

**SALT RIVER ELECTRIC
COOPERATIVE CORPORATION
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C 1-1-2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 33

Canceling P.S.C. No. 10

1st Original Sheet No. 33

MAY 15 2003

PUBLIC SERVICE
COMMISSION

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.70 per month
Energy Charge	-	\$.054261 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. D... ..
EXECUTIVE DIRECTOR

Date of Issue: April 29, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 34

Canceling P.S.C. No. 10

1st Original Sheet No. 34

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Stone
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 35

Canceling P.S.C. No. 10

1st Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.70 per month
Energy Charge	-	\$.054261 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 36

Canceling P.S.C. No. 10

1st Original Sheet No. 36

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charlene E. Edmon
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 37

Canceling P.S.C. No. 10

1st Original Sheet No. 37

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.10 per month
On-Peak energy	\$ 0.073100 per kWh
Off-Peak energy	\$ 0.034060 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 38

Canceling P.S.C. No. 10

1st Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.10 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy \$ 0.073100 per kWh

Off-Peak Energy \$ 0.034060 per kWh

2. Summer Season (May-September)

All Energy \$ 0.054261 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. Dyer
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicke

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
2nd Revised Sheet No. 39
Canceling P.S.C. No. 10
1st Original Sheet No. 39

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST
October through April 7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST
October through April 12:00 noon to 5:00 p.m. EST
10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles E. Brown
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 40

Canceling P.S.C. No. 10

1st Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.10 per month
On-Peak energy	\$ 0.073100 per kWh
Off-Peak energy	\$ 0.034060 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
61-05

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Chonah L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 41

Canceling P.S.C. No. 10

1st Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.10 per month

Energy Rates

- 1. Winter Season (October-April)
 - On-Peak Energy \$ 0.073100 per kWh
 - Off-Peak Energy \$ 0.034060 per kWh
- 2. Summer Season (May-September)
 - All Energy \$ 0.054261 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 607 KAR 5-011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 42

Canceling P.S.C. No. 10

1st Original Sheet No. 42

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST
	10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks
Larry Hicks

Title: General Manager

C
6-1-05

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 43

Canceling P.S.C. No. 10

1st Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

Off-Peak Hours-EST

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH

\$.032557

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. Dixon
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks
Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 44

Canceling P.S.C. No. 10

1st Original Sheet No. 44

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers' bill.

FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Dyer
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 45

Canceling P.S.C. No. 10

1st Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

<u>Type of Light</u>	<u>Wattage</u>	<u>Overhead Service</u>	
		<u>Monthly KWH Usage</u>	<u>Monthly Charge per Lamp</u>
Mercury Vapor (MV)	175	75	\$ 7.69
Sodium Vapor (HPS)	100	48	7.78
Sodium Vapor (HPS)	250	104	9.59
Sodium Vapor (HPS)	400	165	12.30
Decorative Underground (HPS) 100*		48	8.73
Underground Mercury Vapor (MV) w/o pole	175	75	14.16
Underground Mercury Vapor (MV) with pole	175	75	17.86
Overhead Durastar (MV)	175	75	8.31

*Eligible only to lights hooked up before July 1, 1998.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses exceed 10% and is based on a twelve month moving average of such losses.

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By: Larry Hicks

BY: [Signature]
EXECUTIVE DIRECTOR
Title: General Manager

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 46

Canceling P.S.C. No. 10

1st Original Sheet No. 46

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL (Cont.)

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Company will furnish and install the lighting unit complete with lamp fixture or lumina, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only. For underground decorative lights, the above rates assume that the light will be in an underground subdivision.

2. Service required other than the above shall be paid for by the customer according to the initial cost of labor and material required for such installation.

3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction. All service and maintenance will be performed during normal working hours.

APPLICABILITY OF RULES:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY [Signature]
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

C
6-1-05

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 47

Canceling P.S.C. No. 10

1st Original Sheet No. 47

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$10.30 per month
Energy Charge	-	\$.058301 Per KW

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles S. [Signature]
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 48

Canceling P.S.C. No. 10

1st Original Sheet No. 48

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles G. Smith
EXECUTIVE DIRECTOR

C
6-105

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

1st Original Sheet No. 48.1

Canceling P.S.C. No. _____

_____ Revised Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$24.99

CONDITIONS OF SERVICE

- Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
- Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2001

C
6-1-05

Date of Issue August 1, 2001 Date Effective October 1, 2001

Issued By [Signature]
Name of Officer

Title General Manager

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: [Signature] BCU
SECRETARY OF THE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

1st Original Sheet No. 48.2

Canceling P.S.C. No. _____

_____ Revised Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

TERMS OF PAYMENT

When the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2001

C
61-05

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue August 8, 2001 Date Effective October 1, 2001

Issued By [Signature] Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 49

Canceling P.S.C. No. 10

1st Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge	-	\$10.36 per month
Energy Charge	-	\$.060001 per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

C
6-1-05

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 50

Canceling P.S.C. No. 10

1st Original Sheet No. 50

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.36 where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 51

Canceling P.S.C. No. 10

1st Original Sheet No. 51

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

(e) Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two Rates.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 8 (1)

BY Charles S. Dow
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 52

Canceling P.S.C. No. 10

1st Original Sheet No. 52

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

C
6-1-05

Date of Issue: April 23, 2003

BY [Signature]
EXECUTIVE DIRECTOR
Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 53

Canceling P.S.C. No. 10

1st Original Sheet No. 53

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand \$5.83
Energy Charge \$.041971 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. Smith
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 54

Canceling P.S.C. No. 10

1st Original Sheet No. 54

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE SCHEDULE LLP-1 (Cont.)
(Over 37.5 - Under 500 KW)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.
2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Date of Issue: April 28, 2003

Date Effective: ~~May 01, 2003~~

Issued By *Larry Hicks*
Larry Hicks

BY *[Signature]*
EXECUTIVE DIRECTOR
Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 55

Canceling P.S.C. No. 10

1st Original Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

5. Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give ^{PUBLIC SERVICE COMMISSION} ~~ONE~~ ^{THIRTY} months notice in order to change between the two rates. ^{EFFECTIVE}

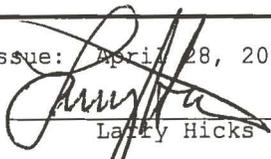
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PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: ~~May 01, 2003~~

Issued By: 
Larry Hicks


EXECUTIVE DIRECTOR
Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 56

Canceling P.S.C. No. 10

1st Original Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 28, 2003

BY [Signature]
Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 57

Canceling P.S.C. No. 10

1st Original Sheet No. 57

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge	\$5.83 per/mo per KW of billing demand
Energy Charge	\$.038661 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. [Signature]
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 58

Canceling P.S.C. No. 10

1st Original Sheet No. 58

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

(a) The minimum monthly charge as specified in the Contract of Service.

(b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
61-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 28, 2003

BY [Signature]
EXECUTIVE DIRECTOR
Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	3rd Revision Sheet No.	<u>58</u>
	Canceling P.S.C. No.	<u>10</u>
	2nd Revision Sheet No.	<u>58</u>

RULES AND REGULATIONS

N. Prices for Line Extensions- The following unit costs will be used to determine any line costs associated with service line extensions included within this section:

OVERHEAD LINE CONSTRUCTION (Including poles, wire, and transformer)

Single Phase Primary Line	\$ 3.53 PER FOOT
Three Phase Primary Line	\$ 9.37 PER FOOT
Service Wire	\$ 3.15 PER FOOT
Right of Way Clearing (Trees)	\$ 2.00 PER FOOT
Service Wire with Pole	\$ 6.24 PER FOOT

UNDERGROUND LINE CONSTRUCTION (Including wire and pad transformer)

Single Phase Primary Line	\$ 6.03 PER FOOT
---------------------------	------------------

COST DIFFERENCE PER FOOT FOR UNDERGROUND PRIMARY LINE

Single Phase Primary Line	\$ 2.50 PER FOOT
---------------------------	------------------

The above costs per foot represent the average cost of extending a line between three hundred (300) and one thousand (1000) feet to one new customer.

O. Estimated Line Construction Costs- Any price quotation for line relocation extension or differential costs (excluding underground "estimated average cost differential") given by the Cooperative to a consumer shall be valid for a period not to exceed 60 days, after which time the Cooperative may update such estimate in PUBLIC SERVICE COMMISSION accurately reflect actual costs.

OF KENTUCKY
EFFECTIVE

SERVICE COMMISS.
- KENTUCKY
EFFECTIVE

NOV 01 1998

NOV 01 1998

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Sheldon Bue
SECRETARY OF THE COMMISSION

PURSUANT TO 807 KAR 50
SECTION 9 (1)

Date of Issue	<u>September 17, 1998</u>	Date Effective	<u>November 1, 1998</u>
Issued By	<u>[Signature]</u> Name of Officer	Title	<u>General Manager</u>

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 59

Canceling P.S.C. No. 10

1st Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater revenue than based on the KVA of installed transformer capacity as hereinafter provided.

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

C
6-1-05

Date of Issue: April 28, 2003

Issued By Larry Hicks

BY Charles H. Jones
Date Effective: May 01, 2003
EXECUTIVE DIRECTOR

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 60

Canceling P.S.C. No. 10

1st Original Sheet No. 60

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 61

Canceling P.S.C. No. 10

1st Original Sheet No. 61

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 5.82 per month per KW of Billing Demand
Energy Charge \$.038591 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles E. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 62

Canceling P.S.C. No. 10

1st Original Sheet No. 62

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

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6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 63

Canceling P.S.C. No. 10

1st Original Sheet No. 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.

5. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

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6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dow
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 64

Canceling P.S.C. No. 10

1st Original Sheet No. 64

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

by Charles L. Dorn
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 65

Canceling P.S.C. No. 10

1st Original Sheet No. 65

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$838.75
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
	\$ 7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.032367 per KWH.

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 10:00 P.M.
May through September	5:00 P.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 66

Canceling P.S.C. No. 10

1st Original Sheet No. 66

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles S. Don
EXECUTIVE DIRECTOR

Date of Issue April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 67

Canceling P.S.C. No. 10

1st Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 68

Canceling P.S.C. No. 10

1st Original Sheet No. 68

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$838.75
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.032367 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
<u>EST</u>	

October through April

7:00 A.M. to 12:00 P.M.
5:00 P.M. to 10:00 P.M.
10:00 A.M. to 10:00 P.M.

May through September

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 69

Canceling P.S.C. No. 10

1st Original Sheet No. 69

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 03 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dyer
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 70

Canceling P.S.C. No. 10

1st Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Brown
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 71

Canceling P.S.C. No. 10

1st Original Sheet No. 71

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1552.50
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
	\$ 7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.029447 per KWH.

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

C
6-1-05

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 29, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 72

Canceling P.S.C. No. 10

1st Original Sheet No. 72

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

C
6-1-05

Date of Issue: April 28, 2003

Issued By Larry Hicks
Larry Hicks

BY [Signature]
Date Effective: May 01, 2003
EXECUTIVE DIRECTOR

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 73

Canceling P.S.C. No. 10

1st Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Thomas H. Edou
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 74

Canceling P.S.C. No. 10

1st Original Sheet No. 74

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1552.50
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.029447 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 23, 2003

Date Effective: RECEIVED

Issued By Larry Hicks

Title: General Manager

C
6-1-05

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 75

Canceling P.S.C. No. 10

1st Original Sheet No. 75

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dora
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 76

Canceling P.S.C. No. 10

1st Original Sheet No. 76

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 77

Canceling P.S.C. No. 10

1st Original Sheet No. 77

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$8.23 per month per KW of billing demand.
Energy Charge \$.027091 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 0.80 and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles S. Stone
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 78

Canceling P.S.C. No. 10

1st Original Sheet No. 78

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 607 KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 79

Canceling P.S.C. No. 10

1st Original Sheet No. 79

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 23, 2003

BY Charmaine L. Edinger
Date Effective: May 01, 2003
EXECUTIVE DIRECTOR

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 80

Canceling P.S.C. No. 10

1st Original Sheet No. 80

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge - \$8.23 per month
Energy Charge - \$.027091 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

C
6-1-05

Date of Issue: April 28, 2003

BY: [Signature]
Date Effective: May 01, 2003
EXECUTIVE DIRECTOR

Issued By [Signature]
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 81

Canceling P.S.C. No. 10

1st Original Sheet No. 81

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles G. Ford
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 82

Canceling P.S.C. No. 10

1st Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles E. Smith
EXECUTIVE DIRECTOR

Date of Issue: April 23, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 83

Canceling P.S.C. No. 10

1st Original Sheet No. 83

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dow
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By *Larry Hicks*
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 84

Canceling P.S.C. No. 10

1st Original Sheet No. 84

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$838.75
1000 KW - 2999 KW	\$1552.50
3000 KW - 9999 KW	\$2980.00
10000 KW and over	\$4730.00

Demand Charge	-	\$8.23 per KW
Energy Charge	-	\$.027091 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Down
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

C
6-1-05

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 85

Canceling P.S.C. No. 10

1st Original Sheet No. 85

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be ~~provided~~ ^{provided} by the consumer for service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles W. Dorn
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 86

Canceling P.S.C. No. 10

1st Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 87

Canceling P.S.C. No. 10

1st Original Sheet No. 87

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Don
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 88

Canceling P.S.C. No. 10

1st Original Sheet No. 88

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$5.39 per KW of contract demand \$7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.024481 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 10:00 P.M. 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

C
6-1-05

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 89

Canceling P.S.C. No. 10

1st Original Sheet No. 89

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

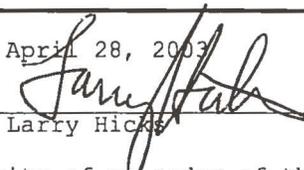
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By


Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 90

Canceling P.S.C. No. 10

1st Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles E. Dow
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks
Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 91

Canceling P.S.C. No. 10

1st Original Sheet No. 91

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.024481 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 1, 2003

Issued By Larry Hicks

Charles S. You
EXECUTIVE DIRECTOR

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 92

Canceling P.S.C. No. 10

1st Original Sheet No. 92

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Owen
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 93

Canceling P.S.C. No. 10

1st Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 94

Canceling P.S.C. No. 10

1st Original Sheet No. 94

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$2980.00

DEMAND CHARGE

\$5.39 per KW of contract demand

\$7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$.024297 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon
May through September	5:00 P.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

C
6-1-05

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: April 23, 2003
Issued By Larry Hicks

Date Effective: May 01, 2003
By [Signature]
EXECUTIVE DIRECTOR
Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 95

Canceling P.S.C. No. 10

1st Original Sheet No. 95

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dow
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 96

Canceling P.S.C. No. 10

1st Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Down
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 97

Canceling P.S.C. No. 10

1st Original Sheet No. 97

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$2980.00
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.024297 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 10:00 P.M.
May through September	5:00 P.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles W. Brown
EXECUTIVE DIRECTOR

Date of Issue: ~~April 28, 2003~~

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 98

Canceling P.S.C. No. 10

1st Original Sheet No. 98

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles L. Down
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 99

Canceling P.S.C. No. 10

1st Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles S. Dole
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

C
6-1-05

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 100

Canceling P.S.C. No. 10

1st Original Sheet No. 100

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4730.00
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
	\$ 7.82 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.023997 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks
Larry Hicks

Chris Sims
EXECUTIVE DIRECTOR
Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 101

Canceling P.S.C. No. 10

1st Original Sheet No. 101

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

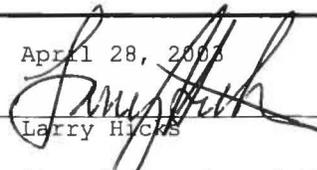
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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By



Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 102

Canceling P.S.C. No. 10

1st Original Sheet No. 102 -

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Dow
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 103

Canceling P.S.C. No. 10

1st Original Sheet No. 103

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4730.00
<u>DEMAND CHARGE</u>	\$ 5.39 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.023997 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 6:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. Dyer
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003
Issued By Larry Hicks

Date Effective: May 01, 2003
Title: General Manager

C
6-1-05

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 104

Canceling P.S.C. No. 10

1st Original Sheet No. 104

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

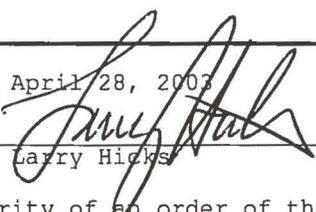
BY Charles L. Dixon
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By



Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 105

Canceling P.S.C. No. 10

1st Original Sheet No. 105

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. [Signature]
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
2nd Revised Sheet No. 106
Canceling P.S.C. No. 10
1st Original Sheet No. 106

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT

APPLICABLE

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

<u>NOTICE</u> <u>MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

C
6-1-05

Date of Issue: April 28, 2003

BY [Signature]
Date Effective May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2002-00448 Dated: April 23, 2003.

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 107

Canceling P.S.C. No. 10

1st Original Sheet No. 107

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Con't.)

CONDITION OF SERVICE

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By

[Signature]
Larry Hicks

Title: General Manager

C
61-05

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

10

2nd Revised Sheet No. 108

Canceling P.S.C. No. 10

1st Original Sheet No. 108

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Con't.)

- 7. A Customer's Plant is considered as one or more buildings which are served by a single electrical distribution systems, provided and operated by the Consumers. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, Salt River may elect to connect its circuits to different points on the Customer's system.
- 8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer
- 9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 10. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate-plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum public service commission of kentucky demand, plus

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 23, 2003

Date Effective: Charles L. Smith
EXECUTIVE DIRECTOR

Issued By Larry Hicks

Title: General Manager

C
6-1-05

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 109

Canceling P.S.C. No. 10

1st Original Sheet No. 109

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Con't.)

D. The greater of:

- 1) Energy usage in kWh multiplied by the energy rate, or
- 2) For customers on LLP-3-B1&C1, LLP-4-B1&C1, LPR-1-B1&C1, LPR-1-B2&C2, LPR-1-B3&C3, tariffs, then the product of the minimum kW multiplied by 400, multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer-contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By [Signature]
Larry Hicks

Title: General Manager

C
6-1-05

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 109-A

Canceling P.S.C. No. 10

1st Original Sheet No. 109-A

CLASSIFICATION OF SERVICE

SCHEDULE - RENEWABLE RESOURCE POWER SERVICE

LPR - RRP

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable - to the entire territory served.
- B. Available - This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement - An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates - The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is an addition to the regular retail rates for power.

- E. Billing and Minimum Charge - blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in KENTUCKY of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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SECTION 9 (1)

Date of Issue: April 28, 2003

Date Effective: May 01 2003
EXECUTIVE DIRECTOR

Issued By [Signature]
Larry Hicks

Title: General Manager

C
6-1-05

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2nd Revised Sheet No. 109-B

Canceling P.S.C. No. 10

1st Original Sheet No. 109-B

CLASSIFICATION OF SERVICE

SCHEDULE - RENEWABLE RESOURCE POWER SERVICE LPR - RRP (con't)

For periods shorter than a normal monthly billing cycle i.e. termination of service and final bill of a service) and actual kwh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.

- F. Terms of Service and Payment - This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. Conditions of Service - The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Davis
EXECUTIVE DIRECTOR

C
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00448 Dated: April 23, 2003.