

**WESTERN KENTUCKY GAS COMPANY**

CLASSIFICATION OF SERVICE						
TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3						
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:						
<u>Transportation Service Rate T-2</u>						
Includes standby sales service under corresponding Sales rates.						
General Service Rate G-1:						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	300	Mcf/mo.	\$0.9419	\$0.3313	\$1.2732	(R)
Next	14,700	Mcf/mo.	0.7919	0.3313	1.1232	(R)
All over	15,000	Mcf/mo.	0.6419	0.3313	0.9732	(R)
Interruptible Service Rate G-2:						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000	Mcf/mo.	\$0.4775	\$0.0888	\$0.5663	(R)
All over	15,000	Mcf/mo.	0.3275	0.0888	0.4163	(R)
<u>Carriage Service Rate T-3</u>						
Excludes standby sales service.						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000	Mcf/mo.	\$0.4775	\$0.0624	\$0.5399	(R)
All over	15,000	Mcf/mo.	0.3275	0.0624	0.3899	(R)
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE						

DATE OF ISSUE: August 16, 1991

DATE EFFECTIVE: August 1, 1991

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013D dated August 1, 1991)

ISSUED BY:

*R. Carl Fischer*

PURSUANT TO 807 KAR 5:011,  
 President Owensboro, Kentucky SECTION 9 (1)

BY: *[Signature]*  
 PUBLIC SERVICE COMMISSION MANAGER

C-12-91

WESTERN KENTUCKY GAS COMPANY

P.S.C. No. 19  
 Sixteenth Revised SHEET No.17  
 Cancelling  
 P.S.C. No. 19  
 Fifteenth Revised SHEET No.17

CLASSIFICATION OF SERVICE

TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:

Transportation Service Rate T-2

Includes standby sales service under corresponding Sales rates.

General Service Rate G-1:

		Simple Margin +	Non-Commodity Components =	Gross Margin Transportation Rate per 1,000 cu.ft.	
First	300 Mcf/mo.	\$ .9419	\$0.3464	\$1.2883	(I)
Next	14,700 Mcf/mo.	0.7919	0.3464	1.1383	(I)
All over	15,000 Mcf/mo.	0.6419	0.3464	0.9883	(I)

Interruptible Service Rate G-2:

		Simple Margin +	Non-Commodity Components =	Gross Margin Transportation Rate per 1,000 cu.ft.
First	15,000 Mcf/mo.	\$0.4775	\$0.1127	\$0.5902
All over	15,000 Mcf/mo.	0.3275	0.1127	0.4402

Carriage Service Rate T-3

Excludes standby sales service.

		Simple Margin +	Non-Commodity Components =	Gross Margin Transportation Rate per 1,000 cu.ft.
First	15,000 Mcf/mo	\$0.4775	\$0.0917	\$0.5692
All over	15,000 Mcf/mo	0.3275	0.0917	0.4192

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 29 1991

DATE OF ISSUE: June 6, 1991

DATE EFFECTIVE: ~~May 29, 1991~~ PURSUANT TO 807 KAR 5:011.

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated May 29, 1991)

SECTION 9 (1)

ISSUED BY:

*R. Carl Fischer*

President

BY: *[Signature]*  
 PUBLIC SERVICE COMMISSION MANAGER  
 Owensboro, Kentucky

*2.8-91*

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE		
GENERAL SALES SERVICE RATE G-1		(T)
1.	<u>Applicable:</u> Entire Service Area of the Company. (See list of towns - Sheet No. 29)	
2.	<u>Availability of Service:</u> Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.	
3.	<u>Rate - Net:</u> Base Charge:	
	\$ 3.50 per meter per month for residential service	(I)
	\$ 9.35 per meter per month for non-residential service	(I)
	Commodity Charge:	
	First 300 Mcf per month \$4.3435 per 1,000 cubic feet	(I)
	Next 14,700 Mcf per month 4.1935 per 1,000 cubic feet	(I)
	Over 15,000 Mcf per month 4.0435 per 1,000 cubic feet	(I)
	All gas consumed by the customer (Sales, transportation firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	(N)
4.	<u>Minimum Charge - Net:</u>	
	A. The Base Charge.	
	B. In addition to the minimum monthly charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be reduced to a minimum	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 13 1990

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-000000-0000, September 13, 1990)

ISSUED BY: *R. Earl Fischer*

President

PUBLIC SERVICE COMMISSION MANAGER  
OWENSBORO, KENTUCKY

*C 6-91*

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE					
TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3					
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:					
<u>Transportation Service Rate T-2</u>					
Includes standby sales service under corresponding Sales rates.					
General Service Rate G-1:					
		Simple Margin +	Non-Commodity Components =	Gross Margin Transportation Rate per 1,000 cu.ft.	
First	300 Mcf/mo.	\$ .9091	\$0.3464	\$1.2555	(I)
Next	14,700 Mcf/mo.	0.7591	0.3464	1.1055	(I)
All over	15,000 Mcf/mo.	0.6091	0.3464	0.9555	(I)
Interruptible Service Rate G-2:					
		Simple Margin +	Non-Commodity Components =	Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000 Mcf/mo.	\$0.4775	\$0.1127	\$0.5902	(I)
All over	15,000 Mcf/mo.	0.3275	0.1127	0.4402	(I)
<u>Carriage Service Rate T-3</u>					
Excludes standby sales service.					
		Simple Margin +	Non-Commodity Components =	Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000 Mcf/mo	\$0.4775	\$0.0917	\$0.5692	(I)
All over	15,000 Mcf/mo	0.3275	0.0917	0.4192	(I)

MAY 1 1991

DATE OF ISSUE: April 29, 1991

DATE EFFECTIVE: May 1, 1991  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-0720C dated April 25, 1991)

ISSUED BY:

BY: *George Stille*  
President PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE

C6-91

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE				
TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3				
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:				
<u>Transportation Service Rate T-2</u>				
Includes standby sales service under corresponding Sales rates.				
General Service Rate G-1:				
		Simple	Non-Commodity	Gross Margin
		Margin +	Components =	Transportation
				Rate per
				1,000 cu.ft.
First	300 Mcf/mo.	\$ .9091	\$0.3235	\$1.2326
Next	14,700 Mcf/mo.	0.7591	0.3235	1.0826
All over	15,000 Mcf/mo.	0.6091	0.3235	0.9326
Interruptible Service Rate G-2:				
		Simple	Non-Commodity	Gross Margin
		Margin +	Components =	Transportation
				Rate per
				1,000 cu.ft.
First	15,000 Mcf/mo.	\$0.4775	\$0.0872	\$0.5647
All over	15,000 Mcf/mo.	0.3275	0.0872	0.4147
<u>Carriage Service Rate T-3</u>				
Excludes standby sales service.				
		Simple	Non-Commodity	Gross Margin
		Margin +	Components =	Transportation
				Rate per
				1,000 cu.ft.
First	15,000 Mcf/mo	\$0.4775	\$0.0700	\$0.5475
All over	15,000 Mcf/mo	0.3275	0.0700	0.3975

FEB 4 1991

DATE OF ISSUE: February 8, 1991

DATE EFFECTIVE: PURSUANT TO 807 KAR 5:011, February 4, 1991 SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013B dated February 28, 1991)

ISSUED BY:

*R. Carl Fischer*

President

*William L. Latta*  
PUBLIC SERVICE COMMISSION MANAGER  
Owensboro, Kentucky

0,5-91

For Entire Service Area

P.S.C. No. 19  
Thirteenth Revised SHEET No.17  
Cancelling  
P.S.C. No. 19  
Twelfth Revised SHEET No. 17

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:

Transportation Service Rate T-2

Includes standby sales service under corresponding Sales rates.

General Service Rate G-1:

		Simple Margin	+ Non-Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	300 Mcf/mo.	\$ .9091	\$0.3289	\$1.2380	(R)
Next	14,700 Mcf/mo.	0.7591	0.3289	1.0880	(R)
All over	15,000 Mcf/mo.	0.6091	0.3289	0.9380	(R)

Interruptible Service Rate G-2:

		Simple Margin	+ Non-Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000 Mcf/mo.	\$0.4775	\$0.0717	\$0.5492	(R)
All over	15,000 Mcf/mo.	0.3275	0.0717		(R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 2 1990

Carriage Service Rate T-3

Excludes standby sales service.

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *James L. Lister*  
PUBLIC SERVICE COMMISSION MANAGER

		Simple Margin	+ Non-Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000 Mcf/mo	\$0.4775	\$0.0367	\$0.5142	(I)
All over	15,000 Mcf/mo	0.3275	0.0367	0.3642	(I)

DATE OF ISSUE: September 28, 1990

DATE EFFECTIVE: November 2, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013A dated November 1, 1990)

ISSUED BY: *R. Earl Fischer*

President Owensboro, Kentucky

C 4-91

**WESTERN KENTUCKY GAS COMPANY**

CLASSIFICATION OF SERVICE			
GAS COST ADJUSTMENT			
<u>Gas Cost Adjustment</u>			
<u>Applicable to:</u>	All Service Rate Schedules		
To each bill rendered there shall be added an amount equal to:			
	<u>Firm</u>	<u>Interruptible</u>	
Gas Cost Adjustment (GCA) per 1,000 cu. ft.	(\$0.8272)	(\$0.8124)	(R,R)
Refund Adjustment (RF) per 1,000 cu. ft.	(0.2536)	(0.2536)	
Net GCA FACTOR per 1,000 cu. ft.	(\$1.0808)	(\$1.0660)	(R,R)
<u>Derivation of above Adjustments:</u>			
	<u>Firm</u>	<u>Interruptible</u>	
<u>Gas Cost Adjustment (GCA)</u>			
Expected Gas Cost Component (EGC)	\$2.9478	\$2.7053	(R,R)
Less: Base Cost of Gas (BCOG)	3.4344	3.1771	
Gas Cost Component (EGC minus BCOG)	(0.4866)	(0.4718)	(R,R)
Gas Cost Actual Adjustment (GCAA)	(0.1836)	(0.1836)	(R,R)
Gas Cost Balance Adjustment (GCBA)	(0.1570)	(0.1570)	(R,R)
Sub-Total	(\$0.8272)	(\$0.8124)	(R,R)
<u>Refund Adjustment (RF)</u>			
Refund Factors continuing for 12 months from the effective data of each refund filing:			
Refund Effective 8/1/91, Case 90-013D	\$0.0000	\$0.0000	
Refund Effective 5/1/91, Case 90-013C	(0.0357)	(0.0357)	
Refund Effective 2/1/91, Case 90-013B	(0.0058)	(0.0058)	
Refund Effective 11/1/90, Case 90-013A	(0.2121)	(0.2121)	
Total Refund Factor (RF)	(0.2536)	(0.2536)	
Net GCA Factor per 1,000 cu. ft.	(\$1.0808)	(\$1.0660)	(R,R)
( ) Denotes Negative Number			

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

DATE EFFECTIVE: August 1, 1991

DATE OF ISSUE: August 16, 1991

(Issued by Authority of an Order of the Public Service Commission, Case No. 90-013D dated August 1, 1991)

ISSUED BY:

R. Earl Fischer

President Owensboro, Kentucky

C12-91

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE			
GAS COST ADJUSTMENT CLAUSE			
<u>Gas Cost Adjustment</u>			
<u>Applicable to:</u> All Service Rate Schedules			
To each bill rendered there shall be added an amount equal to:			
	<u>Firm</u>	<u>Interruptible</u>	
Gas Cost Adjustment (GCA) per 1,000 cu. ft.	\$(0.4891)	\$(0.04656)	(R,R)
Refund Adjustment (RF) per 1,000 cu. ft.	(0.2536)	(0.2536)	(R,R)
Net GCA FACTOR per 1,000 cu. ft.	(0.7428)	(0.7192)	(R,R)
<u>Derivation of above Adjustments:</u>			
	<u>Firm</u>	<u>Interruptible</u>	
<u>Gas Cost Adjustment (GCA)</u>			
Expected Gas Cost Component (EGC)	\$ 3.0491	\$ 2.8154	(R,R)
Less: Base Cost of Gas (BCOG)	3.4344	3.1771	
Gas Cost Component (EGC minus BCOG)	(0.3853)	(0.3617)	(R,R)
Gas Cost Actual Adjustment (GCAA)	(0.1416)	(0.1416)	(R,R)
Gas Cost Balance Adjustment (GCBA)	0.0377	0.0377	(I,I)
Sub-Total	\$(0.4892)	\$(0.4656)	(R,R)
<u>Refund Adjustment (RF)</u>			
Refund Factors continuing for 12 months from the effective date of each refund filing:			
Refund Effective 5/1/91, Case No. 90-013C	\$(0.0357)	\$(0.0357)	
Refund Effective 2/1/91, Case No. 90-013B	\$(0.0058)	\$(0.0058)	
Refund Effective 11/1/90, Case No. 90-013A (revised)	\$(0.2121)	\$(0.2121)	
Total Refund Factor (RF)	\$(0.2536)	\$(0.2536)	(R,R)
Net GCA Factor per 1,000 cubic feet	\$(0.7428)	\$(0.7192)	(R,R)

( ) Denotes Negative Number

MAY 1 1991

PURSUANT TO 807 KAR 5-011, SECTION ONE, EFFECTIVE:

DATE OF ISSUE: April 29, 1991

May 1, 1991

(Issued by Authority of an Order of the Public Service Commission, Case No. 90-013C, dated April 25, 1991)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY:

President

Owensboro, Kentucky

*C 8-91*



WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE			
GAS COST ADJUSTMENT CLAUSE			
<u>Gas Cost Adjustment</u>			
<u>Applicable to:</u> All Service Rate Schedules			
To each bill rendered there shall be added an amount equal to:			
	<u>Firm</u>	<u>Interruptible</u>	
Gas Cost Adjustment (GCA) per 1,000 cu. ft.	\$(0.0802)	\$(0.0591)	(I, I)
Refund Adjustment (RF) per 1,000 cu. ft.	<u>(0.2179)</u>	<u>(0.2179)</u>	(R, R)
Net GCA FACTOR per 1,000 cu. ft.	(0.2981)	(0.2770)	(I, I)
<u>Derivation of above Adjustments:</u>			
	<u>Firm</u>	<u>Interruptible</u>	
<u>Gas Cost Adjustment (GCA)</u>			
Expected Gas Cost Component (EGC)	\$ 3.4003	\$ 3.1641	(I, I)
Less: Base Cost of Gas (BCOG)	<u>3.4344</u>	<u>3.1771</u>	
Gas Cost Component (EGC minus BCOG)	(0.0341)	(0.0130)	(I, I)
Gas Cost Actual Adjustment (GCAA)	(0.0601)	(0.0601)	(R, R)
Gas Cost Balance Adjustment (GCBA)	<u>0.0140</u>	<u>0.0140</u>	(I, I)
Sub-Total	\$(0.0802)	\$(0.0591)	(I, I)
<u>Refund Adjustment (RF)</u>			
Refund Factors continuing for 12 months from the effective date of each refund filing:			
Refund Effective 2/1/91, Case No. 90-013-B	\$(0.0058)	\$(0.0058)	(R, R)
Refund Effective 11/1/90, Case No. 90-013-A (revised)	<u>\$(0.2121)</u>	<u>\$(0.2121)</u>	(I, I)
Total Refund Factor (RF)	\$(0.2179)	\$(0.2179)	(R, R)
Net GCA Factor per 1,000 cubic feet	\$(0.2981)	\$(0.2770)	(I, I)
( ) Denotes Negative Number			

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 4 1991

DATE OF ISSUE: February 8, 1991

DATE EFFECTIVE: February 4, 1991 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013B dated January 29, 1991)

ISSUED BY: *R. Earl Fischer*

President Owensboro, Kentucky  
*Clayton Helle*  
PUBLIC SERVICE COMMISSION MANAGER

C5-91

For Entire Service Area

P.S.C. No. 19  
Thirteenth Revised SHEET No.22  
Cancelling  
P.S.C. No. 19  
Twelfth Revised SHEET No.22

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE			
GAS COST ADJUSTMENT CLAUSE			
<u>Gas Cost Adjustment</u>			
<u>Applicable to:</u> All Service Rate Schedules			
To each bill rendered there shall be added an amount equal to:			
	<u>Firm</u>	<u>Interruptible</u>	
Gas Cost Adjustment (GCA) per 1,000 cu. ft.	\$(0.1085)	\$(0.1084)	(I,I)
Refund Adjustment (RF) per 1,000 cu. ft.	(0.2151)	(0.2151)	(R,R)
Net GCA FACTOR per 1,000 cu. ft.	(0.3236)	(0.3235)	(I,I)
<u>Derivation of above Adjustments:</u>			
	<u>Firm</u>	<u>Interruptible</u>	
<u>Gas Cost Adjustment (GCA)</u>			
Expected Gas Cost Component (EGC)	\$ 3.3721	\$ 3.1149	(I,I)
Less: Base Cost of Gas (BCOG)	3.4344	3.1771	
Gas Cost Component (EGC minus BCOG)	(0.0623)	(0.0622)	(I,I)
Gas Cost Actual Adjustment (GCAA)	(0.0461)	(0.0461)	(R,R)
Gas Cost Balance Adjustment (GCBA)	(0.0001)	(0.0001)	(I,I)
Sub-Total	\$(0.1085)	\$(0.1084)	(I,I)
<u>Refund Adjustment (RF)</u>			
Refund Factors continuing for 12 months from the effective date of each refund filing:			
Refund Effective 11/1/90, Case No. 90-013-A	\$(0.2151)	\$(0.2151)	(R,R)
Total Refund Factor (RF)	\$(0.2151)	\$(0.2151)	(R,R)
Net GCA Factor per 1,000 cubic feet	(0.3236)	(0.3235)	(I,I)
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE NOV 2 1990			
( ) Denotes Negative Number			
PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Shane Miller</i> PUBLIC SERVICE COMMISSION MANAGER			

DATE OF ISSUE: September 28, 1990

DATE EFFECTIVE: November 2, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013A dated November 1, 1990)

ISSUED BY:

*R. Earl Fischer*

President

Owensboro, Kentucky

C 4-91