

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
OF  
PAINTSVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING  
ELECTRIC POWER AND ENERGY  
AT  
VARIOUS LOCATIONS THROUGHOUT KENTUCKY  
FROM  
QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED ~~March 28, 2014~~ March 27, 2015 EFFECTIVE ~~June 1, 2014~~ June 1, 2015

ISSUED BY BIG SANDY RURAL ELECTRIC COOPERATIVE  
CORPORATION

BY \_\_\_\_\_

David Estep  
President and General Manager

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by EKPC.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. ~~\$9.58~~ *\$61.31* per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. ~~\$0.00109~~ *\$0.00700* per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236
2015	<del>\$0.03882</del> <i>\$0.03940</i>	<del>\$0.03122</del> <i>\$0.03171</i>	<del>\$0.03845</del> <i>\$0.03852</i>	<del>\$0.02757</del> <i>\$0.02769</i>
2016	<del>\$0.03815</del> <i>\$0.04033</i>	<del>\$0.03062</del> <i>\$0.03238</i>	<del>\$0.03830</del> <i>\$0.03900</i>	<del>\$0.02741</del> <i>\$0.02796</i>
2017	<del>\$0.03840</del> <i>\$0.04133</i>	<del>\$0.03084</del> <i>\$0.03316</i>	<del>\$0.03882</del> <i>\$0.03980</i>	<del>\$0.02781</del> <i>\$0.02855</i>
2018	<del>\$0.03924</del> <i>\$0.04159</i>	<del>\$0.03158</del> <i>\$0.03342</i>	<del>\$0.03959</del> <i>\$0.04119</i>	<del>\$0.02831</del> <i>\$0.02944</i>
2019	<i>\$0.04195</i>	<i>\$0.03374</i>	<i>\$0.04204</i>	<i>\$0.03003</i>

b. Non-Time Differentiated Rates:

Year	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>
Rate	<del>\$0.04091</del>	<del>\$0.03381</del> <i>\$0.03415</i>	<del>\$0.03338</del> <i>\$0.03477</i>	<del>\$0.03371</del> <i>\$0.03556</i>	<del>\$0.03443</del> <i>\$0.03619</i>	<i>\$0.03669</i>

DATE OF ISSUE March 31, 2014 ~~March 31, 2014~~ *March 27, 2015*

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ISSUED BY \_\_\_\_\_  
President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by EKPC.

**RATES**

## 1. Capacity

- a. ~~\$9.58~~ *\$61.31* per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. ~~\$0.00109~~ *\$0.00700* per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

## 2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

## a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2014	<del>\$0.04783</del>	<del>\$0.03854</del>	<del>\$0.04530</del>	<del>\$0.03236</del>
2015	<del>\$0.03882</del> <i>\$0.03940</i>	<del>\$0.03122</del> <i>\$0.03171</i>	<del>\$0.03845</del> <i>\$0.03852</i>	<del>\$0.02757</del> <i>\$0.02769</i>
2016	<del>\$0.03815</del> <i>\$0.04033</i>	<del>\$0.03062</del> <i>\$0.03238</i>	<del>\$0.03830</del> <i>\$0.03900</i>	<del>\$0.02741</del> <i>\$0.02796</i>
2017	<del>\$0.03840</del> <i>\$0.04133</i>	<del>\$0.03084</del> <i>\$0.03316</i>	<del>\$0.03882</del> <i>\$0.03980</i>	<del>\$0.02781</del> <i>\$0.02855</i>
2018	<del>\$0.03924</del> <i>\$0.04159</i>	<del>\$0.03158</del> <i>\$0.03342</i>	<del>\$0.03959</del> <i>\$0.04119</i>	<del>\$0.02831</del> <i>\$0.02944</i>
2019	<del>\$0.04195</del>	<del>\$0.03374</del>	<del>\$0.04204</del>	<del>\$0.03003</del>

## b. Non-Time Differentiated Rates:

Year	<del>2014</del>	2015	2016	2017	2018	2019
Rate	<del>\$0.04091</del>	<del>\$0.03381</del> <i>\$0.03415</i>	<del>\$0.03338</del> <i>\$0.03477</i>	<del>\$0.03371</del> <i>\$0.03556</i>	<del>\$0.03443</del> <i>\$0.03619</i>	<del>\$0.03669</del>

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