

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.
NAME OF ISSUING CORPORATION

P.S.C. No. 12
Original Sheet No. 17
Canceling P.S.C. No. 10
3rd Revised Sheet No. 17

RULES AND REGULATIONS

VII. The Cooperative shall require a one-time non-refundable membership fee regardless of the number of meters or accounts the member may list in the same name.

VIII. Upon the death of either spouse, such membership shall be held solely by the survivor, provided however, the Estate of the deceased shall not be released of any debts due the Cooperative.

IX. Upon the legal divorce of husband and wife, the existing non-refundable membership may be transferred by one party to the other party upon joint agreement and written consent by the non-resident spouse whose signature is notarized or by a final court order. Any debts due the Cooperative prior to conversion from a joint membership shall be borne by both parties.

X. The Cooperative shall require a one-time non-refundable membership fee which shall remain with the Cooperative. Membership within the Cooperative will be detailed through assignment of a master capital credit number and imprinted on any subsequent evidence of membership issued. Members will be asked to maintain this evidence as proof of membership within the Cooperative.

XI. The refund of any existing multiple membership fee on file will be based on an impartial and equitable system of return as so determined by the Cooperative.

B. Deposit

I. A cash deposit or other guaranty to secure payment of bills may be required except for those members qualifying for service reconnection pursuant to 807 KAR 5:006; Section 15, Winter Hardship Reconnection. Service may be refused or disconnected for failure to pay the deposit. Interest at the rate of 6%, as prescribed by KRS 278.460, will be credited to the member's account annually or at the time of a final bill.

CANCELLED
JUL 12 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 9/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue September 1, 2010

Date Effective September 1, 2010

Issued By *Larry Heath*
Name of Officer

Title President and CEO

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.
NAME OF ISSUING CORPORATION

P.S.C. No. 12
Original Sheet No. 21
Canceling P.S.C. No. 10
2nd Revised Sheet No. 21

RULES AND REGULATIONS

- V. Commercials Accounts - no waivers of deposit will be granted unless a bank letter of credit is obtained or surety bond. Deposits will be retained for the life of the account. Interest will be paid on the deposit as prescribed by KRS 278.460 and credited to the account annually or at the time of a final bill.

CANCELLED
JUL 12 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Burt Kitley</i>
EFFECTIVE September 1, 2010 9/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue September 1, 2010 Date Effective September 1, 2010

Issued By *Samy Bond*
Name of Officer

Title President and CEO

FOR ENTIRE AREA SERVED

Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.

NAME OF ISSUING CORPORATION

P.S.C. No. 12

Original Sheet No. 22

Canceling P.S.C. No. 10

3rd Revised Sheet No. 22

RULES AND REGULATIONS

VI. Deleted

VII. Deleted

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JUL 12 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

VIII. If the Cooperative retains a deposit for more than eighteen (18) months, a recalculation of the deposit amount will be made upon request by the consumer. Notification will be made to the customer through the receipt of deposit that the deposit may be recalculated based upon the actual usage of the customer for the previous (12) months. The receipt will state that if the deposit on account differs by more than ten (\$10.00) from 2/12 of the actual billing for residential customers, or by more than ten (10) percent from 2/12 of the actual billing for the previous 12 months for non-residential customers, then the utility shall refund any over-collection and may collect any underpayment.

(a) The Cooperative shall not be required to refund any excess deposit if the consumer's bill is delinquent at the time of request.

(b) Upon request by the customer, a recalculation of a consumer deposit will be made only once each eighteen (18) months based on the actual kwh usage of the customer.

(c) If a residential deposit is recalculated in accordance with the above and meets the requirements of a refund, the consumer shall first return the original certificate of deposit to the Cooperative in exchange for a new, accurate certificate. If the original certificate has been lost or is otherwise unavailable, the consumer shall sign the duplicate certificate maintained at the Cooperative's facility to verify the change of deposit amount, for future reference.

IX. Deleted

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE September 1, 2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue September 1, 2010

Date Effective September 1, 2010

Issued By

[Signature]
Name of Officer

Title President and CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 123

Canceling P.S.C. No. 12

1st Sheet No. 123

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I) *
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

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KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates:

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE: March 31, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY _____ /s/ Larry Hicks TITLE: President *Burt Kirtley*

EFFECTIVE
6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 124

Canceling P.S.C. No. 12

1st Sheet No. 124

CLASSIFICATION OF SERVICE

Year	2011	2012	2013	2014	2015
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*

(R) (N) *

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE: March 31, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY _____ /s/ Larry Hicks

TITLE: Presi *Burt Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 125

Canceling P.S.C. No. 12

1st Sheet No. 125

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

a. Public Liability for Bodily Injury - \$1,000,000.00

b. Property Damage - \$500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: March 31, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY _____ /s/ Larry Hicks

TITLE: President *Brent Hartley*

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 126

Canceling P.S.C. No. 12

1st Sheet No. 126

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small (R) power producer is dispatched by EKPC.
- b. \$0.00526 per kWh is applicable if cogenerator or small power (R) producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (T) *
2015	\$0.05991	\$0.05156	\$0.06081	\$0.03879	(N)

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JUN 01 2012
KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates

DATE OF ISSUE: March 31, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011
ISSUED BY _____ /s/ Larry Hicks

TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 127

Canceling P.S.C. No. 12

1st Sheet No. 127

CLASSIFICATION OF SERVICE

Year	2011	2012	2013	2014	2015
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*

(R) (N) *

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE: March 31, 2011	DATE EFFECTIVE: Service rendered on and after June 1, 2011
ISSUED BY _____ /s/ Larry Hicks	TITLE: Presi <i>Burt Hatley</i>
EFFECTIVE 6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE: March 31, 2011

DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY _____ /s/ Larry Hicks

TITLE: Presi *Burt Hatley*

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated: August 20, 2008

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 128

Canceling P.S.C. No. 12

1st Sheet No. 128

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities meet the definition set forth in 807 KAR 5:054 to be eligible this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: March 31, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY _____ /s/ Larry Hicks

TITLE: Presi *Bunt Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated: August 20, 2008 **6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)