

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT	)	
FILING OF ATMOS ENERGY	)	CASE NO.
CORPORATION	)	2018-00116

ORDER

On August 4, 2016, in Case No. 2015-00343,<sup>1</sup> the Commission approved rates for Atmos Energy Corporation (“Atmos”), and provided for their further adjustment in accordance with Atmos’s Gas Cost Adjustment (“GCA”) clause.

On March 30, 2018, Atmos filed its GCA to be effective May 1, 2018.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos’s notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos’s Expected Gas Cost (“EGC”) for firm sales customers is \$4.6277 per Mcf, which is an increase of \$.0875 per Mcf from the previous EGC of \$4.5402 per Mcf. Atmos’s EGC for interruptible sales customers is \$3.3195 per Mcf, which is an increase of \$.0875 per Mcf from the previous EGC of \$3.2320 per Mcf.
3. Atmos’s notice sets out no Refund Factor.
4. Atmos’s notice sets out a Correction Factor (“CF”) of \$.4957 per Mcf, which is a decrease of \$.0403 per Mcf from its previous CF of \$.5360 per Mcf.

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<sup>1</sup> Case No. 2015-00343, *Application of Atmos Energy Corporation for an Adjustment of Rates and Tariff Modifications* (Ky. PSC Aug. 4, 2016).

5. Atmos's notice sets out a Performance-Based Rate Recovery Factor ("PBRRF") of \$.1852 per Mcf, which is no change from its previous PBRRF.

6. Atmos's GCAs are \$5.3086 per Mcf for firm sales customers and \$4.0004 per Mcf for interruptible sales customers. The impact on firm sales customers is an increase of \$.0472 per Mcf from the previous GCA of \$5.2614 per Mcf. The impact on interruptible sales customers is an increase of \$.0472 per Mcf from the previous GCA of \$3.9532 per Mcf.

7. The rates set forth in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Atmos on and after May 1, 2018.

IT IS THEREFORE ORDERED that:

1. The rates set forth in the Appendix to this Order are approved for final meter readings on and after May 1, 2018.

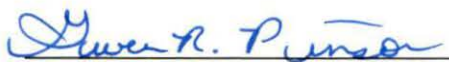
2. Within 20 days of the date of the entry of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

3. This case is closed and removed from the Commission's docket.

By the Commission



ATTEST:

  
Executive Director

## APPENDIX

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2018-00116 DATED **APR 24 2018**

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

#### RATES:

Applicable to: General Sales Service Rate G-1

##### Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to: \$5.3086 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

##### Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to \$4.0004 per Mcf of gas used during the billing period.

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