

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
PAINTSVILLE, KENTUCKY

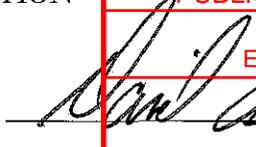
RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

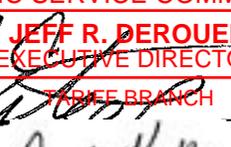
FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 27, 2015

EFFECTIVE June 1, 2015

ISSUED BY BIG SANDY RURAL ELECTRIC COOPERATIVE
CORPORATION

BY 
David Estep
President and General Manager

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TRIFF BRANCH

EFFECTIVE
6/1/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$61.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00700 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

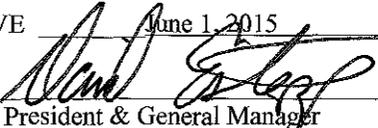
Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2015	\$0.03940	\$0.03171	\$0.03852	\$0.02769	(I)
2016	\$0.04033	\$0.03238	\$0.03900	\$0.02796	(I)
2017	\$0.04133	\$0.03316	\$0.03980	\$0.02855	(I)
2018	\$0.04159	\$0.03342	\$0.04119	\$0.02944	(I)
2019	\$0.04195	\$0.03374	\$0.04204	\$0.03003	(N)

b. Non-Time Differentiated Rates:

Year	2015	2016	2017	2018	2019^	
Rate	\$0.03415	\$0.03477	\$0.03556	\$0.03619	\$0.03669^	(I) (N)^

DATE OF ISSUE March 27, 2015

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ISSUED BY 
President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
6/1/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$61.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00700 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2015	\$0.03940	\$0.03171	\$0.03852	\$0.02769	(I)
2016	\$0.04033	\$0.03238	\$0.03900	\$0.02796	(I)
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2018	\$0.04159	\$0.03342	\$0.04119	\$0.02944	(I)
2019	\$0.04195	\$0.03374	\$0.04204	\$0.03003	(N)

b. Non-Time Differentiated Rates:

Year	2015	2016	2017	2018	2019^	
Rate	\$0.03415	\$0.03477	\$0.03556	\$0.03619	\$0.03669^	(I)(N)^

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ISSUED BY *David Stapp*
President & General Manager

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/1/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)