

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 1

Canceling P.S.C. No. 12

1st Original Sheet No. 1

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$8.84 per month	(I)
Energy Charge	-	\$.08620 per KWH	(I)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.84 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011
ISSUED BY <u>/s/ Larry Hicks</u> TITLE: President <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 1

Canceling P.S.C. No. 10

Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$8.49 per month
Energy Charge	-	\$.08279 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.49 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

CANCELLED
JAN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: Novemb. <i>Brent Kirtley</i>
TITLE: President & CEO EFFECTIVE 1/1/2010

DATE OF ISSUE: *October 11, 2010*

DATE EFFECTIVE: Novemb. *Brent Kirtley*

ISSUED BY *Larry Hicks*

TITLE: President & CEO EFFECTIVE

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated: PURSUANT TO KRS 201.111 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 3

Canceling P.S.C. No. 12

1st Original Sheet No. 3

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$8.84 per month	(I)
Energy Charge	-	\$.08620 per KWH	(I)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.84 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROJEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011
ISSUED BY <u> /s/ Larry Hicks </u> TITLE: President <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 10.010 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

PURSUANT TO 807 KAR 10.010 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 3
Canceling P.S.C. No. 10
Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge - \$8.49per month
Energy Charge - \$.08279 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.49 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
TITLE: President & CEO
11/1/2010
<small>PURSUANT TO 807 KAR 5-011 SECTION 9 (1)</small>

DATE OF ISSUE: *October* 11, 2010

DATE EFFECTIVE: November

ISSUED BY *[Signature]*
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 5

Canceling P.S.C. No. 12

1st Original Sheet No. 5

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.60 per month	(I)
On-Peak energy	\$ 0.10785 per kWh	(I)
Off-Peak energy	\$ 0.06302 per kWh	(I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after _____, 2011
ISSUED BY _____ /s/ Larry Hicks TITLE: President <i>Brent Kirkley</i>
EFFECTIVE 7/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after _____, 2011

ISSUED BY _____ /s/ Larry Hicks

TITLE: President *Brent Kirkley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011 **7/14/2011**

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 5

Canceling P.S.C. No. 10

Original Sheet No. 37

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.14 per month
On-Peak energy	\$ 0.10358 per kWh
Off-Peak energy	\$ 0.06052 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: <u>October 11, 2010</u> DATE EFFECTIVE: <u>November 11, 2010</u> ISSUED BY: <u>Larry Hicks</u> TITLE: <u>President & CEO</u> 11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky Pursuant to KAR 5:011 SECTION 9 (1)
Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 6

Canceling P.S.C. No. 12

1st Original Sheet No. 6

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$11.60 per month (I)

Energy Rates

1. Winter Season (October-April)

On-Peak Energy \$ 0.10785 per kWh (I)

Off-Peak Energy \$ 0.06302 per kWh (I)

2. Summer Season (May-September)

All Energy \$ 0.08620 per kWh (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.60 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate. (I)

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011
ISSUED BY <u>/s/ Larry Hicks</u> TITLE: President <i>Burt Kirtley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Burt Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 6
Canceling P.S.C. No. 10
Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season
Customer Charge \$11.14 per month

Energy Rates

- 1. Winter Season (October-April)
 - On-Peak Energy \$ 0.10358 per kWh
 - Off-Peak Energy \$ 0.06052 per kWh
- 2. Summer Season (May-September)
 - All Energy \$ 0.08279 per KWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.14 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

CANCELED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: October 11, 2010
DATE EFFECTIVE: November 11, 2010
ISSUED BY: <i>Larry Hicks</i>
TITLE: President & CEO
11/1/2010

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY: *Larry Hicks*

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in 11 SECTION 9 (1)
Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 8

Canceling P.S.C. No. 12

1st Original Sheet No. 8

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.60 per month	(I)
On-Peak energy	\$ 0.10785 per kWh	(I)
Off-Peak energy	\$ 0.06302 per kWh	(I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011
ISSUED BY _____ /s/ Larry Hicks TITLE: President <i>Brent Kinley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011
ISSUED BY _____ /s/ Larry Hicks TITLE: President

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 8

Canceling P.S.C. No. 10

Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.14 per month
On-Peak energy	\$ 0.10358 per kWh
Off-Peak energy	\$ 0.06052 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> DATE EFFECTIVE: Novem <u>11/1/2010</u>
ISSUED BY: <u>Larry Hicks</u> TITLE: President & CEO
PURSUANT TO KRS 192.001 SECTION 9(1) Dated:

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: Novem

ISSUED BY

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 9

Canceling P.S.C. No. 12

1st Original Sheet No. 9

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$11.60 per month (I)

Energy Rates

1. Winter Season (October-April)

On-Peak Energy \$ 0.10785 per kWh (I)

Off-Peak Energy \$ 0.06302 per kWh (I)

2. Summer Season (May-September)

All Energy \$ 0.08620 per kWh (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.60 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after 1, 2011
ISSUED BY /s/ Larry Hicks TITLE: President Brent Kirtley
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky Case No. 2010-00180 Dated: January 14, 2011 1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 9
Canceling P.S.C. No. 10
Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$11.14 per month

Energy Rates

- 1. Winter Season (October-April)
 - On-Peak Energy \$ 0.10358 per kWh
 - Off-Peak Energy \$ 0.06052 per kWh
- 2. Summer Season (May-September)
 - All Energy \$ 0.08279 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.14 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: November 11, 2010 <i>Brent Kirtley</i>
TITLE: President & CEO
11/1/2010
PURSUANT TO 807 KAR 9:011 SECTION 9 (1)

DATE OF ISSUE: *October 11, 2010*

DATE EFFECTIVE: November 11, 2010

ISSUED BY: *Larry Hicks*

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 11

Canceling P.S.C. No. 12

1st Original Sheet No. 11

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

This tariff is no longer available to new customers after June 1, 2008.

Months

Off-Peak Hours-EST

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH

\$.05172

(I)

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 24, 2011

DATE EFFECTIVE: Service rendered on and after 1, 2011

ISSUED BY _____ /s/ Larry Hicks

TITLE: President

Brent Kirtley

TARIFF BRANCH

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

EFFECTIVE

1/14/2011

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

PURSUANT TO 807 KAR 001.03 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 11

Canceling P.S.C. No. 11

3rd Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

This tariff is no longer available to new customers after June 1, 2008.

<u>Months</u>	<u>Off-Peak Hours-EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH \$.04967

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President & CEO

Brent Kirtley
Brent Kirtley

TARIFF BRANCH

EFFECTIVE

11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010- Dated: PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 11/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
2nd Original Sheet No. 13
Canceling P.S.C. No. 12
1st Original Sheet No. 13

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

Type of Light	Wattage	Monthly KWH Usage	Monthly Charge per Lamp	
Mercury Vapor (MV)	175**	75	\$ 10.62	(I)
Sodium Vapor (HPS)	100	48	10.08	(I)
Sodium Vapor (HPS)	250	104	13.50	(I)
Sodium Vapor (HPS)	400	165	18.08	(I)
Decorative Underground (HPS)	100*	48	11.17	(I)
Underground Mercury Vapor (MV) w/o pole	175**	75	18.05	(I)
Underground Mercury Vapor (MV) with pole	175**	75	22.30	(I)
Overhead Durastar (MV)	175	75	11.34	(I)
Metal Halide (MH)	100	48	10.32	(I)
Underground Metal Halide (MH) w/o pole	100	48	17.75	(I)
Underground Metal Halide (MH) with pole	100	48	22.00	(I)

* Eligible only to lights hooked up before July 1, 1998.

** Eligible only to lights hooked up before December 31, 2007.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed KENTUCKY and is based on a twelve month moving average of such losses.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after 1, 2011

ISSUED BY _____ /s/ Larry Hicks

TITLE: President *Brent Kirtley*

EFFECTIVE

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 13

Canceling P.S.C. No. 11

3rd Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

Type of Light	Wattage	Monthly KWH Usage	Monthly Charge per Lamp
Mercury Vapor (MV)	175**	75	\$ 10.20
Sodium Vapor (HPS)	100	48	9.68
Sodium Vapor (HPS)	250	104	12.97
Sodium Vapor (HPS)	400	165	17.36
Decorative Underground (HPS) 100*		48	10.73
Underground Mercury Vapor (MV)			
w/o pole	175**	75	17.34
Underground Mercury Vapor (MV)			
with pole	175**	75	21.42
Overhead Durastar (MV)	175	75	10.89
Metal Halide (MH)	100	48	9.91
Underground Metal Halide (MH)			
w/o pole	100	48	17.05
Underground Metal Halide (MH)			
with pole	100	48	

CANCELLED
21.13
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

* Eligible only to lights hooked up before July 1, 1998.

** Eligible only to lights hooked up before December 31, 2007.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus Public Service Commission losses. The allowances for line losses will not exceed the amount based on a twelve month moving average of such losses.

KENTUCKY PUBLIC SERVICE COMMISSION
JERRY DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
11/1/2010

PURSUANT TO KRS 207.011 SECTION 9 (1)

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY *Larry Hicks*

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 15

Canceling P.S.C. No. 12

1st Original Sheet No. 15

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$11.83 per month	(I)
Energy Charge	-	\$.09085 Per KW	(I)

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011
ISSUED BY <u>/s/ Larry Hicks</u> TITLE: President <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 15

Canceling P.S.C. No. 11

3rd Original Sheet No. 47

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$11.36 per month
Energy Charge	-	\$.08725 Per KW

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
11/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 17

Canceling P.S.C. No. 12

1st Original Sheet No. 17

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$32.64 (I)

CONDITIONS OF SERVICE

- Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
- Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

CANCELLED
JUN 0 1 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011
ISSUED BY <u> /s/ Larry Hicks </u> TITLE: President <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 17

Canceling P.S.C. No. 11

3rd Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$31.35

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

CONDITIONS OF SERVICE

- Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
- Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: October 1, 2010
DATE EFFECTIVE: November 11, 2010
ISSUED BY: Larry Hicks
TITLE: President & CEO
11/1/2010
PURSUANT TO 807 KAR 5-011 SECTION 9 (1)

DATE OF ISSUE: October 1, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FOR ENTIRE AREA SERVED
Community, Town or City

SALT RIVER ELECTRIC COOP. CORP.
NAME OF ISSUING CORPORATION

P.S.C. No. 12
Original Sheet No. 18
Canceling P.S.C. No. 10
2nd Revised Sheet No. 18

RULES AND REGULATIONS

Members filing bankruptcy shall be required to pay a deposit within 20 days upon notification of the bankruptcy proceedings; a final bill will be calculated on the existing account and the existing deposit (if any) will be credited to the account immediately.

II. The method of determining the amount of cash deposit may differ between classes of customers, but shall be uniform for all customers within the same class.
The amount of deposit shall be:

(a) Customary Service \$100.00
Shall include but not limited to houses, mobile homes, apartments, temporary services for permanent residences.

(b) Distinctive Service Under 37.5 KVA Transformer \$200.00
Shall include commercial services; also, metered outdoor lighting;

(c) Greater than 37.5 KVA transformer shall be 2/12
Of a year's estimated billing as determined by Engineering.

(d) Extraordinary Service \$ 50.00
Shall include but not limited to camps, seasonal services, temporary services to be used for construction only, flat rate security lights where a meter does not serve location, low usage.

ca/111

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE September 1, 2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Title President and CEO

Date of Issue September 1, 2010

Date Effective September 1, 2010

Issued By *[Signature]*
Name of Officer

Title President and CEO

FORM FOR FILING RATE SCHEDULES FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
2nd Original Sheet No. 19
Canceling P.S.C. No. 12
1st Original Sheet No. 19

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge - \$11.89 per month (I)
Energy Charge - \$.09280 per KWH (I)

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011
ISSUED BY /s/ Larry Hicks TITLE: President Brent Kralley
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President Brent Kralley

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 19

Canceling P.S.C. No. 11

3rd Original Sheet No. 51

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge	-	\$11.42 per month
Energy Charge	-	\$.08913 per KWH

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY: Larry Hicks

TITLE: President & CEO

11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated: _____ PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 20

Canceling P.S.C. No. 11

3rd Original Sheet No. 52

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.42 where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: November <i>Brent Kirtley</i>
TITLE: President & CEO
11/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9(1)</small>

DATE OF ISSUE: *October 11, 2010*

DATE EFFECTIVE: November

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 23

Canceling P.S.C. No. 12

1st Original Sheet No. 23

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand	\$6.70	(I)
Energy Charge	\$.07209 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after 1, 2011
ISSUED BY _____ /s/ Larry Hicks TITLE: President <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9(1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after 1, 2011

ISSUED BY _____ /s/ Larry Hicks

TITLE: President *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky Case No. 2010-00180 Dated: January 14, 2011 **1/14/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 23

Canceling P.S.C. No. 11

3rd Original Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand \$6.43
Energy Charge \$.06924 per KWH

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: November 11, 2010 <i>Brent Kirtley</i>
TITLE: President & CEO EFFECTIVE 11/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9.(1) Commission of Kentucky in

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
2nd Original Sheet No. 27
Canceling P.S.C. No. 12
1st Original Sheet No. 27

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge \$6.70 per/mo per KW of (I)
billing demand
Energy Charge \$.06829 per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after 1, 2011
ISSUED BY /s/ Larry Hicks TITLE: President Brent Kirtley
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9(1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky Case No. 2010-00180 Dated: January 14, 2011

EFFECTIVE 1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 27

Canceling P.S.C. No. 11

3rd Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge \$6.43 per/mo per KW of
billing demand
Energy Charge \$.06559 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
_____ <i>Brent Kirtley</i>
TITLE: President & CEO EFFECTIVE 11/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Commission of Kentucky in

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November *Brent Kirtley*

ISSUED BY: *Larry Hicks*
Larry Hicks

TITLE: President & CEO
EFFECTIVE
11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 31

Canceling P.S.C. No. 12

1st Original Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 6.68 per month per KW of Billing Demand **(I)**
Energy Charge \$.06821 per KWH **(I)**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after 1, 2011
ISSUED BY _____ /s/ Larry Hicks TITLE: President <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 31

Canceling P.S.C. No. 11

3rd Original Sheet No. 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 6.42 per month per KW of Billing Demand
Energy Charge \$.06551 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

CANCELLED

JAN 14 2011

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President & CEO

Brent Kirtley

EFFECTIVE

11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated: PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
2nd Original Sheet No. 35
Canceling P.S.C. No. 12
1st Original Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE
In all territory served.

AVAILABILITY
Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

RATES PER MONTH
CONSUMER CHARGE \$963.14 (I)
DEMAND CHARGE \$ 6.20 per KW of contract demand (I)
\$ 8.98 per KW for all billing demand in excess of contract demand. (I)
ENERGY CHARGE \$.06106 per KWH. (I)

DETERMINATION OF BILLING DEMAND
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: January 24, 2011
ISSUED BY _____ /s/ Larry Hicks

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE EFFECTIVE: Service rendered on and after _____, 2011

TITLE: President *Brent Kirtley*

EFFECTIVE **1/14/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 35

Canceling P.S.C. No. 11

3rd Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$925.00
<u>DEMAND CHARGE</u>	\$ 5.95 per KW of contract demand
	\$ 8.62 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.05864 per KWH.

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 11/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY *Larry Hicks*
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 36

Canceling P.S.C. No. 11

3rd Original Sheet No. 68

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: Novemb

ISSUED BY Larry Hicks

TITLE: President & CEO

11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-

Dated:

PURSUANT TO 807 KAR 6.011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
11/1/2010
PURSUANT TO 807 KAR 6.011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 37

Canceling P.S.C. No. 11

3rd Original Sheet No. 69

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
DATE EFFECTIVE: Noven
TITLE: President & CEO
EFFECTIVE 11/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Commission of Kentucky in</small>

DATE OF ISSUE: October 14, 2010

DATE EFFECTIVE: Noven

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 38

Canceling P.S.C. No. 12

1st Original Sheet No. 38

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$963.14	(I)
<u>DEMAND CHARGE</u>	\$6.20 per KW of contract demand	(I)
<u>ENERGY DEMAND</u>	\$.06106 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: January 24, 2011

DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 38

Canceling P.S.C. No. 11

3rd Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

RATES PER MONTH

CONSUMER CHARGE \$925.00
DEMAND CHARGE \$5.95 per KW of contract demand
ENERGY DEMAND \$.05864 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
_____ <i>Brent Kirtley</i>
EFFECTIVE 11/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Commission of Kentucky in

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY

Larry Hicks
Larry Hicks

TITLE

President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 41

Canceling P.S.C. No. 12

1st Original Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1,782.73	(I)
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand	(I)
	\$ 8.98 per KW for all billing demand in excess of contract demand.	(I)
<u>ENERGY CHARGE</u>	\$.05770 per KWH.	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirkley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE **1/14/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 41
Canceling P.S.C. No. 11
3rd Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE
DEMAND CHARGE

\$1712.14
\$ 5.95 per KW of contract demand
\$ 8.62 per KW for all billing demand in excess of contract demand.
ENERGY CHARGE \$.05542 per KWH.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 11/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: *October 17, 2010*

DATE EFFECTIVE: November

ISSUED BY *[Signature]*
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 44

Canceling P.S.C. No. 12

1st Original Sheet No. 44

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1,782.73	(I)
<u>DEMAND CHARGE</u>	\$6.20 per KW of contract demand	(I)
<u>ENERGY DEMAND</u>	\$.05770 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELED
 JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after _____, 2011
ISSUED BY _____ /s/ Larry Hicks TITLE: President <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after _____, 2011

ISSUED BY _____ /s/ Larry Hicks

TITLE: President *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 44

Canceling P.S.C. No. 11

3rd Original Sheet No. 76

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1712.14
<u>DEMAND CHARGE</u>	\$5.95 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.05542 per KWH

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: October 1, 2010

DATE EFFECTIVE: November

ISSUED BY: Larry Hicks

TITLE: President & CEO

EFFECTIVE
11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-

Dated:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 11/1/2010
<small>PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</small>

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 47

Canceling P.S.C. No. 12

1st Original Sheet No. 47

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$9.45 per month per KW of billing demand. (I)
Energy Charge \$.05501 Per KWH (I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011
ISSUED BY <u>/s/ Larry Hicks</u> TITLE: President <i>Brent Kirkley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirkley*

Issued by authority of an order of the Public Service Commission of Kentucky Case No. 2010-00180 Dated: January 14, 2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 47

Canceling P.S.C. No. 11

3rd Original Sheet No. 79

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$9.08 per month per KW of billing demand.
Energy Charge \$.05283 Per KWH

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
DATE EFFECTIVE: November 11, 2010
TITLE: President & CEO
11/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 50

Canceling P.S.C. No. 12

1st Original Sheet No. 50

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge	-	\$9.45 per month	(I)
Energy Charge	-	\$.05501 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 50
Canceling P.S.C. No. 11
3rd Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge - \$9.08 per month
Energy Charge - \$.05283 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

Demands outside the above hours will be disregarded for billing purposes.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
_____ <i>Brent Kirtley</i>
TITLE President & CEO
EFFECTIVE 11/1/2010
<small>PURSUANT TO 807 KAR 501.1 SECTION 9 (1)</small>

DATE OF ISSUE: ~~October 11, 2010~~

DATE EFFECTIVE: November

ISSUED BY *Larry Hicks*
Larry Hicks

TITLE President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 54

Canceling P.S.C. No. 12

1st Original Sheet No. 54

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$963.14	(I)
1000 KW - 2999 KW	\$1782.73	(I)
3000 KW - 9999 KW	\$3421.91	(I)
10000 KW and over	\$5431.43	(I)

Demand Charge	-	\$9.45 per KW	(I)
Energy Charge	-	\$.05501 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Demands outside the above hours will be disregarded for billing purposes.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011
ISSUED BY <u>/s/ Larry Hicks</u> TITLE: President <i>Brent Kirkley</i>
EFFECTIVE 1/14/2011
PURSUANT TO KAR 5:011 SECTION 9(1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirkley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

PURSUANT TO KAR 5:011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 54
Canceling P.S.C. No. 11
3rd Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge		
500 KW - 999 KW		\$925.00
1000 KW - 2999 KW		\$1712.14
3000 KW - 9999 KW		\$3286.41
10000 KW and over		\$5216.36
Demand Charge	-	\$9.08 per KW
Energy Charge	-	\$.05283 per KWH

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: Novemb Burt Kitley
TITLE: President & CEO EFFECTIVE 11/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Commission of Kentucky in

DATE OF ISSUE: October 11, 2010
ISSUED BY Larry Hicks

DATE EFFECTIVE: Novemb
Burt Kitley
TITLE: President & CEO
EFFECTIVE
11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010- Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 58

Canceling P.S.C. No. 12

1st Original Sheet No. 58

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3421.91
<u>DEMAND CHARGE</u>	\$6.20 per KW of contract demand
	\$8.98 per KW for all billing demand
	in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.05201 per KWH

(I)
 (I) **CANCELLED**
 (I) **JUN 01 2011**
 (I) **KENTUCKY PUBLIC SERVICE COMMISSION**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirkley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 58

Canceling P.S.C. No. 11

3rd Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE
DEMAND CHARGE

\$3286.41
\$5.95 per KW of contract demand
\$8.62 per KW for all billing demand in excess of contract demand.
\$.04995 per KWH

ENERGY CHARGE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
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May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President & CEO

Brent Kintley
Brent Kintley

11/1/2010

Issued by authority of an order of the Public Service Commission, Kentucky, Case No. 2010-
Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
2nd Original Sheet No. 61
Canceling P.S.C. No. 12
1st Original Sheet No. 61

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW SCHEDULE LPR-1-C1

APPLICABLE
In all territory served.

AVAILABILITY
Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH
CONSUMER CHARGE \$3421.91
DEMAND CHARGE \$ 6.20 per KW of contract demand
ENERGY CHARGE \$.05201 per KWH

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND
The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011
ISSUED BY /s/ Larry Hicks TITLE: President *Brent Kirtley*
EFFECTIVE **1/14/2011**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011
ISSUED BY /s/ Larry Hicks TITLE: President
Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 61
Canceling P.S.C. No. 11
3rd Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW SCHEDULE LPR-1-C1
APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$3286.41
DEMAND CHARGE \$ 5.95 per KW of contract demand
ENERGY CHARGE \$.04995 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: October 11, 2010
DATE EFFECTIVE: November 11, 2010
ISSUED BY: <i>Larry Hicks</i>
TITLE: President & CEO
EFFECTIVE: 11/1/2010

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY: *Larry Hicks*

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky, Case No. 2010-

Dated:

PURSUANT TO KRS 190.011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 64

Canceling P.S.C. No. 12

1st Original Sheet No. 64

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3421.91	(I)
<u>DEMAND CHARGE</u>	\$6.20 per KW of contract demand	(I)
	\$8.98 per KW for all billing demand in excess of contract demand.	(I)
<u>ENERGY CHARGE</u>	\$.05179 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Burt Kirkley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 64

Canceling P.S.C. No. 11

3rd Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$3286.41

DEMAND CHARGE \$5.95 per KW of contract demand
\$8.62 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE \$.04974 per KWH

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing-EST
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May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY

Larry Hicks
Larry Hicks

TITLE

Brent Kirtley
President & CEO

11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky, Pursuant to 2007 KAR 5:011 SECTION 9 (1)
Case No. 2010- Dated:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
11/1/2010

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 67

Canceling P.S.C. No. 12

1st Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3421.91
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.05179 per KWH

CANCELLED
 (I) JUN 01 2011
 (I) KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months Hours Applicable for Demand Billing - EST

October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY _____ /s/ Larry Hicks

TITLE: President *Burt Kitley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 67

Canceling P.S.C. No. 11

3rd Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3286.41
<u>DEMAND CHARGE</u>	\$ 5.95 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.04974 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH _____
DATE OF ISSUE: October 11, 2010 DATE EFFECTIVE: November 11, 2010
ISSUED BY: <u><i>[Signature]</i></u> TITLE: <u>President & CEO</u>
11/1/2010

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY: *[Signature]*
Harry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission, Kentucky, Case No. 2010- _____ Dated: _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 70

Canceling P.S.C. No. 12

1st Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5431.43	(I)
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand	(I)
	\$ 8.98 per KW for all billing demand in excess of contract demand.	(I)
<u>ENERGY CHARGE</u>	\$.05145 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky Case No. 2010-00180 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 70

Canceling P.S.C. No. 11

3rd Original Sheet No. 102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$5216.36

DEMAND CHARGE \$ 5.95 per KW of contract demand
\$ 8.62 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE \$.04941 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERQUEIN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kitley</i> DATE EFFECTIVE: November 11, 2010
TITLE: President & CEO
11/1/2010

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY *[Signature]*
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky, Case No. 2010- Dated: Pursuant to KRS 261.011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 73

Canceling P.S.C. No. 12

1st Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5431.43	(I)
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand	(I)
<u>ENERGY CHARGE</u>	\$.05145 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after 1, 2011
ISSUED BY <u>/s/ Larry Hicks</u> TITLE: President <i>Burt Kintley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9(1)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after 1, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President *Burt Kintley*

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00180 Dated: January 14, 2011

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 76

Canceling P.S.C. No. 11

3rd Original Sheet No. 108

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE
APPLICABLE

SCHEDULE LPR-INT

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:
ANNUAL HOURS OF INTERRUPTION

<u>NOTICE</u> <u>MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
DATE EFFECTIVE: Nov 11/2010
TITLE: President & CEO
11/1/2010

DATE OF ISSUE: *October 11, 2010*

DATE EFFECTIVE: Nov 11/2010

ISSUED BY

Larry Hreka
Larry Hreka

TITLE

President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010- Dated: PURSUANT TO KRS 5.011 SECTION 9 (1)

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 123

Canceling P.S.C. No. 11

1st Original Sheet No. 161

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

cell 111

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I) *
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

b. Non-Time Differentiated Rates:

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE: *October 11, 2010* DATE EFFECTIVE: *November*

ISSUED BY: *[Signature]* TITLE: *President & CEO*

11/1/2010

PURSUANT TO KRS 191.011 SECTION 9 (1)

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 124
Canceling P.S.C. No. 11
1st Original Sheet No. 162

CLASSIFICATION OF SERVICE

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

(R) (N) *

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)
On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)
On-Peak 10:00 a.m. - 10:00 p.m.
Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and utility practices.

cc 1/11

DATE OF ISSUE: October 11, 2010
ISSUED BY: *Larry Hicks*
Larry Hicks

DATE EFFECTIVE: November 1, 2010
TITLE: President & CEO
Brent Kirtley
11/1/2010

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 125

Canceling P.S.C. No. 11

1st Original Sheet No. 163

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

a. Public Liability for Bodily Injury - \$1,000,000.00

b. Property Damage - \$500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

2011/11

DATE OF ISSUE: October 1, 2010

DATE EFFECTIVE: November 1, 2010

ISSUED BY *Larry Hicks*

TITLE: *Brent Kirtley* President & CEO

11/1/2010

Issued by authority of an order of the Public Service Commission of Kentucky, Pursuant to KAR 5:011 SECTION 9(1)
Case No. 2010- Dated:

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROJEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 126

Canceling P.S.C. No. 11

1st Original Sheet No. 164

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small (I) power producer is dispatched by EKPC.
- b. \$0.006990 per kWh is applicable if cogenerator or small power (I) producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I) *
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

2011/11

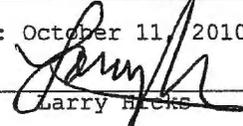
b. Non-Time Differentiated Rates:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 DATE EFFECTIVE: November 11, 2010 TITLE: President & CEO
11/1/2010

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY


Larry Hicks

TITLE:

President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12
1st Original Sheet No. 127
Canceling P.S.C. No. 11
1st Original Sheet No. 165

CLASSIFICATION OF SERVICE

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

(R) (N) *

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

6. All power from a Qualifying Facility (QF) will be sold only to EKPC.
7. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
8. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
9. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
10. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as

cc 1/11

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kitley</i>	
11/1/2010	

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: Novem

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 128

Canceling P.S.C. No. 11

1st Original Sheet No. 166

CLASSIFICATION OF SERVICE

interconnecting with the QF, including operation, maintenance, administration, and billing.

7. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

c. Public Liability for Bodily Injury - \$1,000,000.00

d. Property Damage - \$500,000.00

9. Initial contract term shall be for a minimum of five years.

10. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

cc/1/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: November 1, 2010
TITLE: President & CEO
11/1/2010

DATE OF ISSUE: October 11, 2010
ISSUED BY: Larry Hicks

DATE EFFECTIVE: November 1, 2010
TITLE: Brent Hixley
President & CEO