

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #31 SHEET NO. 1

CANCELLING P.S.C. KY. NO. 7

REVISION #30 SHEET NO. 1

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**RATES FOR FARM AND HOME SERVICE SCHEDULE 1**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

**TYPE OF SERVICE**

Single phase and three phase where available, at available voltages.

**MONTHLY RATE**

Customer Charge	\$8.97 per meter per month	
All kWh Per Month	\$0.09421	(R)

**MINIMUM CHARGES**

The minimum monthly charge under the above rate shall be \$8.97.

**SPECIAL RULES**

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jacobus*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

---

TARIFF BRANCH  
*Brent Kirtley*

---

EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #14 SHEET NO. 1A

CANCELLING P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 1A

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)**

**AVAILABILITY OF SERVICE**

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

**MONTHS**

May through September

October through April

**OFF PEAK HOURS - PREVAILING TIME**

10:00 PM to 10:00 AM

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

**RATES**

The energy rate for this program is listed below:

All kWh \$0.05653 (R)

**TERMS OF PAYMENT**

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE June 1, 2011

Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011

Month / Date / Year

ISSUED BY *James L. Jacobs*

(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 1B  
CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)



P. O. BOX 87 - DANVILLE, KY 40423-0087  
PHONE (DANVILLE) 859-236-4561  
(LEBANON) 270-692-3761  
(TOLL FREE) 888-266-7322

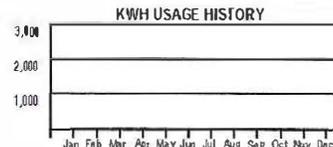
OFFICE HOURS:  
MONDAY - FRIDAY  
8am - 5pm

View & Pay Online at [www.intercountyenergy.net](http://www.intercountyenergy.net)

ACCOUNT NUMBER	ACCOUNT NAME	RATE	CLASS	METER NUMBER	LOCATION NUMBER	SERVICE ADDRESS		
SERVICE PERIOD		METER READING		NO. DAYS	RDG CODE	METER MULTI	KWH USAGE	CHARGES
FROM	TO	PREVIOUS	PRESENT					
CUSTOMER CHARGE								
FUEL CHARGE								
ENVIRONMENTAL SURCHARGE								
SCHOOL TAX								
TOTAL CURRENT BILL DUE								
PREVIOUS AMOUNT DUE								
TOTAL AMOUNT DUE								
BILL DATE		READING CODES		PAY THIS AMOUNT		\$		
		R = READER READ L = LEVELIZED E = ESTIMATED BILL F = FINAL BILL		DUE DATE		BILL IS DELINQUENT AFTER DUE DATE		
				AMOUNT DUE AFTER 5:00 PM ON DUE DATE		\$		

\*\*\*\*\* TO REPORT POWER OUTAGES \*\*\*\*\*  
PLEASE CALL \*\*\*\*\* 1-866-224-2235 \*\*\*\*\*

AVERAGE TEMPERATURE:				
COMPARISONS	DAYS SERVICE	TOTAL KWH	AVG. KWH/DAY	COST PER DAY
CURRENT BILLING PERIOD				
PREVIOUS BILLING PERIOD				
SAME PERIOD LAST YEAR				



PLEASE BRING ENTIRE BILL WHEN PAYING PERSON  
PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT



PO BOX 87  
DANVILLE KY 40423-0087  
ADDRESS SERVICE REQUESTED

ACCOUNT NUMBER	DUE DATE	AMOUNT DUE NOW
		\$
PHONE NUMBER ON RECORD	AMOUNT DUE AFTER 5:00 PM ON DUE DATE	AMOUNT PAID
	\$	

- Check here to indicate address or phone change on back.
- Check here for Winter Care Amount Contributed \_\_\_\_\_

(CUSTOMER NAME)  
(ADDRESS)  
(CITY / STATE / ZIP)

INTER-COUNTY ENERGY COOPERATIVE  
PO BOX 87  
DANVILLE KY 40423-0087

DATE OF ISSUE August 25, 2014  
Month / Date / Year

DATE EFFECTIVE August 25, 2014  
Month / Date / Year

ISSUED BY Jimm L. Jacobs  
Signature of Officer

TITLE President/CEO

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**8/25/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

OR G N A L SHEET NO. 1C

CANCELL NG P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

HOW TO REACH US:

INTER-COUNTY ENERGY

Main Office Located at 1009 Hustorville Road • Danville, KY 40422 • (859) 236-4561 • TOLL FREE 1-800-266-7322  
Branch Located at 46 Old Kentucky 68 • Lebanon, KY 40033 • (270) 692-3761  
www.intercountyenergy.net

Understanding Your Bill...

Rate schedules and an explanation of how to compute your bill, including fuel adjustment, is available upon request. The following information explains items that may appear on your bill.

Levelized Billing Amount

If you are a levelized budget billing customer, the bill will show the amount to be paid this month.

Fuel Adjustment Factor

The Fuel Adjustment is applicable to all kilowatt hours used. Security light charge includes fuel adjustment on:

- 39 Kwh for Standard Yard Light
- 20 Kwh for Colonial Light
- 87 Kwh for 205 Watt Directional Floodlight
- 159 Kwh for 400 Watt Directional Floodlight
- 360 Kwh for 1000 Watt Directional Floodlight
- 87 Kwh for Cobra Head Light

Estimated Bills

If we do not actually read your meter in a given month, we will estimate usage based on your average electricity use. It will be marked as an estimate on the bill and any adjustment to the actual use will be made after the next meter reading.

Minimum Bill/Customer Charge

This portion of your bill is a fixed amount each month and is not affected by the amount of electricity used.

Service Interruptions

if service is interrupted, check fuses and circuit breakers. Check to see if neighbors have power. Report outages promptly and provide customer number.

Bill Payment

Payments not received by 5 PM on the due date stated on front of this bill will have a 10% late payment charge added.

Outside depositories are available for after hours payments.

A late payment last month may not show up on this bill.

Unpaid bills are subject to collection or disconnection. Collection fee is \$30.00. Reconnect fee is \$30.00. After 5 PM reconnect fee is \$95.00.

Payment may be made with the following credit cards: Visa, MasterCard, Discover, American Express or Diners Club.

Please register any inquiry about a bill prior to the due date.

Special Services...

Automated Payment Plan

Our automated payment plan (bank draft, credit/debit card) offers a convenient way to pay this bill. Sign up for this service and we will automatically deduct the amount of your monthly bill from your checking, savings or credit card account.

Levelized Budget Billing

Sign-up is permitted at any time after 12 month's history is established. Take the worry and guesswork out of budgeting for your electric service. There is no settlement month and payments due may vary some each month.

PLEASE INCLUDE BOTTOM PORTION OF YOUR BILL STATEMENT WITH  
YOUR PAYMENT TO INSURE PROPER CREDIT TO YOUR ACCOUNT

*Thank You!*

CHANGE OF ADDRESS

Social Security Number \_\_\_\_\_ Effective Date \_\_\_\_\_

Name \_\_\_\_\_

Address \_\_\_\_\_

Home Phone Number \_\_\_\_\_

DATE OF ISSUE August 25, 2014  
Month / Date / Year

DATE EFFECTIVE August 25, 2014  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**8/25/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T)

Form for filing Rate Schedules  
Inter-County RECC

For Entire Territory Served  
PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 2

Canceling PSC No. 7

Revision #18 Sheet No. 2

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CLASSIFICATION OF SERVICE  
RATES FOR FARM AND HOME SERVICE SCHEDULE 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

TERM OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #31 SHEET NO. \_\_\_\_\_ 3 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #30 SHEET NO. \_\_\_\_\_ 3 \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

**TYPE OF SERVICE**

Single phase and three phase where available, 60 Hz at available secondary voltage.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

**MONTHLY RATE**

Demand Charge	\$4.54 per kW in excess of 10 kW per month	
Customer Charge	\$6.28 per meter per month	
All kWh Per Month	\$0.08938 per kWh	(R)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rate shall be \$6.05.

DATE OF ISSUE June 1, 2011

Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011

Month / Date / Year

ISSUED BY *James L. Jackson*

(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 4

Canceling PSC No. 7

Revision #18 Sheet No. 4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 5

Canceling PSC No. 7

Revision #18 Sheet No. 5

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CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

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FOR ENTIRE TERRITORY SERVED  
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P.S.C. KY. NO. 7

REVISION #29 SHEET NO. 6

CANCELLING P.S.C. KY. NO. 7

REVISION #28 SHEET NO. 6

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE POWER RATE (LPR) SCHEDULE 4**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

**CONDITIONS**

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

**RATE**

Demand Charge	\$4.54	per month per kW of billing demand	
Customer Charge	\$12.54	per meter per month	
All kWh per month	\$0.07534	per kWh	(R)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

DATE OF ISSUE June 1, 2011

Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011

Month / Date / Year

ISSUED BY *James L. Jacobs*

(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 7

Canceling PSC No. 7

Revision #18 Sheet No. 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

(continued)

indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

MINIMUM CHARGE

The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #29 SHEET NO. \_\_\_\_\_ 8 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #28 SHEET NO. \_\_\_\_\_ 8 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

**RATE**

All Kilowatt Hours Per Month \$0.07793 per kWh (R)

**MINIMUM CHARGE**

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jackson*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 9

Canceling PSC No. 7

Revision #18 Sheet No. 9

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CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

TERM OF CONTRACT

Service under this rate schedule will be furnished under an agreement for "Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Customer shall furnish the cooperative information necessary to permit the cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Jordan C. Noel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

FOR ENTIRE TERRITORY SERVED  
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P.S.C. KY. NO. 7  
REVISION #32 SHEET NO. 10

**INTER-COUNTY ENERGY**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 7  
REVISION #31 SHEET NO. 10

CLASSIFICATION OF SERVICE

**OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS - SCHEDULE 6**

**Availability**

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

**Rate Per Light Per Month**

107,800 Lumen Directional Floodlight	\$38.83	per lamp per month	
50,000 Lumen Directional Floodlight	\$20.71	per lamp per month	
27,500 Lumen Directional Floodlight	\$14.51	per lamp per month	
27,500 Lumen Cobra Head	\$13.57	per lamp per month	
9,500 Lumen Security Light	\$10.56	per lamp per month	
7,000 Lumen Security Light	\$10.96	per lamp per month	
4,000 Lumen Decorative Colonial Post	\$13.03	per lamp per month	
9,550 Lumen Decorative Colonial Post	\$16.94	per lamp per month	
6,000 Lumen Security LED Light	\$ 9.48	per lamp per month	(N)

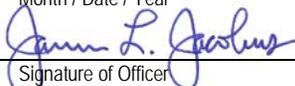
**Fuel Adjustment Clause**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. Estimated kWh consumptions are as follows:

107,800 Lumen Light	- 360 kWh per month	
50,000 Lumen Light	- 159 kWh per month	
27,500 Lumen Light	- 87 kWh per month	
9,500 Lumen Light	- 39.3 kWh per month	
7,000 Lumen Light	- 77 kWh per month	
4,000 Lumen Light	- 20 kWh per month	
9,550 Lumen Light	- 38.3 kWh per month	
6,000 Lumen Light	- 24 kWh per month	(N)

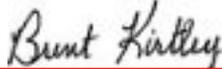
DATE OF ISSUE February 1, 2016  
Month / Date / Year

DATE EFFECTIVE March 4, 2016  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00503 DATED MAY 31, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>James W. Gardner ACTING EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>3/4/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #21 SHEET NO. 11

CANCELLING P.S.C. KY. NO. 7  
REVISION #20 SHEET NO. 11

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS - SCHEDULE 6**

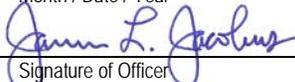
(continued)

**Conditions of Service**

1. COLONIAL INSTALLATION (Served Underground)  
For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer owns and maintains standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined, plus furnish all ditching, conduit, circuitry, back filling, and repaving/seeding/sodding as necessary in accordance with the cooperative's specifications. The customer will install the conduit and conductors. The cooperative will make all necessary connections. Upon termination of this service, the cooperative shall not be required to remove underground wiring or conduit.
2. DIRECTIONAL, COBRA HEAD SECURITY LIGHTING (Served Overhead)  
For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the cooperative at an additional charge per month to be determined by the cooperative.
3. The cooperative shall maintain the lighting equipment, including the lamp replacement, at no additional cost to the customer within 72 hours after the customer notifies the cooperative of the need for maintenance of the lighting equipment.
4. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.
5. The customer shall allow authorized representatives of the cooperative to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

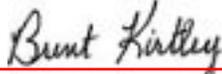
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Signature of Officer

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00503 DATED MAY 31, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>James W. Gardner</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH  
EFFECTIVE <b>3/4/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #20 SHEET NO. 12

CANCELLING P.S.C. KY. NO. 7  
REVISION #19 SHEET NO. 12

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS - SCHEDULE 6**

(continued)

6. When additional facilities are required by the customer, the cooperative may furnish them at an additional charge per month to be determined by the cooperative. These additional charges are subject to change by the cooperative upon 30 days prior written notice. All facilities furnished by the cooperative will be standard stocked material.
7. Cancellation by the customer prior to the initial one-year term will require the customer to pay the cooperative its cost of installation and removal of facilities, plus the non-salvageable material, prorated on the basis of the remaining portion of the one-year period. (D)

**Terms of Payment**

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

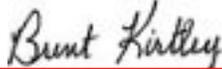
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IN CASE NO. 2010-00503 DATED MAY 31, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>James W. Gardner</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>3/4/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12A

Canceling PSC No. 7

Original #1 Sheet No. 12A

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The annual rental charges shall be as follows:

Two-party pole attachment	\$2.24
Three-party pole attachment	\$2.03
Two-Party ground connection	\$0.33
Three-party ground connection	\$0.21

BILLING

Rental charges shall be billed annually based on the number of pole attachments. The rental charges are net.

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, (NESC), 1990 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

ESTABLISHING POLE USE

Before the CATV operator shall make use of any of the poles of the cooperative under this tariff, they shall notify the cooperative of their intent in writing and shall comply with the procedures established by the cooperative. The CATV operator shall furnish the cooperative detailed construction plans and drawings for each pole line, together with necessary maps,

DATE OF ISSUE JULY 27, 1992      DATE EFFECTIVE JULY 27, 1992 <sup>PUBLIC SERVICE COMMISSION</sup>  
OF KENTUCKY  
ISSUED BY \_\_\_\_\_ TITLE GENERAL MANAGER <sup>EFFECTIVE</sup>

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. FEB 19 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Chas. J. Hall  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12B

Canceling PSC No. 7

Original #1 Sheet No. 12B

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

indicating specifically the poles of the cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

Plans submitted in conjunction with an application for pole attachment shall be certified to be in compliance with NESC requirements. This certification shall be performed by a qualified Professional Engineer registered in the State of Kentucky

The cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the cooperative that the cost estimate is approved, the cooperative shall proceed with the necessary changes in poles lines covered by cost estimate.

Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments, in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the cooperative.

Upon completion of all changes, the CATV operator shall pay to the cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the cooperative to the CATV operator in a form mutually agreed upon.

Any recleaning of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
~~EFFECTIVE~~

DATE OF ISSUE JULY 27, 1992

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TITLE GENERAL MANAGER

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12C

Canceling PSC No. 7

Original #1 Sheet No. 12C

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

All poles to which attachments have been made under this tariff shall remain the property of the cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

(C)

Any charges necessary for correction of substandard installation made by the CATV operator, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

MAINTENANCE OF POLES, ATTACHMENT AND OPERATION

Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocations shall be made by the cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

(C)

Whenever it is necessary to replace or relocate an attachment, the cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocate pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole to the time specified for such transfer of attachments, the cooperative may elect to do such work and the CATV operator shall pay the cooperative the cost thereof. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity at the time of transfer or relocation.

The cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: George Walker  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12D

Canceling PSC No. 7

Original #1 Sheet No. 12D

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

The cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the cooperative's poles hereunder.

The cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the cooperative.

INSPECTIONS

Periodic Inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the cooperative will be paid for by the CATV operator at a rate equal to the cooperative's actual expenses, plus appropriate overhead charges. (C)

INSURANCE OR BOND

The CATV operator agrees to defend, indemnify and save harmless the cooperative from any and all damage, loss or expense (C)

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PUBLIC SERVICE COMMISSION OF KENTUCKY  
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Clara Valle  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

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Canceling PSC No. 7

Original #1 Sheet No. 12E

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, cost and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollution, contaminations of or other adverse effects on the environment or (d) violations of government laws, regulations or orders whether suffered directly by the cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of CATV operator, its employees, agents, or other representatives or from their presence on the premises of the cooperative, either solely or in concurrence with any alleged joint negligence of the cooperative. The cooperative shall be liable for sole active negligence.

The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Inter-County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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TITLE GENERAL MANAGER FEB 19 1993

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BY: Leo Hill  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12F

Canceling PSC No. 7

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**CLASSIFICATION OF SERVICE**

**CABLE TELEVISION ATTACHMENT**

the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Inter-County RECC."

The CATV operator agrees to require any contractor or agent working in it's behalf to defend, indemnify and save harmless the cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, cost and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollution, contaminations of or other adverse effects ont the environment or (d) violations of government laws, regulations or orders whether suffered directly by the cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omission of CATV contractor, its employees, agents, or other representatives or from their presence on the premises of the cooperative, either solely or in concurrence with any alleged joint negligence of the cooperative. The cooperative shall be liable for sole active negligence.

The CATV will require it's contractor to provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

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PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Glenn Miller  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12G

Canceling PSC No. 7

Original #1 Sheet No. 12G

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Inter-County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Inter-County RECC."

CHANGE OF USE PROVISION

When the cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the cooperative's time schedule for such changes, the cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachment.

(C)

ABANDONMENT

If the cooperative desires at any time to abandon any pole to which CATV operator has attachment, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon

(C)

PUBLIC SERVICE COMMISSION

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Charles D. Helle  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

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CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

become the property of the CATV operator, and the CATV operator shall save harmless the cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the cooperative for such pole an amount equal to the cooperative's depreciated cost thereof. The cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

(C)

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

(C)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

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SECTION 9 (1)

BY: Steve Miller  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12I

Canceling PSC No. 7

Original #1 Sheet No. 12I

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT  
BOND OR DEPOSITOR PERFORMANCE

The CATV operator shall furnish bond coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the cooperative and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the cooperative fifteen (15) days prior to beginning construction. Such bond shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the cooperative of written notice of the desire of the bonding company to terminate such bond. Upon receipt of such notice, the cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the cooperative within thirty (30) days after receipt of such request from the cooperative, then the cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond shall guarantee the payment of any sums which may become due to the cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

After the CATV operator has been a customer of the cooperative and not in default for a period of two years, the cooperative shall reduce the bond by 50%, or, at the cooperative's option, require a deposit in keeping with 807 KAR 5:056, Section 7.

DATE OF ISSUE JULY 27, 1992      DATE EFFECTIVE JULY 27, 1992      **PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
ISSUED BY *Leo Hill*      TITLE GENERAL MANAGER      **EFFECTIVE**

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**PURSUANT TO 807 KAR 5:011, SECTION 9 (1)**  
**BY: *Shirley Helle***  
**PUBLIC SERVICE COMMISSION MANAGER**

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12J

Canceling PSC No. 7

Original #1 Sheet No. 12J

CLASSIFICATION OF SERVICE  
CABLE TELEVISION ATTACHMENT

USE OF ANCHORS

The cooperative reserves the right to prohibit the use of any existing anchors by CATV operator. (C)

USE OF GROUND CONDUCTORS AND ELECRODES

The CATV operator may bond CATV equipment and cables to the cooperative grounding conductors. The CATV operator shall determine the applicability of any apparent grounding conductors on a pole. Care should be exercised to determine if the pole has a ground electrode or a pole protection unit. Should the pole have a pole protection unit without benefit of a ground electrode and the CATV operator requires a ground electrode, application shall be made to "make ready" such pole. (C)

PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 27, 1992

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ISSUED BY Leo Hill

TITLE GENERAL MANAGER

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: Shirley Helle  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 13

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 13

RULES AND REGULATIONS

APPLICABLE TO ALL CLASSES OF SERVICE

1. Application of Service: Each prospective customer desiring electric service will be required to sign the cooperative's form of application for service or contract before service is supplied by the cooperative.

2. Membership Fee: A membership fee of \$50.00 and application is required for each service. Discontinuance of service will automatically terminate the active membership and the membership fee will be applied against any unpaid bills, or if the account is paid in full, the fee may be refunded to the customer. Membership fees are none transferable.

3. Deposit: A deposit of \$75.00 for a non-electrically heated home or \$125.00 for an electrically heated home may be required of any customer before service is supplied. For commercial classifications, the deposit will be calculated at two-twelfths of the estimated annual bill.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after 18 months if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

(C)

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the cooperative.
2. If the customer has no previous history with the cooperative, statements from other utilities may be presented by the customer as evidence of good credit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request, based on the customer's

DATE OF ISSUE JULY 27, 1992  
Month Day Year

DATE EFFECTIVE JULY 27, 1992  
Month Day Year  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

For Entire Territory Served FEB 19 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Clayton  
PUBLIC SERVICE COMMISSION MANAGER

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #6 SHEET NO. \_\_\_\_\_ 14 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #5 SHEET NO. \_\_\_\_\_ 14 \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

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**RULES AND REGULATIONS**

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actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10% for a non-residential customer, the cooperative may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Interest will be paid on all sums held on deposit at the rate prescribed by law beginning on the date of the deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit or the last interest payment date, the payment or credit shall be on a prorated basis. ( C )

4. Point of Delivery: The point of delivery is the point, as designated by cooperative, on customer's premises where electric service is to be connected to buildings or premises. If any other point of delivery is requested by the customer other than that designated by the cooperative, the additional cost shall be borne by the customer.
5. Continuity of Service: The cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through an act of God, or the public enemy or by accident, strikes, labor troubles, or by action of the elements, or other permits needed, or any other cause beyond the reasonable control of the cooperative, the cooperative shall not be liable.
6. Customer's Wiring Standards: All wiring of customer must conform to cooperative's requirement and accepted modern standards and the National Electrical Code, 1991 Edition and subsequent revision thereof.
7. Inspection: Cooperative shall inspect, any installation before

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DATE EFFECTIVE \_\_\_\_\_ July 12, 2012 \_\_\_\_\_  
ISSUED BY \_\_\_\_\_ *James L. Jacobs* \_\_\_\_\_  
(Signature of Officer)  
TITLE \_\_\_\_\_ President/CEO \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>7/12/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 15

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 15

RULES AND REGULATIONS

an installation is energized or at any later time and reserves the right to reject any wiring or appliances not in accordance with cooperative's standards. Such inspection or failure to inspect or reject shall not render cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of cooperative's rules or from accidents which may occur upon customer's premises. It shall be the responsibility of the customer to present to the cooperative a certificate of inspection covering all State and local ordinances in effect at the time, before service connection are made and the point of delivery is energized.

8. Underground Service Extensions: A customer desiring underground service lines from cooperative's overhead system must bear the excess cost incident thereto. Specification and terms for such construction will be furnished by cooperative on request.

Purpose

The purpose of these rules is to formulate Inter County RECC requirements for underground electric service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

Applicability

These rules shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

Definitions

The following words and terms, when used in these rules shall have the meaning indicated:

Customer: The developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building: A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE JULY 27, 1992  
Month Day Year

DATE EFFECTIVE JULY 27, 1992  
Month Day Year

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 607 KAR 5:011,  
SECTION 9 (1)

BY: Chap. Hill  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 16

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Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 16

RULES AND REGULATIONS

Multiple-Occupancy Building: A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System: Electric service facilities consisting of primary and secondary conductors, transformer, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision: The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more multiple occupancy buildings.

Trenching and Back filling: Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below the above conductors when required; and back fill of trench to ground level.

Right-of-Way and Easements

1. The cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the utility's equipment and which utility has the legal right to occupy, and on the public lands and private property across which right-of-way and easements satisfactory to the cooperative are provided without cost or condemnation by the cooperative.
2. Obtaining Right-of-way and easements for underground distribution facilities are the responsibility of the cooperative. The customer shall make the area in which the underground distribution facilities are to be located accessible to the cooperative's equipment, remove all obstruction from such area, stake to show property lines and final grade, and maintain clearing and grading during construction by the cooperative. Suitable land rights shall be granted to the cooperative obligation of customer and subsequent property owners to OP Kentucky continuing access to the utility for operations, EFFECTIVE

DATE OF ISSUE JULY 27, 1992

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DATE EFFECTIVE JULY 27, 1992

Month Day Year 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 007 KAR 5:011, SECTION 9 (1)

BY: Glenn Salter  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 17

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 17

RULES AND REGULATIONS

maintenance or replacement of its facilities and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

Installation of Underground Distribution System within New Subdivision

1. Where appropriate contractual arrangements have been made, the cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable material which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the customer, in either of which case the differential cost of underground shall be borne by the customer.
4. If the customer has complied with the requirements herein and has given the cooperative not less than 120 days written notice to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of material and barring extraordinary or emergency circumstances beyond the reasonable control of the cooperative.) However, nothing in these rules shall be interpreted to require the cooperative to extend service to portions of the subdivision not under active development.
5. A non-refundable payment shall be made by the customer equal to the difference between the cost of providing underground facilities and that of providing overhead facilities.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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DATE OF ISSUE JULY 27, 1992  
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DATE EFFECTIVE JULY 27, 1992  
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ISSUED BY Leo Hill

TITLE GENERAL MANAGER  
PURSUANT TO 007 KAR 5:011,  
SECTION 9 (1)

BY: Shirley Walker  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 18

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 18

RULES AND REGULATIONS

facilities. The payment to be made by customer shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, on the Energy Regulatory Commission of Kentucky in Administrative Case No. 146. Three (3) wire secondary and service conductor runs shall be considered as one conductor, (i.e. triplex). The average cost differential per foot, as stated in Exhibit A, is representative of construction in soil free of rock, shale, or other impairments. However, where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and back filling shall be borne by the customer.

6. The customer may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extension, as provided in paragraph 5 above, shall be refunded to the customer over a ten (10) year period as provided in Public Service Commission Regulations 807 KAR 5:041, Section 21. (C)
7. The customer may be required to perform all necessary trenching and back filling in accordance with the cooperative's specification. The cooperative shall then credit the applicant's cost in an amount equal to the cooperative's normal cost for trenching and back filling.
8. The cooperative shall furnish, install, and maintain the service lateral to the customer's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the cooperative and the customer prior to construction. Alterations in plans by the customer which require additional cost of installation or construction shall be at the sole expense of the customer.

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OF KENTUCKY  
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DATE EFFECTIVE JULY 27, 1992  
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ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Leo Hill  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 19

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Revision #4 Sheet No. 19

RULES AND REGULATIONS

10. The cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the customer.
  11. The charges specified in these rules are based on the premise that each customer will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
  12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electrical Safety Code, Inter-County RECC specifications, or other rules and regulations which may be applicable.
  13. Service pedestals and methods of installation shall be approved by Inter-County RECC prior to installation.
  14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the cooperative or customer shall refer the matter to the commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.
9. Customer's Responsibility for Cooperative's Property: All meters, service connections and other equipment furnished by the cooperative, shall be and remain the property of the cooperative. The customer shall provide a space for, and exercise proper care to protect the property of cooperative on its premises and in the event of loss or damage to cooperative's property, arising from neglect of customer to care for same, the cost of necessary repair or replacement shall be paid by customer.
10. Right of Access: The cooperative's identified employees shall have access to customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to cooperative.
11. Billing: Bills will be rendered monthly and shall be paid ~~in advance~~ <sup>in advance</sup>.

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OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE JULY 27, 1992  
Month Day Year

DATE EFFECTIVE JULY 27, 1992  
Month Day Year

FEB 19 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shirley J. Hill  
PUBLIC SERVICE COMMISSION MANAGER

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #6 SHEET NO. \_\_\_\_\_ 20 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #5 SHEET NO. \_\_\_\_\_ 20 \_\_\_\_\_

INTER-COUNTY ENERGY

(Name of Utility)

**RULES AND REGULATIONS**

the office of the cooperative within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer from the payment obligation. Customer may be disconnected for failure to pay or make acceptable payment arrangements upon ten (10) days written notice of the cooperative's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill.

Should the cooperative travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of \$30.00 will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection. The utility will make a field collection charge only once in any billing period. (1)

In the event the service is disconnected and the cooperative is required to travel to the site of the service for the purpose of restoring the service, a \$30.00 trip fee will be assessed to the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested at times other than regular working hours, the reconnect trip fee will be \$65.00. (1)

A service fee of \$25.00 will be charged for each returned check. (1)

12. Meter Reading: Each customer receiving service will be required to supply the cooperative with the reading of each meter in his name until such time that the cooperative no longer requires a reading from the member. The meter shall be read on the first day of each month and the reading returned to the cooperative's office prior to the 10th of each month. Upon failure by the customer to supply the cooperative with such meter readings for three (3) consecutive months, the cooperative will read the customer's meter and a service charge of \$30.00 will be made to the customer's account for the extra service rendered. (1)

13. Failure of Meter to Register: In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure at the average consumption of the customer, based on like months.

14. Discontinuance of Service by Cooperative: The cooperative may refuse or discontinue service to any customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer refuses or

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DATE EFFECTIVE June 1, 2007

Month / Date / Year

ISSUED BY *James L. Jacobs*

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00415 DATED June 1, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

6/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By *[Signature]*

Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #6 SHEET NO. \_\_\_\_\_ 21 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #5 SHEET NO. \_\_\_\_\_ 21 \_\_\_\_\_

INTER-COUNTY ENERGY

(Name of Utility)

**RULES AND REGULATIONS**

neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effective no less than 27 days after the mailing of original bill unless prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the cooperative notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. All such disconnects will be made in accordance with 807 KAR 5:006, Section 14.

- 15. Reconnect Charge: When service has been discontinued by cooperative, for a period of twelve (12) months or less for any reason, a charge of \$30.00 dollars may be collected by cooperative before service is restored during regular working hours. Should the above mentioned service be required at times other than regular working hours, this charge will be sixty-five (\$65.00) dollars. ( I )
- 16. Termination of Contract by Customer: A customer who has fulfilled his contract terms and wishes to discontinue service must give at least three (3) days notice in writing, in person or by telephone to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.
- 17. Service Charges for Temporary Service: A customer requesting electric service for a period not exceeding ninety (90) days will be required by the cooperative to pay a temporary service charge equal to \$95.00 dollars to connect and to remove the service. Cooperative will meter the service and charge for the demand and the kWh that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like. ( N )

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Month / Date / Year

ISSUED BY \_\_\_\_\_ *James L. Jacobs* \_\_\_\_\_  
(Signature of Officer)

TITLE \_\_\_\_\_ President/CEO \_\_\_\_\_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ 2006-00415 \_\_\_\_\_ DATED \_\_\_\_\_ June 1, 2007 \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By \_\_\_\_\_ *[Signature]* \_\_\_\_\_  
 Executive Director

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 22

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 22

RULES AND REGULATIONS

18. Charges for Convenience Type Service: A customer who requires service to convenience type installation such as silo, tobacco or feed barns, water pumps, seasonal camp/cottage, and other like services shall be required to pay for the cost of installation less transformer and meter cost.

19. Interruption of Service: The cooperative will use reasonable diligence to provide a regular and uninterrupted supply of electric power, but in case the electric power shall be interrupted for any cause, the cooperative shall not be liable for damages resulting therefrom.

20. Voltage Fluctuation Caused by Customer: The electric service must not be used in such a manner as to cause unusual fluctuation or disturbances to cooperative's system. Cooperative may require customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

21. Additional Load: The service connection, transformer, meter and equipment supplied by cooperative for each customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of cooperative. Failure to give notice of additions or changes in load and to obtain cooperative's consent for same shall render the customer liable for any damage to any of cooperative's lines or equipment caused by the additional or changed installation.

22. Standby and Resale Service: All purchased electric service (other than emergency and standby service) used on the premises of customer shall be supplied exclusively by cooperative, and the customer shall not directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof, without permission of cooperative.

23. Notice of Trouble: The customer shall notify the cooperative immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity. Such notice, if verbal, should be confirmed in writing.

24. Non Standard Services: The customer shall pay the cost of any special installation necessary to meet his requirements for electric service at other than standard voltages, or for the supply of electric service in violation of any regulation than required by standard practice.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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Month Day Year

DATE EFFECTIVE 2/1/96  
Month Day Year

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #6 SHEET NO. 23

CANCELLING P.S.C. KY. NO. 7

REVISION #5 SHEET NO. 23

INTER-COUNTY ENERGY  
(Name of Utility)

**RULES AND REGULATIONS**

25. Meter Test: The cooperative will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy. The cooperative will make additional tests or inspections of its meters at the request of the customer. If the tests show that the meter was not more than two (2) percent fast, the testing charge of forty (40) dollars per meter test will be paid by the customer. If the test determines the meter to be in excess of two (2) percent slow or fast, an adjustment will be made in the customer's account in accordance with 807 KAR 5:006, Section 10, 18. (T) (1)

26. Normal Distribution Line Extensions: An extension of 1,000 feet or less of single phase line shall be made by the cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the customer from the distribution line at the last pole shall not be included in the foregoing measurements. Extension of service to a customer who may require polyphase service may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line.

When an extension of the cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the cooperative by the applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals there from, but in no case shall the total amount refunded

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ISSUED BY *James L. Grewing*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00415 DATED June 1, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 24

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Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 24

RULES AND REGULATIONS

exceed the amount paid the cooperative. After the end of the refund period, no refund will be required.

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years the cooperative shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the cooperative. After the end of the refund period from the completion of the extensions no refund will be required.

Nothing contained herein shall be construed as to prohibit the cooperative from making extensions under different arrangements provided such arrangements have been approved by the commission.

Nothing contained herein shall be construed as to prohibit a cooperative from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.

27. Distribution Line Extension to Mobile Homes: Mobile homes used for permanent full time residences shall be considered for service under the same rules as apply to site built homes. A mobile home shall be considered a permanent full time residence provided it is rendered immobile by virtue of removal of its' transportation appurtenance and placed upon a suitable foundation. For mobile homes not qualifying as permanent full time residences the following provisions for line extensions shall apply: 1) All extensions of up to 150 feet from the nearest facility shall be made without charge. (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided that customer shall pay the cooperative a "customer advance for construction" of fifty (\$50) dollars in addition to any other charges required by the cooperative for all customers. The advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the cooperative will charge an advance equal to the reasonable costs incurred by it dollars. Beyond 1,000 feet the extension policy set forth in

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Month Day Year

ISSUED BY Lee Hill

TITLE CHIEF EXECUTIVE OFFICER FEB 29 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 25

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 25

RULES AND REGULATIONS

in 807 KAR 5:041, Section 12 apply. (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued. (B) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. (c) No refunds shall be made to any customer who did not make the advance originally.

28. Relocations: The cooperative will cooperate with all political subdivision in the construction, improvement, or rehabilitation of public street and highways. It is expected that these political subdivisions will give reasonable notice to permit the cooperative to relocate its lines to permit the necessary road construction. If the cooperative's poles, anchors, or other appurtenances are located within the confines of the public right(s) of way, the cooperative shall make the necessary relocation at its own expense. If the cooperative's poles, anchors, or other facilities are located on private property, the political subdivision then agrees to reimburse the cooperative.

When the cooperative is requested to relocate its facilities for any reason(s) provided adequate right-of-way can be obtained for the relocation requested, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the cooperative.
2. The relocation will result in a substantial improvement in the cooperative's facilities or their location.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

29. Budget Billing Payment Plan: The cooperative has a levelized budget billing plan that is available to residential customers who have been receiving service at their present location for a minimum of twelve (12) months. Qualified customers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is not account settlement (catch-up) month. Monthly payments are based on average kilowatt hour usage

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OF KENTUCKY

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ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER  
FEB 29 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C. Hill  
FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 26

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 26

RULES AND REGULATIONS

for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from levelized billing program.

During months when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During months of higher usage, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debits shall become due and payable or any credits accumulated shall be refunded or credited to the account.

The cooperative may cancel a customer's levelized account for any of the following reasons:

1. Failure to make scheduled monthly payment.
2. Account becoming delinquent.
3. Disconnection of electric service.
4. Chronic failure to render meter readings on time.

30. Plans for Emergency Procedures During An Energy Shortage: As per instruction in Public Service Commission Order dated March 31, 1981, reference Case No. 240, Inter-County RECC hereby submits a new tariff sheet to be incorporated into their Rules and Regulations hereby stating that all Rate Schedules of Inter-County RECC are applicable to Case No. 240 as of January 28, 1991.

31. Monitoring Usage: The following procedure has been established for monitoring customer usage so as to detect any unusual deviations in individual customer usage and the reasons for such deviations:

1. The computerized billing system is programmed to automatically alert Inter-County RECC to any customer provided meter readings which would cause kWh usage to be significantly higher or lower than usual.
2. The criteria employed in the computer program to determine "high" usage is the current month's kWh usage is 200% higher than the prior month's kWh usage.
3. The criteria employed in the computer program to determine "low" usage is the current month's kWh usage is 50% less than the prior month's kWh usage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE JANUARY 30, 1996

DATE EFFECTIVE 2/1/96

Month Day Year

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER FEB 29 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 27

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 27

RULES AND REGULATIONS

32. Filing and Posting: A copy of these Rules and Regulations together with a copy of cooperative's Schedule of Rates and Charges shall be kept open to inspection at the office of cooperative.

33. Power Quality: The cooperative will provide power free of voltage fluctuations, voltage dips, voltage sags, voltage spikes, harmonics and other disturbances to the extent practicable. The cooperative cannot warrant its service to be free of voltage or current abnormalities to a degree greater than that specified in 807 KAR 5:041, Section 6. The cooperative cannot guarantee uninterrupted service. The cooperative does not warrant multi-phase service to be immune from single phasing.

34. Scope: This schedule of rules and regulations is a part of all contracts for receiving electric service from cooperative, and applies at all service received from cooperative whether the service is based upon contract, agreement, signed application, or otherwise.

35. Revisions: The rules and regulations may be revised, amended, supplemented, and otherwise changed from time to time, upon approval of the Public Service Commission. Such changes, when effective, shall have the same force as the present RULES AND REGULATIONS.

36. Conflict: In case of conflict between any provisions of any rate schedule and the schedule of rules and regulations, the rate schedule shall apply.

37. Date of Board of Director Approval: These RULES AND REGULATIONS were approved by the Board of Directors of Inter-County Rural Electric Cooperative Corporation at their regular monthly board meeting on Friday April 28, 1978. Commission Approvals are as follows: Deposit October 31, 1989, Billing April 19, 1991, Reconnect Charge September 4, 1990, Budget Billing April 28, 1980, Emergency Procedure During an Energy Shortage March 31, 1981, Monitoring Usage September 5, 1985, Deposits July 10, 1992 and Budget Billing Payment Plan July 10, 1992.

DATE OF ISSUE JANUARY 30, 1996

Month Day Year

ISSUED BY Les Hill

DATE EFFECTIVE 2/1/96 OF KENTUCKY

Month Day Year EFFECTIVE

TITLE CHIEF EXECUTIVE OFFICER

PUBLIC SERVICE COMMISSION

FEB 29 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #9 SHEET NO. 28

CANCELLING P.S.C. KY. NO. 7  
REVISION #8 SHEET NO. 28

**INTER-COUNTY ENERGY**

(Name of Utility)

**RULES AND REGULATIONS**

**AVERAGE UNDERGROUND COST DIFFERENTIAL**

(Filed in compliance with Appendix to the Order of the Public Service Commission of Kentucky in Administrative Case No. 146, dated February 2, 1973.)

	<u>Single Phase</u>	<u>Three Phase</u>	
Average Cost of Underground Per Foot	* \$12.61	* \$24.68	(I) (R)
Average Cost of Overhead Per Foot	<u>\$ 4.64</u>	<u>\$10.30</u>	(R) (R)
Average Cost Differential Per Foot	* \$ 7.97	* \$14.38	(I) (I)

\* The above costs include the trench, all conduits, conductor, and back fill in accordance to Inter-County Energy's specifications. If rock is encountered or other procedures are deemed necessary to ensure proper burial depth and/or compliance with applicable codes, the actual additional cost per foot shall apply. (N)

DATE OF ISSUE May 19, 2016  
Month / Date / Year

DATE EFFECTIVE May 19, 2016  
Month / Date / Year

ISSUED BY *Juan L. Jacobs*  
Signature of Officer

TITLE PRESIDENT/CEO

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

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**Aaron D. Greenwell**  
ACTING EXECUTIVE DIRECTOR

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TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**5/19/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #18 SHEET NO. 30

CANCELLING P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 30

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B1**

**APPLICABLE**

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$604.77		
Demand Charge	\$6.10	per kW of Contract Demand	
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand	
Energy Charge	\$0.05196	per kWh	(R)

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 32

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 32

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B2**

**APPLICABLE**

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

**MONTHLY RATE**

Customer Charge	\$1,208.42	
Demand Charge	\$6.10	per kW of Contract Demand
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand
Energy Charge	\$0.04569	per kWh (R)

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE  
FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Johnson*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 33

Canceling PSC No. 7

Revision #7 Sheet No. 33

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the contract demand, the contract demand will be the billing demand.

(c)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month rolling average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 17 2000

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE FEBRUARY 17, 2000 DATE EFFECTIVE February 17, 2000

BY: Stefano Bell

ISSUED BY James L. Joshua TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #17 SHEET NO. \_\_\_\_\_ 34 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #16 SHEET NO. \_\_\_\_\_ 34 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B3**

**APPLICABLE**

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

**MONTHLY RATE**

Customer Charge	\$1,208.42	
Demand Charge	\$6.10	per kW of Contract Demand
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand
Energy Charge	\$0.04455	per kWh (R)

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 35

Canceling PSC No. 7

Revision #7 Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the contract demand, the contract demand will be the billing demand.

(C)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 17 2000

DATE OF ISSUE FEBRUARY 17, 2000 DATE EFFECTIVE FEBRUARY 17, 2000 PURSUANT TO 807 KAR 5:011, SECTION 9(f)

ISSUED BY

*James L. Jacobs*

TITLE CHIEF EXECUTIVE OFFICER

By: *Stephen O. Byrd*  
SECRETARY OF THE COMMISSION

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 36

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 36

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND C1**

**APPLICABLE**

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$604.77	
Demand Charge	\$6.10	per kW of Billing Demand
Energy Charge	\$0.05171	per kWh (R)

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE**

**FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 38

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 38

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND C2**

**APPLICABLE**

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$1,208.42		
Demand Charge	\$6.10	per kW of Billing Demand	
Energy Charge	\$0.04606	per kWh	(R)

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE**

**FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 39

Canceling PSC No. 7

Revision #7 Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)

- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

(c)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 17 2000

DATE OF ISSUE FEBRUARY 17, 2000

DATE EFFECTIVE FEBRUARY 17, 2000

PURSUANT TO 807 KAR 5:001,  
SECTION 9 (1)

ISSUED BY Janna L. Gardner

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.

SECRETARY OF THE COMMISSION

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 40

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 40

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND C3**

**APPLICABLE**

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$1,208.42	
Demand Charge	\$6.10	per kW of Billing Demand
Energy Charge	\$0.04493	per kWh (R)

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011  
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00503 DATED 5/31/11

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 41

Canceling PSC No. 7

Revision #7 Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

(b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus

© The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

(c)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 17 2000

DATE OF ISSUE FEBRUARY 17, 2000 DATE EFFECTIVE FEBRUARY 17, 2000

ISSUED BY Jimmie L. Jacobs TITLE CHIEF EXECUTIVE OFFICER  
Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 807 KAR 5:011

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #2 SHEET NO. 42

CANCELLING P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 42

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**ECONOMIC DEVELOPMENT RIDER (EDR)**

**Applicability**

The EDR is available in all the service territory served by Inter-County Energy Cooperative.

**Availability**

Available as a rider to qualifying Inter-County Energy Cooperative’s non-residential customers to be served or being served under East Kentucky Power Cooperative, Inc.’s (“EKPC”) Sections B, C, E, and G to encourage Economic Development as defined herein. Service under the EDR is conditional on approval of a special contract for such service filed with and approved by the Kentucky Public Service Commission (“Commission”).

**Economic Development**

Service under EDR is available to:

- 1) New customers contracting for a minimum average monthly billing load of 500 kW over a 12-month period. If the new customer is locating in a Kentucky county that is identified by the Commonwealth of Kentucky as an “Enhanced Incentive County”, then the minimum average monthly billing load will be 250 kW over a 12-month period.
- 2) Existing customers contracting for a minimum average monthly billing load increase of 500 kW over a 12-month period above their Economic Development Base Load (“ED Base Load”). If the existing customer is located in a Kentucky county that is identified by the Commonwealth of Kentucky as an “Enhanced Incentive County”, then the minimum average monthly billing load increase will be 250 kW over a 12-month period. The ED Base load will be determined as follows:
  - a. The existing customer’s ED Base Load will be determined by averaging the customer’s previous three years’ monthly billing loads. EKPC, Inter-County Energy Cooperative, and the existing customer must agree upon the ED Base Load, and any adjustments to the ED Base Load must be mutually agreed to by the parties.

DATE OF ISSUE September 29, 2014  
Month / Date / Year

DATE EFFECTIVE October 30, 2014  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>10/30/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL        SHEET NO. 42A

CANCELLING P.S.C. KY. NO.         
REVISION        SHEET NO.       

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

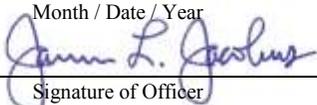
**ECONOMIC DEVELOPMENT RIDER (EDR)**

(continued)

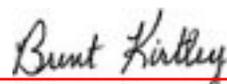
- b. The ED Base Load shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under the EDR. Once the ED Base Load's value is established, it will not be subject to variation or eligible for service under the EDR.
  - c. These provisions are not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's ED Base Load. Such EDR service would continue under the terms of the applicable special contract already existing between EKPC, Inter-County Energy Cooperative, and the customer concerning the affected portion of the customer's ED Base Load.
- 3) A new or existing customer eligible for a minimum average monthly billing load between 250 kW and 500 kW may require a customer-specific meter installation. The cost of the customer-specific meter installation shall be recovered from the customer.
  - 4) The new customer or existing customer must agree to maintain a minimum load factor of 60 percent during the majority of the months in the discount period, subject to the following parameters:
    - a. During the first 12 months of the discount period the 60 percent minimum load factor requirement will be waived.
    - b. During the remaining months of the discount period, the load factor will be determined each month. The new or existing customer may fail to achieve the 60 percent minimum load factor for no more than 1/6<sup>th</sup> of the remaining months of the discount period.
    - c. Failure to maintain the 60 percent minimum load factor in any month beyond the period described in part 4(b) above will result in the suspension of the discount to the Total Demand Charge for that month. The discount to the Total Demand Charge will resume in the month the 60 percent minimum load factor is achieved; however the discount will resume at the discount rate applicable to the month of the discount period.
  - 5) A customer desiring service under the EDR must submit an application for service that includes:

DATE OF ISSUE September 29, 2014  
Month / Date / Year

DATE EFFECTIVE October 30, 2014  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>10/30/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL        SHEET NO. 42B

CANCELLING P.S.C. KY. NO.         
REVISION        SHEET NO.       

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**ECONOMIC DEVELOPMENT RIDER (EDR)**

(continued)

- a. A description of the new load to be served;
  - b. The number of new employees, if any, the customer anticipates employing associated with the new load; and
  - c. The capital investment the customer anticipates making associated with the EDR load.
- 6) Any EDR customer-specific fixed costs shall be recovered over the life of the special contract.
- 7) For purposes of this tariff, a new customer is defined as one who becomes a customer of Inter-County Energy Cooperative on or after October 30, 2014.

**Rate**

The rate available under the EDR shall be in the form of a discount to the Total Demand Charge on the EKPC rate section applicable to the customer. The Total Demand Charge is the sum of all demand charges, including any credits provided under any other demand-related rider, before the EDR discounts as described below are applied. A customer taking service under the EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following discount options:

Discount Period	3 years	4 years	5 years
Required Minimum Contract Term	6 years	8 years	10 years

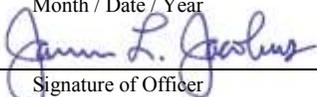
Discount to Total Demand Charge:

First 12 Consecutive Monthly Billings	30%	40%	50%
Next 12 Consecutive Monthly Billings	20%	30%	40%
Next 12 Consecutive Monthly Billings	10%	20%	30%
Next 12 Consecutive Monthly Billings	0%	10%	20%
Next 12 Consecutive Monthly Billings	0%	0%	10%

The discount will not be smaller than the amount calculated from the EKPC rate sections.

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TITLE President/CEO

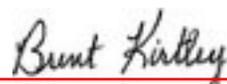
**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

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TARIFF BRANCH



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EFFECTIVE  
**10/30/2014**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL        SHEET NO. 42C

CANCELLING P.S.C. KY. NO.         
REVISION        SHEET NO.       

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**ECONOMIC DEVELOPMENT RIDER (EDR)**

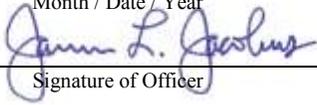
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**Terms and Conditions**

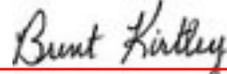
- 1) EKPC and Inter-County Energy Cooperative will only offer an EDR during either periods of excess capacity or the additional capacity needs have been secured through a market purchase agreement. If additional capacity has been secured through a market purchase, the customer will be responsible for the costs of the market purchase agreement. Upon submission of each EDR special contract, EKPC will demonstrate that the load expected to be served during each year of the contract period will not cause them to fall below a reserve margin that is considered essential for system reliability.
- 2) Service shall be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Commission, for a fixed term of at least two times the discount period and for such time thereafter under the terms stated in the applicable standard rate schedule. The discount period shall not be less than 3 years and not exceed 5 years. A greater term of contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service shall be continued under the conditions provided for under the applicable standard rate schedule to which this rider is attached after the original term of the contract.
- 3) The customer may request an EDR effective initial billing date that is no later than 12 months after the date on which EKPC and Inter-County Energy Cooperative initiates service to the customer.
- 4) The EDR is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into an EDR special contract, the successor customer may be allowed to fulfill the balance of the EDR special contract.
- 5) EKPC and Inter-County Energy Cooperative may offer differing terms, as appropriate, under the special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer, subject to approval by the Commission.

DATE OF ISSUE September 29, 2014  
Month / Date / Year

DATE EFFECTIVE October 30, 2014  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>10/30/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

For Entire Territory Served

Inter-County RECC

PSC No. 7

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Original # 1 Sheet No. 43

Canceling PSC No. 7

Sheet No. \_\_\_\_\_

MAR 01 1996

CLASSIFICATION OF SERVICE

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

ENERGY CURTAILMENT PROCEDURES

BY: Jordan C. Hill Inter-County RECC will curtail load under the following plan  
FOR THE PUBLIC SERVICE COMMISSION which is in two parts. Part I is for load reduction which can be  
accomplished by reducing system voltages. Part II results in  
greater load reduction and will require the interruption of  
service.

Part I

VOLTAGE REDUCTION PROCEDURE

OBJECTIVE:

To reduce electric demand on the Inter-County RECC distribution system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

CRITERIA:

This procedure is implemented when requested by the EKPC System Operator.

PROCEDURE:

Inter-County RECC will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. Inter-County RECC's specific plan is on file in its office in Danville, Kentucky.

Part II

MANDATORY LOAD CURTAILMENT PROCEDURE

OBJECTIVE:

To reduce electric demand on the Inter-County RECC distribution system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in five percent blocks up to a total of twenty percent of the system load.

CRITERIA:

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide state of emergency order.

PROCEDURE:

Inter-County RECC will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting service to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. Inter-County RECC's specific plan is on file in its office in Danville, Kentucky.

DATE OF ISSUE MARCH 6, 1996 DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.353 dated January 18, 1996.

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INTER-COUNTY ENERGY COOPERATIVE CORPORATION

OF

DANVILLE, KENTUCKY

---

RATES, RULES AND REGULATIONS

FOR

INTERRUPTIBLE SERVICE

STANDARD RIDER

---

FILED WITH PUBLIC SERVICE COMMISSION

KENTUCKY

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ISSUED AUGUST 31, 2000

EFFECTIVE AUGUST 31, 2000

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ISSUED BY INTER-COUNTY ENERGY COOPERATIVE CORPORATION

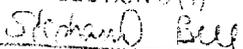
BY

  
JAMES L. JACOBUS, PRESIDENT/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**AUG 31 2000**

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY:   
SECRETARY OF THE COMMISSION

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #4 SHEET NO. 44

CANCELLING P.S.C. KY. NO. 7  
REVISION #3 SHEET NO. 44

**INTER-COUNTY ENERGY**  
(Name of Utility)

**INTERRUPTIBLE SERVICE**

**Standard Rider**

This Interruptible Rate is a rider to Rate Schedules 4, IND B1, IND B2, IND B3, IND C1, IND C2 and IND C3.

**Applicable**

In all territory served by the Cooperative.

**Availability of Service**

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ended May 31. (N)

**Monthly Rate**

A monthly demand credit per kW is based on the following matrix:

	<u>Annual Hours of Interruption</u>			
<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>	
30	\$4.20	\$4.90	\$5.60	(T)

DATE OF ISSUE September 10, 2015  
Month / Date / Year

DATE EFFECTIVE October 12, 2015  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

---

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**10/12/2015**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #2 SHEET NO. 45

CANCELLING P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 45

**INTER-COUNTY ENERGY**  
(Name of Utility)

**INTERRUPTIBLE SERVICE**

(continued)

**Determination of Measured Load – Billing Demand**

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which (T)  
is the highest average rate at which energy is used during any fifteen minute interval in the below listed  
hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
November through April	6:00 a.m. to 9:00 p.m.
May through October	10:00 a.m. to 10:00 p.m.

(T)  
↓

The interruptible billing demand shall be equal to the amount by which the monthly billing demand  
exceeds the minimum billing demand as specified in the contract.

**Conditions of Service for Member Contact**

1. The member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE September 10, 2015  
Month / Date / Year

DATE EFFECTIVE October 12, 2015  
Month / Date / Year

ISSUED BY *James L. Jacobus*  
Signature of Officer

TITLE President/CEO

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

---

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**10/12/2015**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #2 SHEET NO. 46

CANCELLING P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 46

**INTER-COUNTY ENERGY**  
(Name of Utility)

**INTERRUPTIBLE SERVICE**

(continued)

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by or resulting from, any interruption or curtailment of this service.
5. The member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least sixty days previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause as specified in the prevailing rate schedule is applicable.

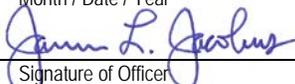
**Calculation of Monthly Bill**

The monthly bill is calculated on the following basis:

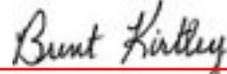
- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

DATE OF ISSUE September 10, 2015  
Month / Date / Year

DATE EFFECTIVE October 12, 2015  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>10/12/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #2 SHEET NO. 47

CANCELLING P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 47

**INTER-COUNTY ENERGY**  
(Name of Utility)

**INTERRUPTIBLE SERVICE**

(continued)

**Number and Duration of Interruptions**

- A. There shall be no more than two (2) interruptions during any 24-hour calendar day. No interruption shall last more than twelve hours. (T)
- B. Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

**Charge for Failure to Interrupt**

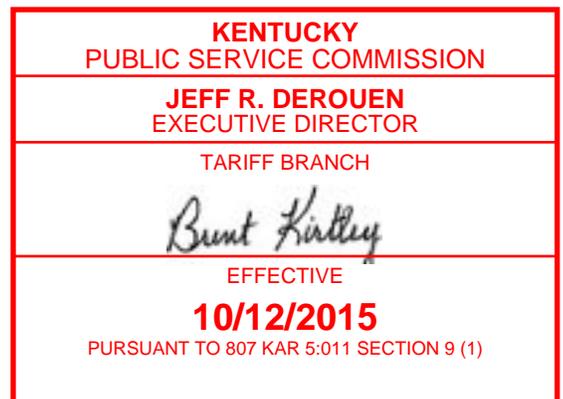
If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load. (T)  
(N)

DATE OF ISSUE September 10, 2015  
Month / Date / Year

DATE EFFECTIVE October 12, 2015  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 48

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**PREPAY SERVICE**

**STANDARD RIDER**

Inter-County Energy's Prepay Service ("Prepay") is an optional rider to Rate Schedule 1 – Residential Service as defined by the Cooperative.

**AVAILABILITY**

All Rate Schedule 1 – Residential Service, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and three-phase accounts within the territory served by Inter-County Energy.

**MONTHLY RATE**

Customer Facility Charge	\$8.97 (\$0.299 per day)
Energy Charge per kWh	\$0.09421
Prepay Service Fee	\$8.20 (\$0.273 per day)

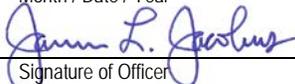
**TERMS & CONDITIONS**

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each Member electing Prepay will be subject to all other applicable rules and regulations which apply to Members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any Member choosing to enroll in Prepay shall sign a Prepay Service Agreement ("Agreement"). The Agreement shall remain in effect until the Member notifies Inter-County Energy, in writing, to cancel the Agreement.

DATE OF ISSUE March 17, 2016  
Month / Date / Year

DATE EFFECTIVE March 17, 2016  
Month / Date / Year

ISSUED BY   
Signature of Officer

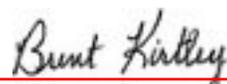
TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00311 DATED MARCH 17, 2016

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**Aaron D. Greenwell**  
**ACTING EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE  
**3/17/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 48A

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

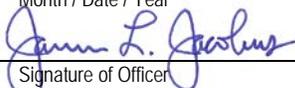
**PREPAY SERVICE**

(continued)

4. Upon written cancellation of the Agreement, the Member shall be subject to the conditions of the applicable tariff, without the Prepay rider. In accordance with Inter-County Energy's current Rules and Regulations, this may require a security deposit to be paid by the Member at the time of cancellation of the Prepay service.
5. Any special equipment issued to the Member for participation in Prepay shall be returned in good working condition by the Member. Refusal by the Member to return the equipment shall result in replacement cost of the equipment being charged to the Member.
6. The Customer Facility Charge and Energy Charge will be the same as Inter-County Energy's applicable residential tariff. The Energy Charge per kWh will be calculated and deducted from the Member's account on a daily basis. The Customer Facility Charge and Prepay Service Fee will be prorated and deducted from the Member's account on a daily basis.
7. The Fuel Cost Adjustment and Environmental Surcharge will be charged or credited to the account daily. The Fuel Adjustment and Environmental Surcharge will be the rates in effect for the time of update.
8. The Prepay account will not be subject to deposits, late fees, disconnect fees and reconnect fees.
9. At the time Prepay is activated for an account, the initial purchase is recommended to be a minimum of \$100.00. Purchases beyond the point of activation will be at an increment of the Member's choosing, with a minimum purchase being \$25.00. Members may apply funds to their Prepay account(s) by most methods as post pay and include the following: credit card, debit card, check and cash. Payment can be made via the website, phone, and in person at one of Inter-County Energy's offices. Payment methods are listed on Inter-County Energy's website [www.intercountyenergy.net](http://www.intercountyenergy.net).
10. When an existing Member selects to participate in Prepay and has a security deposit on file, the deposit and any accumulated interest will not be refunded. The deposit will be converted into a credit on the Prepay account going forward. No crediting of the deposit to the Prepay account shall occur if the deposit is needed to cover a pre-existing indebtedness by the Member.

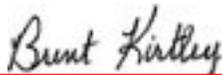
DATE OF ISSUE March 17, 2016  
Month / Date / Year

DATE EFFECTIVE March 17, 2016  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00311 DATED MARCH 17, 2016

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>3/17/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 48B

**INTER-COUNTY ENERGY**  
(Name of Utility)

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # \_\_\_\_\_ SHEET NO. \_\_\_\_\_

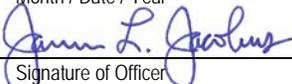
**PREPAY SERVICE**

(continued)

11. If a Member who has not participated in Prepay is disconnected for non-payment, the Member may request to be reconnected and enrolled in Prepay. If the Member is unable to pay the account balance in full for the disconnected account, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance minus any applicable deposit.
12. A prior Member, who previously received service from Inter-County Energy and discontinued service without paying his/her final bill (i.e. an uncollectible account/bad debt), will be required to pay the past due amount prior to establishing Prepay service. If the Member is unable to pay the account balance in full, a payment plan whereby future purchases for Prepay will be split 50/50 until the old debt is retired will be established. Fifty percent (50%) of the payments will be applied to new purchases and fifty percent (50%) will be applied towards retirement of the previous balance.
13. Once an account is enrolled in Prepay, the account will no longer be eligible for additional payment arrangements.
14. Financial assistance from Community Action or other agencies received for a Prepay account will be credited to the balance of the Prepay account upon receipt of a voucher or other supporting official documents of commitment from the agency providing assistance.
15. When a Prepay account reaches a balance of \$25.00, an automated message(s) will be processed and sent to the Member and no written notice will be sent by mail.
16. If a payment on a Prepay account is returned for any reason, the account is subject to the service fee as provided in Inter-County Energy's Rules and Regulations.
17. Members presenting a Winter Hardship Reconnect, Certificate of Need or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15 and 16 will be removed from Prepay and the account will return to the status of a post-pay account.

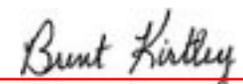
DATE OF ISSUE March 17, 2016  
Month / Date / Year

DATE EFFECTIVE March 17, 2016  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00311 DATED MARCH 17, 2016

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>3/17/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 48C

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

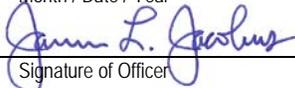
**PREPAY SERVICE**

(continued)

18. A monthly paper bill will not be mailed to a Member who elects to participate in Prepay. The Member may view their Prepay account status on Inter-County Energy's website. Based on the Prepay notification system, the account should not be eligible for past-due status; therefore, a delinquent notice will not be processed or mailed.
19. A Prepay account will be disconnected if the balance of the account reaches a negative balance. The account will be disconnected regardless of weather or temperature as the member is responsible for ensuring that the Prepay account is adequately funded. Service will be reconnected once the Prepay account is funded. Disconnects will not occur over the weekend. If the balance becomes negative over a weekend, service will continue until the following Monday. If the following Monday is a holiday, the service will be disconnected at the following normal work day. If the account balance becomes negative on a holiday, service will continue until the following normal work day.
20. If a Prepay account is disconnected due to lack of funds or any other reason, Inter-County Energy shall be held harmless for any damages due to loss of energy service. Likewise, if the account is disconnected and the Member applied funds to the Prepay account thus causing the account to be reconnected, the Member accepts full responsibility for any damages to the location caused by the account being reconnected and holds the Cooperative harmless from any damages arising from such a reconnection.
21. Prepay accounts will be billed daily with a month-end billing being processed to finalize any applicable miscellaneous fees, such as billing contracts, EnviroWatts, WinterCare, etc.
22. If a request is made to disconnect the service at a Prepay account, any remaining balance will be transferred to other active account(s), if applicable, or refunded in the form of a check.
23. Should damage occur to the equipment as a result of malice or neglect by the Member, the Member shall be billed for the replacement cost of the equipment.
24. Members may check the status of a Prepay account by utilizing Inter-County Energy's website or by calling the office at any time.
25. The Member shall pay any fees as applicable by the Cooperative Bylaws and the Cooperative Rules and Regulations as approved by the Kentucky Public Service Commission and as may be required for the Member to participate in the Prepay electric service program.

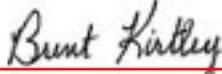
DATE OF ISSUE March 17, 2016  
Month / Date / Year

DATE EFFECTIVE March 17, 2016  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00311 DATED MARCH 17, 2016

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR</b>
<b>TARIFF BRANCH</b> 
<b>EFFECTIVE 3/17/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 48D

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # \_\_\_\_\_ SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**PREPAY SERVICE**

(continued)

**INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
AGREEMENT FOR PREPAY SERVICE**

Member Name _____	Home Phone _____
Account No. _____	Cell Phone _____
Service Address _____	Cell Carrier _____
_____	Email _____

The undersigned (hereinafter called the "Member") hereby applies for participation in the voluntary Prepay service offered to Members of Inter-County Energy Cooperative Corporation (hereinafter called the "Cooperative"), and agrees to the following terms and conditions:

1. The Member shall purchase electric energy from the Cooperative in accordance with the present and any future rate schedule of the Cooperative on a Prepay basis for the above referenced account.
2. The Member understands that the terms and conditions set forth in the Member's Application for Membership continue to apply in addition to the terms and conditions of this Agreement for Prepay Service, subject, however, to any changes set forth in this Agreement.
3. The Member shall pay any fees as applicable by the Cooperative bylaws and the Cooperative Rules and Regulations as approved by the Kentucky Public Service Commission and as may be required for the Member to participate in the Prepay electric service program.
4. Any deposit on the above referenced account will be applied to the final billing for the post-pay account before the account changes to Prepay service. Any credit remaining on the account will be applied to the Prepay account. The deposit will only be refunded by applying it to the Member's account(s) as described above.
5. Those Members participating in Prepay service will not be mailed a monthly paper bill for electric usage or other applicable fees or charges. Account information may be obtained from the web portal or by contacting the office.
6. The Member shall pay a daily program fee and a daily customer charge. This amount will be in addition to the charges included for the fuel cost adjustment and environmental surcharge rates which will be charged or credited to the account based upon the effective rates. The effective rates of the fuel adjustment and environmental surcharge will be the rates in effect when kWh's are used.

DATE OF ISSUE March 17, 2016  
Month / Date / Year

DATE EFFECTIVE March 17, 2016  
Month / Date / Year

ISSUED BY *Jeanne L. Jacobs*  
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00311 DATED MARCH 17, 2016

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

---

**Aaron D. Greenwell**  
ACTING EXECUTIVE DIRECTOR

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**3/17/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 48E

**INTER-COUNTY ENERGY**  
(Name of Utility)

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # SHEET NO. \_\_\_\_\_

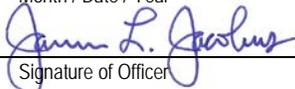
**PREPAY SERVICE**

(continued)

7. During any interruption, outage and/or disconnections, the customer charge, Prepay fee and any security light charges will continue to accrue.
8. If a Member changes any of the contact information (i.e. email address, phone number, etc.) provided on this agreement, it is the responsibility of the Member to notify the Cooperative of any such changes immediately. It is the Member's responsibility to manage their own communication devices.
9. When the amount of funds remaining on a Prepay account reaches the established threshold of \$25.00, an automated message will be sent to the Member rather than a traditional written notice sent by U.S. Mail. The Cooperative shall not be responsible for any failure of the Member to receive the automated message for any reason(s).
10. The Member shall be responsible for regularly monitoring the balance on the Prepay account and understands that the electric service will be subject to disconnection without any written, verbal or other method of notification from the Cooperative to the Member once the balance of the account reaches a negative balance. If the Member cannot ensure proper funding, the Cooperative recommends the Member not utilize the Prepay service.
11. Budget billing, automatic draft, net metering and three-phase accounts are not eligible for Prepay service.
12. Should the Member have a payment returned for any reason, the returned payment will be charged to the Prepay account. The Member's account shall also be charged a return payment fee as referenced in the Cooperative's PSC approved Rules and Regulations in addition to the returned payment amount. If there are not sufficient funds to cover the returned item and fee, the account will be disconnected immediately.
13. If a Prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy service. Likewise, if the account is disconnected and the Member applied funds to the Prepay account thus causing the account to be reconnected, the Member accepts full responsibility for any damages to the location caused by the account being reconnected and holds the Cooperative harmless from damages arising from such a reconnection.
14. By signing this agreement, the Member affirms there are no residents in the home that currently have medical conditions that will be impacted by loss of service. Should this status change, the Member shall contact the Cooperative in writing, at which time the account will be removed from Prepay service. It is the responsibility of the Member to confirm the Cooperative is in receipt of the written request for removal from Prepay service.

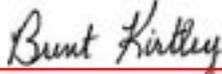
DATE OF ISSUE March 17, 2016  
Month / Date / Year

DATE EFFECTIVE March 17, 2016  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00311 DATED MARCH 17, 2016

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>3/17/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 48F

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

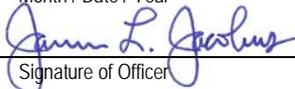
**PREPAY SERVICE**

(continued)

15. A Prepay account will be disconnected if the balance of the account reaches a negative balance. The account will be disconnected regardless of weather or temperature as the member is responsible for ensuring that the Prepay account is adequately funded. Service will be reconnected once the Prepay account is funded. Disconnects will not occur over the weekend. If the balance becomes negative over a weekend, service will continue until the following Monday. If the following Monday is a holiday, the service will be disconnected at the following normal work day. If the account balance becomes negative on a holiday, service will continue until the following normal work day.
16. Financial assistance from Community Action or other agencies received for a Prepay account will be credited to the balance of the Prepay account upon receipt of a voucher or other supporting official documents of commitment from the agency providing assistance.
17. If a Member on a Prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the Member shall be required to transfer to a post-pay service account.
18. The Member authorizes the Cooperative to transfer the unpaid balance of \$\_\_\_\_\_ from the Member's post-pay account to the Prepay service account. The Member also authorizes the kWh used since the last bill date until the account is changed to Prepay service to be calculated and transferred to the Prepay account. The Member further agrees that thirty percent (30%) of any future purchases for funding the Prepay account shall be applied to the balance until said balance is paid in full. Any fees/penalties (returned payment, meter tampering, etc.) shall be paid before any purchases for funding is applied to the Member's Prepay account.
19. For a prior Member who previously received service from Inter-County Energy and discontinued service without paying his/her final bill, (i.e. an uncollectable account/bad debt), the Member agrees that if the uncollectable account/bad debt is not paid in full upon enrolling in the Prepay program, fifty (50%) of any payments made on this account in the future shall be applied to the balance until said uncollectable account/bad debt is paid in full. The Member authorizes the cooperative to transfer the uncollectable account/bad debt balance of \$\_\_\_\_\_ to the Prepay account.
20. A Prepay account shall not be eligible for future payment plan arrangements.
21. If a Member wishes to disconnect service, the Member shall be refunded any balance on the Prepay account. Any refund will be processed in the same manner as a post-pay account refund.

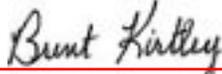
DATE OF ISSUE March 17, 2016  
Month / Date / Year

DATE EFFECTIVE March 17, 2016  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00311 DATED MARCH 17, 2016

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR</b>
<b>TARIFF BRANCH</b> 
<b>EFFECTIVE 3/17/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 48G

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**PREPAY SERVICE**

(continued)

- 22. The Member, by signing this agreement, confirms the ability to receive electronic communications which is required to be eligible for the Prepay service.
- 23. The Prepay Agreement shall remain in effect until the Member notifies Inter-County Energy, in writing, to cancel the Agreement. If Prepay service is ended, the Member must meet the requirements of a post-pay account for continued service.
- 24. Members may apply funds to a Prepay account by most payment methods available for post-pay service and provided on Inter-County Energy's website at: [www.intercountyenergy.net](http://www.intercountyenergy.net).
- 25. The undersigned agrees that Cooperative personnel has comprehensively explained this Prepay program and have fully informed the Member of all aspects of the program.

Member Signature: \_\_\_\_\_ SSN: \_\_\_\_\_ Date: \_\_\_\_\_

Member Signature: \_\_\_\_\_ SSN: \_\_\_\_\_ Date: \_\_\_\_\_

CSR Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Preferred Method of Notification is (please check one):  E-Mail  Text

<b>Office Use Only</b>	
SO Number _____	Date Installed _____
Customer No. _____	Initials _____
Comments _____	
_____	

DATE OF ISSUE March 17, 2016  
Month / Date / Year

DATE EFFECTIVE March 17, 2016  
Month / Date / Year

ISSUED BY *Jimm L. Jacobs*  
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2015-00311 DATED MARCH 17, 2016

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

---

**Aaron D. Greenwell**  
**ACTING EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**3/17/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #1        SHEET NO. 49

CANCELLING P.S.C. KY. NO. 7  
ORIGINAL        SHEET NO. 49

**INTER-COUNTY ENERGY**

(Name of Utility)

( SHEET CANCELLED )

( RESERVED FOR FUTURE USE )

DATE OF ISSUE September 10, 2015  
Month / Date / Year

DATE EFFECTIVE October 12, 2015  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>10/12/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #1      SHEET NO. 50

CANCELLING P.S.C. KY. NO. 7  
ORIGINAL      SHEET NO. 50

**INTER-COUNTY ENERGY**  
(Name of Utility)

( SHEET CANCELLED )  
( RESERVED FOR FUTURE USE )

DATE OF ISSUE September 10, 2015  
Month / Date / Year

DATE EFFECTIVE October 12, 2015  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>10/12/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #1      SHEET NO. 51

CANCELLING P.S.C. KY. NO. 7  
ORIGINAL      SHEET NO. 51

**INTER-COUNTY ENERGY**

(Name of Utility)

( SHEET CANCELLED )

( RESERVED FOR FUTURE USE )

DATE OF ISSUE September 10, 2015  
Month / Date / Year

DATE EFFECTIVE October 12, 2015  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>10/12/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #1      SHEET NO. 52

CANCELLING P.S.C. KY. NO. 7  
ORIGINAL      SHEET NO. 52

**INTER-COUNTY ENERGY**

(Name of Utility)

( SHEET CANCELLED )

( RESERVED FOR FUTURE USE )

DATE OF ISSUE September 10, 2015  
Month / Date / Year

DATE EFFECTIVE October 12, 2015  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>10/12/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 53

CANCELLING P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 53

**INTER-COUNTY ENERGY**

(Name of Utility)

**RENEWABLE ENERGY PROGRAM**

(T)

**Standard Rider**

This “Renewable Energy Program” is a rider to all current rate schedules. The purpose of this program is to provide retail customers with a source of renewable energy or renewable energy attributes called Renewable Energy Certificates, whereby Inter-County Energy Cooperative, via its participation in East Kentucky Power Cooperative’s (EKPC) Renewable Energy Program (Envirowatts), will aggregate the contributions provided by the retail customers to develop renewable energy, purchase renewable energy, or purchase Renewable Energy Certificates.

**Applicable**

In all territory served.

**Definitions**

- a) Renewable energy is that electricity which is generated from renewable sources including: solar, wind, hydroelectric, landfill gas, and other renewable resources deemed to be Green-E certified.
- b) A Renewable Energy Certificate (“REC”) is the tradable renewable energy attribute which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of renewable energy from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of renewable energy.

**Availability of Service**

This rider is available to any customer on any rate schedule. Customers may participate in the program by contributing monthly as much as they like in \$2.75 increments (e.g., \$2.75, \$5.50, \$8.25, or more per month). The Customer may allocate their “Renewable Energy Program” contribution to a type or types of renewable energy offered by the Envirowatts program (solar, wind, hydroelectric, or landfill gas). Funds provided by the customer are not refundable.

DATE OF ISSUE September 29, 2014  
Month / Date / Year

DATE EFFECTIVE October 30, 2014  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>10/30/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #1 7 SHEET NO. 54

CANCELLING P.S.C. KY. NO. 7  
ORIGINAL 7 SHEET NO. 54

**INTER-COUNTY ENERGY**

(Name of Utility)

**RENEWABLE ENERGY PROGRAM**

(continued)

(T)

**Eligibility**

A "Pledge to Purchase Renewable Energy" must be signed by the customer prior to service under this rider. Customers may not owe any arrearage prior to participating in the Renewable Energy Program.

**Rate**

Voluntary monthly contributions of any amount in \$2.75 increments.

**Billing and Minimum Charge**

The customer will be billed monthly for the amount the customer pledged to contribute in their "Pledge to Purchase Renewable Energy". Existing Envirowatts retail participants will be billed at their existing rate of \$2.75 per their existing agreement or pledge.

**Terms of Service and Payment**

This schedule shall be subject to all other terms of service and payment of the applicable tariffs and adjustment clauses to which it is applied to each customer. The fuel adjustment clause and the environmental surcharge are not applicable to the Renewable Energy Program contributions.

DATE OF ISSUE September 29, 2014  
Month / Date / Year

DATE EFFECTIVE October 30, 2014  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>10/30/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. \_\_\_\_\_ 7

REVISION #3 SHEET NO. \_\_\_\_\_ 55

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7

REVISION #2 SHEET NO. \_\_\_\_\_ 55

**INTER-COUNTY ENERGY**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

**DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL**

**Purpose**

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

**Availability**

The Direct Load Control Program is available to residential members in the service territories of Inter-County Energy Cooperative and will include the control of water heaters, air conditioners and heat pumps and pool pumps. (T)

Availability may be denied where, in the judgment of Inter-County Energy Cooperative, installation of the load control equipment is impractical.

**Eligibility**

To qualify for this Program, the participant must be located in the service territory of Inter-County Energy Cooperative and have:

- 40-gallon (minimum) electric water heating units, and/or
- central air conditioning or heat pump units, and/or
- pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Inter-County Energy Cooperative may require that a rental property agreement be executed between Inter-County Energy Cooperative and the owner of the rented residence.

DATE OF ISSUE June 10, 2013

DATE EFFECTIVE Service Rendered On and After July 10, 2013

ISSUED BY *James L. Jacobs*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>7/10/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

REVISION #3 SHEET NO. 55A

CANCELLING P.S.C. KY. NO. 7

REVISION #2 SHEET NO. 55A

**INTER-COUNTY ENERGY**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

**DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL**

(continued)

**Program Incentives**

Inter-County Energy Cooperative will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Inter-County Energy Cooperative will credit the residential power bill of the participant \$10.00 per water heater annually. The participant will receive this credit regardless of whether the water heater is actually controlled. (T)

Air Conditioners and Heat Pumps. Inter-County Energy Cooperative will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Inter-County Energy Cooperative will credit the residential power bill of the participant \$20.00 per air conditioner or heat pump annually (\$5 per summer months of June, July, August and September). (T)

Alternative Two. When technically feasible, Inter-County Energy Cooperative will provide and install at no cost one or more digital thermostats as needed for control purposes. After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC through Inter-County Energy Cooperative an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

DATE OF ISSUE June 10, 2013

DATE EFFECTIVE Service Rendered On and After July 10, 2013

ISSUED BY *James L. Jacobs*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>7/10/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #2 SHEET NO. \_\_\_\_\_ 55B \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 55B \_\_\_\_\_

**INTER-COUNTY ENERGY**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

**DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL**

(continued)

Pool Pumps. Inter-County Energy Cooperative will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer months of June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled. (T)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

**Program Special Incentives**

Inter-County Energy Cooperative will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and or pool pumps. The one-time per residence incentive will be in the form of a bill credit on the electric bill following the switch installation.

**Time Periods for Direct Load Control Program**

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months (T) indicated below and for a maximum time period of four hours during the October through April months (T) indicated below.

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>	(T)
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

DATE OF ISSUE June 10, 2013

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ISSUED BY *Jimm L. Jacobs*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**7/10/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #2 SHEET NO. 55C

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. 55C

**INTER-COUNTY ENERGY**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

**DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL**

(continued)

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>	(T)
May through September	10:00 a.m. to 10:00 p.m.	

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a six-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak. (T)

**Terms and Conditions**

1. Prior to the installation of load control devices, Inter-County Energy Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but Inter-County Energy Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Inter-County Energy Cooperative, will install, own and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Inter-County Energy Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices.

DATE OF ISSUE June 10, 2013

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ISSUED BY *Jimmie L. Jacobs*  
President/CEO

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**7/10/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 55D

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 55D

**INTER-COUNTY ENERGY**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

**DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL**

(continued)

Inability of Inter-County Energy Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Inter-County Energy Cooperative's option, result in discontinuance of credits under this tariff until such time as Inter-County Energy Cooperative is able to gain the required access.

3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Inter-County Energy Cooperative will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

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Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
<b>EFFECTIVE 7/10/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</b>

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #2 SHEET NO. 56

CANCELLING P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 56

**INTER-COUNTY ENERGY**

(Name of Utility)

**Demand Side Management (DSM)**

(T)

**DIRECT LOAD CONTROL PROGRAM - COMMERCIAL**

**Purpose**

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

**Availability**

The Direct Load Control Program is available to commercial members in the service territories of Inter-County Energy Cooperative and will include the control of air conditioners and water heaters. (T)

Availability may be denied where, in the judgment of Inter-County Energy Cooperative, installation of the load control equipment is impractical.

**Eligibility**

To qualify for this Program, the participant must be located in the service territory of Inter-County Energy Cooperative and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Inter-County Energy Cooperative may require that a rental property agreement be executed between Inter-County Energy Cooperative and the owner of the rented commercial property.

**Program Incentives**

Inter-County Energy Cooperative will provide an incentive to the participants in this program for the following appliances.

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ISSUED BY *James L. Jacobs*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>7/10/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 56A

CANCELLING P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 56A

**INTER-COUNTY ENERGY**

(Name of Utility)

**Demand Side Management (DSM)**

(T)

**DIRECT LOAD CONTROL PROGRAM - COMMERCIAL**

(continued)

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Inter-County Energy Cooperative will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Inter-County Energy Cooperative will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

**Time Period for Direct Load Control Program**

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI.

(T)

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
May through September	10:00 a.m. to 10:00 p.m.

(T)

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below.

(T)

(T)

DATE OF ISSUE June 10, 2013

DATE EFFECTIVE Service Rendered On and After July 10, 2013

ISSUED BY *James L. Jacobs*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

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TARIFF BRANCH

*Brent Kirtley*

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EFFECTIVE  
**7/10/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City  
P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 56B  
CANCELLING P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 56B

**INTER-COUNTY ENERGY**  
(Name of Utility)

**Demand Side Management (DSM)** (T)

**DIRECT LOAD CONTROL PROGRAM - COMMERCIAL**

(continued)

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>	(T)
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

**Terms and Conditions**

1. Prior to the installation of load control devices, Inter-County Energy Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but Inter-County Energy Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Inter-County Energy Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Inter-County Energy Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Inter-County Energy Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Inter-County Energy Cooperative's option, result in discontinuance of credits under this tariff until such time as Inter-County Energy Cooperative is able to gain the required access.

DATE OF ISSUE June 10, 2013

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ISSUED BY *Jimm L. Jacobs*  
President/CEO

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FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #1        SHEET NO. 56C

CANCELLING P.S.C. KY. NO. 7  
ORIGINAL        SHEET NO. 56C

**INTER-COUNTY ENERGY**

(Name of Utility)

**Demand Side Management (DSM)**

(T)

**DIRECT LOAD CONTROL PROGRAM - COMMERCIAL**

(continued)

3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Inter-County Energy Cooperative will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

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ISSUED BY *James L. Jacobs*

President/CEO

Issued by Authority of an Order of the Public Service Commission of  
Kentucky in Case No.        dated       

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**7/10/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #2 SHEET NO. \_\_\_\_\_ 58 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 58 \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE**

**AVAILABILITY**

In all of the Company's service territory.

**APPLICABILITY**

This rate schedule shall apply to all electric rate schedules and special contracts.

**RATE**

$CES(m) = ES(m)$

Where CES(m) = Current Month Environmental Surcharge Factor  
ES(m) = Current Month Environmental Surcharge Calculation

$ES(m) = [((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge})) + (\text{Over})/(\text{Under Recovery})] \text{ divided by } [(\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)})] = \underline{\hspace{2cm}} \%$

Where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE November 11, 2010  
Month / Date / Year

DATE EFFECTIVE November 5, 2010  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00021 DATED NOVEMBER 5, 2010

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>11/5/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #2 SHEET NO. \_\_\_\_\_ 59 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 59 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

(T)  
|

**BILLING**

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE \_\_\_\_\_ November 11, 2010 \_\_\_\_\_  
Month / Date / Year

DATE EFFECTIVE \_\_\_\_\_ November 5, 2010 \_\_\_\_\_  
Month / Date / Year

ISSUED BY \_\_\_\_\_ *James L. Jacobs* \_\_\_\_\_  
(Signature of Officer)

TITLE \_\_\_\_\_ President/CEO \_\_\_\_\_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2010-00021 DATED NOVEMBER 5, 2010

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>11/5/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 62 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL #1 SHEET NO. \_\_\_\_\_ 62 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**RATES SCHEDULE NM - NET METERING**

**AVAILABILITY OF NET METERING SERVICE**

Net Metering is available to eligible member-generators in Inter-County Energy's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Inter-County Energy's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Inter-County Energy's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a member retail electric member of Inter-County Energy with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than thirty (30) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Inter-County Energy's electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

At its sole discretion, Inter-County Energy may provide Net Metering to other member-generators not meeting all the conditions listed above on a case-by-case basis.

**METERING**

Inter-County Energy shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to

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ISSUED BY *Jimmie L. Jacobs*  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *J. D. Brown*  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 63 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

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**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

pay metering costs embedded in the Inter-County Energy's Commission-approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Inter-County Energy using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Inter-County Energy to the member-generator and from the member-generator to Inter-County Energy, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the member's expense.

**BILLING AND PAYMENT**

For charges collected on the basis of metered registration, Inter-County Energy shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Inter-County Energy exceed the deliveries of energy in kWh from Inter-County Energy to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to the Cooperative, the member-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

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ISSUED BY *James L. Jacobs*  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *J. D. Brown*  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 64 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL #1 SHEET NO. \_\_\_\_\_ 64 \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

At no time shall Inter-County Energy be required to convert the Net Billing Credit to cash. If a member-generator closes the account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

**APPLICATION AND APPROVAL PROCESS**

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Inter-County Energy prior to connecting the generator facility to Inter-County Energy's system.

Applications will be submitted by the Member and reviewed and processed by Inter-County Energy according to either Level 1 or Level 2 processes defined in this tariff.

Inter-County Energy may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Inter-County Energy will work with the Member to resolve those issues to the extent practicable.

Members may contact Inter-County Energy to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Inter-County Energy's website.

**LEVEL 1 AND LEVEL 2 DEFINITIONS**

**LEVEL 1**

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Inter-County Energy will approve the Level 1 Application if the generating facility also meets all of the following conditions:

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ISSUED BY James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 65 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL #1 SHEET NO. \_\_\_\_\_ 65 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- 3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 4) If the generating facility is to be connected to three-phase, three wire primary Inter-County Energy distribution lines, the generator shall appear as a phase-to-phase connection at the primary Inter-County Energy distribution line.
- 5) If the generating facility is to be connected to three-phase, four wire primary Inter-County Energy distribution lines, the generator shall appear to the primary Inter-County Energy distribution line as an effectively grounded source.
- 6) The interconnection will not be on an area or spot network.
- 7) Inter-County Energy does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- 8) No construction of facilities by Inter-County Energy on its own system will be required to accommodate the generating facility.

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DATE EFFECTIVE: Service Rendered On and After April 1, 2009

ISSUED BY: James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By: [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 66 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL #1 SHEET NO. \_\_\_\_\_ 66 \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

If the generating facility does not meet all of the above listed criteria, Inter-County Energy, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Inter-County Energy determines that the generating facility can be safely and reliably connected to Inter-County Energy's system; or 2) deny the Application as submitted under the Level 1 Application.

Inter-County Energy shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, Inter-County Energy shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Inter-County Energy will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation inspection and witness test if required by Inter-County Energy. Inter-County Energy's approval section of the Application will indicate if an inspection and witness test are required. If so, the Member shall notify Inter-County Energy within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Inter-County Energy to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Inter-County Energy and the Member. The Member may not operate the generating facility until successful completion of such inspection and witness test, unless Inter-County Energy expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to non-compliance with any provision in the Application and Inter-County Energy approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-inspected by Inter-County Energy.

If the Application is denied, Inter-County Energy will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

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OF KENTUCKY  
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4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**  
By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 67 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL #1 SHEET NO. \_\_\_\_\_ 67 \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LEVEL 2**

A Level 2 Application is required under any of the following:

- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- 3) The generating facility does not meet one or more of the additional conditions under Level 1.

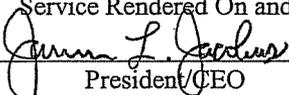
Inter-County Energy will approve the Level 2 Application if the generating facility meets Inter-County Energy's technical interconnection requirements, which are based on IEEE 1547.

Inter-County Energy will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Inter-County Energy will respond in one of the following ways:

- 1) The Application is approved and Inter-County Energy will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Inter-County Energy's distribution system are required, the cost will be the responsibility of the Member. Inter-County Energy will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Inter-County Energy will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Inter-County Energy will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Inter-County Energy approval. Member may resubmit Application with changes.

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By   
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

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REVISION #1 SHEET NO. \_\_\_\_\_ 68 \_\_\_\_\_

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**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

If the Application lacks complete information, Inter-County Energy shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Inter-County Energy's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Inter-County Energy and all necessary conditions stipulated in the agreement are met.

**APPLICATION, INSPECTION AND PROCESSING FEES**

No application fees or other review, study, or inspection or witness test fees may be charged by Inter-County Energy for Level 1 Applications.

Inter-County Energy requires each Member to submit with each Level 2 Application a non-refundable application, inspection and processing fee of \$100 for Level 2 Applications. In the event Inter-County Energy determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Inter-County Energy shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense.

**TERMS AND CONDITIONS FOR INTERCONNECTION**

To interconnect to Inter-County Energy's distribution system, the Member's generating facility shall comply with the following terms and conditions:

DATE OF ISSUE: March 27, 2009

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ISSUED BY \_\_\_\_\_  
*James L. Jacobs*  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

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By \_\_\_\_\_  
*Jeff D. Brown*  
Executive Director

FOR ENTIRE TERRITORY SERVED  
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REVISION #1 SHEET NO. \_\_\_\_\_ 69 \_\_\_\_\_

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ORIGINAL #1 SHEET NO. \_\_\_\_\_ 69 \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

- 1) Inter-County Energy shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Inter-County Energy's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Inter-County Energy's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Inter-County Energy, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Inter-County Energy's rules, regulations, and Service Regulations as contained in Inter-County Energy's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Inter-County Energy's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Inter-County Energy for actual costs incurred for all such excess facilities prior to construction.

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By: [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
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REVISION #1 SHEET NO. \_\_\_\_\_ 70 \_\_\_\_\_

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**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

- 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Inter-County Energy's electric system. At all times when the generating facility is being operated in parallel with Inter-County Energy's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Inter-County Energy to any of its other members or to any electric system interconnected with Inter-County Energy's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Inter-County Energy's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Inter-County Energy's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Inter-County Energy shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Inter-County Energy.
- 7) After initial installation, Inter-County Energy shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Inter-County Energy shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Inter-County Energy's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Inter-County Energy's meters or the location of the EDS shall be noted by placing a sticker on the meter

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President/CEO

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By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
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REVISION #1 SHEET NO. \_\_\_\_\_ 71 \_\_\_\_\_

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**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Inter-County Energy personnel at all times. Inter-County Energy may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Inter-County Energy's safety and operating protocols.

- 9) Inter-County Energy shall have the right and authority at Inter-County Energy's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Inter-County Energy believes that: (a) continued interconnection and parallel operation of the generating facility with Inter-County Energy's electric system may create or contribute to a system emergency on either Inter-County Energy's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Inter-County Energy's electric system; or (c) the generating facility interferes with the operation of Inter-County Energy's electric system. In non-emergency situations, Inter-County Energy shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Inter-County Energy is unable to immediately isolate or cause the Member to isolate only the generating facility, Inter-County Energy may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Inter-County Energy, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

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Executive Director

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**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Inter-County Energy and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Inter-County Energy except where such injury, death or damage was caused or contributed to by the fault or negligence of Inter-County Energy or its employees, agents, representatives, or contractors.

The liability of Inter-County Energy to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Inter-County Energy with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Inter-County Energy does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Inter-County Energy has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Inter-County Energy will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Inter-County Energy will notify the Member in writing and list what must be done to place the facility in compliance.

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ISSUED BY *James L. Jacobs*  
President/CEO

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**PUBLIC SERVICE COMMISSION  
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By *J. D. Brown*  
Executive Director

FOR ENTIRE TERRITORY SERVED  
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REVISION #1 SHEET NO. \_\_\_\_\_ 73 \_\_\_\_\_

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**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

**EFFECTIVE TERM AND TERMINATION RIGHTS**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Inter-County Energy at least sixty (60) days' written notice; (b) Inter-County Energy may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Inter-County Energy, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Inter-County Energy may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

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President/CEO

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**PUBLIC SERVICE COMMISSION  
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By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
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REVISION #1 SHEET NO. \_\_\_\_\_ 74 \_\_\_\_\_

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ORIGINAL #1 SHEET NO. \_\_\_\_\_ 74 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LEVEL 1**

**Application for Interconnection and Net Metering**

*Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.*

Submit this Application to: **Inter-County Energy Cooperative**  
**P. O. Box 87 • Danville, KY 40423-0087**

If you have questions regarding this Application or its status, contact the Cooperative at:

**(859) 236-4561 • mail@intercountyenergy.net**

Member Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Member Address: \_\_\_\_\_

Member Phone No.: \_\_\_\_\_ Member E-Mail Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ E-Mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Energy Source:  Solar  Wind  Hydro  Biogas  Biomass

Inverter Manufacturer and Model #: \_\_\_\_\_

Inverter Power Rating: \_\_\_\_\_ Inverter Voltage Rating: \_\_\_\_\_

Power Rating of Energy Source (i.e., solar panels, wind turbine): \_\_\_\_\_

Is Battery Storage Used:  No  Yes If Yes, Battery Power Rating: \_\_\_\_\_

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President/CEO

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Executive Director

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INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: \_\_\_\_\_

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By [Signature]  
Executive Director

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ORIGINAL #1 SHEET NO. \_\_\_\_\_ 76 \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**TERMS AND CONDITIONS:**

- 1) Inter-County Energy shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Inter-County Energy's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Inter-County Energy's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Inter-County Energy, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Inter-County Energy's rules, regulations, and Service Regulations as contained in Inter-County Energy's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

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ISSUED BY \_\_\_\_\_

*James L. Jacobs*  
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By *J. D. Brown*  
Executive Director

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Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 77 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL #1 SHEET NO. \_\_\_\_\_ 77 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

- 4) Any changes or additions to Inter-County Energy's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Inter-County Energy for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Inter-County Energy's electric system. At all times when the generating facility is being operated in parallel with Inter-County Energy's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Inter-County Energy to any of its other members or to any electric system interconnected with Inter-County Energy's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Inter-County Energy's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Inter-County Energy's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Inter-County Energy shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Inter-County Energy.
- 7) After initial installation, Inter-County Energy shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Inter-County Energy shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

DATE OF ISSUE: March 27, 2009

DATE EFFECTIVE: Service Rendered On and After April 1, 2009

ISSUED BY \_\_\_\_\_

*James L. Jacobs*  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *J. D. Brown*  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 78 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL #1 SHEET NO. \_\_\_\_\_ 78 \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Inter-County Energy's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Inter-County Energy's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Inter-County Energy personnel at all times. Inter-County Energy may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Inter-County Energy's safety and operating protocols.
- 9) Inter-County Energy shall have the right and authority at Inter-County Energy's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Inter-County Energy believes that: (a) continued interconnection and parallel operation of the generating facility with Inter-County Energy's electric system may create or contribute to a system emergency on either Inter-County Energy's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Inter-County Energy's electric system; or (c) the generating facility interferes with the operation of Inter-County Energy's electric system. In non-emergency situations, Inter-County Energy shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Inter-County Energy is unable to immediately isolate or cause the Member to isolate only the generating facility, Inter-County Energy may isolate the Member's entire facility.

DATE OF ISSUE: March 27, 2009

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President/CEO

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**PUBLIC SERVICE COMMISSION  
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By *W. D. Brown*  
Executive Director



FOR ENTIRE TERRITORY SERVED  
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REVISION #1 SHEET NO. \_\_\_\_\_ 80 \_\_\_\_\_

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**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Inter-County Energy has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Inter-County Energy will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Inter-County Energy will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

**EFFECTIVE TERM AND TERMINATION RIGHTS**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Inter-County Energy at least sixty (60) days' written notice; (b) Inter-County Energy may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Inter-County Energy, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Inter-County Energy may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

DATE OF ISSUE: March 27, 2009

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ISSUED BY James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 81 \_\_\_\_\_

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ORIGINAL #1 SHEET NO. \_\_\_\_\_ 81 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Inter-County Energy's Net Metering Tariff.

Member Signature \_\_\_\_\_

Date \_\_\_\_\_

Title \_\_\_\_\_

**COOPERATIVE APPROVAL SECTION**

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

**Cooperative Inspection and Witness Test:**  Required  Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Member may not operate the generating facility until all other terms and conditions in the Application have been met.

Call Inter-County Energy's System Engineer (859-236-4561) to schedule an inspection and witness test.

**Pre-Inspection Operational Testing Not To Exceed Two Hours:**  Allowed  Not Allowed

If inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None  As specified here: \_\_\_\_\_  
\_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

DATE OF ISSUE: March 27, 2009

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ISSUED BY: James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

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REVISION #1 SHEET NO. \_\_\_\_\_ 82 \_\_\_\_\_

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ORIGINAL #1 SHEET NO. \_\_\_\_\_ 82 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LEVEL 2**

**Application For Interconnection And Net Metering**

*Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.*

Submit this Application (along with an application fee of \$100) to:

**Inter-County Energy Cooperative  
P. O. Box 87 • Danville, KY 40423-0087**

If you have questions regarding this Application or its status, contact the Cooperative at:

**(859) 236-4561 • mail@intercountyenergy.net**

Member Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Member Address: \_\_\_\_\_

Member Phone No.: \_\_\_\_\_ Member E-Mail Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ E-Mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Total Generating Capacity of Generating Facility: \_\_\_\_\_

Type of Generator:  Inverter-Based  Synchronous  Induction

Power Source:  Solar  Wind  Hydro  Biogas  Biomass

DATE OF ISSUE: March 27, 2009

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ISSUED BY: James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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SECTION 9 (1)**

By Jeff Oberen  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 83 \_\_\_\_\_

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**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Member Signature: \_\_\_\_\_ Date: \_\_\_\_\_

DATE OF ISSUE: March 27, 2009

DATE EFFECTIVE: Service Rendered On and After April 1, 2009

ISSUED BY James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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SECTION 9 (1)**

By Jeff D. Brown  
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 84

CANCELLING P.S.C. KY. NO. 7

ORIGINAL #1 SHEET NO. 84

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LEVEL 2**

**INTERCONNECTION AGREEMENT**

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between \_\_\_\_\_ (Cooperative), and \_\_\_\_\_ (Member). Cooperative and Member are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

**WITNESSETH:**

WHEREAS, Member is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: \_\_\_\_\_

Generator Size and Type: \_\_\_\_\_

NOW, THEREFORE, in consideration thereof, Member and Cooperative agree as follows:

Cooperative agrees to allow the Member to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and the Member agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

**TERMS AND CONDITIONS:**

- 1) Inter-County Energy shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.

DATE OF ISSUE: March 27, 2009

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ISSUED BY James L. Jordan  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

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**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

- 2) The Member shall install, operate, and maintain, at the Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Inter-County Energy's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Inter-County Energy's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Inter-County Energy, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Inter-County Energy's rules, regulations, and Service Regulations as contained in Inter-County Energy's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, the Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Inter-County Energy's system required to accommodate the generating facility shall be considered excess facilities. The Member shall agree to pay Inter-County Energy for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Inter-County Energy's electric system. At all times when the generating facility is being operated in parallel with Inter-County Energy's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will

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ISSUED BY \_\_\_\_\_  
*James L. Jacobs*  
President/CEO

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**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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By *[Signature]*  
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

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INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

be produced thereby to the service quality rendered by Inter-County Energy to any of its other members or to any electric system interconnected with Inter-County Energy's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Inter-County Energy's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

- 6) The Member shall be responsible for protecting, at the Member's sole cost and expense, the generating facility from any condition or disturbance on Inter-County Energy's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Inter-County Energy shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Inter-County Energy.
- 7) After initial installation, Inter-County Energy shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Inter-County Energy shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Inter-County Energy's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Inter-County Energy's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. ~~The disconnect switch shall be accessible~~

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ISSUED BY \_\_\_\_\_  
*James L. Jacobs*  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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By *[Signature]*  
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

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**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

to Inter-County Energy personnel at all times. Inter-County Energy may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Inter-County Energy's safety and operating protocols.

- 9) Inter-County Energy shall have the right and authority at Inter-County Energy's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Inter-County Energy believes that: (a) continued interconnection and parallel operation of the generating facility with Inter-County Energy's electric system may create or contribute to a system emergency on either Inter-County Energy's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Inter-County Energy's electric system; or (c) the generating facility interferes with the operation of Inter-County Energy's electric system. In non-emergency situations, Inter-County Energy shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Inter-County Energy is unable to immediately isolate or cause the Member to isolate only the generating facility, Inter-County Energy may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Inter-County Energy, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Inter-County Energy and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys

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President/CEO

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**PUBLIC SERVICE COMMISSION  
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By J. D. Brown  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 88 \_\_\_\_\_

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\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by the Inter-County Energy except where such injury, death or damage was caused or contributed to by the fault or negligence of the Inter-County Energy or its employees, agents, representatives, or contractors.

The liability of Inter-County Energy to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Inter-County Energy with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Inter-County Energy does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to the Inter-County Energy has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Inter-County Energy will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Inter-County Energy will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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ISSUED BY James L. Jackson  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

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By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
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**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**EFFECTIVE TERM AND TERMINATION RIGHTS**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Inter-County Energy at least sixty (60) days' written notice; (b) Inter-County Energy may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Inter-County Energy, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Inter-County Energy may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

**IN WITNESS WHEREOF**, the Parties have executed this Agreement, effective as of the date first above written.

**COOPERATIVE NAME**

**MEMBER**

By: \_\_\_\_\_

By: \_\_\_\_\_

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Printed Name

Title: \_\_\_\_\_

Title: \_\_\_\_\_

DATE OF ISSUE: March 27, 2009

DATE EFFECTIVE: Service Rendered On and After April 1, 2009

ISSUED BY James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 90 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**Exhibit A**

- 1) To be provided by Member requesting a Level 2 Application approval.
  - a. Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
  - b. Control drawings for relays and breakers.
  - c. Site plans showing the physical location of major equipment.
  - d. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
  - e. If protective relays are used settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
  - f. A description of how the generator system will be operated including all modes of operation.
  - g. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.
  - h. For synchronous generators, manufacturer and mode. Number, nameplate ratings, and impedance data ( $X_d$ ,  $X'_d$ , &  $X''_d$ ).
  - i. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.
  - j. A five-minute delay will be required before the generator can be reconnected to a distribution system following an outage, momentary or longer.

DATE OF ISSUE: March 27, 2009

DATE EFFECTIVE: Service Rendered On and After April 1, 2009

ISSUED BY James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 91 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**Exhibit A**

(continued)

2) The following tests will be performed:

a. Construction inspections will require:

- i. City/County electrical permits and inspections.
- ii. The system is conforming to the customer supplied single-line diagram.
- iii. The equipment is being used as specified.
- iv. The installation uses appropriate sized/rated wire, fuses, disconnects, etc.

b. The operational test will ensure that:

- i. The system is balanced.
- ii. Excessive harmonics are not produced.
- iii. The installation is generally working properly.

c. Commissioning test will ensure that:

- i. The system properly disconnects from the utility distribution system for loss of power of the distribution feeder.
- ii. The reconnection delay works properly.

DATE OF ISSUE: March 27, 2009

DATE EFFECTIVE: Service Rendered On and After April 1, 2009

ISSUED BY James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC  
SERVICE COMMISSION IN CASE NO. 2008-00169 DATED 1/08/2009

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 13

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 13

**INTER-COUNTY ENERGY**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

(T)

**TOUCHSTONE ENERGY HOME PROGRAM**

**Purpose**

In an effort to improve new residential home energy performance, Inter-County Energy Cooperative has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is  $\geq 15-20\%$  more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 100 on the Home Energy Rating System ("HERS") Index. A HERS Index Score of 100 means the home is built to only moderate levels of efficiency - generally the 2004 International Energy Conservation Code ("IECC").

(T)

**Availability**

This program is available to home owners or members served by Inter-County Energy Cooperative.

**Eligibility**

To qualify as a Touchstone Energy Home under Inter-County Energy Cooperative's program, the participating single-family home must be located in the service territory of Inter-County Energy Cooperative and must meet the program guidelines following one of the three available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

(N)

**Prescriptive Path:**

- Home must meet each efficiency value as prescribed by Inter-County Energy Cooperative.
- Home must receive pre-drywall inspection and complete Inter-County Energy Cooperative's pre-drywall checklist (contact the Energy Advisor at Inter-County Energy Cooperative for a copy of the checklist).
- Home must receive a final inspection, pass a whole house air leakage test ( $< 7$  air changes per hour @ 50 pascals) and duct leakage test ( $< 10\%$  of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump  $\geq 14$  Seasonal Energy Efficiency Ratio ("SEER") / 8.2 Heating Seasonal Performance Factor ("HSPF") or Geothermal.
- Water heater must be an electric storage tank water heater that is  $\geq .90$  Energy Factor (EF).

DATE OF ISSUE November 28, 2012

DATE EFFECTIVE Service Rendered On and After January 1, 2013

ISSUED BY *James L. Jacobus*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>1/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. 13A

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

(T)

**TOUCHSTONE ENERGY HOME PROGRAM**

(continued)

Performance Path Level #1:

- Home must receive a HERS Index score between 80-85 (15-20% more efficient than the KY standard built home).
- Home must receive pre-drywall inspection and complete Inter-County Energy Cooperative's pre-drywall checklist (contact the Energy Advisor at Inter-County Energy Cooperative for a copy of the checklist).
- Home must receive a final inspection, pass a whole house air leakage test (<7 air changes per hour @50 pascals), and duct leakage test (<10% of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥13SEER / 7.5HSPF or Geothermal.
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is ≥ .90 (EF).

(N)

Performance Path Level #2:

- Home must receive a HERS Index score of ≤79 (At least 21% more efficient than the KY standard built home).
- Home must receive pre-drywall inspection and complete Inter-County Energy Cooperative's pre-drywall checklist (contact the Energy Advisor at Inter-County Energy Cooperative for a copy of the checklist).
- Home must receive a final inspection, pass a whole house air leakage test (<7 air changes per hour @ 50 pascals), and duct leakage test (<10% of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥13 SEER / 7.5HSPF or Geothermal.
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is ≥ .90 (EF).

**Prescriptive Path Incentive**

Inter-County Energy Cooperative will provide an incentive of \$750 to home owner or member that build their new home to meet the requirements of the Prescriptive Path as listed above.

**Performance Path Level #1 Incentive**

Inter-County Energy Cooperative will provide an incentive of \$250 to home owner or member that build their new home to meet the requirements of the Performance Path Level #1 as listed above.

**Performance Path Level #2 Incentive**

Inter-County Energy Cooperative will provide an incentive of \$750 to home owner or member that build their new home to meet the requirements of the Performance Path Level #2 as listed above.

**Term**

The program is an ongoing program.

DATE OF ISSUE November 28, 2012

DATE EFFECTIVE Service Rendered On and After January 1, 2013

ISSUED BY *James L. Jacobus*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #3 SHEET NO. 14

CANCELLING P.S.C. KY. NO. 7  
REVISION #2 SHEET NO. 14

**INTER-COUNTY ENERGY**

(Name of Utility)

**Demand Side Management (DSM)**  
**APPLIANCE RECYCLING PROGRAM**

(N)

**PURPOSE**

The Appliance Recycling Program ("ARP") offers an incentive for the removal and recycling of old energy-inefficient refrigerators and freezers resulting in lower energy consumption at the participating residences.

**AVAILABILITY**

This program is available in all territories served by Inter-County Energy Cooperative.

**ELIGIBILITY**

This program is targeted to existing single-family, multi-family, and manufactured homes that currently have old energy-inefficient refrigerators or freezers. The residential end-use cooperative member ("end-use member") may be eligible for this incentive by offering an existing refrigerator or freezer, subject to detailed eligibility requirements, to be picked-up and recycled. Detailed eligibility requirements are available at Inter-County Energy Cooperative and on Inter-County Energy Cooperative's website. General eligibility requirements are:

- Must be a residential end-use member of Inter-County Energy Cooperative.
- End-use member must own the appliance(s) being turned in for recycling.
- End-use member must be eligible for the incentive – maximum 2 per metered account per calendar year.
- Appliance must be between 7.75 and 30 cubic feet.
- Appliance must be plugged in, operational, working and cooling when collection team arrives.
- Appliance must be empty and have a clear path for removal.
- Appliance must be picked up from the service address on the end-use member's billing account.

**LANDLORD/TENANT RELATIONSHIPS**

Notwithstanding the forgoing, a landlord who owns a qualifying appliance that is used by a tenant who is an end-use member of Inter-County Energy Cooperative shall also be eligible to participate in the ARP program regardless of whether said landlord is also an end-use member of Inter-County Energy Cooperative. A landlord may be eligible for a maximum of 2 incentives per metered tenant end-user's account per calendar year.

**PAYMENT**

The end-use member will receive a \$50 incentive (rebate) per qualifying appliance from either Inter-County Energy Cooperative or its designated ARP contractor.

**TERM**

The program is an ongoing program.

DATE OF ISSUE December 10, 2014  
Month / Date / Year

DATE EFFECTIVE January 9, 2015  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/9/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #2 SHEET NO. 15

CANCELLING P.S.C. KY. NO. 7  
REVISION #1 SHEET NO. 15

**INTER-COUNTY ENERGY**

(Name of Utility)

**Demand Side Management (DSM)**  
**ENERGY STAR® APPLIANCES PROGRAM**

(N)

**PURPOSE**

The Inter-County Energy Cooperative ENERGY STAR® Appliances Program offers an incentive for reducing the energy consumed by household appliances. The end-use cooperative member ("end-use member") may qualify for this incentive (rebate) by purchasing an ENERGY STAR® qualifying appliance type listed in this tariff.

**AVAILABILITY**

This program is available in all territories served by Inter-County Energy Cooperative.

**ELIGIBILITY**

This program is targeted to new single or multi-family homes, existing single or multi-family homes or manufactured homes purchasing ENERGY STAR® appliances. Eligibility requirements are detailed below and are available at Inter-County Energy Cooperative and on Inter-County Energy Cooperative's website.

- Product must be certified by EPA as an ENERGY STAR® Appliance. Eligible models can be found on [www.ENERGYSTAR.GOV](http://www.ENERGYSTAR.GOV).
- Product must be purchased after January 9, 2015.
- Product must be fully installed and operational.
- Rebate application must be completed and original receipt or copy must be provided for verification.
- Receipt must include the following information:
  - Retailer's Name
  - Itemized listing of product(s), including description(s), manufacturer(s), model number(s) or other identifying information. The receipt information must match the product information from the rebate application.
  - Purchase price and proof that full payment was made.
  - Purchase date and date of delivery or installment (if installed by a contractor).
  - For new construction, an Inter-County Energy Cooperative energy advisor ("energy advisor") may enter the rebate application on behalf of the end-use member. For an application entered by the energy advisor, the application must be accompanied by a picture of the appliance model number and serial number. Rebate applications for new constructions, without a receipt, will only be accepted through an energy advisor.

DATE OF ISSUE December 10, 2014  
Month / Date / Year

DATE EFFECTIVE January 9, 2015  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/9/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL        SHEET NO. 15A

CANCELLING P.S.C. KY. NO.         
       SHEET NO.       

**INTER-COUNTY ENERGY**

(Name of Utility)

**Demand Side Management (DSM)**  
**ENERGY STAR® APPLIANCES PROGRAM**

(continued)

(N)

Refrigerators & Freezers

- Refrigerators must be greater than 7.75 cubic feet in capacity.
- End-use members may apply for one ENERGY STAR® certified refrigerator and one ENERGY STAR® certified freezer rebate per calendar year per member metered account. A maximum of two rebates within this appliance category (Refrigerators and Freezers) will be allowed per metered account.

Dishwashers

- End-use members may apply for one ENERGY STAR® certified dishwasher rebate per premise/location per calendar year. A maximum of two rebates within this appliance category (Dishwashers) will be allowed per premise/location.

Clothes Washers

- End-use members may apply for one ENERGY STAR® certified clothes washer rebate per calendar year per metered account. A maximum of two rebates within this appliance category (Clothes Washers) will be allowed per metered account.

Heat Pump Water Heaters

- End-use members may apply for two ENERGY STAR® certified heat pump water heater rebates per calendar year per premise/location. A maximum of four rebates within this appliance category (Heat Pump Water Heaters) will be allowed per premise/location.

Air Conditioners and Heat Pumps

- Rebate application must be completed, signed and returned with an original or copy of the receipt and the AHRI certificate obtained from the HVAC installer.
  - AHRI certificate must list model numbers for the condenser unit (outside unit) and evaporator coil (indoor unit).
- End-use members may apply for up to three ENERGY STAR® certified heat pump or air conditioner rebates per calendar year per premise/location. A maximum of six (6) rebates within this appliance category (Air Conditioners and Heat Pumps) will be allowed per premise/location.

DATE OF ISSUE December 10, 2014  
Month / Date / Year

DATE EFFECTIVE January 9, 2015  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/9/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL        SHEET NO. 15B

CANCELLING P.S.C. KY. NO.         
       SHEET NO.       

**INTER-COUNTY ENERGY**

(Name of Utility)

**Demand Side Management (DSM)**  
**ENERGY STAR® APPLIANCES PROGRAM**

(continued)

(N)

**LANDLORD/TENANT RELATIONSHIPS**

Notwithstanding the forgoing, a landlord who rents to a tenant who is an end-use member of Inter-County Energy Cooperative shall also be eligible to participate in the ESAP program regardless of whether said landlord is also an end-use member of Inter-County Energy Cooperative. A landlord may be eligible for the same number of incentives per calendar year as a metered tenant end-use member.

**PAYMENTS**

Inter-County Energy Cooperative will provide an incentive (rebate) payment to the end-use member as noted in the following table:

<b>Appliances</b>	<b>End-Use Member Rebate</b>
Refrigerator	\$100
Freezer	\$50
Dishwasher	\$50
Clothes Washer	\$75
Heat Pump Water Heater	\$300
Air Source Heat Pump	\$300
Air Conditioner (Central)	\$300

**TERM**

The program is an ongoing program.

DATE OF ISSUE December 10, 2014  
Month / Date / Year

DATE EFFECTIVE January 9, 2015  
Month / Date / Year

ISSUED BY *James L. Jenkins*  
Signature of Officer

TITLE President/CEO

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

---

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**1/9/2015**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 16 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**Section DSM-5**

**COMMERCIAL & INDUSTRIAL ADVANCED LIGHTING PROGRAM**

(N)

**Purpose**

The Commercial & Industrial Advanced Lighting Program is an energy efficiency program that encourages commercial and industrial customers to install high efficiency lamps and ballasts in their facilities.

**Availability**

This program is available to commercial and industrial facilities located in all service territory served by EKPC.

**Eligibility**

To qualify for the Commercial & Industrial Advanced Lighting Program the customer must be on a retail commercial or industrial rate. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to the Member System. No empty buildings, inactive warehouses, or inactive storage areas shall qualify. The business must be open or have its normal lighting load on for at least 50 hours per week. Retrofits of parking lot lighting, provided on photocell control, are eligible.

**Rebate**

EKPC and its Member Systems will provide an incentive to the customer of \$213 for each kW of lighting load reduction for businesses open 50 hours a week or more. EKPC will reimburse the Member System an additional \$320 for each kW of lighting load reduction, which is to compensate for lost revenue. For commercial customers, rebates are limited to \$15,000 per upgrade (total of both customer and distribution system rebates) for any facility. For industrial customers, rebates are limited to \$30,000 per upgrade (total of both customer and distribution system rebates) for any facility.

DATE OF ISSUE: October 3, 2011

DATE EFFECTIVE: Service Rendered On and After September 30, 2011

ISSUED BY *James L. Jacobs*  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY  
PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00148  
DATED SEPTEMBER 30, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>9/30/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 17 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**Section DSM-5**

(N)

**COMMERCIAL & INDUSTRIAL ADVANCED LIGHTING PROGRAM**

(continued)

**Term**

The Commercial & Industrial Advanced Lighting Program is an ongoing program.

**Verification Procedure**

Qualifying lighting must be identified or documented by EKPC or Member System staff prior to retrofitting. After the customer completes the retrofit, EKPC or Member System staff must verify the installed lighting retrofit. Demand and energy savings will be calculated based on lighting information gathered during the visits. EKPC will utilize the manufacturer's lighting fixture specifications and known measurements to calculate the savings; rebates under this tariff will be paid after these verification procedures are complete.

DATE OF ISSUE: October 3, 2011

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ISSUED BY *James L. Adams*  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY  
PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00148  
DATED SEPTEMBER 30, 2011

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**9/30/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 18 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**Section DSM-6**

(N)

**INDUSTRIAL COMPRESSED AIR PROGRAM**

**Purpose**

The Industrial Advanced Compressed Air Program is a program designed to reduce electricity consumption through a comprehensive approach to efficient production and delivery of compressed air in industrial facilities. The program includes (1) training of plant staff; (2) a detailed system assessment of the plant's compressed air system including written findings and recommendations; and (3) incentives for capital-intensive improvements.

**Availability**

This program is available to commercial and industrial facilities using electric compressed air applications located in all service territory served by EKPC.

**Eligibility**

To qualify for the Industrial Compressed Air Program, the customer must be on a retail industrial rate and must be a manufacturing operation with a compressed air system that is turned on during all the operating hours of the facility. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to the Member System.

**Rebate**

If the customer reduces at least 60% of the compressed air leaks (CFMs), EKPC will reimburse through the Member System to the customer the cost of the original compressed air leakage audit up to \$5,000. The combination of the Member System lost revenue payment and the reimbursement of the compressed air leakage audit costs are limited to \$15,000 for any facility.

**Term**

The Industrial Compressed Air Program is an ongoing program.

DATE OF ISSUE: October 3, 2011

DATE EFFECTIVE: Service Rendered On and After September 30, 2011

ISSUED BY James L. Jacobs  
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY  
PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00148  
DATED SEPTEMBER 30, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<u>Burt Kirtley</u>
EFFECTIVE <b>9/30/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_ 19 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**Section DSM-6**

**INDUSTRIAL COMPRESSED AIR PROGRAM**

(continued)

(N)

**Verification Procedures**

Determination of the amount of leakage reduction:

1. The leakage reduction will be determined by the measured reduction in compressed air leakage.
2. An ultrasonic compressed air leakage audit shall be performed and the results of this audit provided to the customer and EKPC. The report will contain an estimate of the amount of excess load in kW that the leaks are causing. The report will include a detail of leaks detected. The detail of leaks and the excess kW load will be based on the criteria for leak reporting.
3. Upon completion of repairs to the system, a follow-up ultrasonic compressed air leakage audit will be conducted for the documented leaks to measure the difference in the kW leakage load. The follow-up audit report will show the net kW leakage saved and results provided to the customer and EKPC. A lost revenue reimbursement will be paid to the Member System based on the difference in the kW leakage load and the cost of the original air-leakage audit will be reimbursed to the customer if a 60% reduction in CFMs air leakage is achieved.

Criteria for leak reporting:

1. The criteria for reporting leaks shall be at the discretion of the auditor. At a minimum the report must detail the leak location, decibels measured, CFM of air leakage, and kW leakage load for each leak and summed for the facility.
2. The basic rule is that leaks that do not exceed 30 decibels in ultrasonic noise will not be reported or counted in the leakage kW load.
3. Exceptions to the 30 decibels rule are as follows:
  - a. In a quiet environment with a minimal amount of compressed air, the minimum will drop to between 15 to 20 decibels.
  - b. In a high noise environment, especially with robotic welding, the minimum will be raised to 40 to 50 decibels.
  - c. Distance is also a factor. A 25 decibel leak in a trunk pipe in a 20-foot ceiling, in a noisy environment, will be documented and added to the leakage kW according to the distance.

DATE OF ISSUE: October 3, 2011

DATE EFFECTIVE: Service Rendered On and After September 30, 2011

ISSUED BY James L. Jacobina  
President/CFO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY  
PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00148  
DATED SEPTEMBER 30, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE <b>9/30/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 20A

**INTER-COUNTY ENERGY**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

**BUTTON UP WEATHERIZATION PROGRAM**

**Purpose**

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

**Availability**

This program is available to home owners or members served by Inter-County Energy Cooperative. (T)

**Eligibility**

This program is targeted at older single-family, multi-family or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.
- Eligible dwellings may qualify for one of four levels:

**Button Up Level I**

The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the home owner or member by providing an incentive of \$40 per one thousand British thermal unit per hour (Btuh) reduced, up to \$520 resulting from improved insulation or installing higher efficiency windows or doors. Heat loss calculation of Btuh reduced will be made by Inter-County Energy Cooperative using either Manual J 8<sup>th</sup> Edition or through other methods approved by East Kentucky Power Cooperative (EKPC). Heat loss calculations in Btuh are based on the winter design temperature. (I)

**Button Up Level I With Air Sealing**

The air sealing portion of the Button Up incentive will promote the reduction of energy usage through air sealing on the part of the home owner or member. Typical air sealing could include caulking, improved weather stripping, sealing attic accesses, etc.

DATE OF ISSUE November 28, 2012

DATE EFFECTIVE Service Rendered On and After January 1, 2013

ISSUED BY James L. Jacobus  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

---

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**1/1/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 20B

INTER-COUNTY ENERGY

CLASSIFICATION OF SERVICE

Demand Side Management (DSM)

BUTTON UP WEATHERIZATION PROGRAM

(continued)

To receive this incentive, either an EKPC approved contractor or Inter-County Energy Cooperative representative must perform a "pre" and "post" blower door test to measure actual Btuh reduced. This portion of the Button Up incentive will also pay \$40 per thousand Btuh's reduced and increases the Button Up Level I maximum incentive to \$750. (T) (I)

Button Up Level II

The Button Up Level II portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at home owners or members experiencing high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the home owner or member to address all of the problems in their home at one time. Home owners or members who reduce their home's energy needs by 26,500 Btuh are eligible for the full Button up Level I Air Seal incentive, plus an additional \$310 for a total of \$1,060. To receive this incentive, either an EKPC approved contractor or Inter-County Energy Cooperative representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Inter-County Energy Cooperative. (N)

Button Up Level III

The Button Up Level III portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at home owners or members experiencing extremely high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Home owners or members who reduce their home's energy needs by 34,250 Btuh are eligible for the full Button up Level I Air Seal incentive, plus an additional \$620 for a total of \$1,370. To receive this incentive, either an EKPC approved contractor or Inter-County Energy Cooperative representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Inter-County Energy Cooperative.

DATE OF ISSUE November 28, 2012

DATE EFFECTIVE Service Rendered On and After January 1, 2013

ISSUED BY *James L. Jacobus*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**1/1/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 20C

CANCELLING P.S.C. KY. NO. 7

REVISION SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY COOPERATIVE**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

**BUTTON UP WEATHERIZATION PROGRAM**

(continued)

**Button Up Level I Incentive**

Inter-County Energy Cooperative will provide an incentive to home owners or members of \$40 per one thousand Btuh reduced, up to \$520. A blower door test is not required to receive this incentive up to the maximum incentive of \$520.

(T)

**Button Up Level I With Air Sealing Incentive**

Inter-County Energy Cooperative will provide an incentive to home owners or members of \$40 per one thousand Btuh reduced, up to \$750. To qualify for the increased maximum incentive of \$750 as noted herein, a blower door test is required.

(T)

**Button Up Level II Incentive**

Inter-County Energy Cooperative will provide an incentive of \$1,060 to home owners or members who reduce their home's energy needs by 26,500 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

(N)

**Button Up Level III Incentive**

Inter-County Energy Cooperative will provide an incentive of \$1,370 to home owners or members who reduce their home's energy needs by 34,250 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

(N)

**Term**

The program is an ongoing program.

DATE OF ISSUE November 28, 2012

DATE EFFECTIVE Service Rendered On and After January 1, 2013

ISSUED BY *Jamun L. Jacobs*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>1/1/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

REVISION #1 SHEET NO. 21A

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 21A

**INTER-COUNTY ENERGY**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

**HEAT PUMP RETROFIT PROGRAM**

**Purpose**

The Heat Pump Retrofit Program provides incentives for home owners or members to replace their existing (T) resistance heat source with a high efficiency heat pump.

**Availability**

This program is available to home owners or members in all service territory served by Inter-County Energy (T) Cooperative.

**Eligibility**

This program is targeted to home owners or members who currently heat their home with a resistance heat (T) source. This program is targeted to site-built homes, manufactured homes and multi-family dwellings. Eligibility requirements are:

- Incentive only applies when the home owner's or member's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- New manufactured homes are eligible for the incentive.
- Air-Conditioning, Heating and Refrigeration Institute ("AHRI") ratings may range as follows: Seasonal Energy Efficiency Ratio ("SEER") minimum 13; Heating Seasonal Performance Factor ("HSPF") minimum 7.5.

**Incentives**

Home owners or members replacing their existing resistance heat source with a heat pump will qualify for the (N) following incentive based on the AHRI Rating:

DATE OF ISSUE November 28, 2012

DATE EFFECTIVE Service Rendered On and After January 1, 2013

ISSUED BY *James L. Jacobs*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. \_\_\_\_\_ 7

REVISION #1 SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 21B

INTER-COUNTY ENERGY

CLASSIFICATION OF SERVICE

Demand Side Management (DSM)

HEAT PUMP RETROFIT PROGRAM

(continued)

<u>AHRI Rating</u>	<u>Incentive To Home Owner Or Member</u>
13 SEER 7.5 HSPF	\$500
14 SEER 8.0 HSPF	\$750
≥ 15 SEER ≥ 8.5 HSPF	\$1,000

(N)

Term

The program is an ongoing program.

DATE OF ISSUE November 28, 2012

DATE EFFECTIVE Service Rendered On and After January 1, 2013

ISSUED BY *James L. Jacobs*  
President/CEO

Issued by Authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

---

TARIFF BRANCH

*Brent Kirtley*

---

EFFECTIVE  
**1/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 22

CANCELLING P.S.C. KY. NO. 7

REVISION SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

**CLASSIFICATION OF SERVICE**

**Demand Side Management (DSM)**

**HVAC DUCT SEALING PROGRAM**

(N)

**Purpose**

The HVAC Duct Sealing Program offers blower door tests to evaluate and identify costly duct leaks and an incentive to seal leaking ductwork either with traditional mastic sealers or with the *Aeroseal* duct-sealing program. Duct losses are to be reduced to 10% or less, and duct loss measurement requires the use of a blower door test and the blower door subtraction method.

**Availability**

This program is available to residential members in all service territory served by Inter-County Energy Cooperative.

**Eligibility**

This program is targeted at any single-family or multi-family dwelling using an electric furnace or electric heat pumps. Eligibility requirements are:

- Limited to homes that have centrally ducted heating systems in unconditioned areas, using only electricity as a fuel source.
- Duct system must be 2 years old or older.
- Initial duct leakage must test greater than 10% of the fan's rated capacity.
- Contractor or Co-op Representative are required to conduct a "pre" and "post" blower door test to verify reductions. Only contractors trained or approved by East Kentucky Power Cooperative may be used.
- Duct leakage per system must be reduced to below 10% of the fan's rated capacity (assuming 400cfm per ton, ex. 2 ton system = 800 cfm, thus duct leakage must be reduced to 80cfm or less). If duct system cannot be reduced to 10% of fan's rated capacity, contractor is expected to provide a detailed justification.
- All joints in the duct system must be sealed with foil tape and mastic. Foil tape alone does not qualify as properly sealing the duct system.
- For homes that have two separately ducted heat systems, each system will qualify independently for the incentive.

**Incentive**

Inter-County Energy Cooperative will provide a \$250 incentive to residential members (or contractor) that meet the Eligibility requirements listed above.

**Term**

The program is an ongoing program.

DATE OF ISSUE April 30, 2012

DATE EFFECTIVE Service Rendered On and After May 31, 2012

ISSUED BY *James L. Jacobs*

TITLE President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>5/31/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 23

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**Demand Side Management (DSM)**

**Community Assistance Resources for Energy Savings (CARES) Program**

**Purpose**

Inter-County Energy's Community Assistance Resources for Energy Savings ("CARES") Program provides an incentive to enhance the weatherization and energy efficiency services provided to its retail members ("end-use member") by the Kentucky Community Action Agency ("CAA") network of not-for-profit community action agencies. On behalf of the end-use member, Inter-County Energy will pass along an East Kentucky Power Cooperative, Inc. ("EKPC)-provided incentive to the CAA. Inter-County Energy's program has two primary objectives. First, the EKPC-provided incentive, passed along by Inter-County Energy to the CAA, will enable the CAA to accomplish additional energy efficiency improvements in each home. Second, this incentive will assist the CAA in weatherizing more homes.

**Availability**

This U.S. Department of Energy's Weatherization Assistance Program is available to end-use members who qualify for weatherization and energy efficiency services through their local CAA in all service territories served by Inter-County Energy.

**Eligibility**

HOMEOWNER QUALIFICATIONS:

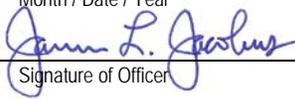
- A participant must be an end-use member of Inter-County Energy.
- A participant must qualify for weatherization and energy efficiency services according to the guidelines of the U.S. Department of Energy's ("DOE") Weatherization Assistance Program administered by the local CAA. Household income cannot exceed the designated poverty guidelines administered by the CAA.
- A participant must dwell in either a Heat Pump-Eligible Home or a Heat Pump-Ineligible Home. For purposes of this tariff:

A Heat Pump-Eligible Home is a single family or multi-family individually metered residential dwelling that utilizes electricity as the primary source of heat or that switches from wood as its primary source of heat to an electric furnace; and

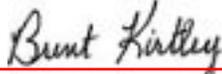
A Heat Pump-Ineligible Home is a single family or multi-family individually metered residential dwelling (that does not utilize electricity as the primary source of heat but cools the home with central or window unit air conditioners. Each Heat Pump-ineligible home must also have an electric water heater and use an average of 500 kWh monthly from November to March.

DATE OF ISSUE November 6, 2015  
Month / Date / Year

DATE EFFECTIVE December 7, 2015  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>12/7/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 23A

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**Demand Side Management (DSM)**

**Community Assistance Resources for Energy Savings (CARES) Program**

(continued)

**Payments**

**HEAT PUMP ELIGIBLE HOMES**

Inter-County Energy will pass along an EKPC-provided incentive to the CAA at the rates detailed below. The maximum incentive possible per household is \$2,000, which can be reached by using any combination of the following improvements not to exceed their individual maximums:

• **HEAT PUMP:**

Upgrading from a low-efficiency electric heat source to a heat pump will be reimbursed at a rate of 100% of the total incremental cost (material + labor) up to a maximum of \$2,000 per household. Incremental cost is the additional cost of upgrading from a low-efficiency electric heat source to a heat pump above and beyond any costs associated with the electric furnace. The existing heat source must be electric (or switching from wood to electric) to qualify.

• **WEATHERIZATION IMPROVEMENTS:**

Any of the following weatherization improvements made to the home will be reimbursed at a rate of 50% of a CAAs' cost (material + labor), up to a maximum of \$1,000:

- Insulation
- Air sealing
- Duct sealing, insulating, and repair
- Water heater blanket

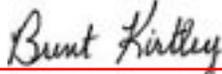
Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA must adhere to the program guidelines. Quality assurance sampling will be conducted by Inter-County Energy at a rate of 10%.

DATE OF ISSUE November 6, 2015  
Month / Date / Year

DATE EFFECTIVE December 7, 2015  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>12/7/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
ORIGINAL SHEET NO. 23B

CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
REVISION # SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**Demand Side Management (DSM)**

**Community Assistance Resources for Energy Savings (CARES) Program**

(continued)

**HEAT PUMP INELIGIBLE HOMES**

Inter-County Energy will pass along an EKPC-provided incentive to the CAA at the rates detailed below. The maximum incentive possible per household is \$750, which can be reached by using any combination of the following improvements not to exceed the maximum:

• WEATHERIZATION IMPROVEMENTS:

Any of the following weatherization improvements made to the home will be reimbursed at a rate of 25% of a CAAs' cost (material + labor) up to a maximum of \$750:

- Insulation
- Air sealing
- Duct sealing, insulating, and repair
- Water heater blanket

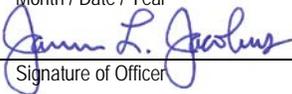
Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA must adhere to the program guidelines. Quality assurance sampling will be conducted by the owner-member at a rate of 10%.

**Term**

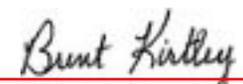
The program is an ongoing program.

DATE OF ISSUE November 6, 2015  
Month / Date / Year

DATE EFFECTIVE December 7, 2015  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>12/7/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

INTER-COUNTY RECC

OF

DANVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS  
WITHIN ITS SERVICE AREA  
FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES  
OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
LEXINGTON

ISSUED BY

Inter-County RECC  
(Name of Utility)

REGISTRATION NO. 5:011,  
BY John C. Hill

BY

C. W. Foley

General Manager

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #7 SHEET NO. 24

CANCELLING P.S.C. KY. NO. 7  
REVISION #6 SHEET NO. 24

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE OVER 100 kW**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

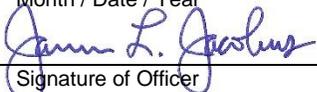
**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity
  - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
  - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

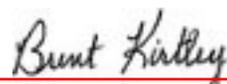
DATE OF ISSUE March 29, 2016  
Month / Date / Year

DATE EFFECTIVE June 1, 2016  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>6/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #7 SHEET NO. 25

CANCELLING P.S.C. KY. NO. 7  
REVISION #6 SHEET NO. 25

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE OVER 100 KW**

(continued)

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050

(R)\* (I)  
(R)\* (I)  
(R)\* (I)  
(I) (R)\*  
(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020*
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732*

(N)\*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

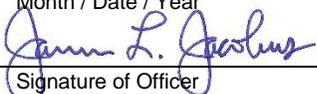
**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.  
**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.  
**Off-Peak** 10:00 p.m. - 10:00 a.m.

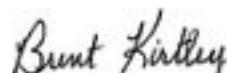
DATE OF ISSUE March 29, 2016  
Month / Date / Year

DATE EFFECTIVE June 1, 2016  
Month / Date / Year

ISSUED BY   
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>6/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #4 SHEET NO. 26

CANCELLING P.S.C. KY. NO. 7  
REVISION #3 SHEET NO. 26

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE OVER 100 kW**

(continued)

**TERMS AND CONDITIONS**

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 29, 2016  
Month / Date / Year

DATE EFFECTIVE June 1, 2016  
Month / Date / Year

ISSUED BY *Jimm L. Jacobs*  
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

INTER-COUNTY RECC

OF

DANVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY Inter-County RECC  
(Name of Utility)

PURSUANT TO KRS 5:011,  
SECTION 1(1)  
BY Jordan Chel

BY C. M. Foley  
General Manager

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #7 SHEET NO. 27

CANCELLING P.S.C. KY. NO. 7  
REVISION #6 SHEET NO. 27

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity
  - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
  - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

DATE OF ISSUE March 29, 2016  
Month / Date / Year

DATE EFFECTIVE June 1, 2016  
Month / Date / Year

ISSUED BY *James L. Jacobs*  
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #7 SHEET NO. 28

CANCELLING P.S.C. KY. NO. 7  
REVISION #6 SHEET NO. 28

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

(continued)

c. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050

(R)\* (I)  
(R)\* (I)  
(R)\* (I)  
(I) (R)\*  
(N)

d. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020*
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732*

(N)\*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

DATE OF ISSUE March 29, 2016  
Month / Date / Year

DATE EFFECTIVE June 1, 2016  
Month / Date / Year

ISSUED BY *Jean L. Jacobs*  
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #4 SHEET NO. 29

CANCELLING P.S.C. KY. NO. 7  
REVISION #3 SHEET NO. 29

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE OVER 100 KW**

(continued)

**TERMS AND CONDITIONS**

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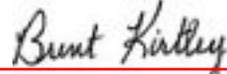
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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH  
EFFECTIVE <b>6/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**INT...COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

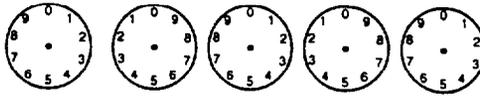
P.O. BOX 87 • DANVILLE, KY. 40423-0087  
PHONE: (DANVILLE) 606/236-4561  
(LEBANON) 502/692-3761

LINE SECTION NUMBER

READ METER ON  
1ST OF MONTH.

METER NUMBER

DATE READ



NUMBER  
TYPE METER

▶					
---	--	--	--	--	--

MULT:                      KWH:                      PREVIOUS METER READING

**PAYMENT DUE  
FIRST OF MONTH**

BILLING DATE

PENALTY APPLIED  
AFTER 5:00 PM

GROSS AMOUNT DUE

RETURN THIS STUB WITH PAYMENT

ACCOUNT NUMBER	AMOUNT DUE
----------------	------------

BRING ENTIRE BILL WHEN PAYING AT OFFICE.

ACCOUNT NUMBER	MEMBER NUMBER	DEMAND	FUEL FACTOR	AMOUNT DUE

SERVICE THROUGH	READINGS		METER CONSTANT	KWH USAGE	CHARGES
	PRESENT	PREVIOUS			

**COPY**

METER NUMBER		NET AMOUNT	
RATE	B/C	AFTER	PAY GROSS AMOUNT
MESSAGES			

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

JUN 9 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Steve Haller  
PUBLIC SERVICE COMMISSION MANAGER

PLEASE INCLUDE THIS TOP PORTION OF YOUR  
BILL STATEMENT WITH YOUR PAYMENT TO  
INSURE PROPER CREDIT TO YOUR ACCOUNT.

*Thank You!*

PROCC

**INTER-COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

Main Office Located at 1009 Hustonville Road · Danville, KY 40422  
(606) 236-4561 · (606) 346-2867 · (606) 734-7121 · (606) 792-4619 · (502) 692-9350

Branch Office Located at 1805 Campbellville Road · Lebanon, KY 40033  
(502) 692-3761

Your **METER READING** must be received in our office by the 10th of the month or your meter reading may be estimated. If a y reading is not received for 3 consecutive months, a co-op employee will read your meter and a \$10.00 meter reading charge will be m on your account.

**PAYMENTS** not received by the 10th of the month will have a 10% penalty added to the bill.

If service is interrupted, check your fuses or circuit breakers. Check to see if your neighbor is off, too. Report promptly if you bel trouble is on our lines. Give Account Number when reporting trouble.

RATE SCHEDULES AND AN EXPLANATION OF HOW TO COMPUTE YOUR BILL INCLUDING FUEL CHARGES IS AVAILAE UPON REQUEST.

PLEASE REGISTER ANY INQUIRY ABOUT YOUR BILL PRIOR TO THE DUE DATE.

**OUR OFFICE HOURS ARE: 8:00 A.M. - 5:00 P.M. MONDAY TO FRIDAY**

- Outside depository available for after hours payments.
- A late payment may not show on this bill.
- Unpaid bills are subject to collection or disconnection. Collection fee is \$22.00. Reconnect fee is \$22.00. After 5:00 P.M. Reconnect fee is \$50.00.
- Security light charge includes fuel adjustment  
77 Kwh for Standard Security Light  
20 Kwh for Colonial Light  
87 Kwh for 250 Watt Directional Floodlight  
159 Kwh for 400 Watt Directional Floodlight  
87 Kwh for Cobra Head Light

*Consistent reading and marking your meter on the same day each month will result in a correct billing.*

<b>CODES</b>	C - Consumer Read	F - Final Bill	S - Security Light Only
	E - Estimated Bill	I - Inactive with Balance	<b>PUBLIC SERVICE COMMISSION</b>
	R - Reader Read	L - Leveled Bill	<b>OF KENTUCKY</b>
	A - (Minus) Beside Amount Due Indicates a Credit Balance		<b>EFFECTIVE</b>

JUN 9 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Cheryl Helle*  
MANAGER, PUBLIC SERVICE COMMISSION