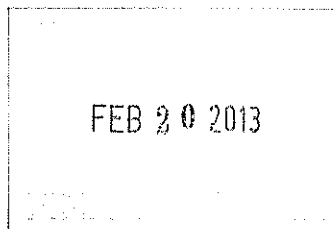




A unit of American Electric Power

Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

February 18, 2013



Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

RECEIVED

FEB 18 2013

PUBLIC SERVICE
COMMISSION

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated January 2013 fuel costs with an adjustment reflecting actual December 2012 fuel costs.

The fuel adjustment clause factor of $\$(0.00489)/\text{kWh}$ (credit) will be applied to the March 2013 billing. In accordance with the Commission's Order dated October 3, 2002, in Case No. 2000-495B, page 5 reflects the peaking unit equivalent approach used to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause.

Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Order dated June 28, 2010, in Case No. 2009-00459. The net system sales factor of $\$(0.0006511)/\text{kWh}$ (credit) will also be applied to the March 2013 billing.

The March 2013 billing will use the combined factor of $\$(0.0055411)/\text{kWh}$ (credit) for all usage billed.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

Lila P. Munsey
Manager, Regulatory Services

Attachments

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: **January 2013**

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	(\$0.00489)
2 System Sales Clause Factor (Page 1 of 2)	(+)	<u>(\$0.0006511)</u>
3 Total Adjustment Clause Factors		<u><u>(\$0.0055411)</u></u>

Effective Date for Billing

February 28, 2013

Submitted by:

Rita P. Munsey / rje
(Signature)

Title:

Manager, Regulatory Services

Date Submitted:

February 18, 2013

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: January 2013

A. Company Generation			
Coal Burned	(+)	\$12,112,144	
Oil Burned	(+)	387,936	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)	(+)	0	
Fuel (substitute for F. O.)	(-)	0	
Sub Total		<u>12,500,080</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	23,664,783	*
Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
Sub Total		<u>23,664,783</u>	
C. Inter-System Sales Fuel Costs		<u>12,102,038</u>	*
Sub Total		12,102,038	
D. Total Fuel Cost (A + B - C)		<u>\$24,062,825</u>	
E. Adjustment indicating the difference in actual fuel cost for the month of <u>December 2012</u> and the estimated cost originally reported. <u>\$17,312,980</u> - <u>\$26,663,957</u> = <u>(9,350,977)</u> (actual) (estimated)			
F. Total Company Over or (Under) Recovery from Page 4, Line 12		<u>(632,477)</u>	
G. Grand Total Fuel Cost (D + E - F)		<u>\$15,344,325</u>	
H. Net Transmission Marginal Line Loss for month of <u>January 2013</u> (Accounts 4470207 and 447208)		700,879	
I. ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u>\$16,045,204</u>	

* Estimated - based on actual Kentucky generation unit costs in
January 2013

<u>\$12,500,080</u>		
361,369,000	0.03459	/KWH

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: January 2013

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	361,369,000
Purchases Including Interchange In	(+)	<u>684,151,000</u>
Sub Total		1,045,520,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	349,871,000
System Losses	(+)	<u>13,170,000</u> *
Sub Total		<u>363,041,000</u>
Total Sales (A - B)		<u><u>682,479,000</u></u>

* Does not include 541,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: January 2013

Line No.			
1	FAC Rate Billed	(+)	(0.00672)
2	Retail KWH Billed at Above Rate	(x)	<u>672,287,874</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>(4,517,775)</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	587,678,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>8,164,300</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>579,513,700</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(3,894,332)
8	Over or (Under) Recovery (L3 - L7)		(623,443)
9	Total Sales (Page 3)	(+)	682,479,000
10	Kentucky Jurisdictional Sales	(/)	<u>672,730,300</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01449
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(632,477)</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: December 2012

A. Company Generation			
Coal Burned	(+)	\$11,312,678	
Oil Burned	(+)	908,736	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>12,221,414</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	8,733,343	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	<u>0</u>	
Sub-total		<u>8,733,343</u>	
C. Inter-System Sales Fuel Costs		<u>3,641,777</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$17,312,980</u>	
E. Net Transmission Marginal Line Loss for month	<u>December 2012</u>	<u>731,116</u>	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$18,044,096</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreement in Case No. 2009-00459

Month Ended: **January 2013**

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	1,269,435
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>528,886</u>
3	Increase/(Decrease) of System Sales Net Revenue		740,549
4	Customer 60% Sharing	(x)	<u>60%</u>
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		444,329
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>682,479,000</u>
7	System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		<u><u>(0.0006511)</u></u> *

* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

Effective Date for Billing:

February 28, 2013

Submitted by:

Lila P. Murray / age
(Signature)

Title:

Manager, Regulatory Services

Date Submitted:

February 18, 2013

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: **January 2013**

Line No.	CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	\$7,281,103	\$6,824	\$7,287,927
2	-0-	-0-	-0-
3	7,281,103	6,824	7,287,927
4	\$5,953,358	\$165,981	\$6,119,339
5	-0-	-0-	-0-
6	(100,847)	0	(100,847)
7	5,852,511	165,981	6,018,492
8	<u>\$1,428,592</u>	<u>(\$159,157)</u>	<u>\$1,269,435</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs



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MAR 22 2013

FUEL ADJUSTMENT
COMMISSION

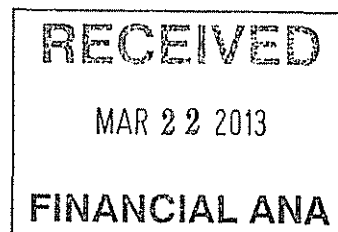
Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

March 22, 2013

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause



Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated February 2013 fuel costs with an adjustment reflecting actual January 2013 fuel costs.

The fuel adjustment clause factor of \$0.00104/kWh will be applied to the April 2013 billing. In accordance with the Commission's Order dated October 3, 2002, in Case No. 2000-495B, page 5 reflects the peaking unit equivalent approach used to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause.

Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Order dated June 28, 2010, in Case No. 2009-00459. The net system sales factor of \$(0.0003138)/kWh (credit) will also be applied to the April 2013 billing.

The April 2013 billing will use the combined factor of \$0.0007262/kWh for all usage billed.

If you have any questions, please contact me at 502-696-7010.

Sincerely,

Lila P. Munsey
Manager, Regulatory Services

Attachments

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: February 2013

- | | | |
|-----------------------------------------------|-----|---------------------------|
| 1 Fuel Adjustment Clause Factor (Page 1 of 5) | (+) | \$0.00104 |
| 2 System Sales Clause Factor (Page 1 of 2) | (+) | <u>(\$0.0003138)</u> |
| 3 Total Adjustment Clause Factors | | <u><u>\$0.0007262</u></u> |

Effective Date for Billing

April 1, 2013

Submitted by:

Lela P. Mummy / aje
(Signature)

Title:

Manager, Regulatory Services

Date Submitted:

March 22, 2013

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: February 2013

Fuel Fm (Fuel Cost Schedule)	<u>\$17,866,105</u>		
Sales Sm (Sales Schedule)	606,955,000	(+)	0.02944
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			 <u>0.00104</u> (\$/KWH)

Effective Date for Billing April 1, 2013

Submitted by: *Lela P. Mursey / age*
(Signature)

Title: Manager, Regulatory Services

Date Submitted: March 22, 2013

*Pursuant to PSC Order dated May 31, 2011 in Case No. 2010-00490

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: February 2013

A.	Company Generation			
	Coal Burned	(+)	\$13,722,408	
	Oil Burned	(+)	635,358	
	Gas Burned	(+)	0	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during F. O.)	(+)	0	
	Fuel (substitute for F. O.)	(-)		
	Sub Total		<u>14,357,766</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	16,231,467	*
	Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
	Sub Total		<u>16,231,467</u>	
C.	Inter-System Sales Fuel Costs		<u>8,977,781</u>	*
	Sub Total		8,977,781	
D.	Total Fuel Cost (A + B - C)		<u><u>\$21,611,452</u></u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>January 2013</u> and the estimated cost originally reported. <u>\$19,777,330</u> - <u>\$24,062,825</u> = <u>(4,285,495)</u> (actual) (estimated)			
F.	Total Company Over or (Under) Recovery from Page 4, Line 12		<u>45,822</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$17,280,135</u>	
H.	Net Transmission Marginal Line Loss for month of <u>February 2013</u> (Accounts 4470207 and 447208)		585,970	
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u><u>\$17,866,105</u></u>	

* Estimated - based on actual Kentucky generation unit costs in
February 2013

<u>\$14,357,766</u>		
411,362,000	0.03490	/KWH

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: February 2013

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	411,362,000
Purchases Including Interchange In	(+)	<u>465,085,000</u>
Sub Total		876,447,000
 B. Pumped Storage Energy	 (+)	 0
Inter-System Sales Including Interchange Out	(+)	257,243,000
System Losses	(+)	<u>12,249,000</u> *
Sub Total		<u>269,492,000</u>
Total Sales (A - B)		<u><u>606,955,000</u></u>

* Does not include 538,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: February 2013

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	0.00429
2	Retail KWH Billed at Above Rate	(x)	<u>621,188,973</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>2,664,901</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	619,547,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>8,886,100</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>610,660,900</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		2,619,735
8	Over or (Under) Recovery (L3 - L7)		45,166
9	Total Sales (Page 3)	(+)	606,955,000
10	Kentucky Jurisdictional Sales	(/)	<u>598,259,700</u>
11	Ratio of Total Sales to KY Jurisdictional Sales (L9 / L10)		1.01453
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>45,822</u></u>

KENTUCKY POWER COMPANY

**FINAL
FUEL COST SCHEDULE**

Month Ended: **January 2013**

A. Company Generation			
Coal Burned	(+)	\$18,065,319	
Oil Burned	(+)	436,442	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>18,501,761</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	6,808,106	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	<u>0</u>	
Sub-total		<u>6,808,106</u>	
C. Inter-System Sales Fuel Costs			
		<u>5,532,537</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$19,777,330</u>	
E. Net Transmission Marginal Line Loss for month	<u>January 2013</u>	700,879	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$20,478,209</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreement in Case No. 2009-00459**

Month Ended: February 2013

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	652,568
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>335,167</u>
3	Increase/(Decrease) of System Sales Net Revenue		317,401
4	Customer 60% Sharing	(x)	<u>60%</u>
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		190,441
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>606,955,000</u>
7	System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		<u><u>(0.0003138)</u></u> *

* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

Effective Date for Billing:

April 1, 2013

Submitted by:

Lela P. Mursey / age
(Signature)

Title:

Manager, Regulatory Services

Date Submitted:

March 22, 2013

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: February 2013

Line No.	CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	\$5,375,184	(\$24,019)	\$5,351,165
2	-0-	-0-	-0-
3	5,375,184	(24,019)	5,351,165
4	\$4,653,023	\$49,509	\$4,702,532
5	-0-	-0-	-0-
6	(3,935)	0	(3,935)
7	4,649,088	49,509	4,698,597
8	<u>\$726,096</u>	<u>(\$73,528)</u>	<u>\$652,568</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs



RECEIVED

APR 19 2013

PUBLIC SERVICE
COMMISSION

Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

April 19, 2013

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated March 2013 fuel costs with an adjustment reflecting actual February 2013 fuel costs.

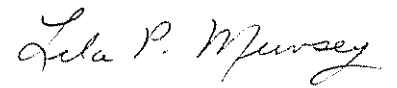
The fuel adjustment clause factor of \$0.00030/kWh will be applied to the May 2013 billing. In accordance with the Commission's Order dated October 3, 2002, in Case No. 2000-495B, page 5 reflects the peaking unit equivalent approach used to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause.

Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Order dated June 28, 2010, in Case No. 2009-00459. The net system sales factor of \$0.0006959/kWh will also be applied to the May 2013 billing.

The May 2013 billing will use the combined factor of \$0.0009959/kWh for all usage billed.

If you have any questions, please contact me at 502-696-7010.

Sincerely,


Lila P. Munsey
Manager, Regulatory Services

Attachments

RECEIVED
APR 22 2013
FINANCIAL / NA

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: March 2013

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.00030
2 System Sales Clause Factor (Page 1 of 2)	(+)	<u>\$0.0006959</u>
3 Total Adjustment Clause Factors		<u><u>\$0.0009959</u></u>

Effective Date for Billing April 30, 2013

Submitted by: 
(Signature)

Title: Manager, Regulatory Services

Date Submitted: April 19, 2013

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: March 2013

Fuel Fm (Fuel Cost Schedule)	<u>\$17,965,648</u>		
Sales Sm (Sales Schedule)	626,039,000	(+)	0.02870
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840 *</u>
			 <u><u>0.00030</u></u> (\$/KWH)

Effective Date for Billing April 30, 2013

Submitted by: *Lela P. Mursey*
(Signature)

Title: Manager, Regulatory Services

Date Submitted: April 19, 2013

*Pursuant to PSC Order dated May 31, 2011 in Case No. 2010-00490

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: March 2013

A.	Company Generation			
	Coal Burned	(+)	\$19,716,510	
	Oil Burned	(+)	(239,388)	
	Gas Burned	(+)	0	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during F. O.)	(+)	0	
	Fuel (substitute for F. O.)	(-)		
	Sub Total		<u>19,477,122</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	11,598,427	*
	Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
	Sub Total		<u>11,598,427</u>	
C.	Inter-System Sales Fuel Costs		<u>10,218,374</u>	*
	Sub Total		<u>10,218,374</u>	
D.	Total Fuel Cost (A + B - C)		<u>\$20,857,175</u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>February 2013</u> and the estimated cost originally reported. <u>\$18,346,277</u> - <u>\$21,611,452</u> = <u>(3,265,175)</u> (actual) (estimated)			
F.	Total Company Over or (Under) Recovery from Page 4, Line 12		<u>327,673</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$17,264,327</u>	
H.	Net Transmission Marginal Line Loss for month of <u>March 2013</u> (Accounts 4470207 and 447208)		701,321	
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u>\$17,965,648</u>	

* Estimated - based on actual Kentucky generation unit costs in
March 2013

<u>\$19,477,122</u>			
598,568,000	0.03254	/KWH	

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: March 2013

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	598,568,000
Purchases Including Interchange In	(+)	<u>356,436,000</u>
Sub Total		955,004,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	314,025,000
System Losses	(+)	<u>14,940,000</u> *
Sub Total		<u>328,965,000</u>
Total Sales (A - B)		<u><u>626,039,000</u></u>

* Does not include 533,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: **March 2013**

Line No.			
1	FAC Rate Billed	(+)	(0.00489)
2	Retail KWH Billed at Above Rate	(x)	<u>606,679,178</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>(2,966,661)</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	682,479,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>9,748,700</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>672,730,300</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(3,289,651)
8	Over or (Under) Recovery (L3 - L7)		322,990
9	Total Sales (Page 3)	(+)	626,039,000
10	Kentucky Jurisdictional Sales	(/)	<u>617,090,540</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01450
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>327,673</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: February 2013

A. Company Generation			
Coal Burned	(+)	\$16,614,189	
Oil Burned	(+)	683,198	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>17,297,387</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	5,506,951	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	<u>0</u>	
Sub-total		<u>5,506,951</u>	
C Inter-System Sales Fuel Costs		<u>4,458,061</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$18,346,277</u>	
E. Net Transmission Marginal Line Loss for month	<u>February 2013</u>	585,970	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$18,932,247</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreement in Case No. 2009-00459**

Month Ended: March 2013

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	804,420
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>1,530,489</u>
3	Increase/(Decrease) of System Sales Net Revenue		(726,069)
4	Customer 60% Sharing	(x)	<u>60%</u>
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		(435,641)
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>626,039,000</u>
7	System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		<u><u>0.0006959</u></u> *

* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

Effective Date for Billing:

April 30, 2013

Submitted by:

Lula P. Mursey
(Signature)

Title:

Manager, Regulatory Services

Date Submitted:

April 19, 2013

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: March 2013

Line No.		CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	Sales For Resale Revenues	\$5,396,453	(\$14,968)	\$5,381,485
2	Interchange-Delivered Revenues	-0-	-0-	-0-
3	Total System Sales Revenues	5,396,453	(14,968)	5,381,485
4	Sales For Resale Expenses	\$4,523,290	\$35,016	\$4,558,306
5	Interchange-Delivered Expenses	-0-	-0-	-0-
6	Non-Associated Utilities Monthly Environmental Costs*	18,759	0	18,759
7	Total System Sales Expenses	4,542,049	35,016	4,577,065
8	Total System Sales Net Revenues	<u>\$854,404</u>	<u>(\$49,984)</u>	<u>\$804,420</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs



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PUBLIC SERVICE
COMMISSION

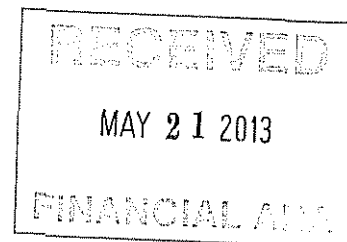
Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort KY 40602-5190
KentuckyPower.com

May 20, 2013

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause



Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated April 2013 fuel costs with an adjustment reflecting actual March 2013 fuel costs.

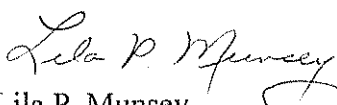
The fuel adjustment clause factor of \$0.00331/kWh will be applied to the June 2013 billing. In accordance with the Commission's Order dated October 3, 2002, in Case No. 2000-495B, page 5 reflects the peaking unit equivalent approach used to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause.

Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Order dated June 28, 2010, in Case No. 2009-00459. The net system sales factor of \$0.0008619/kWh will also be applied to the June 2013 billing.

The June 2013 billing will use the combined factor of \$0.0041719/kWh for all usage billed.

If you have any questions, please contact me at 502-696-7010.

Sincerely,


Lila P. Munsey
Manager, Regulatory Services

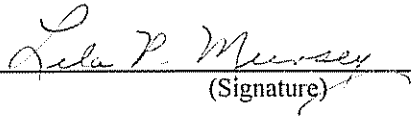
Attachments

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: April 2013

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.00331
2 System Sales Clause Factor (Page 1 of 2)	(+)	<u>\$0.0008619</u>
3 Total Adjustment Clause Factors		<u><u>\$0.0041719</u></u>

Effective Date for Billing May 30, 2013

Submitted by: 
(Signature)

Title: Manager, Regulatory Services

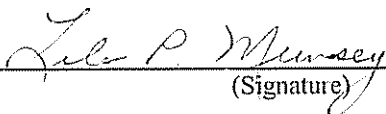
Date Submitted: May 20, 2013

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: April 2013

Fuel Fm (Fuel Cost Schedule)	<u>\$15,871,984</u>		
Sales Sm (Sales Schedule)	500,514,000	(+)	0.03171
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u><u>0.00331</u></u> (\$/KWH)

Effective Date for Billing May 30, 2013

Submitted by: 
(Signature)

Title: Manager, Regulatory Services

Date Submitted: May 20, 2013

*Pursuant to PSC Order dated May 31, 2011 in Case No 2010-00490

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: April 2013

A. Company Generation			
Coal Burned	(+)	\$14,631,270	
Oil Burned	(+)	31,327	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)	(+)	0	
Fuel (substitute for F. O.)	(-)	0	
Sub Total			<u>14,662,597</u>
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	9,950,539	*
Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
Sub Total			<u>9,950,539</u>
C. Inter-System Sales Fuel Costs			<u>8,076,078</u> *
Sub Total			8,076,078
D. Total Fuel Cost (A + B - C)			<u><u>\$16,537,058</u></u>
E. Adjustment indicating the difference in actual fuel cost for the month of <u>March 2013</u> and the estimated cost originally reported. <u>\$19,648,474</u> - <u>\$20,857,175</u> = <u>(1,208,701)</u> (actual) (estimated)			
F. Total Company Over or (Under) Recovery from Page 4, Line 12			<u>(28,076)</u>
G. Grand Total Fuel Cost (D + E - F)			<u>\$15,356,433</u>
H. Net Transmission Marginal Line Loss for month of <u>April 2013</u> (Accounts 4470207 and 447208)			515,551
I. ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			<u><u>\$15,871,984</u></u>

* Estimated - based on actual Kentucky generation unit costs in
April 2013 \$14,662,597
455,195,000 0.03221 /KWH

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: April 2013

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	455,195,000
Purchases Including Interchange In	(+)	<u>308,927,000</u>
Sub Total		764,122,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	250,732,000
System Losses	(+)	<u>12,876,000</u> *
Sub Total		<u>263,608,000</u>
Total Sales (A - B)		<u><u>500,514,000</u></u>

* Does not include 303,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: April 2013

Line No			
1	FAC Rate Billed	(+)	0.00104
2	Retail KWH Billed at Above Rate	(x)	<u>571,624,491</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>594,489</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	606,955,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>8,695,300</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>598,259,700</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		622,190
8	Over or (Under) Recovery (L3 - L7)		(27,701)
9	Total Sales (Page 3)	(+)	500,514,000
10	Kentucky Jurisdictional Sales	(/)	<u>493,824,000</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01355
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(28,076)</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: March 2013

A. Company Generation			
Coal Burned	(+)	\$22,955,816	
Oil Burned	(+)	(227,552)	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	0	
Sub-total			<u>22,728,264</u>
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	3,855,571	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	0	
Sub-total			<u>3,855,571</u>
C. Inter-System Sales Fuel Costs			<u>6,935,361</u> (1)
D. SUB-TOTAL FUEL COST (A + B - C)			<u>\$19,648,474</u>
E. Net Transmission Marginal Line Loss for month		<u>March 2013</u>	701,321
F. GRAND TOTAL FUEL COSTS (D + E)			<u><u>\$20,349,795</u></u>

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreement in Case No. 2009-00459**

Month Ended: April 2013

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	652,536
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>1,371,521</u>
3	Increase/(Decrease) of System Sales Net Revenue		(718,985)
4	Customer 60% Sharing	(x)	<u>60%</u>
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		(431,391)
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>500,514,000</u>
7	System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		<u><u>0.0008619</u></u> *

* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

Effective Date for Billing:

May 30, 2013

Submitted by:

Lela P. Munsey
(Signature)

Title:

Manager, Regulatory Services

Date Submitted:

May 20, 2013

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: April 2013

Line No.		CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	Sales For Resale Revenues	\$4,822,368	\$118,199	\$4,940,567
2	Interchange-Delivered Revenues	-0-	-0-	-0-
3	Total System Sales Revenues	4,822,368	118,199	4,940,567
4	Sales For Resale Expenses	\$4,277,470	\$17,517	\$4,294,987
5	Interchange-Delivered Expenses	-0-	-0-	-0-
6	Non-Associated Utilities Monthly Environmental Costs*	(6,956)	0	(6,956)
7	Total System Sales Expenses	4,270,514	17,517	4,288,031
8	Total System Sales Net Revenues	<u>\$551,854</u>	<u>\$100,682</u>	<u>\$652,536</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs



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JUN 18 2013

PUBLIC SERVICE
COMMISSION

Kentucky Power
101A Enterprise Drive
P O Box 5190
Frankfort, KY 40602-5190
KentuckyPower.com

June 18, 2013

Jeff R. Derouen, Executive Director
Public Service Commission of Kentucky
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

Attention: Chris Whelan

RE: The Standard Fuel Adjustment Clause

Dear Ms. Whelan,

Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules are attached. These calculations are based on estimated May 2013 fuel costs with an adjustment reflecting actual April 2013 fuel costs.

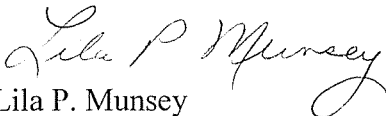
The fuel adjustment clause factor of \$0.00708/kWh will be applied to the July 2013 billing. In accordance with the Commission's Order dated October 3, 2002, in Case No. 2000-495B, page 5 reflects the peaking unit equivalent approach used to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause.

Also attached is the System Sales Clause Schedule with a supporting net revenue schedule calculated pursuant to the Commission's Order dated June 28, 2010, in Case No. 2009-00459. The net system sales factor of \$0.0007858/kWh will also be applied to the July 2013 billing.

The July 2013 billing will use the combined factor of \$0.0078658/kWh for all usage billed.

If you have any questions, please contact me at 502-696-7010.

Sincerely,


Lila P. Munsey
Manager, Regulatory Services

Attachments

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: May 2013

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.00708
2	System Sales Clause Factor (Page 1 of 2)	(+)	<u>\$0.0007858</u>
3	Total Adjustment Clause Factors		<u><u>\$0.0078658</u></u>

Effective Date for Billing

June 28, 2013

Submitted by:

Lila P. Mursey
(Signature)

Title:

Manager, Regulatory Services

Date Submitted:

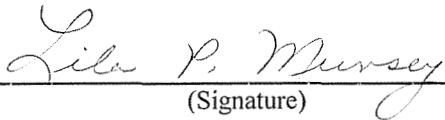
June 18, 2013

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: May 2013

Fuel Fm (Fuel Cost Schedule)	<u>\$17,576,583</u>		
Sales Sm (Sales Schedule)	495,428,000	(+)	0.03548
Fuel (Fb)	<u>\$16,138,627</u>		
Sales (Sb)	568,162,000	(-)	<u>0.02840</u> *
			<u><u>0.00708</u></u> (\$/KWH)

Effective Date for Billing June 28, 2013

Submitted by: 
(Signature)

Title: Manager, Regulatory Services

Date Submitted: June 18, 2013

*Pursuant to PSC Order dated June 5, 2013 in Case No. 2012-00550

KENTUCKY POWER COMPANY

FUEL COST SCHEDULE

Month Ended: May 2013

A. Company Generation			
Coal Burned	(+)	\$1,911,384	
Oil Burned	(+)	73,096	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)	(+)	0	
Fuel (substitute for F. O.)	(-)		
Sub Total			<u>1,984,480</u>
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	20,758,099	*
Identifiable Fuel Cost (substitute for F. O.)	(-)	0	
Sub Total			<u>20,758,099</u>
C. Inter-System Sales Fuel Costs			<u>4,987,336</u> *
Sub Total			4,987,336
D. Total Fuel Cost (A + B - C)			<u><u>\$17,755,243</u></u>
E. Adjustment indicating the difference in actual fuel cost for the month of <u>April 2013</u> and the estimated cost originally reported. <u>\$15,762,605</u> - <u>\$16,537,058</u> = <u>(774,453)</u> (actual) (estimated)			
F. Total Company Over or (Under) Recovery from Page 4, Line 12			<u>(44,398)</u>
G. Grand Total Fuel Cost (D + E - F)			<u>\$17,025,188</u>
H. Net Transmission Marginal Line Loss for month of <u>May 2013</u> (Accounts 4470207 and 447208)			551,395
I. ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			<u><u>\$17,576,583</u></u>

* Estimated - based on actual Kentucky generation unit costs in
May 2013 \$1,984,480
56,804,000 0.03494 /KWH

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: May 2013

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	56,804,000
Purchases Including Interchange In	(+)	<u>594,107,000</u>
Sub Total		650,911,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	142,740,000
System Losses	(+)	<u>12,743,000</u> *
Sub Total		<u>155,483,000</u>
Total Sales (A - B)		<u><u>495,428,000</u></u>

* Does not include 226,000 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: May 2013

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	0.00030
2	Retail KWH Billed at Above Rate	(x)	<u>471,104,232</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>141,331</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	626,039,000
5	Non-Jurisdictional KWH Included in L4	(-)	<u>8,948,400</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>617,090,600</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		185,127
8	Over or (Under) Recovery (L3 - L7)		(43,796)
9	Total Sales (Page 3)	(+)	495,428,000
10	Kentucky Jurisdictional Sales	(/)	<u>488,712,200</u>
11	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01374
12	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(44,398)</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: April 2013

A. Company Generation			
Coal Burned	(+)	\$17,688,584	
Oil Burned	(+)	46,128	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>17,734,712</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	2,647,713	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	<u>0</u>	
Sub-total		<u>2,647,713</u>	
C. Inter-System Sales Fuel Costs		<u>4,619,820</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$15,762,605</u>	
E. Net Transmission Marginal Line Loss for month	<u>April 2013</u>	515,551	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$16,278,156</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

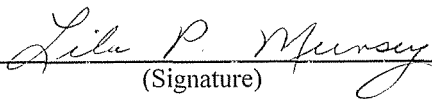
**KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE SCHEDULE
Case No. 9061 and
Settlement Agreement in Case No. 2009-00459**

Month Ended: May 2013

**Line
No.**

1	Current Month (Tm) Net Revenue Level	(+)	658,651
2	Base Month (Tb) Net Revenue Level (Tariff Sheet No. 19-2, Case No. 2009-00459)	(-)	<u>1,307,472</u>
3	Increase/(Decrease) of System Sales Net Revenue		(648,821)
4	Customer 60% Sharing	(x)	<u>60%</u>
5	Customer Share of Increase/(Decrease) in System Sales Net Revenue		(389,293)
6	Current Month (Sm) Sales Level (Page 3 of 5)	(/)	<u>495,428,000</u>
7	System Sales Clause Factor - \$/Kwh (Ln 5 / Ln 6)		<u><u>0.0007858</u></u> *

* This factor is a credit to the customer when current month net revenue levels exceed the base month; and a charge when the current month net revenues levels are below the base month.

Effective Date for Billing:	<u>June 28, 2013</u>
Submitted by:	<u></u> (Signature)
Title:	<u>Manager, Regulatory Services</u>
Date Submitted:	<u>June 18, 2013</u>

KENTUCKY POWER COMPANY
SYSTEM SALES CLAUSE NET REVENUE

Month Ended: May 2013

Line No.		CURRENT MONTH	PRIOR MO. TRUE-UP ADJUSTMENT	TOTAL
1	Sales For Resale Revenues	\$3,989,701	(\$67,941)	\$3,921,760
2	Interchange-Delivered Revenues	-0-	-0-	-0-
3	Total System Sales Revenues	3,989,701	(67,941)	3,921,760
4	Sales For Resale Expenses	\$3,391,861	(\$10,802)	\$3,381,059
5	Interchange-Delivered Expenses	-0-	-0-	-0-
6	Non-Associated Utilities Monthly Environmental Costs*	(117,950)	0	(117,950)
7	Total System Sales Expenses	3,273,911	(10,802)	3,263,109
8	Total System Sales Net Revenues	<u>\$715,790</u>	<u>(\$57,139)</u>	<u>\$658,651</u>

*Source:

ES Form 1.0, Line 3

ES Form 3.3, Line 4

Non-Associated Environmental Costs