

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2012-00287

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²	<u>Sales (G-1)</u>	<u>Transportation (T-4)</u>	
First 300 ¹ Mcf	@ 5.2126 per Mcf	@ 1.1000 per Mcf	(R, -)
Next 14,700 ¹ Mcf	@ 4.8826 per Mcf	@ 0.7700 per Mcf	(R, -)
Over 15,000 Mcf	@ 4.6126 per Mcf	@ 0.5000 per Mcf	(R, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²	<u>Sales (G-2)</u>	<u>Transportation (T-3)</u>	
First 15,000 ¹ Mcf	@ 3.7269 per Mcf	@ 0.6300 per Mcf	(R, -)
Over 15,000 Mcf	@ 3.5069 per Mcf	@ 0.4100 per Mcf	(R, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

Effective: August 1, 2012 **EFFECTIVE**
8/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: June 28, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-0287.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2012-00287

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.4077	3.3920	(I, I),
CF (Correction Factor)	(0.3791)	(0.3791)	(R, R)
RF (Refund Adjustment)	(0.0462)	(0.0462)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1302</u>	<u>0.1302</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$4.1126</u></u>	<u><u>\$3.0969</u></u>	(R, R)

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Current Transportation

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The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.91%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service</u> ¹							
<u>Firm Service (T-4)</u>							
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>							
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

¹ Excludes standby sales service.

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