

FA Whelan



A unit of American Electric Power

Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

HAND DELIVERED

February 18, 2014

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

RECEIVED

FEB 18 2014

PUBLIC SERVICE
COMMISSION

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated January 2014 fuel costs with an adjustment reflecting actual December 2013 fuel costs.

The fuel adjustment clause factor of (\$0.00197)/kWh (credit) will be applied to the March 2014 billing. In accordance with the Commission's Order dated October 3, 2002, in Case No. 2000-495B, page 5 reflects the peaking unit equivalent approach used to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause.

Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Orders dated June 28, 2010, in Case No. 2009-00459. In accordance with the Commission's Order dated October 7, 2013 in Case No. 2012-00578, the net system sales factor of \$0.0000000/kWh will also be applied to the March 2014 billing.

The March 2014 billing will use the combined factor of \$(0.00197)/kWh (credit) for all usage billed.

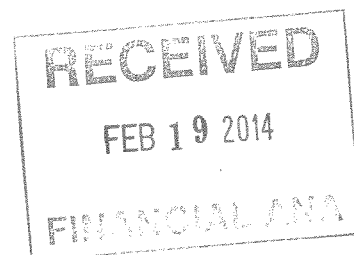
If you have any questions, please contact me at 502-696-7004.

Sincerely,

A handwritten signature in black ink that reads 'Ranie K. Wohnhas'.

Ranie K. Wohnhas
Managing Director, Regulatory & Finance

Attachments



KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: January 2014

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	(\$0.00197)
2	System Sales Clause Factor (Page 1 of 2)	(+)	<u>.0000000</u>
3	Total Adjustment Clause Factors		<u><u>(\$0.0019700)</u></u>

Effective Date for Billing

February 28, 2014

Submitted by:


(Signature)

Title:

Managing Director, Regulatory and Finance

Date Submitted:

February 18, 2014

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: January 2014

Fuel Fm (Fuel Cost Schedule)	<u>\$19,958,870</u>		
Sales Sm (Sales Schedule)	755,082,000	(+)	0.02643
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840 *</u>
			<u>(0.00197) (\$/KWH)</u>

Effective Date for Billing

February 28, 2014

Submitted by:


(Signature)

Title:

Managing Director, Regulatory and Finance

Date Submitted:

February 18, 2014

**Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550*

KENTUCKY POWER COMPANY**FUEL COST SCHEDULE****Month Ended: January 2014**

A.	Company Generation					
	Coal Burned	(+)		\$28,827,383		
	Oil Burned	(+)		1,080,903		
	Gas Burned	(+)		0		
	Fuel (jointly owned plant)	(+)		0		
	Fuel (assigned cost during F. O.)	(+)		0		
	Fuel (substitute for F. O.)	(-)				
	Sub Total					<u>29,908,286</u>
B.	Purchases					
	Net Energy Cost - Economy Purchases	(+)		0		
	Identifiable Fuel Cost - Other Purchases	(+)		11,370,936	*	
	Identifiable Fuel Cost (substitute for F. O.)	(-)		0		
	Sub Total					<u>11,370,936</u>
C.	Inter-System Sales Fuel Costs					<u>16,999,446</u> *
	Sub Total					16,999,446
D.	Total Fuel Cost (A + B - C)					<u><u>\$24,279,776</u></u>
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>December 2013</u> and the estimated cost originally reported.					
				<u>\$14,540,946</u>	-	<u>\$22,939,296</u>
				(actual)		(estimated)
					=	<u>(8,398,350)</u>
F.	Total Company Over or (Under) Recovery from Page 4, Line 12					<u>313,415</u>
G.	Grand Total Fuel Cost (D + E - F)					<u>\$15,568,011</u>
H.	Net Transmission Marginal Line Loss for month of <u>January 2014</u> (Accounts 4470207 and 447208)					4,390,859
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)					<u><u>\$19,958,870</u></u>

* Estimated - based on Kentucky generation unit costs in
January 2014

	<u>\$29,908,286</u>		
	970,180,000	0.03083	/KWH

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: January 2014

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	970,180,000
Purchases Including Interchange In	(+)	<u>368,827,000</u>
Sub Total		1,339,007,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	551,393,000
System Losses	(+)	<u>32,532,000</u> *
Sub Total		<u>583,925,000</u>
Total Sales (A - B)		<u><u>755,082,000</u></u>

* Does not include 564,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: January 2014

Line No.			
1	FAC Rate Billed	(+)	0.00213
2	Retail KWH Billed at Above Rate	(x)	<u>716,275,476</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>1,525,667</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	579,155,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>7,869,700</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>571,285,300</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		1,216,838
8	Over or (Under) Recovery (L3 - L7)		308,829
9	Total Sales (Page 3)	(+)	755,082,000
10	Kentucky Jurisdictional Sales	(/)	<u>744,034,900</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01485
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>313,415</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: December 2013

A. Company Generation			
Coal Burned	(+)	\$19,788,472	
Oil Burned	(+)	330,880	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(272,738,000 KWH X \$0.021950)	(+)	5,986,599	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>26,105,951</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	7,103,131	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(272,738,000 KWH X \$0.021950)	(-)	<u>5,986,599</u>	
Sub-total		<u>1,116,532</u>	
C. Inter-System Sales Fuel Costs		<u>12,681,537</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$14,540,946</u>	
E. Net Transmission Marginal Line Loss for month	<u>December 2013</u>	685,698	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$15,226,644</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578**

Month Ended: January 2014

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	18,376,806	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>528,886</u>	
3	Increase/(Decrease) of System Sales Net Revenue		17,847,920	
4	Customer 60% Sharing	(x)	<u>60%</u>	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		10,708,752	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>755,082,000</u>	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0141822)	*
8	System Sales Clause Factor		<u><u>.0000000</u></u>	**

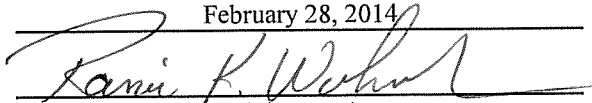
* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Date for Billing:

February 28, 2014

Submitted by:



(Signature)

Title:

Managing Director, Regulatory and Finance

Date Submitted:

February 18, 2014

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: January 2014

Line No.	CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	\$37,402,005	\$11,547	\$37,413,552
2	-0-	-0-	-0-
3	37,402,005	11,547	37,413,552
4	\$19,422,523	\$32,602	\$19,455,125
5	-0-	-0-	-0-
6	(418,379)	0	(418,379)
7	19,004,144	32,602	19,036,746
8	<u>\$18,397,861</u>	<u>(\$21,055)</u>	<u>\$18,376,806</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs

FA: Whelan.



**KENTUCKY
POWER**

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Kentucky Power
101A Enterprise Drive
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March 21, 2014

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MAR 24 2014

**PUBLIC SERVICE
COMMISSION**

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated February 2014 fuel costs with an adjustment reflecting actual January 2014 fuel costs.

The fuel adjustment clause factor of .00865/kWh will be applied to the April 2014 billing. In accordance with the Commission's Order dated October 3, 2002, in Case No. 2000-495B, page 5 reflects the peaking unit equivalent approach used to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause.

Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Orders dated June 28, 2010, in Case No. 2009-00459. In accordance with the Commission's Order dated October 7, 2013 in Case No. 2012-00578, the net system sales factor of \$0.0000000/kWh will also be applied to the April 2014 billing.

The April 2014 billing will use the combined factor of \$.00865/kWh for all usage billed.

If you have any questions, please contact me at 502-696-7004.

Sincerely,

Ranie K. Wohnhas
Managing Director, Regulatory & Finance

Attachments

MAR 25 2014

bcc: (via email – all w/attachment)
Brian Elswick, Columbus
Brian Hamborg, Columbus

Ellen McAninch, Columbus

O. J. Sever, Jr., Columbus
Steve M. Trammell, Tulsa
KPCo Regulatory File Book
Deborah Snyder, Columbus
John Lowry, Columbus


Jeff Brubaker, Columbus
Brian Lysiak, Columbus

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: February 2014

Fuel Fm (Fuel Cost Schedule)	<u>\$23,228,140</u>		
Sales Sm (Sales Schedule)	626,869,000	(+)	0.03705
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u><u>0.00865</u></u> (\$/KWH)

Effective Date for Billing March 31, 2014

Submitted by: 
(Signature)

Title: Managing Director, Regulatory and Finance

Date Submitted: March 21, 2014

**Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550*

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: February 2014

A. Company Generation			
Coal Burned	(+)	\$26,180,925	
Oil Burned	(+)	271,204	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)	(+)	0	
Fuel (substitute for F. O.)	(-)		
Sub Total		<u>26,452,129</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	7,571,725	*
Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
Sub Total		<u>7,571,725</u>	
C. Inter-System Sales Fuel Costs		<u>14,366,919</u>	*
Sub Total		14,366,919	
D. Total Fuel Cost (A + B - C)		<u><u>\$19,656,935</u></u>	
E. Adjustment indicating the difference in actual fuel cost for the month of <u>January 2014</u> and the estimated cost originally reported.			
		<u>\$26,043,135</u>	-
		(actual)	
		<u>\$24,279,776</u>	-
		(estimated)	
	=	<u>1,763,359</u>	
F. Total Company Over or (Under) Recovery from Page 4, Line 12		<u>(115,609)</u>	
G. Grand Total Fuel Cost (D + E - F)		<u>\$21,535,903</u>	
H. Net Transmission Marginal Line Loss for month of <u>February 2014</u> (Accounts 4470207 and 447208)		1,692,237	
I. ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u><u>\$23,228,140</u></u>	

* Estimated - based on Kentucky generation unit costs in February 2014

	<u>\$26,452,129</u>		
	881,910,000	0.02999	/KWH

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: February 2014

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	881,910,000
Purchases Including Interchange In	(+)	<u>252,475,000</u>
Sub Total		1,134,385,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	479,057,000
System Losses	(+)	<u>28,459,000</u> *
Sub Total		<u>507,516,000</u>
Total Sales (A - B)		<u><u>626,869,000</u></u>

* Does not include 552,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: February 2014

Line No.			
1	FAC Rate Billed	(+)	(0.00177)
2	Retail KWH Billed at Above Rate	(x)	<u>689,583,205</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>(1,220,562)</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	634,238,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>9,017,200</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>625,220,800</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(1,106,641)
8	Over or (Under) Recovery (L3 - L7)		(113,921)
9	Total Sales (Page 3)	(+)	626,869,000
10	Kentucky Jurisdictional Sales	(/)	<u>617,712,500</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01482
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(115,609)</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: January 2014

A. Company Generation			
Coal Burned	(+)	\$35,155,432	
Oil Burned	(+)	1,107,811	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(2,144,000 KWH X \$0.031908)	(+)	68,411	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>36,331,653</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	7,100,285	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(2,144,000 KWH X \$0.034137)	(-)	<u>73,190</u>	
Sub-total		<u>7,027,095</u>	
C. Inter-System Sales Fuel Costs		<u>17,315,613</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$26,043,135</u>	
E. Net Transmission Marginal Line Loss for month	<u>January 2014</u>	4,390,859	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$30,433,994</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578**

Month Ended: February 2014

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	11,561,261	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>335,167</u>	
3	Increase/(Decrease) of System Sales Net Revenue		11,226,094	
4	Customer 60% Sharing	(x)	<u>60%</u>	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		6,735,656	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>626,869,000</u>	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0107449)	*
8	System Sales Clause Factor		<u>.0000000</u>	**

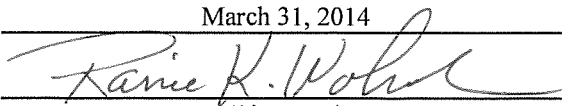
* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Date for Billing:

March 31, 2014

Submitted by:


(Signature)

Title:

Managing Director, Regulatory and Finance

Date Submitted:

March 21, 2014

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: February 2014

Line No.	CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	\$26,588,562	\$17,996	\$26,606,558
2	-0-	-0-	-0-
3	26,588,562	17,996	26,606,558
4	\$15,594,293	(\$280,587)	\$15,313,706
5	-0-	-0-	-0-
6	(268,409)	0	(268,409)
7	15,325,884	(280,587)	15,045,297
8	<u>\$11,262,678</u>	<u>\$298,583</u>	<u>\$11,561,261</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs

HAND DELIVERED

April 21, 2014

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

RECEIVED

APR 21 2014

**PUBLIC SERVICE
COMMISSION**

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated March 2014 fuel costs with an adjustment reflecting actual February 2014 fuel costs.

The fuel adjustment clause factor of \$0.00623/kWh will be applied to the May 2014 billing. Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Orders dated June 28, 2010, in Case No. 2009-00459. In accordance with the Commission's Order dated October 7, 2013 in Case No. 2012-00578, the net system sales factor of \$0.00000/kWh will also be applied to the May 2014 billing.

The May 2014 billing will use the combined factor of \$0.00623/kWh for all usage billed.

If you have any questions, please contact me at 502-696-7010.

Sincerely,



John A. Rogness III
Director, Regulatory Services

Attachments

RECEIVED
APR 23 2014
FINANCIAL ANA

KENTUCKY POWER COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: March 2014

Fuel Fm (Fuel Cost Schedule)	<u>\$18,353,423</u>		
Sales Sm (Sales Schedule)	530,008,000	(+)	0.03463
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u><u>0.00623</u></u> (\$/KWH)

Effective Date for Billing April 30, 2014

Submitted by:  (Signature)

Title: Director, Regulatory Services

Date Submitted: April 21, 2014

**Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550*

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: March 2014

A. Company Generation			
Coal Burned	(+)	\$20,678,284	
Oil Burned	(+)	476,059	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)	(+)	0	
Fuel (substitute for F. O.)	(-)		
Sub Total		<u>21,154,343</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	9,316,828	*
Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
Sub Total		<u>9,316,828</u>	
C. Inter-System Sales Fuel Costs		<u>14,453,858</u>	*
Sub Total		14,453,858	
D. Total Fuel Cost (A + B - C)		<u><u>\$16,017,313</u></u>	
E. Adjustment indicating the difference in actual fuel cost for the month of <u>February 2014</u> and the estimated cost originally reported. <u>\$20,359,584</u> - <u>\$19,656,935</u> = <u>702,649</u> (actual) (estimated)			
F. Total Company Over or (Under) Recovery from Page 4, Line 12		<u>263,996</u>	
G. Grand Total Fuel Cost (D + E - F)		<u>\$16,455,966</u>	
H. Net Transmission Marginal Line Loss for month of <u>March 2014</u> (Accounts 4470207 and 447208)		1,897,456	
I. ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u><u>\$18,353,423</u></u>	

* Estimated - based on Kentucky generation unit costs in
March 2014 \$21,154,343
726,552,000 0.02912 /KWH

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: March 2014

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	726,552,000
Purchases Including Interchange In	(+)	<u>319,946,000</u>
Sub Total		1,046,498,000
 B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	496,355,000
System Losses	(+)	<u>20,135,000</u> *
Sub Total		<u>516,490,000</u>
Total Sales (A - B)		<u><u>530,008,000</u></u>

* Does not include 506,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: March 2014

Line No.			
1	FAC Rate Billed	(+)	(0.00197)
2	Retail KWH Billed at Above Rate	(x)	<u>612,201,841</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>(1,206,038)</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	755,082,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>11,047,100</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>744,034,900</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(1,465,749)
8	Over or (Under) Recovery (L3 - L7)		259,711
9	Total Sales (Page 3)	(+)	530,008,000
10	Kentucky Jurisdictional Sales	(/)	<u>521,403,000</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01650
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>263,996</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: February 2014

A. Company Generation			
Coal Burned	(+)	\$31,002,965	
Oil Burned	(+)	447,646	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>31,450,611</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	3,210,163	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	<u>0</u>	
Sub-total		<u>3,210,163</u>	
C. Inter-System Sales Fuel Costs		<u>14,301,190</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$20,359,584</u>	
E. Net Transmission Marginal Line Loss for month	<u>February 2014</u>	1,692,237	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$22,051,821</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578

Month Ended: March 2014

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	9,428,842	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>1,530,489</u>	
3	Increase/(Decrease) of System Sales Net Revenue		7,898,353	
4	Customer 60% Sharing	(x)	<u>60%</u>	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		4,739,012	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>530,008,000</u>	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0089414)	*
8	System Sales Clause Factor		<u>.0000000</u>	**

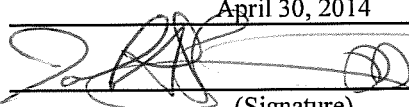
* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Date for Billing:

April 30, 2014

Submitted by:


(Signature)

Title:

Director, Regulatory Services

Date Submitted:

April 21, 2014

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: March 2014

Line No.	CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	\$22,586,174	(\$814,140)	\$21,772,034
2	-0-	-0-	-0-
3	22,586,174	(814,140)	21,772,034
4	\$12,847,908	(\$133,241)	\$12,714,667
5	-0-	-0-	-0-
6	(371,475)	0	(371,475)
7	12,476,433	(133,241)	12,343,192
8	<u>\$10,109,741</u>	<u>(\$680,899)</u>	<u>\$9,428,842</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs

FA Whelan



Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

RECEIVED

MAY 20 2014

PUBLIC SERVICE
COMMISSION

HAND DELIVERED

May 20, 2014

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated April 2014 fuel costs with an adjustment reflecting actual March 2014 fuel costs.

The fuel adjustment clause factor of \$0.00936/kWh will be applied to the June 2014 billing. Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Orders dated June 28, 2010, in Case No. 2009-00459. In accordance with the Commission's Order dated October 7, 2013 in Case No. 2012-00578, the net system sales factor of \$0.00000/kWh will also be applied to the June 2014 billing.

The June 2014 billing will use the combined factor of \$0.00936/kWh for all usage billed.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

John A. Rogness III
Director, Regulatory Services

Attachments

RECEIVED
MAY 20 2014
FINANCIAL ANA

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: April 2014

Fuel Fm (Fuel Cost Schedule)	<u>\$17,722,956</u>		
Sales Sm (Sales Schedule)	469,384,000	(+)	0.03776
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u><u>0.00936</u></u> (\$/KWH)

Effective Date for Billing May 30, 2014

Submitted by: 
(Signature)

Title: Director, Regulatory Services

Date Submitted: May 20, 2014

**Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550*

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: April 2014

A.	Company Generation				
	Coal Burned	(+)	\$23,388,360		
	Oil Burned	(+)	612,386		
	Gas Burned	(+)	0		
	Fuel (jointly owned plant)	(+)	0		
	Fuel (assigned cost during F. O.)	(+)	0		
	Fuel (substitute for F. O.)	(-)			
	Sub Total				<u>24,000,747</u>
B.	Purchases				
	Net Energy Cost - Economy Purchases	(+)	0		
	Identifiable Fuel Cost - Other Purchases	(+)	7,490,962	*	
	Identifiable Fuel Cost (substitute for F. O.)	(-)	0		
	Sub Total				<u>7,490,962</u>
C.	Inter-System Sales Fuel Costs				<u>17,652,111</u> *
	Sub Total				<u>17,652,111</u>
D.	Total Fuel Cost (A + B - C)				<u><u>\$13,839,598</u></u>
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>March 2014</u> and the estimated cost originally reported.				
			<u>\$18,011,638</u>	-	<u>\$16,017,313</u>
			(actual)		(estimated)
				=	<u>1,994,325</u>
F.	Total Company Over or (Under) Recovery from Page 4, Line 12				<u>(857,318)</u>
G.	Grand Total Fuel Cost (D + E - F)				<u>\$16,691,240</u>
H.	Net Transmission Marginal Line Loss for month of <u>April 2014</u> (Accounts 4470207 and 447208)				1,031,716
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)				<u><u>\$17,722,956</u></u>

* Estimated - based on Kentucky generation unit costs in April 2014

<u>\$24,000,747</u>			
847,054,000	0.02833	/KWH	

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: April 2014

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	847,054,000
Purchases Including Interchange In	(+)	<u>264,418,000</u>
Sub Total		1,111,472,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	623,089,000
System Losses	(+)	<u>18,999,000</u> *
Sub Total		<u>642,088,000</u>
Total Sales (A - B)		<u><u>469,384,000</u></u>

* Does not include 336,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: April 2014

Line No.			
1	FAC Rate Billed	(+)	0.00865
2	Retail KWH Billed at Above Rate	(x)	<u>519,950,667</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>4,497,573</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	626,869,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>9,156,500</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>617,712,500</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		5,343,213
8	Over or (Under) Recovery (L3 - L7)		(845,640)
9	Total Sales (Page 3)	(+)	469,384,000
10	Kentucky Jurisdictional Sales	(/)	<u>462,992,300</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01381
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(857,318)</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: March 2014

A. Company Generation			
Coal Burned	(+)	\$26,976,557	
Oil Burned	(+)	492,112	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>27,468,669</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	2,740,092	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	<u>0</u>	
Sub-total		<u>2,740,092</u>	
C. Inter-System Sales Fuel Costs		<u>12,197,123</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$18,011,638</u>	
E. Net Transmission Marginal Line Loss for month	<u>March 2014</u>	1,897,456	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$19,909,094</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578**

Month Ended: April 2014

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	8,895,629	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>1,371,521</u>	
3	Increase/(Decrease) of System Sales Net Revenue		7,524,108	
4	Customer 60% Sharing	(x)	<u>60%</u>	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		4,514,465	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>469,384,000</u>	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0096179)	*
8	System Sales Clause Factor		<u>.0000000</u>	**

* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Date for Billing:

May 30, 2014

Submitted by:

John A. Rogness /ae
(Signature)

Title:

Director, Regulatory Services

Date Submitted:

May 20, 2014

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: April 2014

Line No.		CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	Sales For Resale Revenues	\$25,662,472	(\$662,318)	\$25,000,154
2	Interchange-Delivered Revenues	-0-	-0-	-0-
3	Total System Sales Revenues	25,662,472	(662,318)	25,000,154
4	Sales For Resale Expenses	\$16,064,148	\$307,680	\$16,371,827
5	Interchange-Delivered Expenses	-0-	-0-	-0-
6	Non-Associated Utilities Monthly Environmental Costs*	(267,303)	0	(267,303)
7	Total System Sales Expenses	15,796,845	307,680	16,104,524
8	Total System Sales Net Revenues	<u>\$9,865,627</u>	<u>(\$969,997)</u>	<u>\$8,895,629</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs



A unit of American Electric Power

Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

HAND DELIVERED

June 20, 2014

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

RECEIVED

JUN 20 2014

PUBLIC SERVICE
COMMISSION

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated April 2014 fuel costs with an adjustment reflecting actual March 2014 fuel costs.

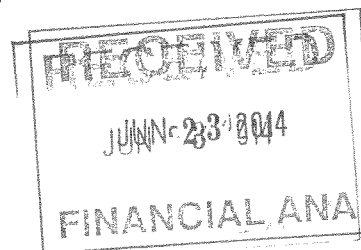
The fuel adjustment clause factor of \$0.00936/kWh will be applied to the July 2014 billing. Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Orders dated June 28, 2010, in Case No. 2009-00459. In accordance with the Commission's Order dated October 7, 2013 in Case No. 2012-00578, the net system sales factor of \$0.00000/kWh will also be applied to the July 2014 billing.

The July 2014 billing will use the combined factor of \$0.00699/kWh for all usage billed.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

John A. Rogness III
Director, Regulatory Services



Attachments

bcc: (via email – all w/attachment)

Brian Elswick, Columbus

Brian Hamborg, Columbus

Ellen McAninch, Columbus

O. J. Sever, Jr., Columbus

Steve M. Trammell, Tulsa

KPCo Regulatory File Book

Deborah Snyder, Columbus

John Lowry, Columbus

Jeff Brubaker, Columbus

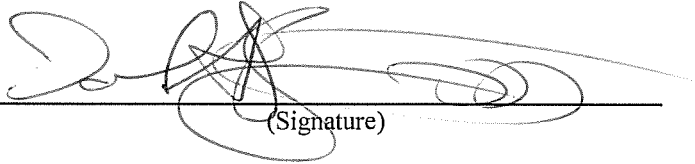
Brian Lysiak, Columbus

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: May 2014

Fuel Fm (Fuel Cost Schedule)	\$17,055,704			
Sales Sm (Sales Schedule)	481,881,000	(+)		0.03539
Fuel (Fb)	\$16,138,627			
Sales (Sb)	568,162,000	(-)		0.02840 *
				0.00699 (\$/KWH)

Effective Date for Billing June 30, 2014

Submitted by: 
(Signature)

Title: Director, Regulatory Services

Date Submitted: June 20, 2014

**Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550*

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: May 2014

A.	Company Generation			
	Coal Burned	(+)	\$19,638,964	
	Oil Burned	(+)	663,613	
	Gas Burned	(+)	0	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during F. O.)	(+)	0	
	Fuel (substitute for F. O.)	(-)		
	Sub Total		<u>20,302,577</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	6,001,303	*
	Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
	Sub Total		<u>6,001,303</u>	
C.	Inter-System Sales Fuel Costs		<u>11,736,871</u>	*
	Sub Total		11,736,871	
D.	Total Fuel Cost (A + B - C)		<u><u>\$14,567,009</u></u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>April 2014</u> and the estimated cost originally reported.			
			<u>\$16,377,686</u>	-
			(actual)	
			<u>\$13,839,598</u>	-
			(estimated)	
		=	<u>2,538,088</u>	
F.	Total Company Over or (Under) Recovery from Page 4, Line 12		<u>(277,183)</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$17,382,280</u>	
H.	Net Transmission Marginal Line Loss for month of <u>May 2014</u> (Accounts 4470207 and 447208)		-285,645	(1)
H1.	Refund due to misallocated PJM charges and credits		40,931	(2)
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H - H1)		<u><u>\$17,055,704</u></u>	

* Estimated - based on Kentucky generation unit costs in
 May 2014 \$20,302,577
 696,162,000 0.02916 /KWH

(1) A correcting entry was booked during May for an improper allocation of congestion and losses associated with the Mitchell Plant for January 2014 through March 2014. The misallocation issue was corrected for the April actual cycle.

(2) In accordance with Order Dated June 2, 2014 in Case No. 2013-00444

KENTUCKY POWER COMPANY**SALES SCHEDULE**Month Ended: **May 2014**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	696,162,000
Purchases Including Interchange In	(+)	<u>205,806,000</u>
Sub Total		901,968,000
 B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	402,499,000
System Losses	(+)	<u>17,588,000</u> *
Sub Total		<u>420,087,000</u>
Total Sales (A - B)		<u><u>481,881,000</u></u>

* Does not include 223,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: **May 2014**

Line No.			
1	FAC Rate Billed	(+)	0.00623
2	Retail KWH Billed at Above Rate	(x)	<u>477,529,226</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>2,975,007</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	530,008,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>8,605,000</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>521,403,000</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		3,248,341
8	Over or (Under) Recovery (L3 - L7)		(273,334)
9	Total Sales (Page 3)	(+)	481,881,000
10	Kentucky Jurisdictional Sales	(/)	<u>475,190,900</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01408
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(277,183)</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: April 2014

A. Company Generation					
Coal Burned			(+)	\$28,453,557	
Oil Burned			(+)	689,762	
Gas Burned			(+)	0	
Fuel (jointly owned plant)			(+)	0	
Fuel (assigned cost during F. O.)			(+)	0	
(0 KWH X \$0.000000)			(+)	0	
Fuel (substitute for F. O.)			(-)	<u>0</u>	
	Sub-total				<u>29,143,319</u>
B. Purchases					
Net Energy Cost - Economy Purchases			(+)	0	
Identifiable Fuel Cost - Other Purchases			(+)	2,042,947	(1)
Identifiable Fuel Cost (substitute for F. O.)			(-)	<u>0</u>	
(0 KWH X \$0.000000)			(-)	<u>0</u>	
	Sub-total				<u>2,042,947</u>
C. Inter-System Sales Fuel Costs					<u>14,808,581</u> (1)
D. SUB-TOTAL FUEL COST (A + B - C)					<u>\$16,377,686</u>
E. Net Transmission Marginal Line Loss for month				<u>April 2014</u>	1,031,716
F. GRAND TOTAL FUEL COSTS (D + E)					<u><u>\$17,409,402</u></u>

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578**

Month Ended: May 2014

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	(122,079)	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>1,307,472</u>	
3	Increase/(Decrease) of System Sales Net Revenue		(1,429,551)	
4	Customer 60% Sharing	(x)	<u>60%</u>	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		(857,731)	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>481,881,000</u>	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		0.0017800	*
8	System Sales Clause Factor		<u>.0000000</u>	**

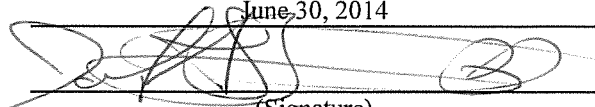
* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Date for Billing:

June 30, 2014

Submitted by:


(Signature)

Title:

Director, Regulatory Services

Date Submitted:

June 20, 2014

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: May 2014

Line No.	CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	\$12,344,997	(\$629,911)	\$11,715,086
2	-0-	-0-	-0-
3	12,344,997	(629,911)	11,715,086
4	\$11,838,930	\$301,499	\$12,140,429
5	-0-	-0-	-0-
6	(303,264)	0	(303,264)
7	11,535,666	301,499	11,837,165
8	<u>\$809,331</u>	<u>(\$931,410)</u>	<u>(\$122,079)</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs



**KENTUCKY
POWER**

A unit of American Electric Power

Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602 5190
KentuckyPower.com

HAND DELIVERED

July 21, 2014

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the August 2014 billing month are attached. These calculations are based on estimated June 2014 fuel costs with an adjustment reflecting actual May 2014 fuel costs.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

John A. Rogness III
Director, Regulatory Services

Attachments

RECEIVED
JUL 21 2014
PUBLIC SERVICE
COMMISSION

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: June 2014

Fuel Fm (Fuel Cost Schedule)	<u>\$17,994,542</u>		
Sales Sm (Sales Schedule)	517,352,000	(+)	0.03478
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u>0.00638</u> (\$/KWH)

Effective Date for Billing July 30, 2014

Submitted by: 
(Signature)

Title: Director, Regulatory Services

Date Submitted: July 21, 2014

*Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: June 2014

A. Company Generation			
Coal Burned	(+)	\$26,080,036	
Oil Burned	(+)	343,115	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)	(+)	0	
Fuel (substitute for F. O.)	(-)	0	
Sub Total			<u>26,423,151</u>
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	8,213,416	*
Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
Sub Total			<u>8,213,416</u>
C. Inter-System Sales Fuel Costs			<u>19,346,025</u> *
Sub Total			<u>19,346,025</u>
D. Total Fuel Cost (A + B - C)			<u>\$15,290,542</u>
E. Adjustment indicating the difference in actual fuel cost for the month of <u>May 2014</u> and the estimated cost originally reported. <u>\$16,747,249</u> - <u>\$14,567,009</u> = <u>2,180,240</u> (actual) (estimated)			
F. Total Company Over or (Under) Recovery from Page 4, Line 12			<u>260,266</u>
G. Grand Total Fuel Cost (D + E - F)			<u>\$17,210,516</u>
H. Net Transmission Marginal Line Loss for month of <u>June 2014</u> (Accounts 4470207 and 447208)			784,026
I. ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			<u>\$17,994,542</u>

* Estimated - based on Kentucky generation unit costs in
June 2014

<u>\$26,423,151</u>		
923,595,000	0.02861	/KWH

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: June 2014**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	923,595,000
Purchases Including Interchange In	(+)	<u>287,082,000</u>
Sub Total		1,210,677,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	676,198,000
System Losses	(+)	<u>17,127,000</u> *
Sub Total		<u>693,325,000</u>
Total Sales (A - B)		<u><u>517,352,000</u></u>

* Does not include 249,000 KWHI of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: **June 2014**

Line No.			
1	FAC Rate Billed	(+)	0.00936
2	Retail KWH Billed at Above Rate	(x)	<u>490,398,982</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>4,590,134</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	469,384,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>6,391,700</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>462,992,300</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		4,333,608
8	Over or (Under) Recovery (L3 - L7)		256,526
9	Total Sales (Page 3)	(+)	517,352,000
10	Kentucky Jurisdictional Sales	(/)	<u>509,917,300</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01458
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>260,266</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: May 2014

A. Company Generation			
Coal Burned	(+)	\$19,638,964	
Oil Burned	(+)	663,613	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	0	
Sub-total		<u>20,302,577</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	7,601,139	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	<u>0</u>	
Sub-total		<u>7,601,139</u>	
C. Inter-System Sales Fuel Costs			
		<u>11,156,467</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)			
		<u>\$16,747,249</u>	
E. Net Transmission Marginal Line Loss for month			
		<u>May 2014</u>	
			-285,645
F. GRAND TOTAL FUEL COSTS (D + E)			
		<u>\$16,461,604</u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578**

Month Ended: **June 2014**

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	8,300,309	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>767,124</u>	
3	Increase/(Decrease) of System Sales Net Revenue		7,533,185	
4	Customer 60% Sharing	(x)	<u>60%</u>	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		4,519,911	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>517,352,000</u>	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0087366)	*
8	System Sales Clause Factor		<u>.0000000</u>	**


* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Date for Billing:

July 30, 2014

Submitted by:


(Signature)

Title:

Director, Regulatory Services

Date Submitted:

July 21, 2014

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: June 2014

Line No.	CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL	
1	Sales For Resale Revenues	\$26,187,067	\$57,112	\$26,244,179
2	Interchange-Delivered Revenues	-0-	-0-	-0-
3	Total System Sales Revenues	26,187,067	57,112	26,244,179
4	Sales For Resale Expenses	\$18,066,720	\$180,858	\$18,247,578
5	Interchange-Delivered Expenses	-0-	-0-	-0-
6	Non-Associated Utilities Monthly Environmental Costs*	(303,708)	0	(303,708)
7	Total System Sales Expenses	17,763,012	180,858	17,943,870
8	Total System Sales Net Revenues	\$8,424,055	(\$123,746)	\$8,300,309

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs

FA - Whelan



Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

HAND DELIVERED

August 18, 2014

RECEIVED

AUG 18 2014

**PUBLIC SERVICE
COMMISSION**

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the September 2014 billing month are attached. These calculations are based on estimated July 2014 fuel costs with an adjustment reflecting actual June 2014 fuel costs.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

John A. Rogness III
Director, Regulatory Services

Attachments

RECEIVED
AUG 20 2014
FINANCIAL ANA

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: July 2014

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+) \$0.00730
2 System Sales Clause Factor (Page 1 of 2)	(+) <u>.0000000</u>
3 Total Adjustment Clause Factors	<u><u>\$0.0073000</u></u>

Effective Date for Billing

August 28, 2014

Submitted by:

John A. Rogness III/ae
(Signature)

Title:

Director, Regulatory Services

Date Submitted:

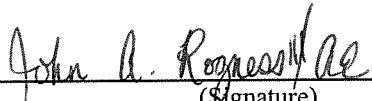
August 18, 2014

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: July 2014

Fuel Fm (Fuel Cost Schedule)	<u>\$19,049,860</u>		
Sales Sm (Sales Schedule)	533,564,000	(+)	0.03570
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u><u>0.00730</u></u> (\$/KWH)

Effective Date for Billing August 28, 2014

Submitted by: 
(Signature)

Title: Director, Regulatory Services

Date Submitted: August 18, 2014

*Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: July 2014

A. Company Generation				
Coal Burned	(+)	\$24,325,723		
Oil Burned	(+)	560,349		
Gas Burned	(+)	0		
Fuel (jointly owned plant)	(+)	0		
Fuel (assigned cost during F. O.)	(+)	0		
Fuel (substitute for F. O.)	(-)			
Sub Total			<u>24,886,071</u>	
B. Purchases				
Net Energy Cost - Economy Purchases	(+)	0		
Identifiable Fuel Cost - Other Purchases	(+)	8,071,313		*
Identifiable Fuel Cost (substitute for F. O.)	(-)	0		
Sub Total			<u>8,071,313</u>	
C. Inter-System Sales Fuel Costs			<u>17,667,397</u>	*
Sub Total			<u>17,667,397</u>	
D. Total Fuel Cost (A + B - C)			<u><u>\$15,289,987</u></u>	
E. Adjustment indicating the difference in actual fuel cost for the month of <u>June 2014</u> and the estimated cost originally reported.				
		<u>\$18,585,084</u>	-	<u>\$15,290,542</u>
		(actual)		(estimated)
			=	<u>3,294,542</u>
F. Total Company Over or (Under) Recovery from Page 4, Line 12			<u>288,161</u>	
G. Grand Total Fuel Cost (D + E - F)			<u>\$18,296,369</u>	
H. Net Transmission Marginal Line Loss for month of <u>July 2014</u> (Accounts 4470207 and 447208)			753,491	
I. ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			<u><u>\$19,049,860</u></u>	
* Estimated - based on Kentucky generation unit costs in July 2014		<u>\$24,886,071</u>		
		898,247,000	0.02771	/KWH

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: July 2014**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	898,247,000
Purchases Including Interchange In	(+)	<u>291,278,000</u>
Sub Total		1,189,525,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	637,582,000
System Losses	(+)	<u>18,379,000</u> *
Sub Total		<u>655,961,000</u>
Total Sales (A - B)		<u><u>533,564,000</u></u>

* Does not include 266,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: **July 2014**

Line No.			
1	FAC Rate Billed	(+)	0.00699
2	Retail KWH Billed at Above Rate	(x)	<u>515,817,995</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>3,605,568</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	481,881,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>6,690,100</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>475,190,900</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		3,321,584
8	Over or (Under) Recovery (L3 - L7)		283,984
9	Total Sales (Page 3)	(+)	533,564,000
10	Kentucky Jurisdictional Sales	(/)	<u>525,830,600</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01471
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>288,161</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: June 2014

A. Company Generation			
Coal Burned	(+)	\$26,080,036	
Oil Burned	(+)	343,115	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>26,423,151</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	8,971,788	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	<u>0</u>	
Sub-total		<u>8,971,788</u>	
C. Inter-System Sales Fuel Costs		<u>16,809,854</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$18,585,084</u>	
E. Net Transmission Marginal Line Loss for month	<u>June 2014</u>	784,026	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$19,369,111</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreements in Case Nos. 2009-00459 and 2012-00578

Month Ended: July 2014

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	7,356,364	
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	616,234	
3	Increase/(Decrease) of System Sales Net Revenue		6,740,130	
4	Customer 60% Sharing	(x)	60%	
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		4,044,078	
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	533,564,000	
7	As Calculated System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		(0.0075794)	*
8	System Sales Clause Factor		.0000000	**

* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

**In accordance with the Stipulation and Settlement Agreement modified and approved by the Commission in Order Dated October 7, 2013 in Case No. 2012-000578.

Effective Date for Billing:

August 28, 2014

Submitted by:

John A. Rogness III/ae
(Signature)

Title:

Director, Regulatory Services

Date Submitted:

August 18, 2014

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: July 2014

Line No.	CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	\$23,077,383	(\$15,030)	\$23,062,353
2	-0-	-0-	-0-
3	23,077,383	(15,030)	23,062,353
4	\$15,852,291	\$202,870	\$16,055,161
5	-0-	-0-	-0-
6	(349,172)	0	(349,172)
7	15,503,119	202,870	15,705,989
8	<u>\$7,574,264</u>	<u>(\$217,900)</u>	<u>\$7,356,364</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs