
Director, Regulatory Services

Attachments

RECEIVED

APR 20 2015

PUBLIC SERVICE
COMMISSION

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

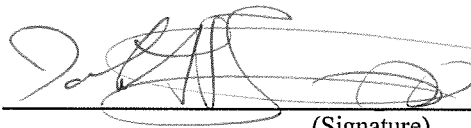
Month Ended: March 2015

Fuel Fm (Fuel Cost Schedule)	<u>\$12,979,067</u>		
Sales Sm (Sales Schedule)	565,812,000	(+)	0.02294
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u>(0.00546) (\$/KWH)</u>

Effective Month for Billing

May 2015

Submitted by:



(Signature)

Title:

Director, Regulatory Services

Date Submitted:

April 20, 2015

**Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550*

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: March 2015

A.	Company Generation			
	Coal Burned	(+)	\$16,872,684	
	Oil Burned	(+)	562,895	
	Gas Burned	(+)	0	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during F. O.)	(+)	0	
	Fuel (substitute for F. O.)	(-)	0	
	Mitchell No Load Costs	(-)		
	Sub Total		<u>17,435,579</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	5,531,789	*
	Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
	Sub Total		<u>5,531,789</u>	
C.	Inter-System Sales Fuel Costs		<u>6,641,874</u>	*
	Sub Total		6,641,874	
C1.	Mitchell Plant No-Load Costs		1,252,711	(1)
D.	Total Fuel Cost (A + B - C - C1)		<u><u>\$15,072,783</u></u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>February 2015</u> and the estimated cost originally reported. <u>\$18,188,524</u> - <u>\$17,376,304</u> = <u>812,220</u> (actual) (estimated)			
F.	Total Company Over or (Under) Recovery from Page 4, Line 12		<u>181,515</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$15,703,488</u>	
H.	Net Transmission Marginal Line Loss for month of <u>March 2015</u> (Accounts 4470207, 447208, 5550326, and 5550327)		585,302	
H1.	Mitchell No-Load Costs & Power Purchases in Excess of Peaking Unit Equivalent	\$	3,309,723	(2)
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H - H1)		<u><u>\$12,979,067</u></u>	

* Estimated - based on Kentucky generation unit costs in March 2015

\$17,435,579
624,935,000

0.02790 /KWH

(1) In accordance with Paragraph 5 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

(2) In accordance with Paragraph 4 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: March 2015

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	624,935,000
Purchases Including Interchange In	(+)	<u>198,272,000</u>
Sub Total		823,207,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	238,060,000
System Losses	(+)	<u>19,335,000</u> *
Sub Total		<u>257,395,000</u>
Total Sales (A - B)		<u><u>565,812,000</u></u>

* Does not include 496,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: **March 2015**

Line No.			
1	FAC Rate Billed	(+)	(0.00662)
2	Retail KWH Billed at Above Rate	(x)	<u>650,449,734</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>(4,305,977)</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	687,614,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>10,122,100</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>677,491,900</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(4,484,996)
8	Over or (Under) Recovery (L3 - L7)		179,019
9	Total Sales (Page 3)	(+)	565,812,000
10	Kentucky Jurisdictional Sales	(/)	<u>558,031,900</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01394
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>181,515</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: February 2015

A. Company Generation			
Coal Burned	(+)	\$25,532,580	
Oil Burned	(+)	237,048	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.030985)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>25,769,628</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	7,572,769	
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	0	
Purchase Adjustment for Peaking Unit Equivalent	(-)	232,812	(1)
Sub-total		<u>7,339,957</u>	
C. Inter-System Sales Fuel Costs		<u>11,974,376</u>	
D. Mitchell Plant No-Load Costs	(-)	2,946,685	(2)
E. SUB-TOTAL FUEL COST (A + B - C - D)		<u>\$18,188,524</u>	
F. Net Transmission Marginal Line Loss for month	<u>February 2015</u>	1,806,285	
G. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$19,994,810</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

(2) In accordance with Paragraph 5 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578**

Month Ended: March 2015

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	1,801,751	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>1,530,489</u>	
3	Increase/(Decrease) of System Sales Net Revenue		271,262	
4	Customer 60% Sharing	(x)	<u>60%</u>	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		162,757	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>565,812,000</u>	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0002877)	*
8	System Sales Clause Factor		<u><u>.0000000</u></u>	**

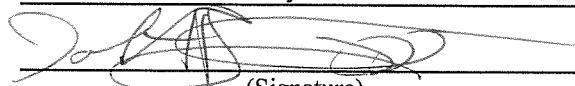
* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Month for Billing:

May 2015

Submitted by:



(Signature)

Title:

Director, Regulatory Services

Date Submitted:

April 20, 2015

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: March 2015

Line No.		CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	Sales For Resale Revenues	(\$85,922)	\$8,684,610	\$8,598,688
2	Interchange-Delivered Revenues	-0-	-0-	-0-
3	Total System Sales Revenues	(85,922)	8,684,610	8,598,688
4	Sales For Resale Expenses	\$347,015	\$6,653,216	\$7,000,231
5	Interchange-Delivered Expenses	-0-	-0-	-0-
6	Non-Associated Utilities Monthly Environmental Costs*	(203,294)	0	(203,294)
7	Total System Sales Expenses	143,721	6,653,216	6,796,937
8	Total System Sales Net Revenues	<u>(\$229,643)</u>	<u>\$2,031,394</u>	<u>\$1,801,751</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs



**KENTUCKY
POWER®**

A unit of American Electric Power

RECEIVED

MAY 22 2015

PUBLIC SERVICE
COMMISSION

Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

HAND DELIVERED

May 22, 2015

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

RECEIVED
MAY 26 2015
FINANCIAL AND

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the June 2015 billing month are attached. These calculations are based on estimated April 2015 fuel costs with an adjustment reflecting actual March 2015 fuel costs.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

John A. Rogness III
Director, Regulatory Services

Attachments

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

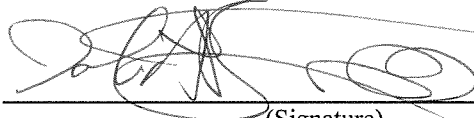
Month Ended: April 2015

- | | |
|---|-----------------------------|
| 1 Fuel Adjustment Clause Factor (Page 1 of 5) | (+) (\$0.00550) |
| 2 System Sales Clause Factor (Page 1 of 2) | (+) <u>.0000000</u> |
| 3 Total Adjustment Clause Factors | <u><u>(\$0.0055000)</u></u> |

Effective Month for Billing

May 2015

Submitted by:


(Signature)

Title:

Director, Regulatory Services

Date Submitted:

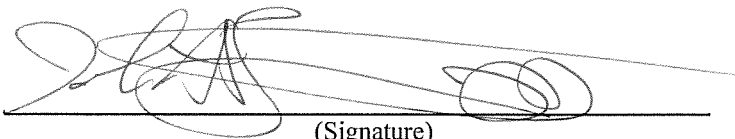
May 22, 2015

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: **April 2015**

Fuel Fm (Fuel Cost Schedule)	<u>\$10,533,603</u>		
Sales Sm (Sales Schedule)	459,973,000	(+)	0.02290
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u><u>(0.00550)</u></u> (\$/KWH)

Effective Month for Billing May 2015

Submitted by: 
(Signature)

Title: Director, Regulatory Services

Date Submitted: May 22, 2015

**Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550*

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: April 2015

A.	Company Generation			
	Coal Burned	(+)	\$12,784,899	
	Oil Burned	(+)	37,371	
	Gas Burned	(+)	0	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during F. O.)	(+)	0	
	Fuel (substitute for F. O.)	(-)	0	
	Mitchell No Load Costs	(-)	0	
	Sub Total		<u>12,822,270</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	4,308,175	*
	Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
	Sub Total		<u>4,308,175</u>	
C.	Inter-System Sales Fuel Costs		<u>6,954,855</u>	*
	Sub Total		6,954,855	
C1.	Mitchell Plant No-Load Costs		-	(1)
D.	Total Fuel Cost (A + B - C - C1)		<u>\$10,175,590</u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>March 2015</u> and the estimated cost originally reported.			
			<u>\$15,288,700</u>	-
			(actual)	
			<u>\$15,072,783</u>	-
			(estimated)	
			=	<u>215,917</u>
F.	Total Company Over or (Under) Recovery from Page 4, Line 12		<u>425,728</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$9,965,779</u>	
H.	Net Transmission Marginal Line Loss for month of <u>April 2015</u> (Accounts 4470207, 447208, 5550326, and 5550327)		567,824	
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H - H1)		<u>\$10,533,603</u>	

* Estimated - based on Kentucky generation unit costs in April 2015

\$12,822,270
595,907,000

0.02152 /KWH

- (1) In accordance with Paragraph 5 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.
(2) In accordance with Paragraph 4 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: April 2015

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	595,907,000
Purchases Including Interchange In	(+)	<u>200,194,000</u>
Sub Total		796,101,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	323,181,000
System Losses	(+)	<u>12,947,000</u> *
Sub Total		<u>336,128,000</u>
Total Sales (A - B)		<u><u>459,973,000</u></u>

* Does not include 262,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: April 2015

Line No.			
1	FAC Rate Billed	(+)	(0.00222)
2	Retail KWH Billed at Above Rate	(x)	<u>498,859,186</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>(1,107,467)</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	697,771,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>9,659,800</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>688,111,200</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(1,527,607)
8	Over or (Under) Recovery (L3 - L7)		420,140
9	Total Sales (Page 3)	(+)	459,973,000
10	Kentucky Jurisdictional Sales	(/)	<u>453,935,400</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01330
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>425,728</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: March 2015

A. Company Generation			
Coal Burned	(+)	\$16,872,684	
Oil Burned	(+)	562,895	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.026670)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>17,435,579</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	5,669,471	
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	0	
Purchase Adjustment for Peaking Unit Equivalent	(-)	234,199	(1)
Sub-total		<u>5,435,272</u>	
C. Inter-System Sales Fuel Costs		<u>6,301,460</u>	
D. Mitchell Plant No-Load Costs	(-)	1,280,691	(2)
E. SUB-TOTAL FUEL COST (A + B - C - D)		<u>\$15,288,700</u>	
F. Net Transmission Marginal Line Loss for month		<u>March 2015</u>	585,302
G. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$15,874,002</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

(2) In accordance with Paragraph 5 of KPSC Order Dated January 22, 2015 in Case No. 2014-00225.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578**

Month Ended: April 2015

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	2,728,568	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>1,371,521</u>	
3	Increase/(Decrease) of System Sales Net Revenue		1,357,047	
4	Customer 60% Sharing	(x)	<u>60%</u>	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		814,228	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>459,973,000</u>	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0017702)	*
8	System Sales Clause Factor		<u>.0000000</u>	**

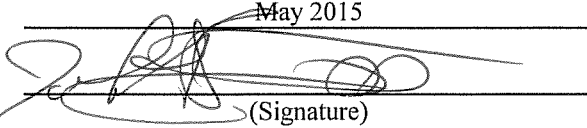
* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Month for Billing:

May 2015

Submitted by:


(Signature)

Title:

Director, Regulatory Services

Date Submitted:

May 22, 2015

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: April 2015

Line No.		CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	Sales For Resale Revenues	\$31,195	\$10,022,584	\$10,053,779
2	Interchange-Delivered Revenues	-0-	-0-	-0-
3	Total System Sales Revenues	31,195	10,022,584	10,053,779
4	Sales For Resale Expenses	(\$3,922)	\$7,589,867	\$7,585,945
5	Interchange-Delivered Expenses	-0-	-0-	-0-
6	Non-Associated Utilities Monthly Environmental Costs*	(260,734)	0	(260,734)
7	Total System Sales Expenses	(264,656)	7,589,867	7,325,211
8	Total System Sales Net Revenues	<u>\$295,851</u>	<u>\$2,432,717</u>	<u>\$2,728,568</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs