

SALT RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

BARDSTOWN, KENTUCKY

DISTRIBUTOR OF ELECTRICAL ENERGY

Serving Portions of Nelson, Bullitt, Spencer, Washington,
Marion and Mercer Counties in Kentucky

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY *Kenneth A. Hazelwood* TITLE Manager
KENNETH A. HAZELWOOD

Issued by authority of an Order of the Public Service Commission of
Kentucky in CASE NO. 8008 DATED February 26, 1981

CHECKED
Public Service Commission
APR 6 1981
by *A. Beckmond*
RATES AND TARIFFS

26-81

SALT RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

BARDSTOWN, KENTUCKY
DISTRIBUTOR OF ELECTRICAL ENERGY

Serving Portions of Nelson, Bullitt, Spencer, Wash-
ington, Marion, and Mercer Counties in
Kentucky

DATE OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980
ISSUED BY *Kenneth A. Hazelwood* TITLE Manager
KENNETH A. HAZELWOOD

Issued by authority of an Order of the Energy Regulatory Commission
of Kentucky in

CASE NO. 7728 DATED July 1, 1980

CB SA

RECORDED
Energy Regulatory Commission
JUL 24 1980
by *B. Redmond*
RATES AND TARIFFS

FOR ENTIRE TERRITORY SERVED

E.R.C. Ky. No. 8

1st Revised Sheet No. 4

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling E.R.C. Ky. No. 8

Original Sheet No. 4

RULES AND REGULATIONS

BOARD POLICY NO. B-3

SUBJECT: Consumer Deposit as per 807 KAR 50:015 (7)

POLICY: It shall be the policy of Salt River Rural Electric Cooperative Corporation to;

- A. Require a cash deposit from any consumer requesting service connection or reconnection equal to 2/12 of the estimated annual bill. The estimated annual bill shall be calculated at the rate in effect at time of deposit.
- B. Issue a certificate of deposit to any member who has made such a deposit.
- C. Pay interest on all deposits at the rate of 6% per annum. Interest is to be paid upon refund of deposit or annually at the anniversary date of deposit.
- E. Exclusions:
 - 1. All temporary services.
 - 2. All new Farm and Home Services (Schedule A-5) for members who have established an acceptable credit history during the previous twelve (12) months.

NOTE: An acceptable credit history means that, during the time specified the member must not have made more than two (2) late monthly payments, paid with a cold check or have been disconnected for non-payment.

F. Refund all deposits under the following conditions:

- 1. Upon request for discontinuation of service for which the deposit was made by the consumer (any unpaid bills shall be deducted from the deposit).
- 2. Following one year of continuous service during which the member has established an acceptable credit history (as defined above).
- 3. Upon discontinuation of service for any reason, (such as non-payment of bills) provided the consumer does not ask for reconnection (any unpaid bills shall be deducted from the deposit).

CHECKED
Energy Regulatory Commission
JUL 28 1980
S. Shelton
RATES AND TARIFFS

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DATE OF ISSUE June 4, 1980 DATE EFFECTIVE July 1, 1980
 Month Day Year Month Day Year
 ISSUED BY Kenneth A. Hazelwood MANAGER 111 W. Brashear Ave., Bardstown, KY. 400
 Name of Officer Title Address

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 1

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 1

| CLASSIFICATION OF SERVICE | | RATE PER UNIT | | | | | | | | | | | | | | | | | | |
|--|---------------------------------|------------------|---------------------------------|------------------|------|------------------|----------------|------|-------------------|----------------|------|-------------------|----------------|------|---------------------|----------------|------|---------------------|----------------|-------------|
| FARM AND HOME | SCHEDULE A-5 | | | | | | | | | | | | | | | | | | | |
| <p><u>AVAILABILITY</u> Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.</p> <p><u>TYPE OF SERVICE</u> Single-phase, 60 cycles, at available secondary voltage.</p> | | | | | | | | | | | | | | | | | | | | |
| <p><u>*RATE</u></p> <table style="width:100%; border: none;"> <tr> <td style="width: 20%;">First</td> <td style="width: 40%;">40 KWH per month (minimum bill)</td> <td style="width: 40%;">\$5.65 per month</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.06065 per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH per month</td> <td>.04785 per KWH</td> </tr> <tr> <td>Next</td> <td>800 KWH per month</td> <td>.04505 per KWH</td> </tr> <tr> <td>Next</td> <td>1,000 KWH per month</td> <td>.04205 per KWH</td> </tr> <tr> <td>Over</td> <td>2,000 KWH per month</td> <td>.03805 per KWH</td> </tr> </table> | | First | 40 KWH per month (minimum bill) | \$5.65 per month | Next | 60 KWH per month | .06065 per KWH | Next | 100 KWH per month | .04785 per KWH | Next | 800 KWH per month | .04505 per KWH | Next | 1,000 KWH per month | .04205 per KWH | Over | 2,000 KWH per month | .03805 per KWH | I I |
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| Over | 2,000 KWH per month | .03805 per KWH | | | | | | | | | | | | | | | | | | |
| <p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$5.65 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of .75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.</p> | | I | | | | | | | | | | | | | | | | | | |
| <p><u>TERMS OF PAYMENT</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> | | | | | | | | | | | | | | | | | | | | |

CHECKED
Public Service Commission
APR 6 1981
by B. Ackmond
RATES AND TARIFFS

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981

ISSUED BY *Kenneth A. Hazelwood* TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
 Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 1

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 1

| CLASSIFICATION OF SERVICE | | RATE PER UNIT | | | | | | | | | | | | | | | | | | |
|--|---------------------------------|------------------|---------------------------------|------------------|------|------------------|---------------|------|-------------------|---------------|------|-------------------|---------------|------|---------------------|---------------|------|---------------------|---------------|-------------------------------|
| FARM AND HOME SERVICE | SCHEDULE A-5 | | | | | | | | | | | | | | | | | | | |
| <p><u>AVAILABILITY</u> Available to members of the Cooperative for all Farm and Homes uses subject to the established rules and regulations. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.</p> <p><u>TYPE OF SERVICE</u> Single-phase, 60 cycles, at available secondary voltage.</p> <p><u>*RATE</u></p> <table border="0"> <tr> <td>First</td> <td>40 KWH per month (minimum bill)</td> <td>\$5.35 per month</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.0532 per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH per month</td> <td>.0404 per KWH</td> </tr> <tr> <td>Next</td> <td>800 KWH per month</td> <td>.0376 per KWH</td> </tr> <tr> <td>Next</td> <td>1,000 KWH per month</td> <td>.0346 per KWH</td> </tr> <tr> <td>Over</td> <td>2,000 KWH per month</td> <td>.0306 per KWH</td> </tr> </table> <p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$5.35 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of .75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.</p> <p><u>TERMS OF PAYMENT</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> | | First | 40 KWH per month (minimum bill) | \$5.35 per month | Next | 60 KWH per month | .0532 per KWH | Next | 100 KWH per month | .0404 per KWH | Next | 800 KWH per month | .0376 per KWH | Next | 1,000 KWH per month | .0346 per KWH | Over | 2,000 KWH per month | .0306 per KWH | I I I I |
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| Over | 2,000 KWH per month | .0306 per KWH | | | | | | | | | | | | | | | | | | |

Energy Regulatory Commission
 JUL 24 1980
B. Redmond
 RATES AND TABLES

DATE OF ISSUE JULY 1, 1980 DATE EFFECTIVE JULY 1, 1980

ISSUED BY KENNETH A. HAZELWOOD TITLE MANAGER
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
 NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 2

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 2

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|---|--------------|----------|------------------|
| FARM AND HOME | SCHEDULE A-5 | (Cont'd) | |
| <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> | | | |
| <div data-bbox="976 1502 1357 1727" data-label="Text"> <p>CHECKED Public Service Commission APR 6 1981 by <u>B. Hedmond</u> RATES AND TARIFFS</p> </div> | | | |

DATE OF ISSUE MARCH 1, 1981

DATE EFFECTIVE MARCH 1, 1981

ISSUED BY Kenneth A. Hazelwood
 Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008

Dated FEBRUARY 26, 1981

Handwritten initials: CB

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

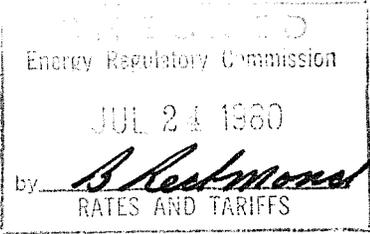
SALT RIVER RURAL ELECTRIC COOP., CORP.
 Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 2

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 2

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|--|--------------|----------|---------------|
| FARM AND HOME SERVICE | SCHEDULE A-5 | (Cont'd) | |
| <p><u>* FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> | | | |
|  | | | <p>26-81</p> |

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Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728

Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 3

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 3

| CLASSIFICATION OF SERVICE | | RATE PER UNIT | | | | | | | | | | | | | | | | | |
|---|---------------------------------|------------------|--------------|--|--|-------|---------------------------------|------------------|------|------------------|----------------|------|-------------------|----------------|------|-------------------|----------------|------|---------------------|
| COMMERCIAL AND SMALL POWER SERVICE | SCHEDULE B-2 | | | | | | | | | | | | | | | | | | |
| <p><u>AVAILABILITY</u> Available to commercial consumers, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.</p> <p>Service under this schedule is limited to consumers whose load requirements do not exceed 37.5 KVA of transformer capacity.</p> <p>Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case, all services will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate residential schedule, and his usage for business will be billed under this schedule and rate.</p> | | I I | | | | | | | | | | | | | | | | | |
| <p><u>TYPE OF SERVICE</u> Single-phase, and three-phase at available secondary voltage.</p> | | | | | | | | | | | | | | | | | | | |
| <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;"><u>*RATE</u></td> <td></td> <td></td> </tr> <tr> <td>First</td> <td>40 KWH per month (minimum bill)</td> <td>\$5.92 per month</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.09675 per KWH</td> </tr> <tr> <td>Next</td> <td>200 KWH per month</td> <td>.07345 per KWH</td> </tr> <tr> <td>Next</td> <td>700 KWH per month</td> <td>.05625 per KWH</td> </tr> <tr> <td>Over</td> <td>1,000 KWH per month</td> <td>.04825 per KWH</td> </tr> </table> | | | <u>*RATE</u> | | | First | 40 KWH per month (minimum bill) | \$5.92 per month | Next | 60 KWH per month | .09675 per KWH | Next | 200 KWH per month | .07345 per KWH | Next | 700 KWH per month | .05625 per KWH | Over | 1,000 KWH per month |
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| <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; margin: 0;">CHECKED</p> <p style="text-align: center; margin: 0;">Public Service Commission</p> <p style="text-align: center; margin: 0;">APR 6 1981</p> <p style="text-align: center; margin: 0;">by <u>B. Resmond</u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div> | | | | | | | | | | | | | | | | | | | |

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981

ISSUED BY *Kenneth A. Hazelwood* TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 3

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 3

| CLASSIFICATION OF SERVICE | | RATE PER UNIT | | | | | | | | | | | | | | | |
|---|---------------------------------|----------------------------|---------------------------------|------------------|------|------------------|---------------|------|-------------------|---------------|------|-------------------|---------------|------|---------------------|---------------|--|
| COMMERCIAL AND SMALL POWER SERVICE | SCHEDULE B-2 | | | | | | | | | | | | | | | | |
| <p><u>AVAILABILITY</u> Available to commercial consumers, small industrial consumers schools, churches, community halls, and three phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject the the established rules and regulations of the Cooperative covering this service.</p> <p>Service under this schedule is limited to consumers whose load requirements do not exceed 37.5 KVA of transformer capacity.</p> <p>Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case, all services will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate residential schedule, and his usage for business will be billed under this schedule and rate.</p> <p><u>TYPE OF SERVICE</u> Single-phase, and three phase at available secondary voltage.</p> <p><u>*RATE</u></p> <table border="0"> <tr> <td>First</td> <td>40 KWH per month (minimum bill)</td> <td>\$5.62 per month</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.0893 per KWH</td> </tr> <tr> <td>Next</td> <td>200 KWH per month</td> <td>.0660 per KWH</td> </tr> <tr> <td>Next</td> <td>700 KWH per month</td> <td>.0488 per KWH</td> </tr> <tr> <td>Over</td> <td>1,000 KWH per month</td> <td>.0408 per KWH</td> </tr> </table> | | First | 40 KWH per month (minimum bill) | \$5.62 per month | Next | 60 KWH per month | .0893 per KWH | Next | 200 KWH per month | .0660 per KWH | Next | 700 KWH per month | .0488 per KWH | Over | 1,000 KWH per month | .0408 per KWH | |
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| <p>by <u>[Signature]</u> RATES AND TARIFFS</p> <p>JUL 24 1980</p> <p>Energy Regulatory Commission</p> | | <p>I</p> <p>—</p> <p>I</p> | | | | | | | | | | | | | | | |

DATE OF ISSUE JULY 1, 1980

DATE EFFECTIVE JULY 1, 1980

ISSUED BY [Signature]
KENNETH A. HAZELWOOD
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
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P. S. C. NO. 8

4th REVISED SHEET NO. 4

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 4

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|--|--------------|----------|---------------|
| COMMERCIAL AND SMALL POWER SERVICE | SCHEDULE B-2 | (Cond't) | |
| <p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$5.92 where 37.5 KVA or less of transformer capacity is required. For consumers requiring more than 37.5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of .75 for additional KVA or fraction thereof required. When the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate.</p> | | | I |
| <p><u>TEMPORARY SERVICE</u> Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge \$4.17 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be pro-rated for a fractional part of a month.</p> <p>The consumer shall, in addition, pay the total cost of the connecting and disconnecting the service, less the value of the materials returned to stock. The Seller may require a deposit in advance, of the full amount of the established bill for service including the cost of connecting and disconnecting.</p> | | | |

Public Service Commission
 APR 6 1981
 by B. Redmond
 RATES AND TARIFFS

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| COMMERCIAL AND SMALL POWER SERVICE | SCHEDULE B-2 | (Cont'd) | |
| <p><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge under the above rate shall be \$5.62 where 37.5 KVA or less of transformer capacity is required. For consumers requiring more than 37.5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of .75 for additional KVA or fraction thereof required. When the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate.</p> | | | I |
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| <p>Energy Regulatory Commission JUL 24 1980 by <u>[Signature]</u> RATES AND TARIFFS</p> | | | |

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ISSUED BY Kenneth A. Hazelwood
Name of Officer

TITLE MANAGER

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FORM FOR FILING RATE SCHEDULE

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| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|--|--------------|----------|---|
| COMMERCIAL AND SMALL POWER SERVICE | SCHEDULE B-2 | (Cond't) | |
| <p><u>CONDITIONS OF SERVICE</u></p> <p>(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.</p> <p>(b) Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p> <p>(c) Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 37.5 KVA. Consumers requiring more than 37.5 KVA shall be served under an appropriate schedule for large power service.</p> <p>(d) In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:</p> <p>(1) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.</p> <p>(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alternations of lines and equipment necessary to make service available. Minimum charges for services shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charges shall be based on KVA of transformer capacity as herein before provided.</p> | | | |
| | | | <p>APR 6 1981</p> <p>by <u>B. Beckmond</u></p> <p>RATES AND TARIFFS</p> |

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981

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SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 5

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 5

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|---|--------------|----------|---------------|
| COMMERCIAL AND SMALL POWER SERVICE | SCHEDULE B-2 | (Cont'd) | |
| <p><u>CONDITIONS OF SERVICE</u></p> <p>(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.</p> <p>(b) Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p> <p>(c) Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 37.5 KVA. Consumers requiring more than 37.5 KVA shall be served under an appropriate schedule for large power service.</p> <p>(d) In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:</p> <p>(1) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.</p> <p>(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alternations of lines and equipment necessary to make service available. Minimum charges for services shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charges shall be based on KVA of transformer capacity as herein before provided.</p> | | | |

Energy Regulatory Commission
JUL 24 1980
by S. Hazelwood
RATES AND TARIFFS

DATE OF ISSUE JULY 1, 1980

DATE EFFECTIVE JULY 1, 1980

ISSUED BY Kenneth A. Hazelwood
KENNETH A. HAZELWOOD
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728 Dated JULY 1, 1980

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

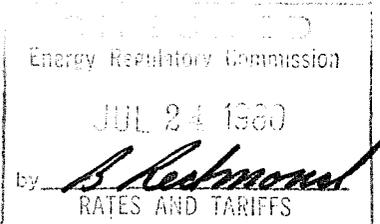
SALT RIVER RURAL ELECTRIC COOP., CORP.
 Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 6

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 6

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|---|-----------------------|---------------|
| COMMERCIAL AND SMALL POWER SERVICE | SCHEDULE B-2 (Cont'd) | |
| <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> | | |
|  | | <p>26-81</p> |

DATE OF ISSUE JULY 1, 1980

DATE EFFECTIVE JULY 1, 1980

ISSUED BY KENNETH A. HAZELWOOD
 Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
 NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 6

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 6

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|---|--------------|----------|------------------|
| COMMERCIAL AND SMALL POWER SERVICE | SCHEDULE B-2 | (Cond't) | |
| <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> | | | |
| <div data-bbox="924 1517 1308 1746" style="border: 1px solid black; padding: 5px;"> <p>CHECKED Public Service Commission APR 6 1981 by <u>B. Richmond</u> RATES AND TARIFFS</p> </div> | | | |

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981

ISSUED BY KENNETH A. HAZELWOOD TITLE MANAGER
Kenneth A. Hazelwood
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

66-81

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 7

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 7

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|---|-----------------------|--|
| <p>LARGE POWER SERVICE (Over 37.5 - Under 500 KW)</p> | <p>SCHEDULE LLP-1</p> | |
| <p><u>AVAILABILITY</u> Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the Cooperative covering this service.</p> | | <p>I I</p> |
| <p><u>*RATE</u> \$4.17 per month per KW of Billing Demand plus Energy Charge of: .04635 per KWH for the first 50 KWH used per month per KW of Billing Demand. .03835 per KWH for the next 50 KWH used per month per KW of Billing Demand. .03615 per KWH for all remaining KWH used per month.</p> | | |
| <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> | | |
| <p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> | | |
| | | <p>RECEIVED Public Service Commission APR 6 1981 by <u>B. Beckmond</u> RATES AND TARIFFS</p> |

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981

ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 7

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 7

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|---|----------------|--|
| LARGE POWER SERVICE (Over 37.5 - Under 500KW) | SCHEDULE LLP-1 | |
| <p><u>AVAILABILITY</u> Available to commercial, industrial consumers, schools, churches, community halls, and three phase farm consumers subject to the established rules and regulations of the Cooperative covering this service.</p> <p><u>*RATE</u> \$4.17 per month per KW of billing demand plus energy charges of; 3.89¢ per KWH for the first 50 KWH used per month per KW of billing demand. 3.09¢ per KWH for the next 50 KWH used per month per KW of billing demand. 2.87¢ per KWH for all remaining KW used per month.</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> | | <p>I</p> <p>—</p> <p>I</p> <p>66-81</p> |
| | | <p>Energy Regulatory Commission</p> <p>JUL 24 1980</p> <p>by <u>B. Redmond</u> RATES AND TARIFFS</p> |

DATE OF ISSUE JULY 1, 1980

DATE EFFECTIVE JULY 1, 1980

ISSUED BY Kenneth A. Hazelwood
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728

Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
 NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 8

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 8

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|---|-------------------------|---------------|
| LARGE POWER SERVICE (Over 37.5 - Under 500 KW) | SCHEDULE LLP-1 (Cond't) | |
| <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge under the above rate shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified on the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month of Contract capacity.</p> <p><u>TYPE OF SERVICE</u> Single-phase, or three-phase, 60 cycles, at standard secondary voltage. Of other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> | | |
| <div data-bbox="951 1530 1338 1764" data-label="Text"> <p>CHECKED Public Service Commission APR 6 1981 by <u>A. Hazelwood</u> RATES AND TARIFFS</p> </div> | | |

DATE OF ISSUE MARCH 1, 1981

DATE EFFECTIVE MARCH 1, 1981

ISSUED BY Kenneth A. Hazelwood
 Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008

Dated FEBRUARY 26, 1981

66-81

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

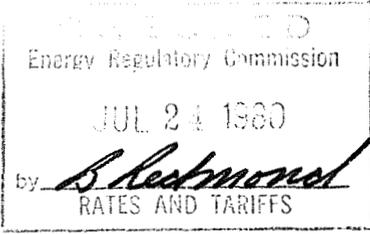
SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 8

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 8

| CLASSIFICATION OF SERVICE | | |
|---|-------------------------|--------------------|
| LARGE POWER SERVICE (Over 37.5 - Under 500 KW) | SCHEDULE LLP-1 (Cont'd) | RATE PER UNIT |
| <p><u>* FUEL ADJUSTMENT CLAUSE</u> The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge under the above rate shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified on the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month of Contract capacity.</p> <p><u>TYPE OF SERVICE</u> Single-phase, or three-phase, 60 cycles, at standard secondary voltage. Of other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> | | <p>c 66-81</p> |
|  | | |

DATE OF ISSUE JULY 1, 1980
ISSUED BY *Kenneth A. Hazelwood*
KENNETH A. HAZELWOOD
Name of Officer

DATE EFFECTIVE JULY 1, 1980
TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 9

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 9

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|--|-------------------------|---|
| LARGE POWER SERVICE (Over 37.5 - Under 500 KW) | SCHEDULE LLP-1 (Cond't) | |
| <p><u>CONDITIONS OF SERVICE</u></p> <p>1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulating equipment which may be required for such lighting shall be furnished by the consumer.</p> <p>3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>4. Service will be rendered only under the following conditions:</p> <p>(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.</p> <p>(b) The consumer shall guarantee a minimum annual revenue or not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformer capacity as hereinafter provided.</p> | | |
| | | <p>CHECKED Public Service Commission APR 6 1981 by <u>S. Deaton</u> RATES AND TARIFFS</p> |

DATE OF ISSUE MARCH 1, 1981

DATE EFFECTIVE MARCH 1, 1981

ISSUED BY KENNETH A. HAZELWOOD

TITLE MANAGER

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008

Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 9

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 9

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|--|----------------|----------|---|
| LARGE POWER SERVICE (Over 37.5 - Under 500KW) | SCHEDULE LLP-1 | (Cont'd) | |
| <p><u>CONDITIONS OF SERVICE</u></p> <p>1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulating equipment which may be required for such lighting shall be furnished by the consumer.</p> <p>3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>4. Service will be rendered only under the following conditions:</p> <p>(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformer capacity as hereinafter provided.</p> | | | |
| | | | <p>Energy Regulatory Commission</p> <p>JUL 21 1980</p> <p>by <u>A. Redmond</u></p> <p>RATES AND TARIFFS</p> |

DATE OF ISSUE JULY 1, 1980
ISSUED BY Kenneth A. Hazelwood
KENNETH A. HAZELWOOD
Name of Officer

DATE EFFECTIVE JULY 1, 1980
TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 10

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 10

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|---|-------------------------|---------------|
| LARGE POWER SERVICE (Over 37.5 - Under 500 KW) | SCHEDULE LLP-1 (Cond't) | |
| <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> | | |
| <div data-bbox="965 1498 1340 1735" data-label="Text"> <p>CHECKED Public Service Commission APR 6 1981 by <u>B. Bestrom</u> RATES AND TARIFFS</p> </div> | | |

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981

ISSUED BY *Kenneth A. Hazelwood* TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 10

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 10

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|---|----------------|----------|---------------|
| LARGE POWER SERVICE (Over 37.5 - Under 500KW) | SCHEDULE LLP-1 | (Cont'd) | |
| <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> | | | <p>6681</p> |
| <p>Energy Regulatory Commission JUL 21 1980 by <u>B. Redmond</u> RATES AND TARIFFS</p> | | | |

DATE OF ISSUE JULY 1, 1980

DATE EFFECTIVE JULY 1, 1980

ISSUED BY Kenneth A. Hazelwood
KENNETH A. HAZELWOOD
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728 Dated JULY 1, 1980

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 11

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 11

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|--|----------------|--|
| LARGE POWER 500 KW Under 3,000 KW: (Secondary Voltage) | SCHEDULE LLP-2 | |
| <p><u>AVAILABILITY</u> Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations of the Seller.</p> <p><u>*RATE</u> DEMAND CHARGE \$4.17 per month per KWH of billing demand ENERGY CHARGE: First 20,000 KWH per month \$.0409 per KWH Next 20,000 KWH per month .0281 per KWH Over 40,000 KWH per month .0238 per KWH</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based</p> | | <p>I</p> <p>—</p> <p>I</p> |
| | | <p>668</p> <p>Energy Regulatory Commission</p> <p>JUL 24 1980</p> <p><i>B. Richmond</i></p> <p>RATES AND TARIFFS</p> |

DATE OF ISSUE JULY 1, 1980
ISSUED BY *Kenneth A. Hazelwood*
KENNETH A. HAZELWOOD
Name of Officer

DATE EFFECTIVE JULY 1, 1980
TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
 NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 12

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 12

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|--|----------------|----------|---------------|
| LARGE POWER 500 KW - Under 3,000 KW (Secondary Voltage) | SCHEDULE LLP-2 | (Cond't) | |
| <p>on a twelve month moving average of such losses.</p> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge under the above rates shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charges as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month of contract capacity.</p> <p><u>MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE</u> Consumers requiring service during, and not to exceed nine months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>TYPE OF SERVICE</u> Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>CONDITIONS OF SERVICE</u> 1. Motors having a rated capacity in excess of 10 h.p. must be a three phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting shall be furnished by the consumer.</p> | | | |

CHECKED
 Public Service Commission
 APR 6 1981
 by B. Bestwood
 RATES AND TARIFFS

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981
 ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8008 Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 12

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 12

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|--|-------------------------|---------------|
| LARGE POWER 500 KW Under 3,000 KW (secondary Voltage) | SCHEDULE LLP-2 (Cont'd) | |
| <p>on a twelve month moving average of such losses.</p> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge under the above rates shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charges as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month of contract capacity.</p> <p><u>MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE</u> Consumers requiring service during, and not to exceed nine months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>TYPE OF SERVICE</u> Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>CONDITIONS OF SERVICE</u> 1. Motors having a rated capacity in excess of 10 h.p. must be a three phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting shall be furnished by the consumer.</p> | | |

Energy Regulatory Commission
JUL 24 1980
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE JULY 1, 1980
ISSUED BY Kenneth A. Hazelwood
Name of Officer

DATE EFFECTIVE JULY 1, 1980
TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 13

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 13

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|--|-------------------------|---|
| LARGE POWER 500 KW Under 3,000 KW (Secondary Voltage) | SCHEDULE LLP-2 (Cond't) | |
| <p>3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment is considered the distribution system of the consumer, and shall be furnished and maintained by the consumer.</p> <p>4. Service will be rendered only under the following conditions:</p> <p>(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers, and any additions to or alterations of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinbefore provided.</p> | | |
| <p><u>TERMS OF PAYMENT</u></p> <p>All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> | | |
| | | <p>Public Service Commission</p> <p>APR 6 1981</p> <p>by <u>B. Desmond</u></p> <p>RATES AND TARIFFS</p> |

DATE OF ISSUE MARCH 1, 1981

DATE EFFECTIVE MARCH 1, 1981

ISSUED BY Kenneth A. Hazelwood
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008

Dated FEBRUARY 26, 1981

Handwritten initials: CB-81

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 13

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 13

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|--|----------------|----------|---------------|
| LARGE POWER 500 KW Under 3,000 KW (Secondary Voltage) | SCHEDULE LLP-2 | (Cont'd) | |
| <p>3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment is considered the distribution system of the consumer, and shall be furnished and maintained by the consumer.</p> <p>4. Service will be rendered only under the following conditions.</p> <p>(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers, and any additions to or alterations of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinbefore provided.</p> <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> | | | |
| <p>JUL 24 1980 By <u>B. Redmond</u> RATES AND TARIFFS</p> | | | |

DATE OF ISSUE JULY 1, 1980 DATE EFFECTIVE JULY 1, 1980
ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 14

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 14

| CLASSIFICATION OF SERVICE | | RATE PER UNIT | | | | | | | | | |
|---|------------------|--|------------------|---|--------------------------|----------------|---|---------------------------|-----------------|---|--|
| OUTDOOR LIGHTING SERVICE | SCHEDULE 0L | | | | | | | | | | |
| <p><u>AVAILABILITY</u> Available to individuals, towns, villages, and others for controlled single or multiple outdoor lighting from dusk to dawn.</p> <p>Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.</p> <p><u>*RATE PER FIXTURE</u></p> <table border="0"> <tr> <td>Mercury 100 to 200 watts</td> <td>\$5.06 per month</td> <td>I</td> </tr> <tr> <td>Mercury 200 to 450 watts</td> <td>7.81 per month</td> <td>I</td> </tr> <tr> <td>Mercury 450 to 1200 watts</td> <td>12.05 per month</td> <td>I</td> </tr> </table> <p><u>CONDITIONS OF SERVICE</u></p> <ol style="list-style-type: none"> Outdoor lighting equipment included lamps, fixtures, and other necessary facilities included electric energy will be furnished by the Cooperative. If it is necessary to add 1 wood pole for the consumer's convenience, \$0.50 will be added to the monthly charge. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willfull destruction. Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of such installation. <p><u>TERMS OF PAYMENT</u> The above rates are net, the gross rates being five (5%) percent higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> | | Mercury 100 to 200 watts | \$5.06 per month | I | Mercury 200 to 450 watts | 7.81 per month | I | Mercury 450 to 1200 watts | 12.05 per month | I | |
| Mercury 100 to 200 watts | \$5.06 per month | I | | | | | | | | | |
| Mercury 200 to 450 watts | 7.81 per month | I | | | | | | | | | |
| Mercury 450 to 1200 watts | 12.05 per month | I | | | | | | | | | |
| | | <p>APR 6 1981</p> <p>by <u>B. Restmond</u> RATES AND TARIFFS</p> | | | | | | | | | |

DATE OF ISSUE MARCH 1, 1981

DATE EFFECTIVE MARCH 1, 1981

ISSUED BY Kenneth A. Hazelwood
KENNETH A. HAZELWOOD
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008

Dated FEBRUARY 26, 1981

66-81

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 14

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 14

| CLASSIFICATION OF SERVICE | | RATE PER UNIT | | | | | | |
|---|------------------|--|------------------|--------------------------|----------------|---------------------------|-----------------|---|
| OUTDOOR LIGHTING | SCHEDULE OL | | | | | | | |
| <p><u>AVAILABILITY</u> Available to individuals, towns, villages, and others for controlled single or multiple outdoor lighting from dusk to dawn.</p> <p>Service under this schedule is for a terms of not less than five (5) years and is subject to the rules and regulations of the Seller.</p> <p><u>*RATE PER FIXTURE</u></p> <table> <tr> <td>Mercury 100 to 200 watts</td> <td>\$5.06 per month</td> </tr> <tr> <td>Mercury 200 to 450 watts</td> <td>7.81 per month</td> </tr> <tr> <td>Mercury 450 to 1200 watts</td> <td>12.05 per month</td> </tr> </table> <p><u>CONDITIONS OF SERVICE</u></p> <ol style="list-style-type: none"> Outdoor Lighting equipment included lamps, fixtures, and other necessary facilities included electric energy will be furnished by the Cooperative. If it is necessary to add 1 wood poles for the consumer's convenience, \$0.50 will be added to the monthly charge. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willfull destruction. Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of such installation. <p><u>TERMS OF PAYMENT</u> The above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> | | Mercury 100 to 200 watts | \$5.06 per month | Mercury 200 to 450 watts | 7.81 per month | Mercury 450 to 1200 watts | 12.05 per month | <p>I</p> <p>—</p> <p>I</p> <p>06-81</p> |
| Mercury 100 to 200 watts | \$5.06 per month | | | | | | | |
| Mercury 200 to 450 watts | 7.81 per month | | | | | | | |
| Mercury 450 to 1200 watts | 12.05 per month | | | | | | | |
| | | <p>Energy Regulatory Commission</p> <p>JUL 21 1980</p> <p>by <u>B. Ackerson</u></p> <p>RATES AND TARIFFS</p> | | | | | | |

DATE OF ISSUE JULY 1, 1980
ISSUED BY Kenneth A. Hazelwood
Name of Officer KENNETH A. HAZELWOOD

DATE EFFECTIVE JULY 1, 1980
TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 15

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 15

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT | | | | | | | | | |
|--|-------------------|-------------------|------------------|------------------|------------------|---------|------------------|-------------------|---------|-------------------|-------------------|--|
| OUTDOOR LIGHTING SERVICE | SCHEDULE DL | (Cond't) | | | | | | | | | | |
| <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p>The following monthly KWH usage for these lights will be used as basis for calculating fuel adjustment charges applicable.</p> <table> <tr> <td>Mercury</td> <td>100 to 200 watts</td> <td>75 KWH per month</td> </tr> <tr> <td>Mercury</td> <td>200 to 450 watts</td> <td>154 KWH per month</td> </tr> <tr> <td>Mercury</td> <td>450 to 1200 watts</td> <td>368 KWH per month</td> </tr> </table> | | | Mercury | 100 to 200 watts | 75 KWH per month | Mercury | 200 to 450 watts | 154 KWH per month | Mercury | 450 to 1200 watts | 368 KWH per month | |
| Mercury | 100 to 200 watts | 75 KWH per month | | | | | | | | | | |
| Mercury | 200 to 450 watts | 154 KWH per month | | | | | | | | | | |
| Mercury | 450 to 1200 watts | 368 KWH per month | | | | | | | | | | |
| <div data-bbox="947 1530 1332 1757" data-label="Text"> <p>CHECKED Public Service Commission APR 6 1981 by <u>B. Resmond</u> RATES AND TARIFFS</p> </div> | | | | | | | | | | | | |

DATE OF ISSUE MARCH 1, 1981

DATE EFFECTIVE MARCH 1, 1981

ISSUED BY *Kenneth A. Hazelwood*
KENNETH A. HAZELWOOD
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008

Dated FEBRUARY 26, 1981

66-81

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

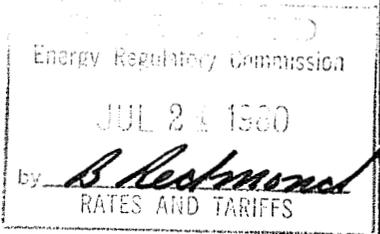
SALT RIVER RURAL ELECTRIC COOP., CORP.
 Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 15

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 15

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT | | | | | | | | | | | | |
|--|-------------|----------|-------------------|------------|-------|------------------|---------|------------|-------|-------------------|---------|-------------|-------|-------------------|--|
| OUTDOOR LIGHTING SERVICE | SCHEDULE OL | (Cont'd) | | | | | | | | | | | | | |
| <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p>The following monthly KWH usage for these lights will be used as basis for calculating fuel adjustment charges applicable.</p> <table border="0"> <tr> <td>Mercury</td> <td>100 to 200</td> <td>Watts</td> <td>75 KWH per month</td> </tr> <tr> <td>Mercury</td> <td>200 to 450</td> <td>Watts</td> <td>154 KWH per month</td> </tr> <tr> <td>Mercury</td> <td>450 to 1200</td> <td>Watts</td> <td>368 KWH per month</td> </tr> </table> | | | Mercury | 100 to 200 | Watts | 75 KWH per month | Mercury | 200 to 450 | Watts | 154 KWH per month | Mercury | 450 to 1200 | Watts | 368 KWH per month | |
| Mercury | 100 to 200 | Watts | 75 KWH per month | | | | | | | | | | | | |
| Mercury | 200 to 450 | Watts | 154 KWH per month | | | | | | | | | | | | |
| Mercury | 450 to 1200 | Watts | 368 KWH per month | | | | | | | | | | | | |
|  | | | | | | | | | | | | | | | |

DATE OF ISSUE JULY 1, 1980
 ISSUED BY Kenneth A. Hazelwood
 Name of Officer KENNETH A. HAZELWOOD

DATE EFFECTIVE JULY 1, 1980
 TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 16

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 16

| CLASSIFICATION OF SERVICE | | RATE PER UNIT | | | | | | | | | | | | | | | |
|--|---------------------------------|------------------|---------------------------------|------------------|------|------------------|----------------|------|-------------------|----------------|------|-------------------|----------------|------|-------------------|----------------|----------------------------|
| STREET LIGHTING SERVICE | SCHEDULE 0L-1 | | | | | | | | | | | | | | | | |
| <p><u>AVAILABILITY</u> Available to towns, villages, and others for controlled multiple street lighting from dusk to dawn.</p> <p>Service under this schedule is for term of not less than five (5) years and is subject to the rules and regulations of the Seller.</p> <p><u>*RATE</u></p> <table border="0"> <tr> <td>First</td> <td>40 KWH per month (minimum bill)</td> <td>\$6.31 per month</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.07865 per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH per month</td> <td>.05725 per KWH</td> </tr> <tr> <td>Next</td> <td>300 KWH per month</td> <td>.04295 per KWH</td> </tr> <tr> <td>Over</td> <td>500 KWH per month</td> <td>.03135 per KWH</td> </tr> </table> <p><u>CONDITIONS OF SERVICE</u></p> <p>1. Street Lighting equipment included lamps, fixtures, and other necessary facilities including electric energy, will be furnished by the Cooperative.</p> <p>2. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willfull destruction.</p> <p>Should the service required be other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of such installation.</p> | | First | 40 KWH per month (minimum bill) | \$6.31 per month | Next | 60 KWH per month | .07865 per KWH | Next | 100 KWH per month | .05725 per KWH | Next | 300 KWH per month | .04295 per KWH | Over | 500 KWH per month | .03135 per KWH | <p>I</p> <p> </p> <p>I</p> |
| First | 40 KWH per month (minimum bill) | \$6.31 per month | | | | | | | | | | | | | | | |
| Next | 60 KWH per month | .07865 per KWH | | | | | | | | | | | | | | | |
| Next | 100 KWH per month | .05725 per KWH | | | | | | | | | | | | | | | |
| Next | 300 KWH per month | .04295 per KWH | | | | | | | | | | | | | | | |
| Over | 500 KWH per month | .03135 per KWH | | | | | | | | | | | | | | | |
| <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p>CHECKED Public Service Commission</p> <p>APR 6 1981</p> <p>by <u>B. Hazelwood</u> RATES AND TARIFFS</p> </div> | | | | | | | | | | | | | | | | | |

DATE OF ISSUE MARCH 1, 1981

DATE EFFECTIVE MARCH 1, 1981

ISSUED BY Kenneth A. Hazelwood
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008

Dated FEBRUARY 26, 1981

66-81

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 16

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 16

| CLASSIFICATION OF SERVICE | | | | | | | | | | | | | | | | | |
|---|---------------------------------|---|---------------------------------|------------------|------|------------------|---------------|------|-------------------|---------------|------|-------------------|---------------|------|-------------------|---------------|--|
| STREET LIGHTING SERVICE | SCHEDULE OL-1 | RATE PER UNIT | | | | | | | | | | | | | | | |
| <p><u>AVAILABILITY</u> Available to towns, villages, and others for controlled multiple street lighting from dusk to dawn</p> <p>Service under this schedule is for term of not less than five (5) years and is subject to the rules and regulations of the Seller.</p> <p><u>*RATE</u></p> <table border="0"> <tr> <td>First</td> <td>40 KWH per month (minimum bill)</td> <td>\$6.01 per month</td> </tr> <tr> <td>Next</td> <td>60 KWH per month</td> <td>.0712 per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH per month</td> <td>.0498 per KWH</td> </tr> <tr> <td>Next</td> <td>300 KWH per month</td> <td>.0355 per KWH</td> </tr> <tr> <td>Over</td> <td>500 KWH per month</td> <td>.0239 per KWH</td> </tr> </table> <p><u>CONDITIONS OF SERVICE</u></p> <p>1. Street Lighting equipment included lamps, fixtures, and other necessary facilities including electric energy, will be furnished by the Cooperative.</p> <p>2. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willfull destruction.</p> <p>Should the service required be other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of such installation.</p> | | First | 40 KWH per month (minimum bill) | \$6.01 per month | Next | 60 KWH per month | .0712 per KWH | Next | 100 KWH per month | .0498 per KWH | Next | 300 KWH per month | .0355 per KWH | Over | 500 KWH per month | .0239 per KWH | <p>I</p> <p> </p> <p>I</p> <p><i>26-91</i></p> |
| First | 40 KWH per month (minimum bill) | \$6.01 per month | | | | | | | | | | | | | | | |
| Next | 60 KWH per month | .0712 per KWH | | | | | | | | | | | | | | | |
| Next | 100 KWH per month | .0498 per KWH | | | | | | | | | | | | | | | |
| Next | 300 KWH per month | .0355 per KWH | | | | | | | | | | | | | | | |
| Over | 500 KWH per month | .0239 per KWH | | | | | | | | | | | | | | | |
| | | <p>Energy Regulatory Commission</p> <p>JUL 24 1980</p> <p>by <u>B. Redmond</u></p> <p>RATES AND TARIFFS</p> | | | | | | | | | | | | | | | |

DATE OF ISSUE JULY 1, 1980
ISSUED BY Kenneth A. Hazelwood
Name of Officer KENNETH A. HAZELWOOD

DATE EFFECTIVE JULY 1, 1980
TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 17

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 17

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|--|---------------|----------|------------------|
| STREET LIGHTING SERVICE | SCHEDULE 0L-1 | (Cont'd) | |
| <p><u>TERMS OF PAYMENT</u> The above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> | | | |
| <div data-bbox="947 1545 1323 1777" data-label="Text"> <p>CHECKED Public Service Commission APR 6 1981 by <u>B. Ackmond</u> RATES AND TARIFFS</p> </div> | | | |

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981
ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

06-8

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
 Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 17

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 17

| CLASSIFICATION OF SERVICE | | |
|---|------------------------|---------------|
| STREET LIGHTING SERVICE | SCHEDULE 0L-1 (Cont'd) | RATE PER UNIT |
| <p><u>TERMS OF PAYMENTS</u> The above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> | | |

DATE OF ISSUE JULY 1, 1980 DATE EFFECTIVE JULY 1, 1980
 ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 18

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 18

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|---|----------------|--|
| LARGE POWER 500 KW - 3,000 KW (Primary Voltage) | SCHEDULE LLP-3 | |
| <p><u>AVAILABILITY</u> Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.</p> <p><u>*RATE</u> DEMAND CHARGE \$4.17 per month per KW of billing demand. ENERGY CHARGE: First 20,000 KWH per month \$.05238 per KWH Next 20,000 KWH per month .03868 per KWH Over 40,000 KWH per month .03438 per KWH</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve</p> | | <p>F I I</p> |
| | | <p>CHECKED APR 6 1981 by <u>A. Bestmon</u> RATES AND TARIFFS Public Service Commission</p> |

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981
 ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 18

CANCELLING E.R.C. NO. 8

2nd REvised SHEET NO. 18

| CLASSIFICATION OF SERVICE | | RATE PER UNIT | | | | | | | | | |
|---|----------------------|--|----------------------|------------------|------|----------------------|---------------|------|----------------------|---------------|----------------------------|
| LARGE POWER 500 KW - 3,000 KW (Primary Voltage) | SCHEDULE LLP-3 | | | | | | | | | | |
| <p><u>AVAILABILITY</u> Available to large industrial and commercial consumers located on or near Seller's Three-phase line for all types of usage, subject to the established rules and regulations.</p> <p><u>*RATE</u> DEMAND CHARGE \$4.17 per month per KWH of billing demand</p> <p>ENERGY CHARGE:</p> <table> <tr> <td>First</td> <td>20,000 KWH per month</td> <td>\$.0441 per KWH</td> </tr> <tr> <td>Next</td> <td>20,000 KWH per month</td> <td>.0304 per KWH</td> </tr> <tr> <td>Over</td> <td>40,000 KWH per month</td> <td>.0261 per KWH</td> </tr> </table> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such.</p> | | First | 20,000 KWH per month | \$.0441 per KWH | Next | 20,000 KWH per month | .0304 per KWH | Over | 40,000 KWH per month | .0261 per KWH | <p>I</p> <p>—</p> <p>I</p> |
| First | 20,000 KWH per month | \$.0441 per KWH | | | | | | | | | |
| Next | 20,000 KWH per month | .0304 per KWH | | | | | | | | | |
| Over | 40,000 KWH per month | .0261 per KWH | | | | | | | | | |
| | | <p>Energy Regulatory Commission</p> <p>JUL 24 1980</p> <p>by <i>S. Ackerson</i></p> <p>RATES AND TARIFFS</p> | | | | | | | | | |

DATE OF ISSUE JULY 1, 1980

DATE EFFECTIVE JULY 1, 1980

ISSUED BY KENNETH A. HAZELWOOD
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 19

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 19

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|---|----------------|----------|---|
| LARGE POWER 500 KW - 3,000 KW (Primary Voltage) | SCHEDULE LLP-3 | (Cont'd) | |
| <p>month moving average of such.</p> <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge under the above rate shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month of Contract capacity.</p> <p><u>TYPE OF SERVICE</u> Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>CONDITIONS OF SERVICE</u></p> <p>1. Motors having a rated capacity in excess of 10 h.p. must be a three-phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting shall be furnished by the consumer.</p> <p>3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> | | | |
| | | | <p style="text-align: center;">CHECKED Public Service Commission</p> <p style="text-align: center;">APR 6 1981</p> <p style="text-align: center;">by <u>B. Bestwood</u> RATES AND TARIFFS</p> |

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981

ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 19

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 19

| CLASSIFICATION OF SERVICE | | |
|---|-------------------------|---|
| LARGE POWER 500 KW - 3,000 KW (Primary Voltage) | SCHEDULE LLP-3 (Cont'd) | RATE PER UNIT |
| <p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge under the above rate shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month of Contract capacity.</p> <p><u>TYPE OF SERVICE</u> Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>CONDITION OF SERVICE</u></p> <p>1. Motors having a rated capacity in excess of 10 h.p. must be a three-phase.</p> <p>2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting shall be furnished by the consumer.</p> <p>3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> | | <p>Energy Regulatory Commission</p> <p>JUL 24 1980</p> <p>by <u>S. Redmond</u></p> <p>RATES AND TARIFFS</p> |

DATE OF ISSUE JULY 1, 1980 DATE EFFECTIVE JULY 1, 1980
 ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 20

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 20

| CLASSIFICATION OF SERVICE | | |
|---|-------------------------|------------------|
| LARGE POWER 500 KW - 3,000 KW (Primary Voltage) | SCHEDULE LLP-3 (Cont'd) | RATE PER UNIT |
| <p>4. A discount of 10% shall apply to both demand and energy charges and to the above minimum charges.</p> <p>5. Service will be rendered only under the following conditions:</p> <p>(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for services shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charge shall be based on KVA transformer capacity as hereinafter provided.</p> | | |
| <p><u>TERMS OF PAYMENT</u></p> <p>All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill the gross rate shall apply.</p> | | |
| <div data-bbox="926 1506 1311 1735" data-label="Text"> <p>CHECKED Public Service Commission APR 6 1981 by <u>B. Richmond</u> RATES AND TARIFFS</p> </div> | | |

DATE OF ISSUE MARCH 1, 1981

DATE EFFECTIVE MARCH 1, 1981

ISSUED BY Kenneth A. Hazelwood
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008

Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
 Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 20

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 20

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|---|----------------|----------|---------------|
| LARGE POWER 500 KW - 3,000 KW (Primary Voltage) | SCHEDULE LLP-3 | (Cont'd) | |
| <p>4. A discount of 10% shall apply to both demand and energy charges and to the above minimum charges.</p> <p>5. Service will be rendered only under the following conditions:</p> <p>(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for services shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinbefore provided.</p> <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill the gross rate shall apply.</p> | | | |
| Energy Regulatory Commission JUL 24 1980 by <i>[Signature]</i> RATES AND TARIFFS | | | |

DATE OF ISSUE JULY 1, 1980
 ISSUED BY KENNETH A. HAZELWOOD
 Name of Officer

DATE EFFECTIVE JULY 1, 1980
 TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 21

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 21

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|--|----------------|---|
| LARGE POWER 3,000 KW AND OVER | SCHEDULE LPR-1 | |
| <p><u>APPLICABLE</u> In all territory served.</p> <p><u>AVAILABILITY</u> Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power.</p> <p><u>*RATE</u> DEMAND CHARGE \$4.17 per month per KW of billing demand. ENERGY CHARGE: First 100,000 KWH per month \$.04614 per KWH Next 900,000 KWH per month .03114 per KWH Over 1,000,000 KWH per month .02634 per KWH</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>POWER FACTOR ADJUSTMENT</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purpose shall be the demand indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> | | I I |
| | | RECEIVED Public Service Commission APR 6 1981 by <u>B. Restmond</u> RATES AND TARIFFS |

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981

ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
 Name of Issuing Corporation

E.R.C. NO. 8
3rd Revised SHEET NO. 21

CANCELLING E.R.C. NO. 8
2nd Revised SHEET NO. 21

| CLASSIFICATION OF SERVICE | | |
|---|----------------|----------------------------|
| LARGE POWER 3,000 KW and OVER | SCHEDULE LPR-1 | RATE PER UNIT |
| <p><u>APPLICABLE</u> In all territory served.</p> <p><u>AVAILABILITY</u> Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KWH for lighting and/or heating, and/or power.</p> <p><u>*RATE</u> DEMAND CHARGE \$4.17 per month per KW of billing demand ENERGY CHARGE: First 100,000 KWH per month \$.0383 per KWH Next 900,000 KWH per month .0233 per KWH Over 1,000,000 KWH per month .0185 per KWH</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>POWER FACTOR ADJUSTMENT</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purpose shall be the demand indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> | | <p>I</p> <p>—</p> <p>I</p> |

Energy Regulatory Commission
 JUL 24 1980
B. Beckmond
 RATES AND TARIFFS

DATE OF ISSUE JULY 1, 1980
 ISSUED BY Kenneth A. Hazelwood
 Name of Officer KENNETH A. HAZELWOOD

DATE EFFECTIVE JULY 1, 1980
 TITLE MANAGER

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
 Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
 NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 22

CANCELLING P.S.C. NO. 8

4th REVISED SHEET NO. 22

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|---|-------------------------|------------------|
| LARGE POWER 3,000 KW AND OVER | SCHEDULE LPR-1 (Cont'd) | |
| <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM CHARGE</u> The minimum charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month on contract capacity.</p> <p><u>CONDITIONS OF SERVICE</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>CHARACTER OF SERVICE</u> Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>SPECIAL PROVISIONS</u> 1. Delivery Point * * If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.</p> | | |

CHECKED
 Public Service Commission
 APR 6 1981
 by S. Hedmond
 AND TARIFFS

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981
 ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
 Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 22

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 22

| CLASSIFICATION OF SERVICE | | |
|--|-------------------------|--|
| LARGE POWER 3,000 KW and OVER | SCHEDULE LPR-1 (Cont'd) | RATE PER UNIT |
| <p><u>*FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>MINIMUM CHARGE</u> The minimum monthly charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month on contract capacity.</p> <p><u>CONDITIONS OF SERVICE</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>CHARACTER OF SERVICE</u> Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>SPECIAL PROVISIONS</u> 1. Delivery Point * * If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side on the delivery point shall be owned by and maintained by the consumer.</p> | | <p>Energy Regulatory Commission JUL 24 1980 <i>B. Beckman</i> RATES AND TARIFFS</p> |

DATE OF ISSUE JULY 1, 1980
 ISSUED BY Kenneth A. Hazelwood
 Name of Officer KENNETH A. HAZELWOOD

DATE EFFECTIVE JULY 1, 1980
 TITLE MANAGER

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Case No. 7728 Dated JULY 1, 1980

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO. 8

4th REVISED SHEET NO. 23

CANCELLING P.S.C. NO. 8

3rd REVISED SHEET NO. 23

| CLASSIFICATION OF SERVICE | | RATE PER UNIT |
|---|-------------------------|------------------|
| LARGE POWER 3,000 KW AND OVER | SCHEDULE LPR-1 (Cont'd) | |
| <p>If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.</p> <p>2. Lighting * * Both power and lighting shall be billed at the foregoing rate.</p> <p>3. Primary Service * * If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charges.</p> <p style="text-align: center;"><i>METERING</i></p> <p>The Seller shall have the option of <u>meeting</u> at secondary voltage.</p> <p><u>TERMS OF PAYMENT</u></p> <p>All of the above rates are net, the gross rate being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> | | |
| <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="text-align: center;">CHECKED Public Service Commission</p> <p style="text-align: center;">APR 6 1981</p> <p>by <u>B. Redmond</u> RATES AND TARIFFS</p> </div> | | |

DATE OF ISSUE MARCH 1, 1981 DATE EFFECTIVE MARCH 1, 1981

ISSUED BY *Kenneth A. Hazelwood* TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

Form For Filing Rate Schedule

For ENTIRE TERRITORY SERVED
Community, Town or City

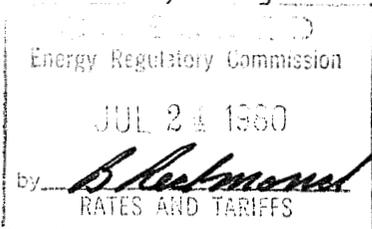
SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

E.R.C. NO. 8

3rd Revised SHEET NO. 23

CANCELLING E.R.C. NO. 8

2nd Revised SHEET NO. 23

| CLASSIFICATION OF SERVICE | | | RATE PER UNIT |
|---|----------------|----------|---------------|
| LARGE POWER 3,000 KW and OVER | SCHEDULE LPR-1 | (Cont'd) | |
| <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole line and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.</p> <p>2. Lighting * * Both power and lighting shall be billed at the foregoing rate;</p> <p>3. Primary Service * * If service is furnished at 7200/12470 volts or above, a discount of 5% shall be applied to the Demand and Energy charges.</p> <p>The Seller shall have the option of meeting at secondary voltage.</p> <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross rate being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p> | | | |
|  | | | |

DATE OF ISSUE JULY 1, 1980 DATE EFFECTIVE JULY 1, 1980
 ISSUED BY Kenneth A. Hazelwood TITLE MANAGER
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Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
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