

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 33

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 33

CLASSIFICATION OF SERVICE		RATE PER UNIT																			
FARM AND HOME SERVICE	SCHEDULE A-5																				
<p>AVAILABILITY Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.</p> <p>TYPE OF SERVICE Single phase, 60 Hertz, at available secondary voltage.</p> <p>RATES*</p> <table border="0"> <tr> <td>First</td> <td>40 KWH per month (minimum bill)</td> <td>\$6.27 per month</td> <td rowspan="6" style="text-align: center; vertical-align: middle;">R R R</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.07244 per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH per month</td> <td>.05907 per KWH</td> </tr> <tr> <td>Next</td> <td>800 KWH per month</td> <td>.05614 per KWH</td> </tr> <tr> <td>Next</td> <td>1,000 KWH per month</td> <td>.05300 per KWH</td> </tr> <tr> <td>Over</td> <td>2,000 KWH per month</td> <td>.04882 per KWH</td> </tr> </table> <p>MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$6.27 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.</p>		First	40 KWH per month (minimum bill)	\$6.27 per month	R R R	Next	60 KWH per month	.07244 per KWH	Next	100 KWH per month	.05907 per KWH	Next	800 KWH per month	.05614 per KWH	Next	1,000 KWH per month	.05300 per KWH	Over	2,000 KWH per month	.04882 per KWH	
First	40 KWH per month (minimum bill)	\$6.27 per month	R R R																		
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Over	2,000 KWH per month	.04882 per KWH																			

JAN 01 1990

Date of Issue January 15, 1990 Date Effective January 1, 1990

Issued By George F. Seyle Jr. Name of Officer
Title General Manager

PURSUANT TO SECTION 9 (1) BY: George F. Seyle Jr. PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319 Dated January 4, 1990

C 5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 34

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 34

CLASSIFICATION OF SERVICE		RATE PER UNIT
FARM AND HOME SERVICE	SCHEDULE A-5 (Cont)	
<p><u>TERM OF PAYMENT</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1990</p> <p>PURSUANT TO OUR ORDER 0011, SECTION 9 (1)</p> <p>BY: <u>George F. Seyler, Jr.</u> PUBLIC SERVICE COMMISSION MANAGER</p>		

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyler, Jr.
Name of Officer

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C 5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

3RD REVISED Sheet No. 34-A

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 34-A

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE SCHEDULE A-5T

RATE
PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

First	40 KWH per month (minimum bill)	\$6.27 per month	R R
Next	60 KWH per month	.07244 per KWH	
Next	100 KWH per month	.05907 per KWH	
Next	800 KWH per month	.05614 per KWH	
Next	1,000 KWH per month	.05300 per KWH	
Over	2,000 KWH per month	.04882 per KWH	

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.27 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

R

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyle, Jr.
Name of Officer

Title General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
BY: George F. Seyle, Jr.
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

3RD REVISED Sheet No. 34-B

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 34-B

CLASSIFICATION OF SERVICE	
FARM AND HOME SERVICE - TAXABLE SCHEDULE A-5T (Cont)	RATE PER UNIT
<p><u>TERM OF PAYMENT</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1990</p> <p>PURSUANT TO KY STATUTE 301.1, SECTION 9 (1)</p> <p>BY: <u>George F. Seyle, Jr.</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyle, Jr.
Name of Officer

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

Original Sheet No. 34-C

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE	RATE PER UNIT								
<p>SCHEDULE R-1</p> <p>AVAILABILITY OF SERVICE This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.</p> <table border="0"> <thead> <tr> <th data-bbox="373 1176 503 1207"><u>Months</u></th> <th data-bbox="763 1176 1120 1207"><u>Off-Peak Hours-EST</u></th> </tr> </thead> <tbody> <tr> <td data-bbox="292 1239 698 1270">May through September</td> <td data-bbox="763 1239 1218 1270">10:00 P.M. to 10:00 A.M.</td> </tr> <tr> <td data-bbox="292 1302 698 1333">October through April</td> <td data-bbox="763 1302 1218 1365">12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> </tbody> </table> <p>TYPE OF SERVICE Single phase, 60 Hertz, at available secondary voltage.</p> <p>RATES The energy rate for this program is: FEB 13 1990</p> <table border="0"> <tr> <td data-bbox="373 1617 519 1648">All KWH</td> <td data-bbox="763 1617 1039 1659">\$.0318 per KWH</td> </tr> </table>	<u>Months</u>	<u>Off-Peak Hours-EST</u>	May through September	10:00 P.M. to 10:00 A.M.	October through April	12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	All KWH	\$.0318 per KWH	<p>N</p>
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All KWH	\$.0318 per KWH								

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
FEB 13 1990
PURSUANT TO ORDER NO. 90-011, SECTION 9(1)
BY: *George F. Seyle, Jr.*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue MARCH 5 1990
Issued By George F. Seyle, Jr.
Name of Officer

Date Effective FEBRUARY 13, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 90-010

Dated February 13, 1990

C 5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

Original Sheet No. 34-D

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
RESIDENTIAL MARKETING RATE	SCHEDULE R-1	
<p><u>TERMS OF PAYMENT</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.</p> <p><u>FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>		N N
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>FEB 13 1990</p> <p>PURSUANT TO OUR ORDER 8-11, SECTION 9(1)</p> <p>BY: <u>George F. Seyle, Jr.</u> PUBLIC SERVICE COMMISSION MANAGER</p>		

Date of Issue MARCH 5, 1990
Issued By George F. Seyle, Jr.
Name of Officer

Date Effective FEBRUARY 13, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 90-010

Dated February 13, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 35

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 35

CLASSIFICATION OF SERVICE		RATE PER UNIT																
COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2																		
<p>AVAILABILITY</p> <p>Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.</p> <p>Service under this schedule is limited to consumers whose load requirements do not exceed 37.5 KVA of transformer capacity.</p> <p>Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.</p>																		
<p>TYPE OF SERVICE</p> <p>Single-phase, and three-phase at available secondary voltage.</p>																		
<p>RATES*</p> <table border="0"> <tr> <td>First</td> <td>40 KWH per month (minimum bill)</td> <td>\$6.59 per month</td> <td rowspan="5" style="text-align: center; vertical-align: middle;">R R</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.11115 per KWH</td> </tr> <tr> <td>Next</td> <td>200 KWH per month</td> <td>.08681 per KWH</td> </tr> <tr> <td>Next</td> <td>700 KWH per month</td> <td>.06884 per KWH</td> </tr> <tr> <td>Over</td> <td>1,000 KWH per month</td> <td>.06048 per KWH</td> </tr> </table>		First	40 KWH per month (minimum bill)	\$6.59 per month	R R	Next	60 KWH per month	.11115 per KWH	Next	200 KWH per month	.08681 per KWH	Next	700 KWH per month	.06884 per KWH	Over	1,000 KWH per month	.06048 per KWH	
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Date of Issue January 15, 1990 Date Effective January 1, 1990

Issued By George F. Seyle Jr. Title General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319 Dated January 4, 1990

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 36

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 36

CLASSIFICATION OF SERVICE	
COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont)	RATE PER UNIT
<p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$6.59 where 37.5 KVA or less of transformer capacity is required.</p> <p><u>TEMPORARY SERVICE</u> Temporary service shall be supplied in accordance with the foregoing rate except that there shall be additional charge of \$5.87 for each kilowatt or fraction thereof of installed capacity for each month or fraction thereof that service is connected. Bills will not be pro-rated for a fractional part of a month.</p> <p>The consumer shall, in addition, pay the total cost of the connecting and disconnecting the service, less the value of the materials returned to stock. The Seller may require a deposit in advance, of the full amount of the established bill for service including the cost of connecting and disconnecting.</p> <p><u>CONDITIONS OF SERVICE</u></p> <p>(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.</p> <p>(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.</p> <p>(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 37.5 KVA. Consumers requiring more than 37.5 KVA shall be served under an appropriate schedule for large power service.</p>	R

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyle, Jr.
Name of Officer

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990
PURSUANT TO GOV. RESOLUTION
SECTION 9 (1)
BY: James H. Hille
PUBLIC SERVICE COMMISSION MANAGER

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 37

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 37

CLASSIFICATION OF SERVICE	
COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Con't)	RATE PER UNIT
<p>(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:</p> <p>(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.</p> <p style="text-align: center; color: red;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>	

Date of Issue January 15, 1990 Date Effective January 1, 1990

Issued By George F. Seyler, Jr. Name of Officer Title General Manager

JAN 01 1990
PURSUANT TO 807 KAR 5.011,
SECTION 9.01
BY: George F. Seyler, Jr.
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319 Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

3RD REVISED Sheet No. 38

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 38

CLASSIFICATION OF SERVICE	
<p>COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont)</p> <p><u>TERM OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <div style="text-align: center; color: red; font-weight: bold;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1990</p> <p>PURSUANT TO 307 KAR 011, SECTION 9(1)</p> <p>BY: <u>George F. Seyle Jr.</u> PUBLIC SERVICE COMMISSION MANAGER</p> </div>	<p>RATE PER UNIT</p>

Date of Issue January 15, 1990
Issued By George F. Seyle Jr.
Name of Officer

Date Effective January 1, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

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Dated January 4, 1990

c.5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 39

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 39

CLASSIFICATION OF SERVICE		RATE PER UNIT												
<p>LARGE POWER SERVICE (Over 37.5 - Under 500 KW)</p> <p>SCHEDULE LLP-1</p> <p>AVAILABILITY Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the Cooperative covering this service.</p> <p>RATES*</p> <table style="width: 100%;"> <tr> <td style="width: 30%;">First</td> <td style="width: 30%;">50 KWH/KW</td> <td style="width: 30%;">\$.05270 per KWH</td> <td rowspan="4" style="text-align: center; vertical-align: middle;">R R</td> </tr> <tr> <td>Next</td> <td>50 KWH/KW</td> <td>\$.04434 per KWH</td> </tr> <tr> <td>Remaining KWH</td> <td></td> <td>\$.04207 per KWH</td> </tr> <tr> <td>KW Demand</td> <td></td> <td>\$5.83</td> </tr> </table> <p>DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p>POWER FACTOR The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.</p>	First	50 KWH/KW	\$.05270 per KWH	R R	Next	50 KWH/KW	\$.04434 per KWH	Remaining KWH		\$.04207 per KWH	KW Demand		\$5.83	
First	50 KWH/KW	\$.05270 per KWH	R R											
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JAN 01 1990

PURSUANT TO OUR ORDER
SECTION 9 (1)

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyle, Jr.
Name of Officer

Title General Manager

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P.S.C. No. 9

4TH REVISED Sheet No. 40

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 40

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER SERVICE (Over 37.5 - Under 500 KW)	SCHEDULE LLP-1 (Con't)	
<p>*FUEL ADJUSTMENT CLAUSE</p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p>MINIMUM MONTHLY CHARGE</p> <p>The minimum monthly charge under the above rates shall be the highest one of the following:</p> <p>(a) The minimum monthly charge as specified on the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month on Contract capacity.</p> <p>TYPE OF SERVICE</p> <p>Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p>CONDITION OF SERVICE</p> <p>1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990
PURSUANT TO KRS 201.11,
SECTION 9(1)
BY: George F. Seyler Jr.
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue January 15, 1990
Issued By George F. Seyler Jr.
Name of Officer

Date Effective January 1, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 41

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 41

CLASSIFICATION OF SERVICE		RATE PER UNIT
<p>LARGE POWER SERVICE (Over 37.5 - Under 500 KW)</p> <p style="text-align: center;">SCHEDULE LLP-1 (Con't)</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.</p> <p>3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>4. Service will be rendered only under the following conditions:</p> <p>(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990
PURSUANT TO KY STATUTE 2011,
SECTION 9(1)
BY George F. Seyle Jr.
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue January 15, 1990
Issued By George F. Seyle Jr.
Name of Officer

Date Effective January 1, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

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Dated January 4, 1990

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For ENTIRE TERRITORY SERVED
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SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 42

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 42

CLASSIFICATION OF SERVICE		RATE PER UNIT
<p>LARGE POWER SERVICE (Over 37.5 - Under 500 KW)</p>	<p>SCHEDULE LLP-1 (Con't)</p>	
<p>when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.</p>		
<p><u>TERMS OF PAYMENT</u></p> <p>All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1990</p> <p>PURSUANT TO 807 KAR 011, SECTION 9 (1)</p> <p>BY: <u>George F. Seyle</u> PUBLIC SERVICE COMMISSION MANAGER</p>		

Date of Issue January 15, 1990
Issued By George F. Seyle Jr.
Name of Officer

Date Effective January 1, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 43

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 43

CLASSIFICATION OF SERVICE		RATE PER UNIT																												
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2																													
<p>AVAILABILITY Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.</p> <p>RATES*</p> <table style="width: 100%;"> <tr> <td style="width: 30%;">DEMAND CHARGE</td> <td style="width: 20%;">\$5.83</td> <td style="width: 20%;">per/mo</td> <td style="width: 10%;">per</td> <td style="width: 10%;">KW</td> <td style="width: 10%;"></td> </tr> <tr> <td></td> <td></td> <td>of Billing</td> <td>Demand</td> <td></td> <td></td> </tr> <tr> <td>First 20,000 KWH per month</td> <td></td> <td></td> <td>\$.05350</td> <td>per KWH</td> <td rowspan="3" style="text-align: center; vertical-align: middle;">R R</td> </tr> <tr> <td>Next 20,000 KWH per month</td> <td></td> <td></td> <td>.04013</td> <td>per KWH</td> </tr> <tr> <td>Over 40,000 KWH per month</td> <td></td> <td></td> <td>.03564</td> <td>per KWH</td> </tr> </table> <p>DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p>POWER FACTOR The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.</p>		DEMAND CHARGE	\$5.83	per/mo	per	KW				of Billing	Demand			First 20,000 KWH per month			\$.05350	per KWH	R R	Next 20,000 KWH per month			.04013	per KWH	Over 40,000 KWH per month			.03564	per KWH	
DEMAND CHARGE	\$5.83	per/mo	per	KW																										
		of Billing	Demand																											
First 20,000 KWH per month			\$.05350	per KWH	R R																									
Next 20,000 KWH per month			.04013	per KWH																										
Over 40,000 KWH per month			.03564	per KWH																										

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990
PURSUANT TO ORDER NO. 11,
SECTION 9.10

Date of Issue January 15, 1990
Issued By George F. Seyle, Jr.
Name of Officer

BY: [Signature] Date Effective January 1, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319 Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

3RD REVISED Sheet No. 44

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 44

CLASSIFICATION OF SERVICE		RATE PER UNIT
<p>LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)</p> <p>*FUEL ADJUSTMENT CLAUSE The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p>MINIMUM MONTHLY CHARGE The minimum monthly charge under the above rates shall be the highest one of the following charges: (a) The minimum monthly charge as specified in the Contract for Service. (b) A charge of \$0.75 per KVA per month of Contract capacity.</p> <p>MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p>TYPE OF SERVICE Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p>	<p>SCHEDULE LLP-2(Con't)</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990
PURSUANT TO SECTION 9.011,
SECTION 9.010
BY: George F. Seyle, Jr.
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue January 15, 1990
Issued By George F. Seyle, Jr.
Name of Officer

Date Effective January 1, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-391

Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 45

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 45

CLASSIFICATION OF SERVICE	
<p>LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage) SCHEDULE LLP-2 (Con't)</p> <p>CONDITIONS OF SERVICE</p> <p>1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.</p> <p>3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment, is considered the distribution system of the consumer.</p> <p>4. Service will be rendered only under the following conditions:</p> <p>(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any additional to or alterations of lines, and equipment necessary to make service</p>	<p>RATE PER UNIT</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO ORDER NO. 011,
SECTION 9.01
BY: George F. Seyle, Jr.
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue January 15, 1990
Issued By George F. Seyle, Jr.
Name of Officer

Date Effective January 1, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 46

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 46

CLASSIFICATION OF SERVICE		RATE PER UNIT
<p>LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)</p> <p>SCHEDULE LLP-2 (Con't)</p> <p>available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinafter provided.</p> <p>TERMS OF PAYMENT All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO KY STATUTE, 1901,
SECTION 9 (1)

BY: George F. Seyler, Jr.
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyler, Jr.
Name of Officer

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 47

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 47

CLASSIFICATION OF SERVICE			RATE PER UNIT								
OUTDOOR LIGHTING	SCHEDULE OL										
<p>AVAILABILITY Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.</p> <p>Service under this schedule is for a term of not less than five (5) years and is subject to rules and regulations of the Seller.</p>											
<p>RATE PER FIXTURE*</p> <table border="0"> <tr> <td><u>Type of Fixture</u></td> <td><u>Lumen Output</u></td> <td><u>Rate</u></td> <td></td> </tr> <tr> <td>Mercury Vapor of HPS</td> <td>7000-9000</td> <td>\$5.77 per mo.</td> <td>R</td> </tr> </table>			<u>Type of Fixture</u>	<u>Lumen Output</u>	<u>Rate</u>		Mercury Vapor of HPS	7000-9000	\$5.77 per mo.	R	
<u>Type of Fixture</u>	<u>Lumen Output</u>	<u>Rate</u>									
Mercury Vapor of HPS	7000-9000	\$5.77 per mo.	R								
<p>CONDITIONS OF SERVICE</p> <p>1. Outdoor lighting equipment included lamps, fixtures, and other necessary facilities including electric energy will be furnished by the Cooperative. If it is necessary to add one (1) wood pole for the consumer's convenience, \$.50 will be added to the monthly charge.</p> <p>2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.</p> <p>3. Should the service required by other than the above standard provisions, the Cooperative reserves the right to require payment from the consumer for initial cost of such installation.</p>											

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

Date of Issue January 15, 1990

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
SECTION 9.20
Date Effective January 1, 1990

Issued By George F. Seyle, Jr.
Name of Officer

BY: Title General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 48

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 48

CLASSIFICATION OF SERVICE		RATE PER UNIT
OUTDOOR LIGHTING	SCHEDULE OL (Con't)	
<p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p>The following monthly KWH usage for these lights will be used as basis for calculation fuel adjustment charge applicable</p> <p>Mercury vapor or HPS 7000-9000 Lumen 75 per month</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 3.011,
SECTION 9 (1)

BY: George F. Seyle Jr.
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue January 15, 1990
Issued By George F. Seyle Jr.
Name of Officer

Date Effective January 1, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 49

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 49

CLASSIFICATION OF SERVICE		RATE PER UNIT															
STREET LIGHTING SERVICE	SCHEDULE OL-1																
<p>AVAILABILITY Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.</p> <p>Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.</p> <p>RATES*</p> <table border="0"> <tr> <td>First</td> <td>40 KWH per month</td> <td>\$7.07 per month</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.09409 per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH per month</td> <td>.07173 per KWH</td> </tr> <tr> <td>Next</td> <td>300 KWH per month</td> <td>.05679 per KWH</td> </tr> <tr> <td>Over</td> <td>500 KWH per month</td> <td>.04467 per KWH</td> </tr> </table> <p>CONDITIONS OF SERVICE</p> <p>1. Street lighting equipment includes lamp, fixtures, and necessary facilities including electric energy, will be furnished by the Cooperative.</p> <p>2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.</p> <p>Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.</p>		First	40 KWH per month	\$7.07 per month	Next	60 KWH per month	.09409 per KWH	Next	100 KWH per month	.07173 per KWH	Next	300 KWH per month	.05679 per KWH	Over	500 KWH per month	.04467 per KWH	R R
First	40 KWH per month	\$7.07 per month															
Next	60 KWH per month	.09409 per KWH															
Next	100 KWH per month	.07173 per KWH															
Next	300 KWH per month	.05679 per KWH															
Over	500 KWH per month	.04467 per KWH															

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990

Date of Issue January 15, 1990
Issued By George F. Seyler Jr.
Name of Officer

PURSUANT TO 607 KAR 5.011,
SECTION 9.011
Date Effective January 1, 1990
BY: George F. Seyler Jr.
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

05-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 50

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 50

CLASSIFICATION OF SERVICE		
STREET LIGHTING SERVICE	SCHEDULE OL-1 (Con't)	RATE PER UNIT
<p><u>TERMS OF PAYMENT</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of the bill, the gross rates shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1990</p> <p>PURSUANT TO KRS 201.1-011, SECTION 9 (1)</p> <p>BY: <u>George F. Seyle Jr.</u> PUBLIC SERVICE COMMISSION</p>		

Date of Issue January 15, 1990
Issued By George F. Seyle Jr.
Name of Officer

Date Effective January 1, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 51

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 51

CLASSIFICATION OF SERVICE														
<p>LARGE POWER 500 KW - 3000 KW (Primary Voltage) SCHEDULE LLP-3</p>		<p>RATE PER UNIT</p>												
<p><u>AVAILABILITY</u> Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.</p>														
<p><u>RATES*</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 35%;">DEMAND CHARGE</td> <td style="width: 30%;">\$5.82 per mo. per KW of Billing Demand</td> <td style="width: 35%;"></td> </tr> <tr> <td>First</td> <td>20,000 KWH per month</td> <td>\$.06004 per KWH</td> </tr> <tr> <td>Next</td> <td>20,000 KWH per month</td> <td>.04572 per KWH</td> </tr> <tr> <td>Over</td> <td>40,000 KWH per month</td> <td>.04123 per KWH</td> </tr> </table>		DEMAND CHARGE	\$5.82 per mo. per KW of Billing Demand		First	20,000 KWH per month	\$.06004 per KWH	Next	20,000 KWH per month	.04572 per KWH	Over	40,000 KWH per month	.04123 per KWH	<p>R R</p>
DEMAND CHARGE	\$5.82 per mo. per KW of Billing Demand													
First	20,000 KWH per month	\$.06004 per KWH												
Next	20,000 KWH per month	.04572 per KWH												
Over	40,000 KWH per month	.04123 per KWH												
<p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p>														
<p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.</p>														

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyle, Jr.
Name of Officer

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY, SECTION 9(1), BY: [Signature] Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 52

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 52

CLASSIFICATION OF SERVICE	
<p>LARGE POWER 500 KW - 3000 KW (Primary Voltage) SCHEDULE LLP-3 (Con't)</p> <p>*FUEL ADJUSTMENT CLAUSE The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p>MINIMUM MONTHLY CHARGE The minimum monthly charge under the above rates shall be the highest one of the following: (a) The minimum monthly charge as specified on the Contract for Service. (b) A charge of \$0.75 per KVA per month on Contract capacity.</p> <p>TYPE OF SERVICE Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p>CONDITION OF SERVICE 1. Motors having a rated capacity in excess of 10 h.p. must be three-phase. 2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.</p>	<p>RATE PER UNIT</p>

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyler, Jr.
Name of Officer

PURSUANT TO General Manager
Title

Issued by authority of an Order of the Public Service Commission of Kentucky in

BY: George F. Seyler
MISSION MANAGER

Case No. 89-319

Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 53

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 53

CLASSIFICATION OF SERVICE	
<p>LARGE POWER 500 KW - 3000 KW (Primary Voltage)</p> <p>SCHEDULE LLP-3 (Con't)</p> <p>3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>4. A discount of 10% shall apply to both the demand and energy charge and to be above minimum charges.</p> <p>5. Service will be rendered only under the following conditions:</p> <p>(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only</p>	<p>RATE PER UNIT</p>

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyler Jr.
Name of Officer

PURSUANT TO 807 KAR 3.011, SECTION 9 (1)
Title General Manager

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 53-A

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 53-A

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3000 KW SCHEDULE LLP-3 (Con't)
(Primary Voltage)

RATE
PER UNIT

when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Date of Issue January 15, 1990 Date Effective January 1, 1990

Issued By George F. Seyler Jr. Title General Manager
Name of Officer

JAN 01 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9
BY: George F. Seyler
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319 Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 53-A-1

Cancelling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 1,000 KW - 2,999 KW	SCHEDULE LLP-4 - B1	N
<p><u>APPLICABLE</u> In all territory served.</p> <p><u>AVAILABILITY</u> Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.</p> <p><u>RATES PER MONTH</u> <u>CONSUMER CHARGE</u> \$535.00 <u>DEMAND CHARGE</u> \$5.39 per KW of contract demand \$7.82 per KW for all billing demand in excess of contract demand. <u>ENERGY CHARGE</u> \$.03060 per KWH.</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.</p> <p>Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>		N

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 20 1989
PURSUANT TO 807 KAR 00.11,
SECTION 9(1)
BY: George F. Seyle, Jr.
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue OCTOBER 6, 1989
 Issued By George F. Seyle, Jr.
GEORGE F. SEYLE, JR.
 Name of Officer

Date Effective OCTOBER 1, 1989
 Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 53-A-2

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		
LARGE POWER 1000 KW - 2,999 KW	SCHEDULE LLP-4 - B1	RATE PER UNIT
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	N
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	 N
May through September	10:00 A.M. to 10:00 P.M.	
<p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		
<p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 26 1989</p>		

Date of Issue OCTOBER 6, 1989

PURSUANT TO 807 KAR 0011,
Date Effective OCTOBER 1, 1989

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 53-A-3

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
<p>LARGE POWER 1000 KW - 2,999 KW</p> <p>MINIMUM CHARGE The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:</p> <p>(a) The product of the contract demand multiplied by the contract demand charge, plus</p> <p>(b) The product of the excess demand multiplied by the excess demand rate, plus</p> <p>(c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus</p> <p>(d) The consumer charge.</p> <p>CONDITION OF SERVICE An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>CHARACTER OF SERVICE Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power".</p> <p>TERMS OF PAYMENT All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	<p>SCHEDULE LLP-4 - B1</p> <p>N</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue OCTOBER 6 1989

Date Effective OCTOBER 17 1989

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 53-A-4

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 1,000 KW - 2,999 KW	SCHEDULE LLP-4 - C1	N
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.</p> <p>RATES PER MONTH <u>CONSUMER CHARGE</u> \$535.00 <u>DEMAND CHARGE</u> \$5.39 per KW of contract demand <u>ENERGY CHARGE</u> \$.03060 per KWH.</p> <p>DETERMINATION OF BILLING DEMAND The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below: (a) The contract demand. (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval during the below listed hours for each month and adjusted for power factor as provided herein:</p>		N

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 26 1989

Date of Issue OCTOBER 6, 1989
 Issued By George F. Seyle, Jr.
 Name of Officer

Date Effective OCTOBER 1, 1989
 Title GENERAL MANAGER
 SECTION 9(1)
 PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 53-A-5

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		
LARGE POWER 1000 KW - 2,999 KW	SCHEDULE LLP-4 - C1	RATE PER UNIT
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	N
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May through September	10:00 A.M. to 10:00 P.M.	
<u>POWER FACTOR</u>		
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.		
<u>*FUEL ADJUSTMENT CLAUSE</u>		
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 26 1989
PURSUANT TO 807 KAR 011,
SECTION 9.01

Date of Issue OCTOBER 6, 1989

Date Effective OCTOBER 1, 1989

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 53-A-6

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 1000 KW - 2,999 KW	SCHEDULE LLP-4 - C1	N
<p><u>MINIMUM CHARGE</u> The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:</p> <p>(a) The product of the billing demand multiplied by the demand charges, plus</p> <p>(b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus</p> <p>(c) The consumer charge.</p> <p><u>CONDITION OF SERVICE</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>CHARACTER OF SERVICE</u> Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power".</p> <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		N

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 26 1989
PURSUANT TO 807 KAR 011,
SECTION 3.02(1)

Date of Issue OCTOBER 6, 1989
 Issued By George F. Seyle, Jr.
 Name of Officer

Date Effective OCTOBER 1, 1989
 Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 54

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 54

CLASSIFICATION OF SERVICE		RATE PER UNIT																														
LARGE POWER 3000 KW AND OVER	SCHEDULE LPR-1																															
<p>APPLICABLE In all territory served</p> <p>AVAILABILITY Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.</p> <p>RATE*</p> <table border="0"> <tr> <td>DEMAND CHARGE</td> <td>\$8.23</td> <td>per mo.</td> <td>per KW</td> <td>of</td> <td></td> </tr> <tr> <td>Billing Demand</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>First</td> <td>100,000 KWH per month</td> <td></td> <td>\$.04409</td> <td>per KWH</td> <td>R</td> </tr> <tr> <td>Next</td> <td>900,000 KWH per month</td> <td></td> <td>.02955</td> <td>per KWH</td> <td> </td> </tr> <tr> <td>Over</td> <td>1,000,000 KWH per month</td> <td></td> <td>.02490</td> <td>per KWH</td> <td>R</td> </tr> </table> <p>DETERMINATION OF BILLING DEMAND The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.</p> <p>POWER FACTOR The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80%</p>		DEMAND CHARGE	\$8.23	per mo.	per KW	of		Billing Demand						First	100,000 KWH per month		\$.04409	per KWH	R	Next	900,000 KWH per month		.02955	per KWH		Over	1,000,000 KWH per month		.02490	per KWH	R	
DEMAND CHARGE	\$8.23	per mo.	per KW	of																												
Billing Demand																																
First	100,000 KWH per month		\$.04409	per KWH	R																											
Next	900,000 KWH per month		.02955	per KWH																												
Over	1,000,000 KWH per month		.02490	per KWH	R																											

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyle Jr.
Name of Officer

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
BY: George Seyle
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 89-319

Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 54-A

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 54-A

CLASSIFICATION OF SERVICE													
SCHEDULE LPR-2	RATE PER UNIT												
<p><u>AVAILABILITY</u> Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.</p>													
<p><u>RATES*</u></p> <p>DEMAND CHARGE \$8.23 per month</p> <p>Energy Charge:</p> <table style="width: 100%;"> <tr> <td style="width: 15%;">First</td> <td style="width: 45%;">100,000 KWH per month</td> <td style="width: 20%;">\$.04409 per KWH</td> <td style="width: 20%; text-align: center;">R</td> </tr> <tr> <td>Next</td> <td>900,000 KWH per month</td> <td>.02955 per KWH</td> <td style="text-align: center;"> </td> </tr> <tr> <td>Over</td> <td>1,000,000 KWH per month</td> <td>.02490 per KWH</td> <td style="text-align: center;">R</td> </tr> </table>		First	100,000 KWH per month	\$.04409 per KWH	R	Next	900,000 KWH per month	.02955 per KWH		Over	1,000,000 KWH per month	.02490 per KWH	R
First	100,000 KWH per month	\$.04409 per KWH	R										
Next	900,000 KWH per month	.02955 per KWH											
Over	1,000,000 KWH per month	.02490 per KWH	R										
<p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month.</p>													
<u>MONTH</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING-EST</u>												
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.												
May thru September	10:00 a.m. to 10:00 p.m.												
<p>Demands outside the above hours will be disregarded for billing purpose.</p>													

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

Date of Issue January 15, 1990
Issued By George F. Seyle, Jr.
Name of Officer

Date Effective January 1, 1990
Title General Manager
BY: George F. Seyle, Jr.
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 54-B

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 54-B

CLASSIFICATION OF SERVICE		
SCHEDULE LPR-2	RATE PER UNIT	
<p><u>POWER FACTOR ADJUSTMENT</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge under the above rates shall be the highest one of the following: (a) The minimum monthly charge as specified on the Contract for Service. (b) A charge of \$0.75 per KVA per month on Contract capacity.</p> <p><u>CONDITION OF SERVICE</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PUBLIC SERVICE COMMISSION
SECTION 9 (1)
BY: *George F. Seyler Jr.*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue January 15, 1990
Issued By George F. Seyler Jr.
Name of Officer

Date Effective January 1, 1990
Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

3RD REVISED Sheet No. 54-C

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 54-C

CLASSIFICATION OF SERVICE	
SCHEDULE LPR-2	RATE PER UNIT
<p>CHARACTER OF SERVICE Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p>SPECIAL PROVISIONS 1. <u>Delivery Point</u> . . . If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer. If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer. 2. <u>Lighting</u> . . . Both power and lighting shall be billed at the foregoing rates. 3. <u>Primary Service</u> . . . If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge. The Seller shall have the option of metering at secondary voltage.</p>	

Date of Issue January 15, 1990

Date Effective JAN 10 1990 1990

Issued By George F. Seyle, Jr.
Name of Officer

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

PUBLIC SERVICE COMMISSION OF KENTUCKY
SECTION 9(1)
BY: George F. Seyle
PUBLIC SERVICE COMMISSION MANAGER

Case No. 89-319

Dated January 4, 1990

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

3RD REVISED Sheet No. 54-D

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 54-D

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
SCHEDULE LPR-2	
<p>TERMS OF PAYMENT All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1990</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>George F. Seyle, Jr.</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyle, Jr.
Name of Officer

Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319

Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 54-D-1

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		
LARGE POWER 3,000 KW and OVER	SCHEDULE LPR-1 - B2	RATE PER UNIT
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY Applicable to contracts with contract demands of 3000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand and who are served directly from a distribution substation with no other consumers served from that station. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.</p> <p>RATES PER MONTH</p> <p><u>CONSUMER CHARGE</u> \$1,069.00</p> <p><u>DEMAND CHARGE</u> \$5.39 per KW of contract demand \$7.82 per KW for all billing demand in excess of contract demand.</p> <p><u>ENERGY CHARGE</u> \$.02575 per KWH.</p> <p>DETERMINATION OF BILLING DEMAND The billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):</p>		<p>N</p>

Date of Issue OCTOBER 6, 1989

Date Effective OCTOBER 7, 1989

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE
SEP 26 1989
PURSUANT TO 807 KAR 3.011,
GENERAL MANAGER 9/21/89
BY: George F. Seyle, Jr.
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 54-D-2

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		
LARGE POWER 3000 KW and OVER	SCHEDULE LPR-1 - B2	RATE PER UNIT
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	<u>N</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	 N
May through September	10:00 A.M. to 10:00 P.M.	
<u>POWER FACTOR</u>		
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.		
<u>*FUEL ADJUSTMENT CLAUSE</u>		
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 26 1989		

Date of Issue OCTOBER 6, 1989

Date Effective OCTOBER 1, 1989

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

25-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 54-D-3

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3000 KW and OVER

SCHEDULE LPR-1 - B2

RATE
PER UNIT

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus

(d) The consumer charge.

N

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power".

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

N

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 25 1989

Date of Issue OCTOBER 6, 1989

Date Effective OCTOBER 1, 1989

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 54-D-4

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 3,000 KW and OVER	SCHEDULE LPR-1 - C2	
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY Applicable to contracts with contract demands of 3000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand and who are served directly from a distribution substation with no other consumers served from that station. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.</p> <p>RATES PER MONTH <u>CONSUMER CHARGE</u> \$1,069.00 <u>DEMAND CHARGE</u> \$5.39 per KW of contract demand <u>ENERGY CHARGE</u> \$.02575 per KWH.</p> <p>DETERMINATION OF BILLING DEMAND The billing demand shall be the greater of (a) or (b) listed below: (a) The contract demand (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):</p>		N
		N

Date of Issue OCTOBER 6, 1989
 Issued By George F. Seyle, Jr.
 Name of Officer

Date Effective OCTOBER 1, 1989
 Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 54-D-5

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 3000 KW and OVER	SCHEDULE LPR-1 - C2	
<u>Months</u>	Hours Applicable For Demand Billing - EST	N
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May through September	10:00 A.M. to 10:00 P.M.	
<p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		
<p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 26 1989

PURSUANT TO 307 KAR 011,
SECTION 9

Date of Issue OCTOBER 6, 1989

Date Effective OCTOBER 1, 1989

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 54-D-6

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 3000 KW and OVER	SCHEDULE LPR-1 - C2	N
<p><u>MINIMUM CHARGE</u> The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:</p> <p>(a) The product of the billing demand multiplied by the demand charges, plus</p> <p>(b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus</p> <p>(c) The consumer charge.</p> <p><u>CONDITION OF SERVICE</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>CHARACTER OF SERVICE</u> Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power".</p> <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		N

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 26 1989
PURSUANT TO 807 KAR 5.011,
SECTION 9
BY _____
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue OCTOBER 6, 1989

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Issued By George F. Seyle, JR.
Name of Officer

Title GENERAL MANAGER

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C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 55

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 55

CLASSIFICATION OF SERVICE	
LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1 (Con't)	RATE PER UNIT
<p>the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.</p> <p>*FUEL ADJUSTMENT CLAUSE The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p>MINIMUM MONTHLY CHARGE The minimum monthly charge under the above rates shall be the highest one of the following: (a) The minimum monthly charge as specified on the Contract for Service. (b) A charge of \$0.75 per KVA per month on Contract capacity.</p> <p>CONDITION OF SERVICE An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>CHARACTER OF SERVICE Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p>	

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyle, Jr.
Name of Officer

PURSUANT TO Title General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

SECTION 9 (1)
BY: George Seyle
COMMISSION MANAGER

Case No. 89-319

Dated January 4, 1990

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

4TH REVISED Sheet No. 56

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 56

CLASSIFICATION OF SERVICE	
<p>LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1 (Con't)</p> <p><u>SPECIAL PROVISIONS</u></p> <p>1. <u>Delivery Point</u> . . . If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.</p> <p>If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.</p> <p>2. <u>Lighting</u> . . . Both power and lighting shall be billed at the foregoing rates.</p> <p>3. <u>Primary Service</u> . . . If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.</p> <p>The Seller shall have the option of metering at secondary voltage.</p> <p><u>TERMS OF PAYMENT</u></p> <p>All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	<p>RATE PER UNIT</p>

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Issued By George F. Seyle, Jr.
Name of Officer

PURSUANT TO SECTION 9.41
Title General Manager

BY: George Seyle

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Dated January 4, 1990

C.5-91