

Current Rate Summary
Case No. 2014-00478

Firm Service

Base Charge:

Residential (G-1)	-	\$16.00	per meter per month
Non-Residential (G-1)	-	40.00	per meter per month
Transportation (T-4)	-	350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf ²

Sales (G-1)

Transportation (T-4)

First	300 ¹	Mcf	@	7.2095	per Mcf	@	1.3180	per Mcf	(I, -)
Next	14,700 ¹	Mcf	@	6.7715	per Mcf	@	0.8800	per Mcf	(I, -)
Over	15,000	Mcf	@	6.5115	per Mcf	@	0.6200	per Mcf	(I, -)

Interruptible Service

Base Charge	-	\$350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf ²

Sales (G-2)

Transportation (T-3)

First	15,000 ¹	Mcf	@	5.3930	per Mcf	@	0.7900	per Mcf	(R, -)
Over	15,000	Mcf	@	5.1330	per Mcf	@	0.5300	per Mcf	(R, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

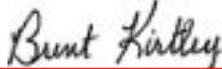
DATE OF ISSUE December 30, 2014
MONTH / DATE / YEAR

DATE EFFECTIVE February 1, 2015
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2014-00478 DATED January 26, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 2/1/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

FOURTH REVISED SHEET NO. 5

CANCELLING

THIRD REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments

Case No. 2014-00478

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.6132	4.3247	(R, R)
CF (Correction Factor)	0.1256	0.1256	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1527</u>	<u>0.1527</u>	(R, R)
GCA (Gas Cost Adjustment)	<u><u>\$5.8915</u></u>	<u><u>\$4.6030</u></u>	(I, R)

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

FOURTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

CANCELLING

THIRD REVISED SHEET NO. 6

Current Transportation

Case No. 2014-00478

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.16%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>		
Transportation Service ¹										
Firm Service (T-4)										
First	300	Mcf	@	\$1.3180 +		\$0.0000 =		\$1.3180	per Mcf	(-)
Next	14,700	Mcf	@	0.8800 +		0.0000 =		0.8800	per Mcf	(-)
All over	15,000	Mcf	@	0.6200 +		0.0000 =		0.6200	per Mcf	(-)
Interruptible Service (T-3)										
First	15,000	Mcf	@	\$0.7900 +		\$0.0000 =		\$0.7900	per Mcf	(-)
All over	15,000	Mcf	@	0.5300 +		0.0000 =		0.5300	per Mcf	(-)

¹ Excludes standby sales service.

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