# INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

## SERVICE REGULATIONS

<table>
<thead>
<tr>
<th>Service Agreement</th>
<th>Sheet No.</th>
<th>Bill No.</th>
<th>Effective Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service Agreements</td>
<td>20</td>
<td>-</td>
<td>2-10-86</td>
</tr>
<tr>
<td>Supplying and Taking of Service</td>
<td>21</td>
<td>-</td>
<td>2-10-86</td>
</tr>
<tr>
<td>Customer's Installations</td>
<td>22</td>
<td>-</td>
<td>2-10-86</td>
</tr>
<tr>
<td>Company's Installation</td>
<td>23</td>
<td>-</td>
<td>2-10-86</td>
</tr>
<tr>
<td>Metering</td>
<td>24</td>
<td>-</td>
<td>2-10-86</td>
</tr>
<tr>
<td>Billing and Payment</td>
<td>25</td>
<td>-</td>
<td>2-10-86</td>
</tr>
<tr>
<td>Deposits</td>
<td>26</td>
<td>-</td>
<td>2-10-86</td>
</tr>
<tr>
<td>Application of Service Regulations</td>
<td>27</td>
<td>-</td>
<td>2-10-86</td>
</tr>
<tr>
<td>Reserved for Future Use</td>
<td>28-29</td>
<td>-</td>
<td>-</td>
</tr>
</tbody>
</table>

## RESIDENTIAL SERVICE

<table>
<thead>
<tr>
<th>Rate</th>
<th>Service Period</th>
<th>Sheet No.</th>
<th>Bill No.</th>
<th>Effective Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate RS, Residential Service: Summer Period</td>
<td>30</td>
<td>R1</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>Rate RS, Residential Service: Winter Period</td>
<td>30</td>
<td>R2</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>Reserved for Future Use</td>
<td>31-39</td>
<td>-</td>
<td>-</td>
<td></td>
</tr>
</tbody>
</table>

## DISTRIBUTION VOLTAGE SERVICE

<table>
<thead>
<tr>
<th>Rate</th>
<th>Service Details</th>
<th>Sheet No.</th>
<th>Bill No.</th>
<th>Effective Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate DS, Service at Secondary Distribution Voltage:</td>
<td></td>
<td>40</td>
<td>A1,A2 *</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Secondary Voltage Less than 12.5 kV</td>
<td>- Secondary Metered</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Primary Metered</td>
<td>- Primary Metered</td>
<td>40</td>
<td>A3,A4 *</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Churches</td>
<td>40</td>
<td>A5,AH *</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>Rate DT, Time-of-Day Rate for Service at Distribution Voltage:</td>
<td>41</td>
<td>JA, JB</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>Secondary Voltage Less Than 12.5 kV</td>
<td>- Secondary Metered</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>On Peak</td>
<td>Off Peak</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Primary Metered</td>
<td>- Primary Metered</td>
<td>41</td>
<td>JF, JG</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Off Peak</td>
<td>41</td>
<td>JW, JY</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>Primary Voltage</td>
<td>12.5 kV</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Secondary Metered</td>
<td>41</td>
<td>JM, JN</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>Off Peak</td>
<td>41</td>
<td>J6, J7</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>Primary Metered</td>
<td>- Primary Metered</td>
<td>41</td>
<td>JP, JQ</td>
<td>10-29-92</td>
</tr>
<tr>
<td>On Peak</td>
<td>Off Peak</td>
<td>41</td>
<td>JB, J9</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Rate EH, Optional Rate for Electric Space Heating</td>
<td>42</td>
<td>EJ</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>Rate SP, Seasonal Sports Service</td>
<td>43</td>
<td>SH</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>Rate GS-FL, General Service Rate for Small Fixed Loads</td>
<td>44</td>
<td>UA</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>- 540 Hours Use and Greater</td>
<td>- Less Than 540 Hours Use</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rate DP, Service at Primary Distribution Voltage:</td>
<td>45</td>
<td>B1,B2 *</td>
<td>10-29-92</td>
<td></td>
</tr>
<tr>
<td>12.5 kV</td>
<td>- Secondary Metered</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Primary Metered</td>
<td>- Primary Metered</td>
<td>45</td>
<td>B3,B4 *</td>
<td>10-29-92</td>
</tr>
<tr>
<td>34.5 kV</td>
<td>- Secondary Metered</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Primary Metered</td>
<td>- Primary Metered</td>
<td>45</td>
<td>B5,B6 *</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Reserved for Future Use</td>
<td>46-49</td>
<td>-</td>
<td>-</td>
<td></td>
</tr>
</tbody>
</table>

* CEILING RATE.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Effective: October 29, 1992

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Pursuant to 807 KAR 5011, Section 9(1)

BY: Joseph C. Zeek

FOR THE PUBLIC SERVICE COMMISSION
INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Cont'd.)

TRANSMISSION VOLTAGE SERVICE

<table>
<thead>
<tr>
<th>Rate TT, Time-of-Day Rate For Service at Transmission Voltage:</th>
<th>Sheet No.</th>
<th>Bill No.</th>
<th>Effective Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>69 kV - Secondary Metered</td>
<td>51</td>
<td>UP, UO</td>
<td>10-29-92</td>
</tr>
<tr>
<td>On Peak</td>
<td></td>
<td>UV, UO</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Off Peak</td>
<td></td>
<td>UR, UT</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Reserved for Future Use</td>
<td>51</td>
<td>UR, UT</td>
<td>10-29-92</td>
</tr>
</tbody>
</table>

LIGHTING SERVICE

<table>
<thead>
<tr>
<th>Rate SL, Street Lighting Service:</th>
<th>Sheet No.</th>
<th>Bill No.</th>
<th>Effective Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy and Maintenance</td>
<td>60</td>
<td>Y5, Y6</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Rate TL, Traffic Lighting Service:</td>
<td>61</td>
<td>P0</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Energy Only</td>
<td>61</td>
<td>PX</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Limited Maintenance Only</td>
<td>61</td>
<td>PY</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Energy and Limited Maintenance</td>
<td>61</td>
<td></td>
<td>10-29-92</td>
</tr>
<tr>
<td>Rate OL, Outdoor Lighting Service:</td>
<td>65</td>
<td>P6</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Private Outdoor Lighting (POL)</td>
<td>65</td>
<td>P6</td>
<td>10-29-92</td>
</tr>
<tr>
<td>POL Additional Contribution</td>
<td>65</td>
<td>P6</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Floodlighting Service</td>
<td>65</td>
<td>P6</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Rate NSU, Street Lighting Service For Non-Standard Units:</td>
<td>66</td>
<td>P7</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Energy and Maintenance</td>
<td>66</td>
<td>P8</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Energy and Limited Maintenance</td>
<td>66</td>
<td></td>
<td>10-29-92</td>
</tr>
<tr>
<td>Rate NSP, Private Outdoor Lighting for Non-Standard Units:</td>
<td>68</td>
<td>P7</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Overhead Service</td>
<td>67</td>
<td>P1</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Underground Service</td>
<td>67</td>
<td>P2</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Floodlighting Service</td>
<td>67</td>
<td>P3</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Rate SC, Street Lighting Service - Customer Owned:</td>
<td>68</td>
<td>Y7</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Energy and Limited Maintenance</td>
<td>68</td>
<td>Y8</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Rate SE, Street Lighting Service - Overhead Equivalent:</td>
<td>69</td>
<td>Y9</td>
<td>10-29-92</td>
</tr>
</tbody>
</table>

TARIFF RIDERS

<table>
<thead>
<tr>
<th>Rider SES, Standby or Emergency Service at Distribution Voltage</th>
<th>Sheet No.</th>
<th>Bill No.</th>
<th>Effective Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service</td>
<td>70</td>
<td>52</td>
<td>9-30-85</td>
</tr>
<tr>
<td>Rider TS, Temporary Service</td>
<td>71</td>
<td></td>
<td>9-30-85</td>
</tr>
<tr>
<td>Rider X, Line Extension Policy</td>
<td>72</td>
<td></td>
<td>9-30-85</td>
</tr>
<tr>
<td>Rider LM, Load Management Rider:</td>
<td>73</td>
<td>M7, MA</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Off Peak Provision</td>
<td>73</td>
<td>M8, MH</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Load Greater Than 500 kW</td>
<td>73</td>
<td>M9</td>
<td>10-29-92</td>
</tr>
<tr>
<td>Rider IS, Interruptible Service</td>
<td>74</td>
<td>IS</td>
<td>9-30-85</td>
</tr>
<tr>
<td>Reserved for Future Use</td>
<td>75-79</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

*CEILING RATE OF KENTUCKY EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Effective: PURSUANT TO 807 KAR 5011.
SECTION 19(1)(k) 1992

Issued: October 29, 1992

Issued by J. H. Randolph, President

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011
INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<table>
<thead>
<tr>
<th>Sheet No.</th>
<th>Bill No.</th>
<th>Effective Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>80</td>
<td></td>
<td>9-30-85</td>
</tr>
<tr>
<td>81-89</td>
<td></td>
<td></td>
</tr>
<tr>
<td>90</td>
<td></td>
<td>9-30-85</td>
</tr>
<tr>
<td>91</td>
<td></td>
<td>9-30-85</td>
</tr>
<tr>
<td>92</td>
<td></td>
<td>9-30-85</td>
</tr>
<tr>
<td>93</td>
<td></td>
<td>11-25-85</td>
</tr>
<tr>
<td>94</td>
<td></td>
<td>11-25-85</td>
</tr>
<tr>
<td>95</td>
<td></td>
<td>9-30-85</td>
</tr>
<tr>
<td>96</td>
<td></td>
<td>9-30-85</td>
</tr>
<tr>
<td>97</td>
<td></td>
<td>9-30-85</td>
</tr>
<tr>
<td>98</td>
<td></td>
<td>9-30-85</td>
</tr>
<tr>
<td>99</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

FUEL RIDERS
Rider F, Fuel Cost Adjustment
Reserved for Future Use

MISCELLANEOUS
Bad Check Charge
Charge for Reconnection of Service
Rate CATV, Rate for Pole Attachments of Cable Television Systems
Cogeneration And Small Power Production Sale and Purchase - 100 kW or Less
Cogeneration And Small Power Production Sale and Purchase - Greater Than 100 kW
Local Franchise Fee
Rate UDP-R, Underground Residential Distribution Policy
Rate UDP-G, General Underground Distribution Policy
Electricity Emergency Procedures for Long Term Fuel Shortages
Reserved for Future Use

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

AUG 26 1994

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992  Effective: October 29, 1992

Issued by J. H. Randolph, President
INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

Alexandria
Bellevue
Boone County
Bromley
Campbell County
Cold Spring
Covington
Crescent Park
Crescent Springs
Crestview
Crestview Hills
Crittenden
Dayton
Dry Ridge
Edgewood
Elsmere
Erlanger
Fairview
Florence
Fort Mitchell
Fort Thomas
Fort Wright
Grant County
Highland Heights
Independence
Kenton County
Kenton Vale
Lakeside Park
Latonia Lakes
Ludlow
Melbourne
Newport
Park Hills
Pendleton County
Ryland Heights
Silver Grove
Southgate
Taylor Mill
Union
Villa Hills
Walton
Wilder
Woodlawn

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992
Effective: October 29, 1992

Issued by J. H. Randolph, President
RATE RS

RESIDENTIAL SERVICE

APPLICABILITY
Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE
Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL
Computed in accordance with the following charges:

1. Base Rate
   (a) Customer Charge $3.73 per month
   (b) Energy Charge
      Summer Rate
      First 1,000 kilowatt-hours 6.562¢ per kwh
      Additional kilowatt-hours 6.873¢ per kwh
      Winter Rate
      First 1,000 kilowatt-hours 6.562¢ per kwh
      Additional kilowatt-hours 5.059¢ per kwh

2. Fuel Cost Adjustment
   All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

   The minimum charge shall be the Customer Charge as shown above.

BILLING PERIODS
For purposes of the administration of the above Base Rate charges, the summer period is that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS
This rate is available upon application in accordance with the Company's Service Regulations.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Effective: October 29, 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: "George Sibley"
PUBLIC SERVICE COMMISSION MANAGER
RATE DS
SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY
Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE
Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL
Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge and the fuel cost adjustment charges, shall not exceed 19.033 cents per kilowatt-hour (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate
   (a) Customer Charge per month
      Single Phase Service $ 5.00 per month
      Three Phase Service $10.00 per month
   (b) Demand Charge
      First 15 kilowatts $ 0.00 per kW
      Additional kilowatts $ 6.53 per kW
   (c) Energy Charge
      First 6,000 kWh
      Next 300 kWh/kW
      Additional kWh
      6.8966 per kWh
      4.2106 per kWh
      3.4976 per kWh

2. Fuel Cost Adjustment
   All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

   The minimum charge shall be the Customer Charge shown above.

   For customers receiving service under the provisions of former Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 11.295 cents per kilowatt-hour plus the applicable fuel cost adjustment.

   When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

METERING
The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

[Signature]
J. H. Randolph, President

Pursuant to 807 KAR 5.011, SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

a) 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months; or

b) One (1) kilowatt for single phase secondary voltage service and five (5) kilowatts for three phase secondary voltage service.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt-amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

a. Continuous measurement
   - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing
   - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY:__________________________
PUBLIC SERVICE COMMISSION MANAGER

Oct 29, 1992
TERMS AND CONDITIONS (Cont'd.)

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued: October 29, 1992

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Effective: October 29, 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
RATE DT

TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY
Applicable to electric service for customers with an average monthly demand of 500 kilowatts or greater where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE
Alternating current 60 Hz, single phase or three phase at Company’s standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL
Computed in accordance with the following charges (kilowatt of demand abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate
   (a) Customer Charge
      Single Phase $5.00 per month
      Three Phase $10.00 per month
      Primary Voltage Service $100.00 per month
   (b) Demand Charge
      Summer
      On Peak kW $9.71 per kW
      Off Peak kW $1.00 per kW
      Winter
      On Peak kW $8.03 per kW
      Off Peak kW $1.00 per kW
   (c) Energy Charge
      All kWh 3.519¢ per kWh

2. Fuel Adjustment Cost
   All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge, as stated above.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company’s billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company’s billing for the eight (8) revenue months of January through May and October through December.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992.

Issued: October 29, 1992

Published: September 29, 1992

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

By: [Signature]

PUBLIC SERVICE COMMISSION MANAGER
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

RATING PERIODS
The rating periods applicable to the demand charge shall be as follows:

a) On Peak Period
   Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
   Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.

b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

METERING
The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kw of On Peak billing demand at $0.50 per kw.
Additional kw of On Peak billing demand at $0.35 per kw.

DEMAND
The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT
The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kw demands are established.

LATE PAYMENT CHARGE
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS
The initial term of contract shall be for a period of three (3) years for secondary voltage service and five (5) years for primary voltage service terminable thereafter by a minimum notice of either the customer or the Company as follows:

(1) For secondary voltage service customers, as prescribed by the Company's Service Regulations.

(2) For primary voltage service customers with a most recent twelve month average demand of less than 10,000 kVA or greater than 10,000 kVA, written notice of thirty (30) days or twelve (12) months respectively, after receipt of the written notice.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, shall be paid in twelve equal installments to be added to the demand charge.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370
Issued: October 29, 1992
Issued by: W. H. Randolph, President

Effective: October 29, 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY:
For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's demand is less than 500 kilowatts and the Company expects the customer's demand to remain below 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage shall be applicable initiating with the June revenue month billing and shall continue until the term of service of that rate is fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly greater than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370

Issued: October 29, 1992
Issued by J. H. Randolph, President

Public Service Commission
of Kentucky

Effective: October 29, 1992

Pursuant to 807 KAR 5:011,
Section 9 (1)

By: ________
Public Service Commission Manager
RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY
Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

TYPE OF SERVICE
Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL
Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

A. Winter Period
1. Base Rate
   (a) Customer Charge
      Single Phase Service
      Three Phase Service
      Primary Voltage Service
      $ 5.00 per month
      $10.00 per month
      $100.00 per month
   (b) Demand Charge
      All kW
      $ 0.00 per kW
   (c) Energy Charge
      All kWh
      $ 0.00 per kWh

2. Fuel Cost Adjustment
   All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

The minimum charge shall be the Customer Charge stated above.

B. Summer Billing Period
   For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of the applicable Rate DS or Rate DP.

   For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND
Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992, in Case No. 91-370
Issued: October 29, 1992

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE: October 29, 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: Public Service Commission Manager
LATE PAYMENT CHARGE
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS
The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.
RATE SP
SEASONAL SPORTS SERVICE

APPLICABILITY
Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE
Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL
Computed in accordance with the following charges (kilowatt hours are abbreviated as kWh):

1. Base Rate
   (a) Customer Charge $5.00 per month
   (b) Energy Charge 8.590¢ per kWh

2. Fuel Cost Adjustment
   All kilowatt-hours shall be subject to a fuel cost adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff. The minimum charge shall be a sum equal to 1.5% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE
A charge of $10.00 is applicable to each season to cover in part the cost of reconnection of service.

LATE PAYMENT CHARGE
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS
The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992

Issued by: G. R. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

OCT 29 1992

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: H. M. Daffer
PUBLIC SERVICE COMMISSION MANAGER
RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY
Applicable to electric service in the Company's entire territory for small fixed, electric load which can be served by a standard service drop from the Company's existing secondary distribution system where it is considered by Company to be impractical to meter such as service locations for bus shelters, telephone booths, navigation lights and beacons, and cable television power supplies.

TYPE OF SERVICE
Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL
Computed in accordance with the following charges and based upon calculated energy use determined by the rated capacity of the connected equipment:

1. Base Rate
   (a) For loads based on a range of 540 to 720 hours per month of the rated capacity of the connected equipment 6.791¢ per kWh
   (b) For loads of less than 540 hours per month of the rated capacity of the connected equipment 7.828¢ per kWh

2. Fuel Cost Adjustment
   All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

Minimum: $2.50 per Fixed Load Location per month.

LATE PAYMENT CHARGE
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE PROVISIONS
(1) Each separate point of delivery of service shall be considered a Fixed Load Location.
(2) Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
(3) The customer shall furnish switching equipment satisfactory to the Company.
(4) The calculated energy use per month shall be determined by the Company taking into consideration the size and operating characteristics of the load.
(5) The customer shall notify the Company in advance of every change in connected load or operating characteristics, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of any such changes, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the changed load and operating characteristics for the full period such load was connected.

TERM OF SERVICE
One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992, Tariff No. 91-370.

Issued: October 29, 1992

Issued by J. H. Randolph, President

Effective: October 29, 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: George Bell
PUBLIC SERVICE COMMISSION MANAGER
RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY
Applicable to electric service for usual customer load requirements where the Company specifies service at
nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that
facilities of adequate capacity are available and adjacent to the premises to be served, and the customer's
average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be
supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly
kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE
Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500
volts or lower.

NET MONTHLY BILL
Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding
the customer charge and electric fuel component charges shall not exceed 19.033 cents per kilowatt-hour
(kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kUh):

1. Base Rate
   (a) Customer Charge per month
       Primary Voltage Service (12.5 or 34.5 kV) $100.00 per month
   (b) Demand Charge
       All kilowatts $ 6.08 per kW
   (c) Energy Charge
       First 300 kUh/kW 4.2520 per kUh
       Additional kUh 3.5100 per kUh

2. Fuel Cost Adjustment
   All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST
   ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

   The minimum charge shall be the Customer Charge shown above.

PRIMARY VOLTAGE METERING DISCOUNT
The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter
at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half
percent (1.5%) for billing purposes.
DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

a. Continuous measurement
   - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing
   - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter as prescribed by the Company's Service Regulations.

(1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty days written notice.

(2) For customers with a most recent twelve month average demand of 10,000 kVA or greater, written notice twelve months in advance of the desired termination date.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992. In Case No. 91-370.

Issued: October 29, 1992

Effective: October 29, 1992

Pursuant to 807 KAR 5:011, Section 9 (1)

Issued by J. H. Randolph, President

By: [Signature]

PUBLIC SERVICE COMMISSION MANAGER
TERMS AND CONDITIONS (Cont'd.)

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.
RATE TT

TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY
Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE
Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL
Composed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kUh):

1. Base Rate
   (a) Customer Charge per month $500.00 per month
   (b) Demand Charge
      Sumner
      On Peak kW
      Off Peak kW
      Winter
      On Peak kW
      Off Peak kW
      (c) Energy Charge
         All kUh $3.485¢ per kUh

2. Fuel Adjustment Cost
   All kilowatt-hours shall be subject to an adjustment per kilowatt-hour in accordance with the "FUEL COST ADJUSTMENT" schedule set forth on Sheet No. 80 of this tariff.

   The minimum charge shall be not less than fifty percent (50%) of the highest demand charge established during the preceding eleven (11) months.

   For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS
The rating periods applicable to the demand charge shall be as follows:

a) On Peak Period
   Sumner - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
   Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992, as Case No. 91-370.

Issued: October 29, 1992
Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
October 29, 1992
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY:
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

RATING PERIODS (Continued)

b) Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday
as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day,
Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be
celebrated as such.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter
at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half
percent (1.5%) for billing purposes.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen
minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The
Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute
period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing
demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's
power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts
equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the
maximum on peak and off peak KW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the
date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly
Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either
the customer or the Company as follows:

(1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) months
average on peak demand of less than 10,000 KW.

(2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) months
average on peak demand of greater than 10,000 KW.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that
existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its
Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at
twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly
installments to be added to the demand charge.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction
of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed
with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 29, 1992 in Case No. 91-370
Issued: October 29, 1992

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5.01 (1)
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

BILL NOS. M7 (MA)
M8 (MH)
M9

RIDER LM
LOAD MANAGEMENT RIDER

APPLICABILITY
The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage.

OFF PEAK PROVISION
The "off peak period" for the summer season is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The "off peak period" for the winter season is defined as the period 2:00 p.m. to 5:00 p.m. and from 9:00 p.m. of one day to 9:00 a.m. of the following day; Friday from 9:00 p.m. to 9:00 a.m. of the following Monday; and from 9:00 p.m. of the day preceding a legal holiday to 9:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed five hundred (500) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage.

A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning June 1 and ending September 30. The winter season consists of all other days which have not been recognized in the summer season.

B. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.

C. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.

D. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars ($5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage.

A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning with the meter reading date in the month of May and ending with the meter reading date in the month of September or the period beginning June 1 and ending September 30, at the Company's option. The winter season consists of all other days which have not been recognized in the summer season.

Issued: October 29, 1991
Issued by J. H. Randolph, President

Effective: October 29, 1992

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992, Docket No. 91-370.

PUBLIC SERVICE COMMISSION OF KENTUCKY

OCT 29 1992

BY: ____________________________
PUBLISHER SERVICE COMMISSION MANAGER
OFF PEAK PROVISION (Continued)

B. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.

C. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars ($100.00).

The DEMAND provision of the applicable Rate DS or Rate DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

TERMS AND CONDITIONS

The term of contract for the Off Peak Provision shall be a minimum period of one (1) year.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on peak demands may be established.

The supply and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 29, 1992 in Case No. 91-370.

Issued: October 29, 1992
Effective: October 29, 1992

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE: OCT 29 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

By: George Keller
PUBLIC SERVICE COMMISSION MANAGER
RATI UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY

APPLICABILITY

Applicable to the electric service of: 1. single family houses in increments of ten (10) or more contiguous lots with a maximum lot width of one hundred twenty (120) feet; or 2. multi-family dwellings in buildings containing five (5) or more individually metered family units. Rate UDP-R is available throughout the service area of the Company in those situations where the Company extends its distribution lines using pad-mounted transformers to serve new developments.

CHARGES

The following charges will be assessed:

   A. $1.65 per front foot for all primary extensions. Primary extension on private property will be charged $1.65 per linear trench foot; and
   B. An additional $2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

2. Multi-Family Units.

   There shall be no charge except where extremely rocky conditions are encountered, then the $2.00 per linear trench foot, as stated and defined above, shall be charged.

GENERAL CONDITIONS

1. Others shall, in accordance with the specification of the Company and local inspection authority, furnish, install, own and maintain the customer services. The Company shall connect the customer service cable to its distribution system and provide and install pull-boxes, if necessary.

2. The Developer shall furnish and install all conduit and crossovers required by the Company, including all areas where paving is installed prior to the installation of the Company's distribution facilities, and be responsible for installing and maintaining these crossovers in accordance with the Company's specifications and location plans until the underground electric line is completed. A Company inspector must approve all crossovers before the trenches are backfilled; and the Developer shall stake each end of every crossover with a stake marked "ELEC." The Company shall determine where conduit and crossovers are required.

3. The Developer shall complete and be responsible for maintaining final grade within the right-of-way and the street until the street has been dedicated and accepted by the local government.

4. The Company shall determine the route of all Company-owned underground electric line extensions. Such facilities must be located so as to be accessible at all times for switching and maintenance.

5. The point at which the underground distribution system begins shall be determined by the Company and the overhead primary extension to this point may be installed as open-wire conductors.

6. The Company shall determine equipment locations and such facilities must be located on adequate driveways, protected from mechanical hazards and placed so as to maintain proper clearance from building openings.

7. The Company shall determine the number of customers to be served from each transformer or pull-box, where meters shall be located and how they shall be grouped.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985
Effective: September 30, 1985
Issued by W. H. Dickhoner, President
8. The Developer, at the Company's option, may be required to pay to the Company a deposit on the contracted charges when the agreement is executed. The Developer shall pay to the Company the balance due under said agreement at the Company's preconstruction meeting, at which time the work performed by the Company is scheduled.

9. The Developer shall furnish to the Company the required number of plat drawings approved by governmental authorities having jurisdiction, and any revisions of such plats, which shall indicate the location of all proposed driveways, parking areas, building openings and sewer, water, gas and telephone facilities.

10. The Developer shall stake all required lot corners or control points along the cable route as specified by the Company.

11. The Developer shall complete final grade of distribution line route before construction work is started and be responsible for maintaining same during construction. The Company shall permit a maximum cut of six inches for sidewalk and driveways after their facilities have been installed. No fill will be permitted after the Company's facilities have been installed except by written permission from the Company. If it is necessary to change the grade of the Company's facilities due to changes by the Developer, all costs of the change shall be borne by the Developer.

12. The underground construction area shall be clear of all other construction forces and, after the underground construction has begun, it shall not be interrupted by other construction forces.

13. The Developer shall enter into a written agreement with the Company. This agreement and an attached plan shall constitute written notice when Developer has signed said agreement and the ENDORSEMENT attached to said plat, accepting the location of underground electric facilities as shown thereon. Any additional engineering required or extra construction costs required by the Company shall be borne by the Developer.

14. The Developer shall grant to the Company, on its applicable forms, all rights-of-way which in the opinion of the Company are necessary or desirable for such extensions.

15. Should the Developer request additional facilities, different routing or termination points, or changes in the facilities planned or installed, the Developer shall pay the total estimated cost to the Company for such additional facilities or changes.

16. The Developer shall also pay the cost of any repairs or replacement to the distribution system resulting from the negligent act of acts of the Developer, his agents, workmen, contractors or tenants.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 30 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (I)
BY: 

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985
...
...

Issued by W. H. Dickhoner, President