FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 1

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 1

## CLASSIFICATION OF SERVICE

**SCHEDULE A-1 FARM & HOME** — **RATE PER UNIT**

**APPLICABLE:**

Entire territory served.

**AVAILABILITY OF SERVICE:**

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

**TYPE OF SERVICE:**

A. Single-Phase, 120/240 volts, or
B. Three-Phase, 240/480 volts, or
C. Three-Phase, 120/208 wye volts

**RATES:**

| | | |
|---|---|---|
| Customer charge per delivery point | $7.70 per month | (I) |
| Energy charge | $0.07481 per kWh | (I) |
| Off peak energy charge | $0.04488 per kWh | (I) |

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

| Months | Off-Peak Hours (EST) |
|---|---|
| October through April | 12:00 noon to 5:00 PM<br>10:00 PM to 7:00 PM |
| May through September | 10:00 PM to 10:00 AM |

PUBLIC SERVICE COMMISSION
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4/1/2009
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SECTION 9 (1)
By _____
Executive Director

Issued by the authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00410, Dated March 31, 2009.

DATE OF ISSUE: MARCH 26, 2009 — DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ — TITLE: PRESIDENT/CEO

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 2

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 2

## CLASSIFICATION OF SERVICE

**SCHEDULE A-1 FARM & HOME** **RATE PER UNIT**

**MINIMUM CHARGES:**

The minimum monthly charge under the above rate is $7.70. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**SPECIAL RULES:**

A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).

B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.

C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

**BUDGET BILLING:**

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

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SECTION 9 (1)

By Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 4

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 4

## CLASSIFICATION OF SERVICE

## SCHEDULE A-2 COMMERCIAL AND SMALL POWER — RATE PER UNIT

**APPLICABLE:**
Entire territory served.

**AVAILABILITY OF SERVICE:**
Available to commercial loads having a required transformer capacity not to exceed 25 KVA

**TYPE OF SERVICE:**
Single-phase and Three-phase at a standard voltage

**RATES:**

| | | | |
|---|---|---|---|
| Customer charge per delivery point | $16.51 | per month | (I) |
| Energy charge | $0.06762 | per kWh | (I) |
| Demand charge | $4.40 | per kW | (I) |

**MINIMUM MONTHLY CHARGE:**
The minimum monthly charge under the above rate shall be $16.51 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

**MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:**
Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

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4/1/2009
PURSUANT TO 807 KAR 5:011
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ISSUED BY: _____ — TITLE: PRESIDENT/GEN

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 7

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 7

## CLASSIFICATION OF SERVICE

**SCHEDULE LP LARGE POWER SERVICE** — **RATE PER UNIT**

**APPLICABLE:**
Entire territory served.

**AVAILABILITY OF SERVICE:**
Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

**RATES:**

| | | | |
|---|---|---|---|
| Demand Charge | $5.61 | per kW of billing | (I) |
| Secondary Meter Energy Charge | $0.05374 | per kWh | (I) |
| Primary Meter Energy Charge | $0.05298 | per KWH | (I) |
| Customer Charge Per Delivery Point | $55.02 | per Month | (I) |

**DETERMINATION OF BILLING DEMAND:**
The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

**POWER FACTOR ADJUSTMENT:**
The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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ISSUED BY: [signature] — TITLE: PRESIDENT/GENERAL MANAGER

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [signature]
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 8

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 8

## CLASSIFICATION OF SERVICE

**SCHEDULE LP LARGE POWER SERSVICE** **RATE PER UNIT**

**FUEL ADJUSTMENT CLAUSE:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**MINIMUM MONTLY CHARGE:**

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

(1) The minimum monthly charge specified in the contract for service.
(2) A charge of seventy-five cents ($.75) per KVA of installed transformer capacity.
(3) A charge of Fifty One Dollars and twenty-nine cents $55.02.

**MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:**

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

**TYPE OF SERVICE:**

Three-phase, 60 hertz, at Seller's standard voltage.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By
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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 10

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 10

## CLASSIFICATION OF SERVICE

**SCHEDULE LPR LARGE POWER SERVICE** **RATE PER UNIT**

**APPLICABLE:**
In all territory served.

**AVAILABILITY OF SERVICE:**
Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

**CONDITIONS:**
An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

**CHARACTER OF SERVICE:**
The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

**RATE:**

| | | | |
|---|---|---|---|
| Maximum Demand Charge: | $ 5.61 | per kW of billing demand | (I) |
| Secondary Meter Energy Charge: | $0.05123 | per kWh | (I) |
| Primary Meter Energy Charge: | $0.05050 | per kWh | (I) |
| Customer Charge Per Delivery Point: | $82.54 | per month | (I) |

**DETERMINATION OF BILLING DEMAND:**
The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 13

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 13

## CLASSIFICATION OF SERVICE

**SCHEDULE YL-1** **RATE PER UNIT**

**APPLICABLE:**
Entire territory served.

**AVAILABILITY OF SERVICE:**
Available to all members of the Cooperative subject to its established rules and regulations.

**TYPE OF SERVICE:**
Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

**RATES:**
Flat rate per light per month as follows:

| | | | | |
|---|---|---|---|---|
| 175 | Watt | @ | $ 7.72 per month | (I) |
| 400 | Watt | @ | $11.41 per month | (I) |
| 500 | Watt | @ | $13.33 per month | (I) |
| 1,500 | Watt | @ | $30.45 per month | (I) |
| 400 Watt | Flood | @ | $15.64 per month | (I) |

**TERMS OF PAYMENT:**
All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**FUEL ADJUSTMENT CLAUSE:**
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 15

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 15

## CLASSIFICATION OF SERVICE

**SCHEDULE IND 1** **RATE PER UNIT**

**APPLICABLE:**

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

**AVAILABILITY:**

Available to all members.

**MONTLY RATE:**

| | | | |
|---|---|---|---|
| Demand Charge: | $ 5.93 | per KW of Billing Demand | (I) |
| Secondary Meter Energy Charge | $0 .04620 | per KWH | (I) |
| Primary Meter Energy Charge: | $0 .04557 | per KWH | (I) |
| Customer Charge: | $165.06 | | (I) |

**BILLING DEMAND:**

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

A. The Contract Demand.

B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

| | |
|---|---|
| October through April | 7:00 AM to 12:00 Noon |
| | 5:00 PM to 10:00 PM |
| May through September | 10:00 AM to 10:00 PM |

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OF KENTUCKY
EFFECTIVE
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SECTION 9 (1)

By Executive Director

**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

**PSC NO. 2008-00410**

**ORIGINAL SHEET NO. 19**

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION**

**CANCELLING PSC NO. 2006-00511**

**ORIGINAL SHEET NO. 19**

## CLASSIFICATION OF SERVICE

**SCHEDULE IND 2** **RATE PER UNIT**

**APPLICABLE:**

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

**AVAILABILITY:**

Available to all members.

**MONTLY RATE:**

| | | | |
|---|---|---|---|
| Demand Charge: | $ 5.93 | per KW of Billing Demand | (I) |
| Secondary Meter Energy Charge | $0 .04070 | per KWH | (I) |
| Primary Meter Energy Charge | $0 .04021 | per KWH | (I) |
| Customer Charge | $1,176.33 | | (I) |

**BILLING DEMAND:**

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

A. The Contract Demand.

B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

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