P.S.C. NO. 1

CANCELS P.S.C. NO. _____

KENERGY CORP.

OF

HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRIC SERVICE TO ALL OR PORTIONS OF:

BRECKENRIDGE, CALDWELLL, CRITTENDEN, DAVIESS, HANCOCK, HENDERSON, HOPKINS, LIVINGSTON, LYON, MCLEAN, OHIO, MUHLENBERG, UNION, AND WEBSTER COUNTIES IN KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE ISSUED: July 16, 2001 **EFFECTIVE DATE:** June 29, 2001

KENERGY CORP.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephanie Bell
SECRETARY OF THE COMMISSION

BY: Dean Stanley

Dean Stanley, President & CEO

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PUBLIC SERVICE COMMISSION

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EXECUTIVE DIRECTOR

KENERGY CORP.
OF
HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS TARIFFS

INTRODUCTION

Kenergy Corp., hereinafter referred to as "Kenergy", is a non-profit, member-owned electric distribution corporation, organized and existing pursuant to Chapter 279 of the Kentucky Revised Statutes, its objective being to serve its member-customers with an adequate and dependable supply of electricity at the lowest cost consistent with sound business methods and in accordance with applicable rules and regulations of governing authorities.

Kenergy supplies electric power to all or portions of Breckenridge, Caldwell, Crittenden, Daviess, Hancock, Henderson, Hopkins, Livingston, Lyon, McLean, Muhlenberg, Ohio, Union, and Webster counties in Kentucky. Its certified service area is bounded on the north by the Ohio River and the service area of Owensboro Municipal Utilities and the Henderson Municipal Power & Light; and on the east by Meade County and Warren RECC; and on the south by Kentucky Utilities Company; and on the west by Jackson Purchase Energy.

Kenergy purchases its electric power and energy at wholesale rates from the Big Rivers Electric Corporation of Henderson, Kentucky, Louisville Gas & Electric Marketing Inc. of Louisville, Kentucky, and the best available source for TIER 3 requirements of Alcan Aluminum Corporation and Century Aluminum.

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OF KENTUCKY
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SECRETARY OF THE COMMISSION

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy
Henderson, Kentucky

First Revised SHEET NO. 1

CANCELLING PSC NO.

Original SHEET NO. 1

CLASSIFICATION OF SERVICE

Schedule 1 – Residential & Grain Bin Service (Single Phase & Three-Phase) and All Other Single Phase Service

APPLICABLE
To entire territory served.

AVAILABLE
To all residential and grain bins (single and three-phase) and all other single phase customers.

TYPE OF SERVICE – Single phase with secondary voltages available in the vicinity or agreed by distributor.

MONTHLY RATE

Customer Charge per delivery point $7.91

Energy Charge per KWH ..... .056073

SPECIAL AVAILABILITY
The former Henderson Union 0-50 KVA three-phase customers (approximately 327 – prior to July 1, 2001) will remain in this classification until new base rates are developed after September 2, 2004.

MONTHLY RATE

Customer Charge per delivery point $18.00

Energy Charge per KWH ..... .056073

(T) TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes to be added to bill if applicable.

PUBLIC SERVICE COMMISSION
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ISSUED BY SIGNATURE OF OFFICER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy
Henderson, Kentucky

First Revised SHEET NO. 1A

CANCELLING PSC NO.

Original SHEET NO. 1A

CLASSIFICATION OF SERVICE

Schedule 1 – Residential & Grain Bin Service (Single Phase & Three-Phase) and All Other Single Phase Service

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.

Customers 65 and older who have submitted proof of age to cooperative will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received in a thirty day period, the gross rate will be applied.

The gross rate charge will be forgiven on one bill each calendar year on all customers in this class of service.

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy
Henderson, Kentucky

First Revised SHEET NO. 2

CANCELLING PSC NO.

Original SHEET NO. 2

CLASSIFICATION OF SERVICE
Schedule 2 – Three-Phase Demand
Commercial, Large Power & Public Buildings 0 – 1,000 KW

APPLICABLE
To entire territory served.

AVAILABLE
For all three-phase customers with a metered demand 0 – 1,000 KW for all uses.

TYPE OF SERVICE
The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT
An "Agreement for Purchase of Power" may be required by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

MONTHLY RATE

Customer Charge $25.00

Plus Demand Charge of:
Per KW of billing demand ..... $ 3.50

Plus Energy Charges of:
First 200 KWH per KW, per KWH ..... .05292
Next 200 KWH per KW, per KWH ..... .04232
All Over 400 KWH per KW, per KWH ..... .03920

(T) TAXES AND FEES

School Taxes added if applicable.
Sales Taxes added if applicable.

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy
Henderson, Kentucky

First Revised SHEET NO. 2A

CANCELLING PSC NO.

Original SHEET NO. 2A

CLASSIFICATION OF SERVICE
Schedule 2 – Three-Phase Demand
Commercial, Large Power & Public Buildings 0 – 1,000 KW

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The company will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At the Company's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of $.50 per KW of Billing Demand will be applied to the monthly bill. The Cooperative shall have the option of metering at primary or secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

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TITLE President and CEO

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 3

Henderson, Kentucky

CANCELLING PSC NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE
Schedule 3 – Three-Phase Demand – Large Power 1,001 KW – 2,000 KW
(Non-Dedicated Delivery Points)

APPLICABLE
To entire territory served.

AVAILABLE
To customers located on or near the corporation's three-phase lines for service at standard distribution voltages and which have a Metered or Contractual Demand of 1,001 KW to 2,000 KW.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE
The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

MONTHLY RATE

Option A – High Load Factor (above 50%):
Customer Charge $100.00
Plus Demand Charge of:
First 500 KW $8.75
Over 500 KW $7.80

Plus Energy Charges of:
First 200 KWH per KW, per KWH ..... $.031
Next 200 KWH per KW, per KWH ..... $.0255
All Over 400 KWH per KW, per KWH ..... $.0230
Primary Service Discount ..... $.50/KW

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SECRETARY OF THE COMMISSION

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SIGNATURE OF OFFICER

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

First Revised SHEET NO. 3A

CANCELLING PSC NO.

Original SHEET NO. 3A

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE

Schedule 3 – Three-Phase Demand – Large Power 1,001 KW – 2,000 KW
(Non-Dedicated Delivery Points)

Option B – Low Load Factor (below 50%):
Customer Charge $100.00
Plus Demand Charge of:
Per KW of Billing Demand $4.57

Plus Energy Charges of:
First 150 KWH per KW, per KWH ..... $.0419
Over 150 KWH per KW, per KWH ..... $.0385
Primary Service Discount ..... $.50/KW

(T) TAXES AND FEES

School Taxes if applicable.
Kentucky Sales Tax if applicable.

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

AGREEMENT
An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

OPTION A OR B RATE SELECTION
The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

First Revised SHEET NO. 3B

CANCELLING PSC NO.

Original SHEET NO. 3B

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 3 – Three-Phase Demand – Large Power 1,001 KW – 2,000 KW (Non-Dedicated Delivery Points)

(T) DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of $.50 per KW of Billing Demand will be applied to the monthly bill. The Cooperative shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

SPECIAL AVAILABILITY

A former Henderson Union customer with a demand below 1,000 KW will remain in this classification until new base rates are developed after September 2, 2004.

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FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 1

Kenergy

Original SHEET NO. 4 - 10

Henderson, Kentucky

CANCELLING PSC NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

FOR FUTURE USE

PUBLIC SERVICE COMMISSION
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SECRETARY OF THE COMMISSION

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

First Revised SHEET NO. 11

CANCELLING PSC NO.

Original SHEET NO. 11

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 11 – Individual Customer Lighting

APPLICABLE
To entire territory served.

AVAILABLE
To all customers within the territory served.

CONDITIONS OF SERVICE
Kenergy will furnish, install, operate and maintain a photocell-operated and controlled outdoor lighting unit.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

Type Light	Approximate Lumens	Rates (per lamp per month)
Mercury Vapor or Sodium	7,000 – 9,500	$6.95
Mercury Vapor	12,000	$8.20
Mercury Vapor or Sodium	20,000 – 27,000	$9.69
High Pressure Sodium – Flood Light	61,000	$11.06

(T) TAXES AND FEES
School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 2002

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BY
EXECUTIVE DIRECTOR

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 11A

Henderson, Kentucky

CANCELLING PSC NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE
Schedule 11 – Individual Customer Lighting

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 2002

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BY Thomas M. Dorman
EXECUTIVE DIRECTOR

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

First Revised SHEET NO. 12

CANCELLING PSC NO.

Original SHEET NO. 12

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 12 – Street Lighting

APPLICABLE
To entire territory served.

AVAILABLE
To all customers within the territory served.

CONDITIONS OF SERVICE

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

Type Light	Approximate Lumens	Rates (per lamp per month)
Mercury Vapor or Sodium	7,000 – 9,500	$6.95
Mercury Vapor or Sodium	20,000 – 27,000	$8.10

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY
EXECUTIVE DIRECTOR

TAXES AND FEES

(T) School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

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ISSUED BY
SIGNATURE OF OFFICER
TITLE President and CEO

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Henderson, Kentucky

First Revised SHEET NO. 12A

CANCELLING PSC NO.

Original SHEET NO. 12A

CLASSIFICATION OF SERVICE
Schedule 12 – Street Lighting

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

UNDERGROUND SERVICE WITH NON-STANDARD POLE
For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of $4.45 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470
For service to street lighting districts utilizing standard overhead facilities, an additional charge of $1.85 per month per pole will be added to the standard charges for street lighting.

SPECIAL AVAILABILITY
87 street lights from the former Henderson Union tariffs will be billed at the former $4.30 monthly rate until new base rates are developed after September 2, 2004.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

First Revised SHEET NO. 13

CANCELLING PSC NO.

Original SHEET NO. 13

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 13 – Decorative Area Lighting

APPLICABLE
To entire territory served.

AVAILABLE
To governmental units, lighting districts, or similar entities organized under KRS 179.470 within the service area and subject to established rules and regulations of the Corporation.

TYPE OF SERVICE

AGREEMENT
An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

CONDITIONS OF SERVICE
Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Approximate Lumens	Rates (per lamp per month)
High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	6,300	$9.54
High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	6,300	$9.54
Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	6,300 per lamp	$19.08

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

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Original SHEET NO. 13A

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 13 – Decorative Area Lighting

(T) TAXES AND FEES

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT
The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Henderson, Kentucky

Original SHEET NO. 14

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 14 – Commercial/Industrial Exterior Lighting

APPLICABLE
To entire territory served.

AVAILABLE
To all customers within the territory served.

CONDITIONS OF SERVICE
Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

Type Light	Approx. Initial Lamp Lumens	Rate (per lamp per month)
Flood Lighting Fixture		
High Pressure Sodium – per lamp	28,000	$ 8.73
High Pressure Sodium – per lamp	61,000	$11.06
High Pressure Sodium – per lamp	140,000	$23.60
Metal Halide – per lamp	19,500	$ 8.36
Metal Halide – per lamp	32,000	$11.03
Metal Halide – per lamp	107,000	$22.97
Contemporary (Shoebox) Lighting Fixture		
High Pressure Sodium – per lamp	28,000	$ 9.97
High Pressure Sodium – per lamp	61,000	$12.38
High Pressure Sodium – per lamp	140,000	$25.66
Metal Halide – per lamp	19,500	$ 9.62
Metal Halide – per lamp	32,000	$12.14
Metal Halide – per lamp	107,000	$24.82
Decorative Lighting Fixtures		
Acorn Globe Metal Halide – per lamp	9,000	$ 9.39
Acorn Globe Metal Halide – per lamp	16,600	$11.40
Round Globe Metal Halide – per lamp	9,000	$ 9.20
Round Globe Metal Halide – per lamp	16,600	$10.52
Lantern Globe Metal Halide – per lamp	16,600	$ 7.98

PUBLIC SERVICE COMMISSION
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Original SHEET NO. 14A

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 14 – Commercial/Industrial Exterior Lighting

	Rate Per Month
Pedestal Mounted Pole	
Steel, 25 ft. – per pole	$ 5.52
Steel, 30 ft. – per pole	$ 6.22
Steel, 39 ft. – per pole	$10.45
Direct Burial Pole	
Wood, 30 ft. – per pole	$ 6.55
Aluminum, 28 ft. – per pole	$ 7.11
Square Fiberglass, 20 ft. – per pole	$ 5.06
Square Fiberglass, 25 ft. – per pole	$ 5.93
Square Fiberglass, 30 ft. – per pole	$ 6.95
Fluted Fiberglass, 9 ft. – per pole	$ 7.17
Fluted Fiberglass, 15 ft. – per pole	$ 7.60

(T) TAXES AND FEES

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION
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FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 1

Original SHEET NO. 15-20

CANCELLING PSC NO. _____

_____ SHEET NO. _____

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE

FOR FUTURE USE

PUBLIC SERVICE COMMISSION
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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Henderson, Kentucky

Original SHEET NO. 21

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 21 – Consolidation Credit Rider

AVAILABLE
To entire territory served.

APPLICABLE
To all electric rate schedules except direct-served smelters, large industrial customers served under special contracts, and dedicated delivery points or 2001 KW and above.

CONSOLIDATION CREDIT
The monthly billing amount computed under each of the rate schedules in which this credit is applicable shall be reduced by 4 percent (4%) before application of the school tax, sales tax, landfill fee or other similar items.

TERM
The base rates of the applicable rate schedules, along with the consolidation credit rider, will be in effect from September 2, 1999 until September 1, 2004, absent the occurrence of extraordinary circumstances or flow-through of changes in rates from wholesale supplier; provided, however, there will not be any adjustment in said rates or credit rider without prior approval of the Commission.

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 22

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 22 – Wholesale Discount Adjustment Rider (WDAR)

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this is applicable shall be decreased during each refund month by the following wholesale discount adjustment rider factor applied to each kilowatt-hour sold:

$$\text{Wholesale Discount Adjustment Rider (WDAR)} = \frac{RA\ (m)}{P\ (m)}$$

Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for WDAR (reduced 48.59%) (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the WDAR is refunded.

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS
(NO LINE LOSSES TO SELLER)

Billings computed pursuant to rate schedules or special contracts to which this WDAR is applicable shall be decreased during each month equal to the amount refunded to the seller for the customer's dedicated delivery point by the wholesale power supplier for WDAR.

RATE APPLICATION

Rate schedule (Section 1) above shall apply to Kenergy Corp. rate schedules residential, grain bins and all other single phase, three-phase demand (0 – 1,000 KW), three-phase demand (1,001 – 2,000 KW), individual, street lights, decorative area lighting, and commercial exterior and rate schedule (Section 2) above shall apply to rate schedules for dedicated delivery point and 2,001 KW and above customers, and large industrials served under special contracts (excluding smelters).

TARIFF TERMINATION

This WDAR shall be terminated at the time Big River's WDAR is terminated.

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FOR ALL TERRITORY SERVED
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Kenergy

Original SHEET NO. 23-30

Henderson, Kentucky

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CLASSIFICATION OF SERVICE

FOR FUTURE USE

PUBLIC SERVICE COMMISSION
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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 31

Henderson, Kentucky

CANCELLING PSC NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE
Schedule 31 – Dedicated Delivery Point or 2,001 KW and Above

AVAILABLE

This rate shall apply to: 1) Large customers whose load requirements exceed 500 KW and where service is provided through a dedicated substation connected to the 69 kv. transmission system of Big Rivers or other accessible system; 2) any large power customer (non-dedicated) contracting for not less than 2001 KW; and 3) any large power customer formerly served under special contract whose load requirements exceed 2,001 KW.

CONDITIONS OF SERVICE

An "Agreement for Purchase of Power" shall be signed by any new customer prior to service under this rate.

CHARACTER OF SERVICE

Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by the Seller.

DETERMINATION OF BILLING DEMAND

For all delivery points, the Billing Demand in kilowatts shall be the highest of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; b) the Contract Demand; or c) 500 KW where service is provided through a dedicated substation and 2,001 KW for all other customers.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The company will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At the Company's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

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FOR ALL TERRITORY SERVED
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First Revised SHEET NO. 31A

CANCELLING PSC NO.

Original SHEET NO. 31A

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 31 – Dedicated Delivery Point or 2,001 KW and Above

METERING
Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Seller.

MONTHLY RATE
Customer Charge per delivery point.....$100.00
Demand Charge per KW of Billing Demand .....$ 10.15

Energy Charges:
First 5,000,000 KWH, per KWH..... 0.0182750
Over 5,000,000 KWH, per KWH..... 0.0167750

Monthly Facilities Charge per Assigned Dollar 1.35%
of Investment by Kenergy in substation,
transformer, feeder, etc.

(T) TAXES AND FEES
School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

(N) FRANCHISE CHARGE
The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

MINIMUM DEMAND CHARGE
The minimum demand charge shall be no less than the amount as specified in the "Agreement for Purchase of Power."

TERMS OF PAYMENT
The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

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PSC NO. 1

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Original SHEET NO. 32

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B

(T) Commonwealth Aluminum

The monthly delivery point rate shall be:

Customer Charge.....$2,500 Month
Demand Charge of:
per KW of Billing Demand.....$10.15
(N) Curtailment Credit of:
Per KW of Billing Demand..... $.35
Energy Charge of:
per KWH..... .013915

School Taxes added to bill if applicable.

Kentucky Sales Tax added to bill if applicable.

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Community, Town or City
PSC NO. 1

Original SHEET NO. 32A

CANCELLING PSC NO. _____

_____ SHEET NO. _____

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B

(N) Weyerhaeuser Company

The monthly delivery point rate shall be:

Customer Charge.....$2,500 Month
Demand Charge of:
Per KW of Firm Billing Demand.....$10.15
Energy Charge of:
Per KWH Consumed At Site..... .013915
(Including Self-Generation

NOTE: Customer has installed self-generation at site. Charges for backup and replacement power are billed per contract.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

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PSC NO. 1

Original SHEET NO. 32B

CANCELLING PSC NO. _____

_____ SHEET NO. _____

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Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B

(T) Kimberly Clark

The monthly delivery point rate shall be:

Customer Charge.....$2,500 Month
Demand Charge of:
per KW of Billing Demand.....$10.15
Energy Charge of:
per KWH.....013915

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

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Original SHEET NO. 33

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE

Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class C

(T) Alcoa Automotive and Roll Coater, Inc.

The monthly delivery point rate shall be:

Demand Charge of:

per KW of Billing Demand.....$10.40

Energy Charge of:

per KWH..... .016215

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

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CLASSIFICATION OF SERVICE

(T) **Schedule 34 – Smelter Customers Served Under Special Contracts – Class A**

The Kenergy Corp. Smelter Tariffs for service to Alcan Aluminum Corporation and Century Aluminum shall consist of Schedule A to the Agreement for Electric Service between Kenergy Corp. and Alcan Aluminum Corporation and Century Aluminum dated July 15, 1998, which Schedule A is hereby incorporated by reference as though fully set out herein. Alcan Aluminum Corporation and Century Aluminum shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said Schedule A including the applicable retail fee per kilowatt hour.

Notwithstanding any provision to the contrary contained in the attached Schedule A to the Agreement for Electric Service, Alcan Aluminum Corporation and Century Aluminum may be obligated to pay to Kenergy Corp. a transmission surcharge if necessary to recover a portion of any unforeseen increases in Big Rivers' transmission costs due to the Smelters' load, as set forth in the Commission's Order dated July 14, 1998, in Case No. 98-267.

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CLASSIFICATION OF SERVICE

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Henderson, Kentucky

Original SHEET NO. 41

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

AVAILABLE

This rate shall apply to those power requirements of any large customer with loads subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation (Sheets 41A – 41F). This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

CONDITIONS OF SERVICE

Service hereunder shall be subject to the following conditions:

1. The customer must execute a written contract for electric service, or amend an existing contract; and
2. The customer's service characteristics must qualify all or some portion of the customer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and
3. It shall be the responsibility of the customer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

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Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

10. BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE

a. Availability

This schedule is available to any of the Member Cooperatives of Big Rivers for to certain large industrial or commercial loads as specified in item (b) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract" rate with Big Rivers for application on a case basis for loads meeting the applicability criteria below.

b. Applicability:

This schedule shall be applicable as follows:

(1) To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Rate Schedule 9, that either initially contracts for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.

(2) To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand.

(3) To purchases made by a Member Cooperative for the expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer's load was in existence and served through a Rural Delivery Point

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BY: Stephanie Bell

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CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

as defined in A.l.a.(3) of this Transaction Tariff; (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand; and (iii) the customer requires service through a dedicated delivery point as defined in A.l.a.(2) of the Rules and Regulations Section of this Transaction Tariff.

c. Conditions of Service

To receive service hereunder, the Member Cooperative must:

(1) Obtain from the customer an executed written contract or amend an existing contract, for electric service hereunder with terms acceptable to Big Rivers.

(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding power supply for the customer.

d. Definitions

(1) Base Year – "Base Year" shall mean the twelve (12) calendar months from September 1998 through August 1999.

(2) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.

(3) Existing Customer – "Existing Customer" shall mean any customer of a Member Cooperative served as of August 31, 1999.

(4) LEM – "LEM" shall mean LG&E Energy Marketing, Inc.

(5) Member Cooperatives – As of the effective date of this tariff, "Member Cooperatives" shall mean collectively, Kenergy Corp., Jackson Purchase Energy Corporation, and Meade County Rural Electric Cooperative Corporation.

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

(6) New Customer – "New Customer" shall mean any customer of a Member Cooperative commencing service on or after September 1, 1999.

(7) OATT – "OATT" shall mean Big Rivers' effective Open Access Transmission Tariff filed at the Federal Energy Regulatory Commission and/or the Kentucky Public Service Commission.

(8) Power Purchase Agreement – "Power Purchase Agreement shall mean the Power Purchase Agreement between Big Rivers and LEM dated July 1998.

(9) SEPA – "SEPA" shall mean the Southeastern Power Administration.

(10) Third-Party Supplier – "Third-Party Supplier" shall mean any supplier of wholesale electric service to Big Rivers other than LEM pursuant to the Power Purchase Agreement or SEPA.

e. Expansion Demand and Expansion Energy:

(1) Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative's total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.

(2) Expansion Demand for the expanded load requirements of an Existing Customer shall be the amount in KW by which the customer's Billing Demand exceeds the customer's Base Year peak demand, plus an additional amount of demand sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in KWH by which the customer's KWH usage for the current month exceeds the customer's actual KWH usage for the corresponding month of the Base Year, plus an additional amount of KWH sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.

f. Rates and Charges:

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Kenergy

Original SHEET NO. 41D

Henderson, Kentucky

CANCELLING PSC NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

Expansion rate and charges shall be the sum of the following:

(1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

(2) Expansion Demand Transmission Rate:

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in Big Rivers' OATT applied to each KW taken as Expansion Demand.

(3) Ancillary Services Rates for Expansion Demand and Expansion Energy:

Big Rivers shall assess unbundled rates for all ancillary services required to serve load served under this rate schedule. Big Rivers shall supply the following six ancillary services as defined and set forth in Big Rivers' OATT: (1) Scheduling, System Control and Dispatch; (2) Reactive Supply and Voltage Control from Generation Sources Services; (3) Regulation and Frequency Response Service; (4) Energy Imbalance Service; (5) Operating Reserve – Spinning Reserve Service; and (6) Operating Reserve – Supplemental Reserve Service. Generation-based ancillary services required to serve customers may, at Big Rivers' option, be purchased separately from Third-Party Suppliers other than LEM, in which case the actual costs of such ancillary services shall be passed through to the respective Member Cooperative. Alternatively, where Big Rivers supplies such ancillary services from its own resources (including additional purchases from LEM), such services

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephanie Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

will be provided under Big Rivers' tariff rates for such services as contained in Big Rivers' OATT.

(4) Big Rivers Adder

In addition to the charges contained in Items 10(f)(l), (2) and (3), Big Rivers shall charge $.38 per KW/month for each KW billed to the Member Cooperative under this tariff for resale by the Member Cooperative to the qualifying customer.

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f. Billing Form:

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Original SHEET NO. 41F

CANCELLING PSC NO. _____

_____ SHEET NO. _____

Kenergy

Henderson, Kentucky

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

INVOICE
BIG RIVERS ELECTRIC CORP., P. O. BOX 24, HENDERSON, KY 42420

TO: LARGE INDUSTRIAL CUSTOMER EXPANSION ACCOUNT
DELIVERY POINTS SERVICE FROM _____ THRU _____
USAGE:

DEMAND /	TIME /	DAY	METER MULT.		KW DEMAND
POWER FACTOR	BASE	PEAK	AVERAGE	BILLED	
EXPANSION DEMAND					KW BILLED
ENERGY	PREVIOUS	PRESENT	DIFFERENCE	MULT.	KWH USED
EXPANSION ENERGY					KWH USED

EXPANSION DEMAND & EXPANSION ENERGY

EXPANSION DEMAND, INCLUDING LOSSES	KW TIMES $_____	EQUALS $_____
P/F PENALTY	KW TIMES $_____	EQUALS $_____
EXPANSION ENERGY, INCLUDING LOSSES	KWH TIMES $_____	EQUALS $_____
OTHER EXPANSION SERVICE CHARGES		EQUALS $_____
SUBTOTAL		$_____

EXPANSION DEMAND TRANSMISSION
LOAD RATIO SHARE OF NETWORK LOAD $_____

EXPANSION DEMAND & EXPANSION ENERGY ANCILLARY SERVICES

SCHEDULING, SYSTEM CONTROL & DISPATCH SERVICE	$_____
REACTIVE SUPPLY & VOLTAGE CONTROL FROM GENERATION SOURCES SERVICE	$_____
REGULATION & FREQUENCY RESPONSE SERVICE	$_____
ENERGY IMBALANCE SERVICE	$_____
OPERATING RESERVE-SPINNING RESERVE SERVICE	$_____
OPERATING RESERVE-SUPPLEMENTAL RESERVE SERVICE	$_____

BIB RIVERS ADDER
EXPANSION DEMAND KW TIMES $_____ EQUALS $_____

RESTITUTION ADJUSTMENT
HISTORIC KWH TIMES $_____ EQUALS $_____

TOTAL AMOUNT DUE $_____

LOAD FACTOR
ACTUAL MILLS PER KWH

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DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH.

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ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 42

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 42 – Kenergy Corp. Price Curtailable Service Rider

AVAILABLE

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements.

CONDITIONS OF SERVICE

1. Any request for curtailment under this Rider shall be made by Kenergy Corp. or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.

2. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.

3. Big Rivers, Kenergy and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.

4. Kenergy, or Big Rivers acting as its agent, will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.

5. No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.

6. Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing requests for curtailment.

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Stephanie Bell

SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

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Schedule 42 – Kenergy Corp. Price Curtailable Service Rider

7. The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CS CURTAILMENT PROFILES

Each CS Customer shall submit a CS Curtailment Profile form. CS Curtailment Profiles shall include the following information:

1. The maximum number of hours per day that the CS Customer will agree to curtail.

2. The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.

3. The minimum Curtailment Price at which each CS Customer is willing to curtail.

4. The minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.

5. The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.

CURTAILED DEMAND AND ENERGY

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

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Community, Town or City
PSC NO. 1

Original SHEET NO. 42B

CANCELLING PSC NO. _____

SHEET NO. _____

Kenergy

Henderson, Kentucky

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Schedule 42 – Kenergy Corp. Price Curtailable Service Rider

TERMS OF CURTAILMENT

Kenergy or Big Rivers, acting as its agent, shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

1. The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.

2. The requested curtailment duration in clock hours to be established by Big Rivers.

3. The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case-by-case basis but in each case shall not be less than the Minimum Curtailment Price.

4. The CS Customer shall specify:

   a. The demand in KW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.

   b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer.

CURTAILMENT SAVINGS PAYMENT

The Curtailment Savings Payment for each curtailment period shall be the amount received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

MONTHLY SAVINGS PAYMENT

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

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BY Stephanie Bell

SECRETARY OF THE COMMISSION

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Community, Town or City
PSC NO. 1

Kenergy

Henderson, Kentucky

Original SHEET NO. 42C

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 42 – Kenergy Corp. Price Curtailable Service Rider

CHARGES FOR EXCESS ENERGY

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 KW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 KW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

TERM

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 43

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 43 – Small Power Production or Cogeneration (Under 100 KW)
(Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Cooperative.

RATE SCHEDULE

Base payment of $.0204 per KWH.

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Original SHEET NO. 44

CANCELLING PSC NO. _____

_____ SHEET NO. _____

Kenergy

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CLASSIFICATION OF SERVICE

Schedule 44 – Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

AVAILABLE

The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER
PRODUCTION PURCHASE TARIFF - OVER 100 KW

a. Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

b. Terms and Conditions:

(1) The cogeneration or small power production facility must have a total design capacity over 100 KW.

(2) All power from a QF purchased under this tariff will be sold to Big Rivers.

(3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

(4) QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.

(5) QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

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BY Stephen O. Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

CLASSIFICATION OF SERVICE

Schedule 44 – Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

(6) QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

(7) QF shall enter into a written contract with Big Rivers. Such contract shall set forth any specific arrangements between the parties based on the individual circumstances so involved.

c. Definitions:

(1) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.

(2) LEM – "LEM" means LG&E Energy Marketing, Inc.

(3) Member Cooperatives – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.

(4) Power Purchase Agreement – "Power Purchase Agreement" means the Power Purchase Agreement between Big Rivers and LEM dated July 1998.

(5) QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.

(6) Third Party Supplier – "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA or LEM pursuant to the Power Purchase Agreement.

d. Rates for Purchases from QFs:

(1) Capacity Purchase Rates:

Big Rivers presently has no avoided capacity costs and the Capacity Purchase Rate is, therefore, zero. At such time when it becomes necessary for Big Rivers to procure additional system capacity or energy beyond that available under the Power Purchase

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Schedule 44 – Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

Agreement and from SEPA, then Big Rivers will determine its avoided costs for capacity, energy, or both for power requirements in excess of those amounts available under the Power Purchase Agreement and from SEPA.

(2) Firm Energy Purchase Rates:

The Energy Purchase Rates in each month shall be based upon Big Rivers' actual avoided cost for energy in each hour of the month, plus applicable losses, and shall be the lesser of:

(i) The applicable Base Power rate as specified in Section 6.3(a) of the Power Purchase Agreement; plus Base Power Rate Adjustment; if any, as specified in Section 6.3(b) of the Power Purchase Agreement; minus, applicable penalty to the Base Power rate in any hour in which an Hourly Deficit occurs pursuant to Section 6.4(b) of the Power Purchase Agreement; or,

(ii) The actual price in $ per MWH paid by Big Rivers for energy purchased from a Third Party Supplier in each hour of the month.

(e) Failure to Generate:

The QF shall indemnify Big Rivers for any and all additional costs incurred as a result of the QF's failure to generate, including without limitation, costs of ancillary services necessary to maintain reliability on the Big Rivers' system.

(f) System Emergencies:

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 – Section 6.

(g) Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF

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CLASSIFICATION OF SERVICE

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(Customer Sells Power to Big Rivers)

Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

(h) Loss Compensation:

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 45

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

(1) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.

(2) QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.

(3) QF Member – "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.

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SIGNATURE OF OFFICER

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Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

BIG RIVERS COGENERATOR AND SMALL POWER PRODUCER SALES TARIFF – OVER 100 KW

(a) Availability

Available to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility (i) that has a net output of less than 5,000 KW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4 and are certified or self-certified pursuant to FERC regulations. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility which equals or exceeds 5,000 KW in net output shall be established by special contract. Big Rivers encourages, as an alternative to this tariff and the charges provided herein, that a Member Cooperative negotiate a special contract with Big Rivers to meet the requirements of any retail member for the services provided for in this tariff.

(b) Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

c. Definitions:

(1) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.

(2) LEM – "LEM" means LG&E Energy Marketing, Inc.

(3) Member Cooperative – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.

(4) Off-System Sales Transaction – "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives, Oglethorpe Power, HMP&L, and Hoosier Energy pursuant to the Power Purchase Agreement.

(5) Power Purchase Agreement – "Power Purchase Agreement" means the Power Purchase Agreement between Big Rivers and LEM dated July 1998.

(6) QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.

(7) QF Member – "QF Member" means a member of a Member Cooperative with a QF.

(8) Third Party Supplier – "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA or LEM pursuant to the Power Purchase Agreement.

d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

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SECTION 9 (1)
BY [signature]
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

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Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

(1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:

(i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

(ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and

(iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and

(iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

(2) Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

3. For each QF Member, the Member Cooperative will be billed monthly for:

(1) Supplementary Service (capacity and energy).

(2) Unscheduled Back-Up Service, if any (capacity charge only).

(3) Maintenance Service (capacity and energy), if any.

(4) Excess Demand, if any.

(5) Additional charges, if any.

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Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

(1) Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be:

$7.37 per KW of Supplementary Demand

$0.0204 per KWH of Supplementary Energy

(2) Unscheduled Back-Up Service:

Unscheduled Back-Up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-Up Demand such that the Member Cooperative will not be charged for Unscheduled Back-Up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-Up Demand shall be:

$7.37 per KW of Unscheduled Back-Up Demand

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in KWs and the basis

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for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from May 1 through September 30.

(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from December 1 through March 31.

(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

(1) $1.835 per KW of Scheduled Maintenance Demand per week, plus

$0.0204 per KWH of Maintenance Energy; or

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(2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

$1.835 per KW of Scheduled Maintenance Demand per week, plus

$0.0204 per KWH of Maintenance Energy.

Maintenance Energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

(4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall in addition to the charges for Supplementary Service and shall be either:

(i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or

(ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) $7.37 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

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(5) Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

(6) Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

g. Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated by Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

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BILLING FORM

INVOICE
BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42419-0024

TO: COGENERATOR AND SMALL POWER PRODUCER SALES ACCOUNT
DELIVERY POINTS SERVICE FROM_____ THRU _____
USAGE:

DEMAND /	TIME /	DAY	METER MULT.		KW DEMAND
POWER FACTOR	BASE	PEAK	AVERAGE		BILLED
SUPPLEMENTAL DEMAND					KW DEMAND
UNSCHEDULED BACK-UP DEMAND					KW DEMAND
MAINTENANCE DEMAND					KW DEMAND
EXCESS DEMAND					KW DEMAND
CUMULATIVE EXCESS DEMAND					KW DEMAND
ENERGY	PREVIOUS	PRESENT	DIFFERENCE	MULT.	KWH USED
SUPPLEMENTAL ENERGY					KWH USED
MAINTENANCE ENERGY					KWH USED

SUPPLEMENTARY SERVICE

DEMAND	KW TIMES $_____	EQUALS $_____
P/F PENALTY	KW TIMES $_____	EQUALS $_____
ENERGY	KWH TIMES $_____	EQUALS $_____
SUBTOTAL		$_____

INSCHEDULED BACK-UP SERVICE

DEMAND	KW TIMES $_____	EQUALS $_____

MAINTENANCE SERVICE ON-PEAK

DEMAND PER-WEEK (IF APPLICABLE)	KW TIMES $_____	EQUALS $_____
ENERGY (IF APPLICABLE)	KWH TIMES $_____	EQUALS $_____
SCHEDULED ENERGY BLOCK (IF APPLICABLE)		
TOTAL AMOUNT DUE		$_____

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DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO
SIGNATURE OF OFFICER

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OFF-PEAK

DEMAND PER-WEEK	KW TIMES $_____	EQUALS $_____
ENERGY	KWH TIMES $_____	EQUALS $_____
SUBTOTAL		$_____

EXCESS SERVICE

EXCESS DEMAND (IF APPLICABLE)	KW TIMES $_____	EQUALS $_____
CUMMULATIVE EXCESS DEMAND (IF APPLICABLE)	KW TIMES $_____	EQUALS $_____
IMPORTED EXCESS ENERGY (IF APPLICABLE)	KWH TIMES $_____	EQUALS $_____
TOTAL AMOUNT DUE		$_____

ADDITIONAL CHARGES

TOTAL AMOUNT DUE	$_____

RESTITUTION ADJUSTMENT

HISTORIC	KWH TIMES $_____	EQUALS $_____
TOTAL AMOUNT DUE		$_____

LOAD FACTOR
ACTUAL MILLS PER KWH

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH.

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FOR FUTURE USE

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RULES AND REGULATIONS
Schedule 51 - Scope

This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Kenergy Corp. (excluding large industrials served under special contracts and smelter contracts), hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules, however, Kenergy reserves the right to modify or adopt these terms and conditions of service to meet the requirements of unusual circumstances or situations for which provision is not otherwise made. Regulations are on file in the Cooperative's office and can be obtained there or from Cooperative personnel. All rules and regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

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RULES AND REGULATIONS
Schedule 52 - Revisions

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Kenergy Corp.'s Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The Customer shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

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RULES AND REGULATIONS
Schedule 53 – No Prejudice of Rights

Failure by the Cooperative to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

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RULES AND REGULATIONS
Schedule 54 - Conflict

In case of conflict between any provisions or any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

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RULES AND REGULATIONS
Schedule 55 – Service Area

The Cooperative furnishes electricity supplied in all or parts of Breckenridge, Caldwell, Crittenden, Daviess, Hancock, Henderson, Hopkins, Livingston, Lyon, McLean, Muhlenberg, Ohio, Union, and Webster counties in Kentucky.

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RULES AND REGULATIONS
Schedule 56 - Availability

Available to all Customers of the Cooperative for all farm and home, commercial and industrial uses, subject to its established rules and regulations.

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RULES AND REGULATIONS
Schedule 57 – Resale of Power by Customers

All purchased electric service used on the premises of the customer shall be supplied exclusively by the Cooperative and the customer shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

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RULES AND REGULATIONS
Schedule 58 – Classification of Customers

Classification of customers for accounting purposes is in accordance with the prescribed RUS Uniform System of Accounts.

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RULES AND REGULATIONS
FRANCHISE BILLING PLAN – APPLICABLE TO ALL CLASSES OF ELECTRIC SERVICE

FRANCHISE BILLING PLAN

1. Effective for service on and after January 3, 2003, within a city, town, or urban county area with respect to which Kenergy has a franchise requiring payments by Kenergy that are (i) based on a percentage of gross revenues or (ii) a fixed amount in excess of $5,000.00 annually, there shall be included, as part of Kenergy's rates in each franchise area, an additional charge to be determined in accordance with this Franchise Billing Plan. There shall be no additional charge to customers in the franchise area if Kenergy's franchise payment for said area is a fixed amount of $5,000.00 or less annually.

2. Kenergy's objective in making this additional charge shall be to flow through to customers in the affected franchise areas the amount of Kenergy's franchise payments in said areas. The amount of such additional charge shall be determined and added to monthly customer billings for all customer classifications in the franchise area.

3. The additional charge to each customer's bill shall be determined as follows: (i) if Kenergy's franchise payment is based on a percentage of gross revenue, the same percentage shall be charged to the customer; (ii) if Kenergy's franchise payment is a fixed amount in excess of $5,000.00 annually, by a billing factor equal to the anticipated franchise payment for the franchise area, divided by the anticipated annual revenues of Kenergy for the area, multiplied by the customer's bill as otherwise determined under Kenergy's rate tariff.

4. The above billing factor shall be determined for each calendar year, subject to periodic review and adjustment during the year for any material changes affecting the billing factor. The amount by which the additional charges collected for any franchise area exceed or are less than the franchise payment due for such area shall be credited or charged by appropriate adjustment to the billing factor.

5. The amount of the additional charge shall be listed as a separate item on customers' bills showing the amount and designating the unit of government to which the payment is made.

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EXECUTIVE DIRECTOR

DATE OF ISSUE May 6, 2003 DATE EFFECTIVE January 3, 2003

ISSUED BY _____ TITLE President and CEO
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RULES AND REGULATIONS
Schedule 66 – Application for Electric Service

Each prospective customer and/or spouse desiring electric service will be required to sign the Cooperative's from of "Application for Membership and Electric Service". Also, where applicable, the prospective customer must sign a contract pertaining to their particular service. The prospective customer must provide the Cooperative with all necessary right-of-way easements. At the time of application for service, the customer must also furnish his/her social security number, picture identification, phone number, permanent address, place of employment and name of spouse. The Cooperative will inform each applicant for service of the type, class, and character of service available at his location pursuant to 807 KAR 5:006, Section 4, Part (3).

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RULES AND REGULATIONS
Schedule 67 – Availability of Service to Delinquent Customers

If an application is received from a person residing with a delinquent customer at the premises where power was supplied to the delinquent customer, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent customer.

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RULES AND REGULATIONS
Schedule 68 – Right of Access

Each customer shall, at the time of application, sign right-of-way easements furnished by said Cooperative. The Cooperative shall have access to meters, service connections, and other property owned by it and located on the Customer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, clearing right-of-way, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

Any employee of the Cooperative whose duties require him to enter the customer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative, the same to be shown upon request.

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RULES AND REGULATIONS
Schedule 69 – Refusal or Termination of Service

1. The Cooperative may refuse or terminate service to a customer only under the following conditions, except as provided in 807 KAR 5:006:

   A. For noncompliance with the Cooperative's tarriffed rules or Commission regulations. The Cooperative may terminate service for failure to comply with applicable tarriffed rules or commission regulations pertaining to that service. However, the Cooperative shall not terminate or refuse service to any customer for noncompliance with its tarriffed rules or commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by the Cooperative, service may be terminated or refused only after the customer has been given a least ten (10) days written termination notice pursuant to 807 KAR 5:006.

   B. For dangerous conditions. If a dangerous condition relating to the Cooperative's service, which could subject any person to imminent harm or result in substantial damage to the property of the Cooperative or others, is found to exist on the customer's premises, the service shall be refused or terminated without advance notice. The Cooperative shall notify the customer immediately in writing and, if possible, orally of the reasons for the termination or refusal. Such notice shall be recorded by the Cooperative and shall include the corrective action to be taken by the customer or Cooperative before service can be restored or provided. However, if the dangerous condition can be effectively isolated or secured from the rest of the system, the Cooperative need discontinue service only to be affected customer.

   C. For refusal of access. When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of Cooperative property, the Cooperative may terminate or refuse service. Such action shall be taken only when corrective action negotiated between the Cooperative and member has failed to resolve the situation and after the customer has been given at least ten (10) days written notice of termination pursuant to 807 KAR 5:006.

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Schedule 69 – Refusal or Termination of Service

D. For outstanding indebtedness. Except as provided in 807 KAR 5:006, the Cooperative shall not be required to furnish new service to any customer who is indebted to the Cooperative for service furnished or other tariffed charges until that customer has paid his indebtedness.

E. For noncompliance with state, local or other codes. The Cooperative may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Cooperative may terminate service pursuant to 807 KAR 5:006 only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.

F. For nonpayment of bills. The Cooperative may terminate service at a point of delivery for nonpayment of charges incurred for Cooperative service at that point of delivery; however, the Cooperative shall not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.

1. Termination notice requirements for electric service. The Cooperative shall mail or otherwise deliver that customer ten (10) days written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers shall include written notification to the customer of the existence of local, state and federal programs providing for the payment of Cooperative bills under certain conditions, and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance.

2. The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the utility and customer which has been approved by the Commission.

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RULES AND REGULATIONS

Schedule 69 – Refusal or Termination of Service

G. For illegal use or theft of service. The Cooperative may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Cooperative shall send written notification to the customer of the reasons for termination or refusal of service upon which the Cooperative relies and of the customer's right to challenge the termination by filing a formal complaint with the commission. This right of termination is separate from and in addition to any other legal remedies, which the Cooperative may pursue for illegal use or theft of service. The Cooperative shall not be required to restore service until the customer has complied with all tariffed rules of the Cooperative and laws and regulations of the commission.

2. The Cooperative shall not terminate service to a customer if the following conditions exist:

A. If payment for service is made. If following receipt of a termination notice for nonpayment but prior to the actual termination of service there is delivered to the Cooperative office payment of the amount in arrears, service shall not be terminated.

B. If a payment agreement is in effect. Service shall not be terminated for nonpayment if the customer and the Cooperative have entered into a partial payment plan in accordance with 807 KAR 5:006 and the customer is meeting the requirements of the plan.

C. If a medical certificate is presented. Service shall not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Cooperative may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan in accordance with 807 KAR 5:006. The Cooperative shall not require a new deposit from the customer to avoid termination of service for a thirty (30) day period who presents to the Cooperative a medical certificate certified in writing by a physician, registered nurse or public health officer.

Kenergy

Henderson, Kentucky

RULES AND REGULATIONS

Schedule 69 – Refusal or Termination of Service

D. The Cooperative shall not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Human Resources (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income is at or below 130 percent of the poverty level, and the customer presents such certificate to the Cooperative. Customers eligible for such certification from the Cabinet for Human Resources shall have been issued a termination notice between November 1st and March 31st. Certificates shall be presented to the Cooperative during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer shall exhibit good faith in paying his indebtedness by making a present payment in accordance with his ability to do so. In addition, the customer shall agree to a repayment plan in accordance with 807 KAR 5:006, which will permit the customer to become current in the payment of his bill as soon as possible but not later than October 15th. The Cooperative shall not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents a certificate to the Cooperative certified by the Kentucky Cabinet for Human Resources (or its designee) that the customer is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

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RULES AND REGULATIONS

FOR FUTURE USE

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RULES AND REGULATIONS
Schedule 76 – Point of Delivery

The point of delivery is the point as designated by the Cooperative on customer's premises where current is to be delivered to building or premises, namely, the point of attachment. A customer requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the customer.

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Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 77 – Customer Liability

The customer shall assume responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. The customer shall indemnify, save harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by customer at or on the customer's side of point of delivery.

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RULES AND REGULATIONS
Schedule 78 – Service Types

A. OVERHEAD SERVICE

Customer shall install and maintain the service entrance conduit or service equipment and provide a suitable attachment for Kenergy's service conductors. The attachment shall be of sufficient strength to support or hold Kenergy's service conductors and maintain standard clearances. Customer shall extend its' service conductors, the greater of (1) the NEC requirement, or (2) 18 inches out of the service entrance, and identify the neutral conductor for all service, and the high leg for three-phase service.

Single Phase Service and Line Extensions – Single phase electric service is available to any residential, commercial or industrial customer within Kenergy's service area in accordance with these rules and regulations.

Definition

Permanent Dwelling – A permanent dwelling, for purpose of these rules and regulations, shall be construed to mean any single family domicile constructed on site, prefabricated and erected on site, or modular-type home that is listed and/or labeled to allow the meter base to be attached to the structure, where the use of electric service, both as to amount and permanency, can be reasonable assured.

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Kenergy

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RULES AND REGULATIONS
Schedule 79 – Service Entrance Location

a) The service entrance shall be the specific point where customer's facilities connect with Kenergy's facilities, which location shall be a mutually agreed upon in advance, when possible, between the parties.

b) All connections, permanent or temporary, between the service drop and customer's wiring shall be installed and/or removed only by authorized representatives of Kenergy.

c) Should for any reason customer's service outlet be inaccessible to Kenergy, or customer desires that the service outlet be at a location other than that closest to Kenergy lines, the cost of such further special construction as may be necessary may require an appropriate contribution from customer to cover the cost of the additional service drop length.

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RULES AND REGULATIONS
Schedule 80 – Voltages Available

a) Electric service supplied by Kenergy is alternating current, 60 cycles.

b) Voltage classes normally available under Kenergy's approved rate schedules are as follows:

120 volts, two wire, single phase
120/240 volts, three wire, single phase
120/208 volts, three wire, single phase
120/208 volts, four wire, three-phase (Gnd Wye)
120/240 volts, four wire, three-phase (Delta)
277/480 volts, four wire, three-phase (Gnd Wye)

c) Other service voltage may be made available upon special request for approved loads.

d) Customer or applicant shall advise Kenergy of any proposed new service requirements and the location of the proposed service entrance and metering equipment. Prior to the installation of its electrical system and in order to assure compliance with applicable codes and regulations, the customer or Applicant shall be responsible for securing from Kenergy appropriate electric design information as to the type of service available, whether overhead or underground.

e) Major electrical changes or increases in customer service requirements shall be reported promptly to Kenergy.

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RULES AND REGULATIONS
Schedule 81 – Non-Standard Service

The customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltage or for the supply of closer voltage regulation than required by standard practice.

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RULES AND REGULATIONS
Schedule 82 – Voltage Fluctuations Caused by Customer

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Cooperative system. The Cooperative may require the customer, at their own expense, to install suitable apparatus, which will reasonably limit such fluctuations.

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Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 83 – Protection of Cooperative Equipment

The customer shall exercise proper care to protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuse by the customer, the customer's agent or his independent contractor or other unauthorized persons, the cost of the necessary replacement and repair shall be paid for by the customer.

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RULES AND REGULATIONS
Schedule 84 - Inspections

In keeping with 807 KAR 5:006, Section 14(e), the Cooperative shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector if required by local or state government.

It shall be the duty of the Cooperative before making service connections to a new customer to visually inspect the condition of the meter and service facilities for such customer in order that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer shall be afforded the opportunity to be present at such inspections. The Cooperative shall not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.

Kenergy shall not initiate permanent electric service to a customer until a final certificate or approval, wherever applicable, shall have been issued by a certified electrical inspector, pursuant to 815 KAR 7:020 (16) (C) 1.

Wiring systems that are substantially complete may be granted a permanent service type connection. This temporary connection would be for completion of the house or facility, only, and is not to be used for any form of occupancy or permanent use. The connection will be for a reasonable time, not to exceed three (3) months. Prior to Kenergy granting this type connection, written notice agreeing to these terms must be signed by an electrical inspector, electrical contractor, and property owner.

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Kenergy

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RULES AND REGULATIONS

FOR FUTURE USE

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Kenergy

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RULES AND REGULATIONS
Schedule 91 – Extensions to Permanent Overhead Service

807 KAR 5:041 Section 11 reads as follows:

Distribution Line Extensions

(1) Normal Extensions – An extension of 1,000 feet or less of single phase line shall be made by a utility to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to customer premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 KVA. Any utility which extends service to a customer who may require polyphase service or whose installed transformer capacity will exceed 25 KVA may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 KVA.

(2) Other Extensions:

(a) When an extension of the utility's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the utility may, if not inconsistent with its filed tariff, require total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicant or applicants, based on the average estimated cost per foot of the total extension.

(b) Each customer receiving service under such extension will be reimbursed under the following plan: Each year, for a refund period of not less than ten (10) years, the utility shall refund to the customer(s) who paid for the excessive footage the cost of 1,000 feet of extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount paid the utility. No refund shall be made after the refund period ends.

(c) For additional customers connected to an extension or lateral from the distribution line, the utility shall refund to any customer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

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Henderson, Kentucky

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RULES AND REGULATIONS
Schedule 91 – Extensions to Permanent Overhead Service

(3) An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year, for a period of not less than ten (10) years, the utility shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year. Total amount refunded shall not exceed the amount paid to the utility. No refund shall be made after the refund period ends.

(4) Nothing contained herein shall be construed as to prohibit a utility from making extensions under different arrangements if such arrangements have been approved by the Commission.

(5) Nothing contained herein shall be construed to prohibit a utility from making at its expense greater extensions than herein prescribed, if similar free extensions are made to other customers under similar conditions.

(6) Upon complaint to and investigation by the Commission, a utility may be required to construct extensions greater than 1,000 feet upon a finding by the Commission that such extension is reasonable.

PUBLIC SERVICE COMMISSION
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Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 92 – Distribution Line Extensions to Mobile Homes

807 KAR 5:041 Section 12 reads as follows:

(1) All extensions of up to 150 feet from the nearest facility shall be made without charge.

(2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay Kenergy a "customer advance for construction" of fifty dollars ($50) in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one (1) year if the service to be mobile home continues for that length of time.

(3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars ($50). Beyond 1,000 feet, the extension policies set forth in 807 KAR 5:041, Section 11 shall apply.

(a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.

(b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another does not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

(c) No refunds shall be made to any customer who did not make the advance originally.

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RULES AND REGULATIONS

Schedule 93 – Temporary, Seasonal or Services of Questionable Tenure

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A customer requesting such service will be required to pay an advance contribution in aid of construction equal to the cost of construction and removal of the facilities, excluding service drop, transformer(s) and metering. Based upon Cooperative's determination of the minimum annual KWH usage required to amortize the cost of such facilities over a ten-year period, customer's advance contribution will be refunded annually over a ten-year period, in ten equal amounts, for each year service is continued. The annual refund amount shall, however, be reduced to the extent that customer may fail to satisfy its designated minimum annual KWH usage. Should said service be discontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining contribution which may be subject to refund.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above. Kenergy shall retain ownership of these facilities and provide necessary maintenance thereof.

A service charge of $25.00 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy. Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

Special situations may arise for a special type of single-phase service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

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RULES AND REGULATIONS
Schedule 94 – Extensions to Permanent Underground Service

Kenergy will extend underground electric distribution systems for all new customers and subdivisions in accordance with Kentucky Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

(a) Right of Way and Easements – Applicants shall furnish suitable right of way and easements for Kenergy's underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Kenergy to the area, including approximation of final grade.

Land Rights – Suitable land rights shall be granted to Kenergy, obligating the applicant and any subsequent property owners to provide continuing access to Kenergy for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Kenergy's easement or any substantial change in grade or elevation.

(b) Contractual Agreements – Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.

(T) (c) Underground Cost Differential Charge – Applicants shall pay a non-refundable "cost differential charge" for underground service which shall be equal to the variable cost differential of Kenergy's cost of underground service versus the cost of overhead service.

Primary Extensions – Primary cable extensions will be installed based on the variable cost differential between installing overhead facilities versus underground facilities to provide the requested service. The cost estimates are prepared from the unit cost information filed with the Kentucky Public Service Commission annually and is available for review upon request. If substantial rock is encountered, customer will be required to open the trench. Kenergy normally provides all required labor and materials.

Subdivisions – Each subdivision is evaluated for lot density. If lot density is two per acre or greater and soil conditions permit direct cable burial, Kenergy will not normally require a cost differential. If either of these stated conditions are not met, the variable cost differential will be calculated from unit cost information submitted to the Commission annually. Consumer will be required to open the trench if substantial rock is encountered. Kenergy normally provides all trenching, cable, conduit and installation for subdivision installations.

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BY Thomas M. Dorman
EXECUTIVE DIRECTOR

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Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 94 – Extensions to Permanent Underground Service

(T) Underground Versus Overhead Cost Differential

Underground Cost Per Foot	$7.28
Overhead Cost Per Foot	$5.43
Differential (underground minus overhead)	$1.85

Kenergy normally provides the riser, cable and trenching for these installations. The variable cost differential represents the estimated cost of underground cable, trenching and conduit less the estimated cost for overhead conductor installation based on information submitted to the Commission annually. If substantial rock is encountered, Kenergy may require the customer to open trench. If customer installs conduit from meter base to the pole, Kenergy will waive that portion of the variable cost differential.

The cost differential charge may be waived if it is determined by Kenergy that underground service is the most economically feasible method of providing service to the applicant.

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RULES AND REGULATIONS
Schedule 95 – Relocation of Lines

When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Cooperative.
2. The relocation will result in a substantial improvement in the Cooperative facilities or their location.
3. The relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
4. The relocation is done in order to comply with the National Electric Safety Code as a result of clearance problems associated with the construction of a permanent residence or barn that will be receiving electric service from the Cooperative and the cost of such relocation does not exceed as set forth under member extension policies of the Cooperative. If the cost of relocation does exceed the aforementioned costs, then the customer will be required to pay the extra cost and will be refunded this amount under the provision of line extension policy, which is applicable.

The customer shall be responsible for the cost associated with the relocation of distribution lines for structures or buildings that will not require service from the Cooperative.

Lines may be relocated one time to accommodate a customer's request. If it is necessary to relocate a second or additional time(s), the customer will be required to pay the full cost of relocation.

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SHEET NO.

RULES AND REGULATIONS
Schedule 96 – Operation of Motors

Proper operation of motors is necessary to minimize objectionable starting and operating effects upon Kenergy's distribution system and other customers. Therefore, the customer's equipment shall be subject to the following conditions:

Single Phase Motors – Single phase motors will be permitted if the design locked-rotor current at 240 volts is not more than 260 amperes and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 10 h.p. Code G (6.29 KVA/hp) motor.

Single-phase motors that exceed this condition may be permitted by specific approval of Kenergy where the primary voltage drop can be held to acceptable limits during motor starting.

Phase Converters – Phase converters supplying three-phase motors may, following specific approval of Kenergy, be installed on the system within the same limitations required of single phase motors.

Three-Phase Motors – Three-phase motors will be permitted if the design locked-rotor current at 240 volts is no more than 260 amperes (130 amperes at 480 volts) and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 25 h.p. Code E (6.29 KVA/hp) motor. Motors larger than these ratings require Kenergy's approval and may require a current reducing starting.

Quantity of Motors – Generally, there is no limit on the number of motors that may be operated at one time, provided the motors are started individually and comply with Items 1 or 3 above, and the total demand for single phase service does not exceed 50 KVA. If motors are started in combination, the maximum total in rush current shall be no greater than allowed for a single motor. Exception to the total demand criteria (only) may be granted on a case-by-case basis.

Power Factor – Power factor is to be maintained at 90% or greater. If customer, upon notification from Kenergy, does not correct power factor, a penalty will be applied by an amount that is specified in the tariff covering power factor penalty.

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Original SHEET NO. 97

CANCELLING PSC NO. _____

_____ SHEET NO. _____

Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 97 – Electrical Heated and/or Cooled Homes & Structures

1. Kenergy's guideline to assist its customers in determining main service requirements for electrically heated and/or cooled homes and structures is as follows:

Maximum Wattage for Heating

Basement (below ground level) ..... 4½ watts per sq. ft.
First Floor ..... 9 watts per sq. ft.
Second Floor ..... 6 watts per sq. ft.

Maximum Tonnage for Air-Conditioning & Heat Pump

One Ton for Each 5 KW of Structural Heat Loss

2. If customer's installed facilities exceed the above calculation by 10%, customer will be required to reduce its installation or Kenergy will install demand metering and bill in accordance with its appropriate demand tariff.

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RULES AND REGULATIONS
Schedule 98 – Temporary Service

A customer requesting temporary service may be required to pay all cost of construction, removing, connecting and disconnecting service. Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, fairs, camp meetings, etc., will be provided to customers making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by the Cooperative), for estimated KWH usage.

Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary customer.

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Henderson, Kentucky

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RULES AND REGULATIONS

FOR FUTURE USE

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Henderson, Kentucky

Original SHEET NO. 106

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
Schedule 106 – Location of Meters

Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at site designated by Kenergy Corp. personnel.

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Original SHEET NO. 107

Henderson, Kentucky

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RULES AND REGULATIONS
Schedule 107 – Type of Meter Installations

a) Separate Meter and Billing for Each Service - Cooperative will normally furnish a single meter at the point of connection to the customer's premises. Any customer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

b) Self-Contained – Cooperative normally will install and maintain one socket-type watt-hour meter and appropriate demand meters when required for each service installed with a 200 amp capacity or less. Customer shall provide, install and maintain the meter socket and associated service equipment. Single-phase service with a 400-amp capacity will be metered by a socket-type watt-hour meter furnished by Cooperative and customer shall provide, install and maintain the meter socket and associated service equipment.

c) Instrument Transformer (Secondary) – The characteristics or amp capacity of customer's service may require instrument transformer metering equipment. Cooperative will furnish, install and maintain all instrument transformers for metering, meter enclosures, conduits, meter, etc. If instrument transformer cabinets are required, customer will furnish, install and maintain the cabinet and associated conduit and equipment, whether inside or outside. Customer will be responsible for securing from Cooperative the size cabinet required for customer's individual service.

d) Instrument Transformer (Primary) – Primary-metered service can be furnished to customer upon Cooperative approval. Cooperative will furnish, install and maintain necessary metering equipment on its facilities. Customer will own, install, maintain, and operate all facilities on the load side of the metering equipment.

e) Unmetered Services – Certain special installations, while having relatively constant usage, such as highway lighting, signals, signs, telephone booths, etc., may be impractical for individual metering. Such service may be negotiated by contract and billed at a flat monthly rate as based upon historical data.

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Original SHEET NO. 108

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
Schedule 108 – Meter Readings

(a) Meters with demand devices shall be read monthly by Kenergy personnel. All other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer's monthly payment and shall serve as the basis of the subsequent month's billing. Kenergy will read each customer-read meter at least once during each calendar year.

(b) Kenergy reserves the right to charge a customer a fee of $25.00 for each trip required to read a meter when the customer has failed to correctly read the meter for three (3) consecutive billing periods and which fee shall appear on customer's subsequent monthly billing.

(c) Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

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Original SHEET NO. 109

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SHEET NO.

RULES AND REGULATIONS
Schedule 109 – Failure of Meter to Register

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2).

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Original SHEET NO. 110

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
Schedule 110 – Meter Tests

All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a $40.00 fee if the meter has been tested within the past eight years. If the meter has not been tested within the past eight years, there will be no charge for the meter test. When the test is made at the customer's request shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the feed paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the $40.00 fee paid by the customer shall be refunded.

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall be recomputed and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

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Original SHEET NO. 111

Henderson, Kentucky

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RULES AND REGULATIONS
Schedule 111 - Tampering

If the meters or other property belonging to the Cooperative are tampered with, the customer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

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Original SHEET NO. 112-115

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RULES AND REGULATIONS

FOR FUTURE USE

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Original SHEET NO. 116

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RULES AND REGULATIONS

Schedule 116 – Membership Fee

Each prospective customer shall pay the membership fee of five ($5.00) dollars. The membership fee will be refunded if all bills are paid, or applied against any unpaid bills of the customer at the time service is discontinued.

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Original SHEET NO. 117

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
Schedule 117 - Deposits

807 KAR 5:006 Section 7 reads as follows:

1) Determination of Deposits

A utility may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 15 of this administrative regulation. The method of determining the amount of a cash deposit may differ between classes of customers, but shall be uniform for all customers within the same class. The amount of a cash deposit shall be determined by one of the following methods:

(a) Calculated Deposits

If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the system. Deposit amounts shall not exceed two-twelfths (2/12) of the customer's actual or estimated annual bill where bills are rendered monthly.

(b) Equal Deposits

The utility may establish an equal deposit amount for each class based on the average bill of customers in that class. Deposit amounts shall not exceed two-twelfths (2/12) of the average bill of customers in the class where bills are rendered monthly, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly.

(c) Recalculation of Deposits

If the utility will or may retain either an equal or calculated deposit for more than eighteen (18) months, it shall notify customers in writing that, at the customer's request, the deposit will be recalculated every eighteen (18) months based on actual

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RULES AND REGULATIONS
Schedule 117 – Deposits

usage of the customer. The notice of deposit recalculation shall be included either on the customer's application for service or on the receipt of deposit, or may be included annually with or on customer bills. The notice of deposit recalculation shall state that if the deposit on account differs by more than ten (10) dollars for residential customers, or by more than ten (10) percent for nonresidential customers, from the deposit calculated on actual usage, then the utility shall refund any over-collection and may collect any underpayment. Refunds shall be made either by check or by credit to the customer's bill, except that a utility shall not be required to refund any excess deposit if the customer's bill is delinquent at the time of recalculation.

2) Waiver of Deposits

Deposits may be waived at the discretion of the utility in accordance with its currently effective tariff based upon a customer's showing of satisfactory credit and payment history.

3) Additional Deposit Requirement

If a deposit has been waived, as allowed in subsection (2) of this section, or has been returned and the customer fails to maintain a satisfactory payment record as defined in the utility's currently effective tariff, the utility may require that a deposit be made. If substantial change in usage has occurred, the utility may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes, except as provided in subsection (1)(c) of this section.

4) Receipt of Deposit

The utility shall issue to every customer from whom a deposit is collected a receipt of deposit. The receipt shall show the name of the customer, location of the service or customer account number, date, and amount of deposit. If the notice of recalculation described in subsection (1)(c) of this section is not included in the utility's application for service or mailed with customer bills, the receipt of deposit shall contain the notification. If deposit amounts change, the utility shall issue a new receipt of deposit to the customer.

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RULES AND REGULATIONS
Schedule 117 – Deposits

5) Deposits as a Condition of Service

Except as otherwise provided by Section 15 of this administrative regulation, customer service may be refused or discontinued pursuant to Section 14 of this administrative regulation if payment of requested deposits is not made.

6) Interest on Deposits

Interest shall accrue on all deposits at the rate prescribed by law, beginning on the date of deposit. Interest accrued shall be refunded to the customer or credited to the customer's bill on an annual basis, except that a utility shall not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. All interest that has accrued as of the effective date of this administrative regulation shall be refunded or credited to the customer's bill on the first anniversary of the deposit date after the effective date of this administrative regulation. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing shall be credited to the final bill with any remainder refunded to the customer.

7) Tariff Requirements

Each utility that chooses to require deposits shall establish and include in its filed tariff the deposit policy to be utilized. This policy shall include:

(a) The method by which deposit amounts will be determined for each customer class;

(b) Standard criteria for determining when a deposit will be required or waived;

(c) The deposit amount for each customer class if the method in subsection (1)(b) of this section is used;

(d) The period of time the utility will retain the deposit, or the conditions under which the utility will refund the deposit, or both if applicable;

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RULES AND REGULATIONS
Schedule 117 - Deposits

(e) The manner in which interest on deposits will be calculated and accrued and refunded or credited to customers' bills.

In accordance with subpart (7) above, Kenergy has adopted the following specific policies relative to deposits:

Residential

A deposit of $75.00 is required for all residential customers. The deposit is refunded after three (3) years if they have established an acceptable payment record. Six (6) percent interest is applied to the customers account annually. A two-twelfth (2/12) deposit is required on residential customers who have an outstanding debt, have turned over to the credit bureau, filed bankruptcy or has a previous history of meter tampering.

Deposits for residential customers may be waived should the customer meet one of the criteria listed below:

(a) The customer has established an acceptable credit record with Kenergy;

(b) Provide an acceptable letter of credit from another utility for the past twelve (12) consecutive months service period.

(c) An existing customer, with acceptable payment record, is willing to sign as a guarantor.

Commercial/Industrial

Commercial customers are required to pay a deposit not to exceed an average 2/12th's deposit. If no prior usage is available, there is a minimum deposit of $150.00 required, or the customer can provide a load sheet and the deposit is based on the information provided. The deposit and/or guaranty are retained until the service is disconnected. Commercial customers are offered four methods of meeting the deposit requirement.

(a) Cash (six (6) percent interest applied to the customer's account annually);

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Schedule 117 - Deposits

(b) Irrevocable letter of credit from a bank;

(c) Surety bond;

(d) Audited financial statements demonstrating strong equity position with current assets exceeding current liabilities.

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Henderson, Kentucky

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RULES AND REGULATIONS
Schedule 118 - Billing

The Cooperative's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, the Cooperative shall render an electric service statement to each customer for approximately thirty (30) days of service. The customer shall pay the net amount of bill within twelve (12) days of the date bill was rendered. If payment is not received by the Cooperative within twenty (20) days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment charge shall only by assessed one time for any bill rendered for services.

Failure to receive the bill will not release the customer from payment obligation; also see Schedule 50, Refusal or Termination of Service and Schedule 61, Collection of Delinquent Accounts.

The specific billing procedures adopted by Kenergy are shown below:

Date Billed	Meter Reading Date	Due Date	Gross Date	Delinquent Notice Mailed	Service Termination Date
1	8	17	21	21	1
3	10	19	23	23	3
8	15	24	28	28	8
10	17	26	30	30	10
15	22	1	5	5	15
17	24	3	7	7	17
20	27	6	10	10	20
24	1	10	14	14	24

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SHEET NO.

RULES AND REGULATIONS
Schedule 119 – Example of Monthly Billing Statement

Pursuant to 807 KAR 5:006 Section 6 Billings, the following minimum information will be shown on each bill:

1. Class of service.
2. Present and last preceding meter readings.
3. Date of present reading.
4. Number of units consumed.
5. Meter constant.
6. Net amount for service rendered.
7. All taxes.
8. Any adjustments.
9. Gross amount of the bill.
10. Date after which a charge may apply to the gross amount.
11. Estimated or calculated bills will be distinctly marked as such.

The rate schedule under which bills are computed will be mailed to each customer once a year through the Kentucky Living magazine.

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First Revised SHEET NO. 119A

CANCELLING PSC NO.

Original SHEET NO. 119A

Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
MONTHLY BILLING STATEMENT

Kenergy
6402 Old Corydon Rd. • P.O. Box 18
Henderson, Kentucky 42419-0018

PLEASE NOTE ANY NAME OR ADDRESS CHANGES BELOW

ACCOUNT NUMBER	METER NUMBER

READ YOUR METER NOW

MARK EXACTLY AS APPEARS ON METER

3 10 XX XX 3525

DATE METER READ

I Am Voluntarily Donating $ To My Payment For WinterCare

DATE BILLED	DUE DATE	PAY THIS AMOUNT AFTER DUE DATE	PAY THIS AMOUNT ON OR BEFORE DUE DATE
11/20/00	12/06/00	99.08	94.96

PLEASE RETURN ENTIRE BILL WHEN PAYING IN PERSON - PLEASE RETURN UPPER PORTION WHEN PAYING BY MAIL

SERVICE ADDRESS

ACCOUNT NUMBER →

DUE DATE	PAY THIS AMOUNT AFTER DUE DATE	PAY THIS AMOUNT ON OR BEFORE DUE DATE
12/06/00	99.08	94.96

SERVICE		READINGS FROM	TO	METER NUMBER	MULT.	KWH USE	CHARGES
9/22	10/22	3392	3525	C84569986	10	1330	*ESTIMATED*

RESIDENTIAL & OTHER ALL OTHER SINGLE PHASE

PREVIOUS MONTH'S ELECTRIC BALANCE	135.23
PAYMENT - THANK YOU	135.23 CR
PREVIOUS ELECTRIC BALANCE	
ADJUSTMENT - RETURNED CHECK FEE	10.00
FACILITIES CHARGE	7.91

KWH	x	RATE	=	COST
1330		.056073		74.58

KWH CHARGE	74.58
3% SCHOOL TAX	2.47
(N) FRANCHISE FEE	
PLEASE PAY THIS AMOUNT BY 12/06/00	94.96
PLEASE PAY THIS AMOUNT AFTER 12/06/00	99.08

PUBLIC SERVICE COMMISSION
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DEC 20 2002

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BY EXECUTIVE DIRECTOR

Your Touchstone Energy® Cooperative

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002

ISSUED BY Dian Stanley TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.

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Kenergy

Henderson, Kentucky

First Revised SHEET NO. 119B

CANCELLING PSC NO.

Original SHEET NO. 119B

RULES AND REGULATIONS
MONTHLY BILLING STATEMENT

Kenergy
6402 Old Corydon Rd. • P.O. Box 18
Henderson, Kentucky 42419-0018

PLEASE NOTE ANY NAME OR ADDRESS CHANGES BELOW

ACCOUNT NUMBER	METER NUMBER

READ YOUR METER xxxx

MARK EXACTLY AS APPEARS ON METER

2 120 [xx xx] [xx xx] [xx xx] [xx xx] [xx xx]

DATE METER READ

I Am Voluntarily Donating $ _____ To My Payment For Winter/Ca

DATE BILLED	DUE DATE	PAY THIS AMOUNT AFTER DUE DATE	PAY THIS AMOUNT ON OR BEFORE DUE DATE
11/03/00	11/19/00	3,599.24	3,427.85

PLEASE RETURN ENTIRE BILL WHEN PAYING IN PERSON - PLEASE RETURN UPPER PORTION WHEN PAYING BY MAIL

SERVICE ADDRESS

ACCOUNT NUMBER →

DUE DATE	PAY THIS AMOUNT AFTER DUE DATE	PAY THIS AMOUNT ON OR BEFORE DUE DATE
11/19/00	3,599.24	3,427.85

SERVICE		READINGS FROM	TO	METER NUMBER	MULT.	KWH USE	CHARGES
09/18	10/20	4882	5324	C01515440	120	53040	

COMMERCIAL - THREE-PHASE 0-1000 KW

FACILITIES CHARGE	25.00
DEMAND METER 1,290 X MULT 120 = KW DEMAND 154.800	
KW DEMAND 154.800 X 3.50 = $541.80	
DEMAND CHARGES	541.80
KWH 30,960 (KWH) X .0529200 = 1,638.40	
22,080 (KWH) X .0423200 = 934.93	
KWH CHARGE	2,572.83
3% SCHOOL TAX	94.19
6% SALES TAX	194.03
(N) FRANCHISE FEE	
PLEASE PAY THIS AMOUNT BY 11/19/00	3,427.85
PLEASE PAY THIS AMOUNT AFTER 11/19/00	3,599.24

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY [signature]
EXECUTIVE DIRECTOR

Your Touchstone Energy® Cooperative

DATE OF ISSUE September 10, 2002 DATE EFFECTIVE December 20, 2002

ISSUED BY [signature] TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Original SHEET NO. 120

CANCELLING PSC NO. _____

_____ SHEET NO. _____

Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 120 – Budget Billing

Residential customers may elect to pay a fixed amount (budget plan amount) each month for the budget year in lieu of monthly billings based on actual KWH usage. The monthly budget plan amount will be determined by Kenergy based, under normal circumstances, on a minimum of one-twelfth (1/12th) of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve months as shown below:

BUDGET YEAR	SETTLEMENT MONTH
October - September	September

At the end of the budget year, in the settlement month, appropriate adjustments shall be made with regard to any difference in the total of payments made and customer's actual usage, with any over-payment refunded or any under-payment billed to the customer and due and payable on the date specified.

This billing arrangement may continue in effect until either party notifies the other as to a discontinuance of same or as to a change in the budget amount or any terms and conditions of the agreement. In the event service is disconnected for failure of customer to pay the budget amount, the entire amount for service actually received to date of disconnect shall become immediately due and payable and the agreement shall terminate.

Failure to receive a bill in no way exempts customer from the provisions of these TERMS AND CONDITIONS.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephanie Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Henderson, Kentucky

Original SHEET NO. 121

CANCELLING PSC NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS
Schedule 121 – Partial Payment Plan

Residential customers who are unable to pay their bills in accordance with the Cooperative's regular payment terms may come to the Cooperative office during normal business hours to make arrangements for a partial payment plan and retention of service. Such arrangements shall be made before the arrival at the service location of Cooperative field collection personnel.

The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the customer. The agreement will state and the customer will be advised that should they fail to honor the payment schedule mutually agreed upon, the customer's service may be disconnected without prior additional notice.

The Cooperative is not obligated or required to negotiate additional partial payment plans with customers who are currently delinquent under a previous partial payment plan.

PUBLIC SERVICE COMMISSION
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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Original SHEET NO. 122

CANCELLING PSC NO. _____

_____ SHEET NO. _____

Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 122 – Monitoring Usage

807 KAR 5:006 reads as follows:

(3) MONITORING USAGE

Each utility shall monitor customers' usage at least annually according to procedures which shall be included in its tariff on file with the Commission. The procedures shall be designed to draw the utility's attention to unusual deviations in a customer's usage and shall provide for reasonable means by which the utility can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the utility shall test the customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.

(4) USAGE INVESTIGATION

If the utility's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the utility shall notify the customer in writing either during or immediately after the investigation of the reasons for the investigation, and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the utility shall notify the customer by the most expedient means available.

(5) CUSTOMER NOTIFICATION

If a meter is tested and it is found necessary to make a refund or back bill a customer, the customer shall be notified in substantially the following form:

On _____, 20__, the meter bearing identification number _____, installed in your building located at _____(number and street) in _____ (city) was tested at _____ (on premises or elsewhere) and found to register _____ (percent fast or slow). The meter was tested on a_____(periodic, request, complaint) test.

Based upon this we herewith _____(charge or credit) with the sum of $_____, which amount has been noted on your regular bill. If you desire a cash refund, rather than a credit to your account, of any amount overbilled, you must notify this office in writing within seven (7) days of the date of this notice.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
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Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 122 – Monitoring Usage

(6) Customer accounts shall be considered to be current while a dispute is pending pursuant to this section, as long as a customer continues to make payments for the disputed period in accordance with historic usage, or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills.

Section 11 – Status of Customer Accounts During Billing Dispute. With respect to any billing dispute to which Section 10 of this administrative regulation does not apply, customer accounts shall be considered to be current while the dispute is pending as long as a customer continues to make undisputed payments and stays current on subsequent bills.

Kenergy has established the following procedure for monitoring customer usage so as to detect any unusual deviations in individual customer usage and the reasons for such deviation:

1. A computerized billing system is utilized to automatically alert Kenergy to any customer provided monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is that the current month's KWH usage. The "low" usage computer program criteria is that the current month's KWH usage is 50% less that the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies customer's accounts which have significantly higher or lower KWH usage than in the previous month.

2. The daily high/low exception report is reviewed by Kenergy billing personnel, wherein they consider the type of service, past KWH usage history, weather conditions, or other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of customer's billing records, Kenergy will contact customer by phone or in writing for additional information.

3. Where the deviation is not otherwise explained, Kenergy will test the customer's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. Kenergy will notify the customer of the investigation, its findings, and any refunds or back billing in accordance with 807 KAR 5:006, Section 10(4) and (5). Kenergy will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by customer inquiry.

PUBLIC SERVICE COMMISSION
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DATE OF ISSUE July 16, 2001 DATE EFFECTIVE JUN 29 2001 June 29, 2001
ISSUED BY Dean Stanley TITLE President and CEO
SIGNATURE OF OFFICER
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephanie Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 123

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
Schedule 123 - Taxes

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable customers the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for public authorities authorized by KRS 160.613 shall be added to all applicable customers bills in accordance with KRS 160.617, which authorizes a rate increase for the public authorities tax.

PUBLIC SERVICE COMMISSION
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ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Original SHEET NO. 124-130

CANCELLING PSC NO. _____

_____ SHEET NO. _____

Kenergy

Henderson, Kentucky

RULES AND REGULATIONS

FOR FUTURE USE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,
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BY: Stephanie Bell
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ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Original SHEET NO. 131

CANCELLING PSC NO.

SHEET NO.

Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 131 – Special Charges

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken. These special charges are calculated on the attached Sheets 131 Exhibit A and 131 Exhibit B and are designed to yield only enough revenue to pay the expenses incurred in rendering the service.

(a) Turn-on Charge $25.00 (overtime $70.00) – A turn-on charge will be assessed for a seasonal or temporary service.

(b) Reconnect Charge - $25.00 (overtime $70.00) – A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Kentucky Public Service Commission administrative regulations. Customer's qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.

(c) Termination or Field Collection Charge - $25.00 (overtime $70.00) – This charge will be assessed when a Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the Cooperative representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.

(d) Special Meter Reading Charge - $25.00 – This charge may be assessed when a customer requests that a meter be re-read, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Cooperative representative to make a trip to read the meter.

(e) Meter Test Charge - $40.00 – This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

PUBLIC SERVICE COMMISSION
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DATE OF ISSUE January 4, 2001 DATE EFFECTIVE June 29, 2001

JUN 29 2001

ISSUED BY Dean Stanley TITLE President and CEO

SIGNATURE OF OFFICER

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephanie Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 131A

Henderson, Kentucky

CANCELLING PSC NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS
Schedule 131 – Special Charges

(f) Returned Check Charge $10.00 – A returned check charge will be assessed if a check accepted for payment of a bill is not honored by the customer's financial institution.

(g) Late Payment Cooperative Charge – A 5% charge will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephanie Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE January 4, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO
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ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

FOR ALL TERRITORY SERVED
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PSC NO. 1

Kenergy

Original SHEET NO. 131 (Exh. A)

Henderson, Kentucky

CANCELLING PSC NO. _____

SHEET NO. _____

RULES AND REGULATIONS
Schedule 131 – Special Charges

Special Charges:

Non-Worked Hours:	Hours	Percent
Total Hours	2,080	100.00%
Average Vacation	120	5.77%
Holidays	64	3.08%
Sick Leave Days	80	3.85%
Hours Worked	1,816	87.30%

For every $100 of labor paid, $87.30 is paid for work and $12.70 is paid for non-working hours. The allocation for Office and Service employees is as follows:

	Hourly Rate	Percent	Non-Working Hourly Amount
Meter Reader/Service	$16.30	12.70%	$2.07
Office/Clerical	$15.84	12.70%	$2.01

Other Costs Based on Regular Labor Worked:	**% of Regular Labor Worked**
Retirement	9.72%
FICA	10.04%
Federal & State Unemployment	0.22%
Worker's Compensation, PLPD & Liability Insurance	5.48%
Health, Life & Disability	24.84%
Total	50.30%

PUBLIC SERVICE COMMISSION
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FOR ALL TERRITORY SERVED
Community, Town or City
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Kenergy

Original SHEET NO. 131 (Exh. B)

Henderson, Kentucky

CANCELLING PSC NO. _____

SHEET NO. _____

RULES AND REGULATIONS
Schedule 131 – Special Charges

Return Check Charge

		Est. Hours	Per Hour		Amount
No. of Hours Worked	0.283				
Direct Labor Charge		0.283	$15.84		$ 4.48
Non-Worked Overhead		0.283	$ 2.01		$ 0.57
Other Cost Based on Reg. Labor Worked	$15.84	0.283	50.30%		$ 2.25
Bank Charge					$ 3.00
Total Charges				Charge	**$10.00**

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

		Per Hour	Turn-On, Reconnect, Termination	Meter Reading	Overtime	Meter Tests
Meter Reader/Service:						
No. of Hours			0.5	0.5	2	1
Direct Labor Charge		$16.30	$ 8.15	$ 8.15	$48.90[1]	$16.30
Non-Worked Overhead		$ 2.07	$ 1.04	$ 1.04	N/A	$ 2.07
Other Cost Based on Reg. Labor Worked		50.30%	$ 4.10	$ 4.10	$ 5.13[2]	$ 8.20
		Per Mile				
Mileage	10	$ 0.40	$ 4.00	$ 4.00		$ 4.00
	20	$ 0.40			$ 8.00	
Office Clerical:						
No. of Hours			0.33	0.33	0.33	0.33
Direct Labor Charge		$15.84	$ 5.23	$ 5.23	$ 5.23	$ 5.23
Non-Worked Overhead		$ 2.01	$ 0.66	$ 0.66	$ 0.66	$ 0.66
Other Cost Based on Reg. Labor Worked		50.30%	$ 2.63	$ 2.63	$ 2.63	$ 2.63
Total			**$25.81**	**$25.81**	**$70.55**	**$39.09**
Charge			**$25.00**	**$25.00**	**$70.00**	**$40.00**

[1] 2 hrs. x $16.30 x 1.5
[2] 2 hrs. x $16.30 x 15.74% (9.72% + .22% + 5.48%)

PUBLIC SERVICE COMMISSION
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FOR ALL TERRITORY SERVED
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Kenergy

Henderson, Kentucky

Original SHEET NO. 132

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
Schedule 132 – Collection of Delinquent Accounts

Should it become necessary for the Cooperative to send a serviceman to the customer's premises for collection or disconnection of a delinquent account, there will be a one-time field collection charge of $25.00 per trip, as stated in the second notice, which will be due and payable at the time such delinquent account is collected, provided service is either disconnected or account is collected, with the exception of those customers connected under the Winter Hardship Reconnection Provision of 807 KAR 5:006, Section 15.

In the event a customer is disconnected for non-payment of a delinquent account and requests a reconnection during regular working hours, a $25.00 charge, payable in advance, will be made. After regular working hours, a $70.00 charge, payable in advance, will be made. These charges include both the cost of disconnection and reconnection.

PUBLIC SERVICE COMMISSION
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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 133

Henderson, Kentucky

CANCELLING PSC NO. _____

SHEET NO. _____

RULES AND REGULATIONS
Schedule 133 – Checks Returned – Not Honored by Bank

When a check received in payment of a customer's account is returned unpaid by the bank for any reason, the Cooperative will notify such customer by form letter, notice of returned check, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account and if payment in full is not received for the check within ten (10) business days after notice, service to the customer will be discontinued twenty-seven (27) days after mailing date of the original bill for which such returned check was intended to pay, as prescribed under the sections of these rules dealing with unpaid accounts. A $10.00 service charge will be added to all returned unhonored checks.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any customer that has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

The Cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

Where a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient-funds check does not constitute payment of the account. The Cooperative will attempt to contact the customer by telephone or mail to request payment, but not further time for payment will be extended beyond that stated on the original termination notice.

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Kenergy

Original SHEET NO. 134

Henderson, Kentucky

CANCELLING PSC NO. _____

SHEET NO. _____

RULES AND REGULATIONS
Schedule 134 – Customer Requested Service Termination

Any customer desiring service terminated or changed from one address to another shall give the Cooperative three (3) working days' notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the member provides reasonable access to the meter during the notice period. If the customer notifies the Cooperative of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

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Kenergy

Original SHEET NO. 135

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
Schedule 135 – Continuity of Service

(a) The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted of become defective through an act of God, or the public enemy, or by accident, strikes or labor disputes, or by action of the elements or by inability to secure right(s)-of-way easements or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

(b) The Cooperative may, as deemed necessary, suspend the supply of electric energy to any customer(s) for the purpose of making repairs, changes or improvements upon its system.

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Kenergy

Original SHEET NO. 136

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
Schedule 136 – Notice of Trouble

Customer shall give immediate notice at the office(s) of the Cooperative of any interruption of irregularities or unsatisfactory service and of any defects known to the customer.

The Cooperative may, as it deems necessary, suspend supply of electrical energy to any customer or customers for the purpose of making repairs, changes or improvements upon any part of its system.

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FOR ALL TERRITORY SERVED
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PSC NO. 1

Kenergy

Original SHEET NO. 137

Henderson, Kentucky

CANCELLING PSC NO. _____

SHEET NO. _____

RULES AND REGULATIONS
Schedule 137 – Emergency Services Performed for Customer

Cooperative employees are prohibited from making repairs or performing services to customer equipment or property except in case of emergency or to protect the public or customer's person or property, in which event, Cooperative may charge for such services rendered at the rate of time and materials used; provided, however, that this provision creates no duty on the part of Cooperative or its employees to inspect, repair, or perform service to customer's equipment or property, or to protect the public or customer's person or property.

PUBLIC SERVICE COMMISSION
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FOR ALL TERRITORY SERVED
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Kenergy

Original SHEET NO. 138

Henderson, Kentucky

CANCELLING PSC NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS
Schedule 138 – Energy Curtailment Procedures

Purpose – To provide a plan for reducing the consumption of electric energy on Kenergy's system in the event of a severe electric energy shortage.

The following customer curtailment priority levels have been established:

I. Essential Health and Safety Uses (as defined in Appendix A)

II. Residential Use

III. Commercial and Industrial Uses

IV. Nonessential Uses – Make Public Appeal for Voluntary Load Reduction (as defined in Appendix B)

Procedures – Kenergy's wholesale power supplier, Big Rivers Electric Corporation ("BREC"), will notify Kenergy in the event of a severe electric energy shortage and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

Kenergy will take the following actions listed in priority order:

1. Kenergy will initiate its Voltage Reduction Procedure as outlined in Appendix D.

2. Kenergy will initiate its Load Reduction Procedure as outlined in Appendix C.

3. BREC will notify Kenergy and both will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.

4. BREC will, in coordination with other electric generation utilities, request the Governor to declare a statewide Energy Emergency.

5. BREC will request Kenergy to initiate mandatory load reduction up to 20% in 5% steps, Appendix F.

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DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001

ISSUED BY Dean Stanley TITLE President and CEO JUN 29 2001
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY Stephanie Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 138 – Energy Curtailment Procedures

APPENDIX "A"
ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Kentucky Public Service Commission may subsequently identify:

a. "Hospitals", and other institutions such as nursing homes that provide medical care to patients.

b. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.

c. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.

d. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.

e. "Communications Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.

g. "Transportation and Defense-Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air transit systems, including those uses essential to the national defense and operation of state and local emergency services.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this section, these customers are encouraged to install emergency generation equipment if continuity of service is essential.

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FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 1

Kenergy

Original SHEET NO. 138B

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
Schedule 138 – Energy Curtailment Procedures

APPENDIX "B"
NONESSENTIAL USES

Kenergy shall appeal to customers for Voluntary Load Reduction through elimination of the following nonessential uses:

a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.

b. General interior lighting levels greater than minimum functional levels.

c. Show-window and display lighting.

d. Parking lot lighting above minimum functional levels.

e. Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.

f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

g. Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

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Original SHEET NO. 138C

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Kenergy

Henderson, Kentucky

RULES AND REGULATIONS
Schedule 138 – Energy Curtailment Procedures

APPENDIX "C"
LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the facilities of Kenergy Corp. over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a LOAD REDUCTION ALERT is issued. The president and CEO, or his designee, has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The President and CEO, or his designee, receives notice from BREC of a capacity shortage.

2. The President and CEO, or his designee, is responsible for seeing that Kenergy employees participate in achieving the largest load reduction practical while maintaining facility services in a safe manner.

3. Each Vice President is responsible for achieving the largest load reduction practical while maintaining facility services in a safe manner.

4. Examples of load reduction are:

   a. turning off all unnecessary indoor and outdoor lighting,

   b. turning off microcomputers, printers, copiers and other office equipment except when they are not in use, and

   c. in the winter, setting thermostats no higher than 68 degrees and in the summer no lower than 76 degrees.

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Original SHEET NO. 138D

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APPENDIX "D"
VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by utilizing SCADA equipment to reduce the system voltage by up to 4.5 volts at the substation voltage regulators.

Criteria:

This procedure is implemented when requested by BREC Dispatch Center.

Procedure:

Kenergy will immediately, through its Dispatch Center personnel, utilize SCADA equipment to reduce voltage set points on substation regulators while also considering the requirement to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

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RULES AND REGULATIONS
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APPENDIX "E"
VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by BREC Energy Control Center.

Procedure:

Notify service area radio and television stations of the electrical energy shortage and ask them to make public service announcements as recommended by BREC personnel. An example announcement is as follows:

"Attention – All Kenergy Customers: Kenergy is experiencing a critical shortage in the supply of electricity, and is requesting that all nonessential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency). Please curtail all unnecessary electricity use at this time. Thank you for your cooperation."

Notify industrial or large commercial consumers, without interruptible contracts and request that they curtail their energy usage during the emergency.

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Kenergy

Original SHEET NO. 138F

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
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APPENDIX "F"
MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load as requested by BREC Energy Control Center.

Criteria:

This procedure is implemented when requested by BREC.

Procedures:

Kenergy will immediately utilize Dispatch Center Personnel and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services through the use of rotating outages to various substation feeder circuits. Kenergy shall advise customers of the nature of the mandatory load curtailment procedures as soon as practical through the use of radio and television announcements and/or direct contact.

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RULES AND REGULATIONS

FOR FUTURE USE

PUBLIC SERVICE COMMISSION
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Kenergy

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RULES AND REGULATIONS
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APPLICABLE
To entire territory served by Kenergy and on poles owned and used by Kenergy for its electric plant.

AVAILABLE
To all qualified CATV operators having the right to receive service.

RENTAL CHARGE
The annual rental charges shall be as follows:

Two-Party Pole Attachment ..... $ 4.74
Three-Party Pole Attachment ..... $ 3.85

Two-Party Anchor Attachment..... $ 8.22
Three-Party Anchor Attachment..... $ 5.48

BILLING
Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon. The rental charges are net, the gross being five percent (5%) greater. Failure to pay when due shall require the issuance of a notice of intent to discontinue service. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

SPECIFICATIONS
A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, current edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall meet the design requirements specified by the National Electrical Safety Code.

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FOR ALL TERRITORY SERVED
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PSC NO. 1

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Kenergy

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RULES AND REGULATIONS
Schedule 146 – Cable Television Attachment Tariff

ESTABLISHING POLE USE

A. Before a CATV operator shall make use of any of the facilities of Kenergy under this tariff, it shall notify Kenergy in writing of its intent and shall comply with the procedures established by Kenergy. The CATV operator shall furnish Kenergy detailed construction plans and drawings for each pole, together with necessary maps indicating the specific poles of Kenergy upon which attachments are proposed, the number and character of the attachments to be placed on such poles, and rearrangements of Kenergy's fixtures and equipment for such attachment, any relocation or replacements of existing poles, and any additional poles required by CATV.

Kenergy shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each pole. Upon payment by the CATV operator to Kenergy, Kenergy shall proceed with the necessary changes in facilities. Upon completion of all changes by Kenergy, the CATV operator shall pay to Kenergy the actual cost of making such changes, with the obligation hereunder not limited to amounts shown on estimates for such work made by Kenergy hereunder. Upon said payment, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such a manner as not to interfere with the service continuity of Kenergy.

B. Any reclearing of existing right-of-way and any tree trimming necessary for the establishment of pole attachments hereunder shall be performed by the CATV operator to Kenergy standards.

C. All poles to which attachments have been made under this tariff shall remain the property of Kenergy, and any payments made by the CATV operator for changes in facilities shall not entitle the CATV operator to the ownership of any of said facilities.

D. Any changes necessary for the correction of a substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

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FOR ALL TERRITORY SERVED
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Kenergy

Henderson, Kentucky

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RULES AND REGULATIONS
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EASEMENTS AND RIGHT-OF-WAY

A. Kenergy does not warrant nor assure to the CATV operator any right-of-way privileges or easements. Should the CATV operator at any time be prevented from placing or maintaining its attachments on Kenergy's poles due to conditions or circumstances beyond Kenergy's control or because of the inability of the CATV operator to make and maintain such attachments, no liability on account thereof shall attach to Kenergy. Each party shall be responsible for obtaining its own easements and right-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. When right-of-way considerations or other public regulations or authorities make relocation or replacement of any Kenergy pole or poles necessary, Kenergy shall make such relocation or replacement at its own expense and each party shall bear the cost of transferring its respective attachments.

B. Whenever changes in Kenergy's facilities necessitate replacement or relocation of CATV attachments, Kenergy shall, except in emergency situations, give the CATV operator reasonable advance notice thereof, but not less than 48 hours, of the date and time of such proposed replacement or relocation. If the CATV operator fails to make the transfer of its facilities at the specified time, CATV shall thereupon assume ownership of and sole responsibility for the ultimate disposition of any facilities being vacated by Kenergy if CATV is the last-remaining party occupying such facilities. Should Kenergy elect to transfer any of CATV's facilities to a new or relocated facility, Kenergy may bill CATV operator for the cost of any such transfer.

C. Any existing or subsequent attachment of CATV, which does not conform to the specifications set out in this tariff, shall be brought into conformity herewith as soon as practical. Kenergy reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. However, failure to inspect shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff.

D. Kenergy reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements, but in accordance with the specifications hereinbefore referred to. Kenergy shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the

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operation of its cables, wires and appliances arising in any manner out of the use of Kenergy's facilities hereunder.

Kenergy shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of Kenergy.

INSPECTIONS

A. Periodic Inspection: Any unauthorized or unreported attachment made by CATV operator will be billed at a rate of two times the amount that would have been due had the installations been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of Kenergy will be paid for by the CATV operator at a rate equal to Kenergy's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless Kenergy from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of a) injuries or deaths to persons, b) damages to or destruction of properties, c) pollutions, contaminations of or other adverse effects on the environment or d) violations of governmental laws, regulations, or orders whether suffered directly by Kenergy individually, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of Kenergy, either solely or in concurrence with any alleged joint negligence of Kenergy. Kenergy shall be liable for sole active negligence.

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RULES AND REGULATIONS
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B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.

2. Public Liability Coverage in a minimum amount of $1,000,000 for each accident as to personal injury or death, and $1,000,000 as to the property of any one person, and $2,000,000 as to any one accident involving personal injury, death or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Kenergy a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

> "The insurance or bond provided herein shall also be for the benefit of Kenergy Corp., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Kenergy Corp."

CHANGE OF USE PROVISION

A. When Kenergy subsequently requires a change in its facilities for reasons unrelated to CATV operations, the CATV operator shall be given reasonable notice thereof, but not less than forty-eight (48) hours (except in case of emergency). If the CATV operator is unable or unwilling to meet Kenergy's time schedule for such changes, Kenergy may elect to make the necessary transfers and charge the CATV operator its reasonable cost for performing these tasks.

ABANDONMENT

A. Should Kenergy at any time decide to abandon any facilities which CATV operator is utilizing, Kenergy shall, as soon as possible, give the CATV operator written notice to that effect, but not less than thirty (30) days prior to the date it intends to abandon such pole. If, at the expiration of said period, Kenergy has no attachments on such facilities, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall assume and save harmless Kenergy from all obligation, liability, damages, cost,

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expenses or charges incurred thereafter; and shall pay Kenergy for such facilities an amount equal to Kenergy's depreciated cost thereof. Kenergy shall further evidence transfer to the CATV operator of title to facilities by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached facilities by giving due notice thereof in writing to Kenergy and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case be responsible for payment to Kenergy of the rental for said facilities for the then current billing period.

RIGHTS OF OTHERS

A. Upon notice from Kenergy to the CATV operator that the use of any facilities is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such facilities shall immediately terminate and the CATV operator shall remove its facilities from Kenergy's effected facilities at once. No refund of annual rental will be made under these circumstances.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, but any tax, fee, or charge levied on Kenergy's facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars ($25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of Kenergy and thereafter the amount thereof shall be increased to increments of one thousand dollars ($1,000), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to Kenergy fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by Kenergy of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, Kenergy shall request the CATV operator to immediately remove its cables, wires, and all other

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facilities from all poles of Kenergy. If the CATV operator should fail to complete the removal of all its facilities from the poles of Kenergy within thirty (30) days after receipt of such request from Kenergy, then Kenergy shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Kenergy for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of Kenergy and not in default for a period of two years, Kenergy shall reduce the bond by 50%, or at Kenergy's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

Kenergy reserves the right to prohibit the use of any existing or future anchors by CATV operator where conditions warrant such action.

DISCONTINUANCE OF SERVICE

A. Kenergy may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Section 11(1) and (2).

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RULES AND REGULATIONS
Schedule 146 – Cable Television Attachment Tariff

CALCULATION OF ANNUAL POLE ATTACHMENT CHARGE

1. Annual Attachment Charge – Two-Party Pole

Annual Charge = [weighted avg. cost /1 x .85 /2 – n/a /3] x annual carrying charge /4 x .1224 /5

Annual Charge = $248.87 x .85 x 18.29% x .1224

Annual Charge = $4.74

2. Annual Attachment Charge – Three-Party Pole

Annual Charge = [weighted avg. cost /1 x .85 /2 – n/a /3] x annual carrying charge /4 x .0759 /5

Annual Fixed = $326.17 x .85 x 18.29% x .0759

Annual Charge = $3.85

/1 Weighted Average Cost for Poles Determined as follows:

35'-40' Poles = installed plant cost at 12/31/99 of $16,956,501 ÷ 68,132 poles; or an average cost of $248.87 per pole

40'-45' Poles = installed plant cost at 12/31/99 of $13,714,748 ÷ 42,047 poles; or an average cost of $326.17 per pole.

/2 Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in Case No. 251.

/3 Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable.

/4 See Sheet 14, Exhibit C.

/5 Usable space factor per Page 13 of PSC Order in Case No. 251.

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RULES AND REGULATIONS
Schedule 146 – Cable Television Attachment Tariff

CALCULATION OF ANNUAL ANCHOR ATTACHMENT CHARGE

1. Annual Attachment Charge – Two-Party Anchor

$$\text{Annual Charge} = \frac{[\text{weighted average cost}^{/1} \times \text{annual carrying charge}^{/2}]}{2}$$

$$\text{Annual Charge} = \frac{\$89.88 \times 18.29\%}{2}$$

Annual Charge = $8.22

2. Annual Attachment Charge – Three-Party Anchor

$$\text{Annual Charge} = \frac{[\text{weighted average cost}^{/1} \times \text{annual carrying charge}^{/2}]}{3}$$

$$\text{Annual Charge} = \frac{\$89.88 \times 18.29\%}{3}$$

Annual Charge = $5.48

/1 Weighted Average Cost for Anchors Determined as follows:

Installed plant cost of all anchors $6,452,788 ÷ 71,792 anchors; or an average cost of $89.88 per anchor as of 12/31/99.

/2 See Exhibit C.

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PSC ADMINISTRATIVE CASE NO. 251

Fixed Charges (PSC Report of 12/31/99)

		Percent
1.	Cost of Money:	
	ROI on last general rate increase 90-152	8.02
	Times Net-to-Gross Ratio	.80*
	Adjusted Rate of Return	6.42
2.	Operations and Maintenance Expense:	
	Line 52, Page 14 / Line 2, Page 1 — 8,358,188 / 146,507,056 x 100 =	5.70
3.	Depreciation Expense:	
	Line 28, Page 13 / Line 2, Page 1 — 4,270,457 / 146,507,056 x 100 =	2.91
4.	General Administrative Expense:	
	Line 35, Page 15 / Line 2, Page 1 — 4,772,195 / 146,507,056 x 100 =	3.26
	Annual Carrying Charges	18.29%

* Net Plant Investment $117,253,476 = 80%
Gross Plant Investment $146,507,056

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ISSUED BY Dean Stanley TITLE President and CEO
SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.