

CLARK ENERGY COOPERATIVE INC.

OF

Winchester, Kentucky 40391

**Rates, Rules and Regulations for Furnishing
Electricity
FOR**

Counties of: Bath, Bourbon, Clark, Estill, Fayette, Madison, Menifee,
Montgomery, Morgan, Powell, Rowan, Wolfe

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED February 1, 2008

EFFECTIVE March 3, 2008

ISSUED BY _____

Paul G. Embs

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

Paul G. Embs

3/3/2008

PURSUANT TO KAR. 807 KAR. 80.10 .

SECTION 9 (1)

By _____

[Signature]

Executive Director

Table of Contents

RULES AND REGULATIONS

1 SCOPE.....	1
2 REVISIONS.....	2
3 CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY.....	3
4 CONTINUITY OF SERVICE.....	4
5 RELOCATION OF LINES.....	5
6 SERVICES PERFORMED FOR MEMBERS.....	6
7 APPLICATION FOR SERVICE.....	7
8 MEMBERSHIP FEE.....	8
9 RIGHT OF ACCESS.....	9
10 DISCONTINUANCE OF SERVICE OR CHANGE OF SERVICE LOCATION.....	10
11 CHARGES FOR MEMBER REQUESTED RECONNECTION.....	11
12 RESALE OF POWER BY MEMBER.....	12
13 TEMPORARY SERVICE.....	13
14 DISTRIBUTION LINE EXTENSION.....	14
15 DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES.....	16
16 DISTRIBUTION LINE EXTENSION TO STRUCTURES AND/OR FACILITIES OTHER THAN RESIDENCES (BARNs, WATER PUMPS, ELECTRIC GATES, ETC.)	17
17 ELECTRIC UNDERGROUND EXTENSIONS.....	19
18 DISCONTINUANCE AND REFUSAL OF SERVICE.....	23
19 RECONNECTION.....	25
20 METER TESTS.....	26
21 FAILURE OF METER.....	27
22 CONSUMER EQUIPMENT.....	28
23 MEMBER OR CONSUMER'S WIRING STANDARDS.....	29
24 INSPECTION.....	30
25 BILLING.....	31

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 4/16/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

26 FIELD COLLECTION CHARGE.....32
 27 RECONNECTION CHARGE FOR DISCONNECTION OF SERVICE.....33
 28 DEPOSITS.....34
 29 RETURN CHECK CHARGE.....36
 30 MONITORING OF CUSTOMER USAGE.....37
 31 LEVELIZED BILLING PAYMENT PLAN.....38
 32 SERVICE CURTAILMENT PROCEDURE GUIDE.....39
 33 SERVICE RESTORATION PROCEDURE GUIDE.....40

CLASSIFICATION OF SERVICE

Schedule R: Residential.....43
 Schedule D: Time-of-Use Marketing Service.....45
 Schedule T: Outdoor Lighting Facilities.....47
 Schedule S: Outdoor Lighting Facilities.....49
 Schedule E: Public Facilities.....51
 Schedule C: General Power Service.....53
 Schedule L: General Power Service.....55
 Schedule P: General Power Service.....58
 Schedule M: General Power Service.....61
 Schedule ES: Environmental Surcharge.....77
 Schedule GP: Renewable Resource Power Service.....79
 Schedule NM: Net Metering.....81
 Cable Television Attachment Tariff.....109
 Touchstone Energy Home Program.....119
 Touchstone Energy Manufactured Home Program.....121
 Cogeneration and Small Power Production-Over 100 kW.....123
 Cogeneration and Small Power Production-Less Than 100 kW..126
 Direct Load Control Programs.....129

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 4/16/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 1

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

1 SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office or Cooperative personnel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 008

ISSUED BY *Paul H. Embury*
Name of Officer

TITLE *Paul H. Embury*
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 3

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

3 CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meter, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to the Cooperative's property arising from neglect of the member to care for same; the cost of necessary repairs or replacement shall be paid by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 008

ISSUED BY Paul G. Emb
Name of Officer

TITLE Executive Director
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 4

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO. _____

RULES AND REGULATIONS

4 CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such a supply should fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 008

ISSUED BY Paul H. Embury
Name of Officer

TITLE Executive Director
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 5

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

5 RELOCATION OF LINES

The Cooperative will cooperate with all political subdivisions in the construction, improvement or rehabilitation of public streets and high ways. It is expected that these political subdivisions will give reasonable notice to permit the Cooperative to relocate its lines to permit the necessary road construction.

If the Cooperative's poles, anchors, and other appurtenances are located within the confines of the public right(s) of way, the Cooperative shall make the necessary relocation at its own expense. If the Cooperative's poles, anchors or other facilities are located on private property, the political subdivision then shall agree to reimburse the Cooperative. Upon request by member property owner, where facilities are to be relocated, relocation will be considered provided adequate right of way can be obtained for the relocation requested. The member owner will be required to pay the cost of materials necessary to make the requested changes unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Cooperative.
2. The relocation will result in a substantial improvement in the Cooperative's facilities or their location.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
4. Per member owner request when right of way is provided. In such instance member owner will be required to pay for materials to make requested changes.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

DATE OF ISSUE February 1, 2008
ISSUED BY *Paul G. Embury*
Name of Officer

DATE EFFECT: 008
By *[Signature]*
TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 6

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO. _____

RULES AND REGULATIONS

6 SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel shall not while on duty make repairs or perform service to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material(s) used.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE: _____ 008

ISSUED BY Paul H. Enhr
Name of Officer

TITLE Executive Director
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 7

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

7 APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's "Application for Membership and for Electric Service", also, sign a contract when applicable, before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right(s) of way permits over property owned by the prospective customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE _____ :008

ISSUED BY Paul A. Gehr

TITLE By [Signature] PRESIDENT & C.E.O.

Name of Officer

Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 8

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO. _____

RULES AND REGULATIONS

8 MEMBERSHIP FEE

No membership fee is required to become a member of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECT: 008

ISSUED BY *Paul Y. Eh*

TITLE By *[Signature]* PRESIDENT & C.E.O.

Name of Officer



For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 9

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

9 RIGHT OF ACCESS

Each member shall give and grant right of access to the Cooperative without paid compensation to his, hers, or its lands and premises for the purpose of meter reading, placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending and maintaining on, over, or under such lands and premises, or removing there from its electric distribution system new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECT 2008

ISSUED BY *Paul H. Ehl*
Name of Officer

By *[Signature]*
TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 10

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

10 DISCONTINUANCE OF SERVICE OR CHANGE OF SERVICE LOCATION

Any member requesting discontinuance of service, or change of service from one location to another, shall give the Cooperative three (3) days' notice in person, in writing, or by telephone provided such notice does not violate contractual obligations.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

DATE OF ISSUE February 1, 2008

DATE EFFECT 3/3/2008

ISSUED BY *Paul G. El*
Name of Officer

TITLE By *[Signature]* 2008
Executive Director
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 11

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 11

RULES AND REGULATIONS

11 CHARGES FOR MEMBER REQUESTED RECONNECTION

The Cooperative will make no charge for connecting service or discontinuance of service. There shall be a fee of \$25.00 for each service connection thereafter occurring more frequently than once each twelve month period for the member.

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul G. Erb*
Name of Officer

TITLE PRE. *Burt Kirtley* .O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2009-00314 dated April 16, 2010

**KENTUCKY
PUBLIC SERVICE COMMISSION**
**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**
TARIFF BRANCH
EFFECTIVE
4/16/2010
PURSUANT TO KY KAR 500 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 12

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO. _____

RULES AND REGULATIONS

12 RESALE OF POWER BY MEMBER

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECT 3/3/2008

ISSUED BY *Paul G. ...*
Name of Officer

TITLE By *[Signature]*
EXECUTIVE DIRECTOR
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 14

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

14 DISTRIBUTION LINE EXTENSION

1. Normal Extensions. An extension of 1,000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective consumer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the point of attachment from the distribution line at the last pole shall not be included in the foregoing measurements.

2. Other Extensions.

a. When an extension of the Cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per consumer, the Cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per consumer to be deposited with the Cooperative by the applicant or applicants based on the average estimated cost per foot of the total extension.

b. Each consumer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the consumer or consumers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional consumer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals there from. In no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made.

c. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years the Cooperative shall refund to the applicant who paid for

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECT: _____ :008

ISSUED BY Paul G. El
Name of Officer

By [Signature]
TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 15

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional consumer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.

- d. Nothing contained herein shall be construed as to prohibit the Cooperative from making extensions under different arrangements provided such arrangements have been approved by the Commission.
- e. Nothing herein shall be construed as to prohibit the Cooperative from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other consumers under similar conditions.
- f. Upon complaint to and investigation by the Commission, the Cooperative may be required to construct extensions greater than 1,000 feet upon a finding by the Commission that such extension is reasonable.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 3/3/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE _____ :008

ISSUED BY Paul H. [Signature]

TITLE By [Signature] PRESIDENT & C.E.O.

Name of Officer

Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 16

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

15 DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

1. All extensions of up to 300 feet from the nearest facility shall be made without charge.
2. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet.
3. This advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued.
4. If the service is discontinued for a period of sixty days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
5. No refunds shall be made to any consumer who did not make the advance originally.
6. For extensions beyond 1,000 feet from the nearest facility, the extension policies are the same as normal distribution line extensions.
7. When homeowner installs an approved septic system and water supply service will be considered permanent service and a normal line extension.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE: 008

ISSUED BY *Paul G. Ehl*
Name of Officer

TITLE By *[Signature]* 008
Executive Director
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 17

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

16 DISTRIBUTION LINE EXTENSION TO PERMANENT STRUCTURES AND/OR FACILITIES
OTHER THAN RESIDENCES (BARNS, WATER PUMPS, ELECTRIC GATES, ETC)

1. The cooperative will extend service to structures and facilities other than residences under the following conditions:
 - a. Adequate right of way easement to construct extension will be made available to the cooperative.
 - b. All fees including the membership fee to be paid at the time of application for service.
 - c. Extensions of up to 300 feet from the nearest facility shall be made without additional charge for line construction.
 - d. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet.
 - i. This advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued.
 - ii. If the service is discontinued for a period of sixty (60) days, or should the facility be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - iii. No refunds shall be made to any consumer who did not make the advance originally.
 - iv. Structures must be wired and pass electrical inspection prior to construction of the extension.

2. Extensions made under item e shall be made on an "Estimated Average Cost" per foot of line. This cost may be revised and updated at six month intervals.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)**

DATE OF ISSUE February 1, 2008
ISSUED BY Paul G. Earl
Name of Officer

DATE EFFECTIVE March 3, 2008
TITLE By [Signature] J.E.O.
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 18

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

3. For line extensions beyond 1000 feet from the nearest facility, the extension policies are the same as normal distribution line extensions.
4. The cooperative retains full ownership of all extensions and electrical facilities installed by the cooperative.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

3/3/2008

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. ...*

TITLE By *[Signature]* .E.O.

Name of Officer

Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 19

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

17 ELECTRIC UNDERGROUND EXTENSIONS

1. Purpose of Policy

The purpose of this policy is to formulate Clark Energy's requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

2. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

3. Definitions

The following words and terms, when used in this policy shall have the meaning indicated:

Applicant the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts.

Distribution System electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings.

Trenching and Backfilling opening and preparing the ditch for the installation of conductors, raceways, including placing of raceways under roadways, driveways, or paved areas, providing a

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

ISSUED BY Paul H. Ehr
Name of Officer

DATE EFFECT: 008

By [Signature]
EXECUTIVE DIRECTOR
TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 20

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

sand bedding below and above conductors when required; and backfill of trench to ground level.

4. Rights of Way and Easements

a. The cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the cooperative are provided without cost or condemnation by the cooperative.

b. Rights of way and easements suitable to the cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the cooperative. Suitable land rights shall be granted to the cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

5. Installation of Underground Distribution System Within New Subdivisions

a. Where appropriate contractual arrangements have been made the cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment,

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

DATE OF ISSUE February 1, 2008

DATE EFFECT _____ 2008

ISSUED BY Paul H. Ehr
Name of Officer

By [Signature]
TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 21

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

- b. All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment and meter cabinets may be placed above ground.
- c. Multi phase primary mains or feeders required within a sub division to supply local distribution or to serve individual multi phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of under ground shall be borne by the Applicant.
- d. The Applicant will be required to supply and install all conduit, perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.
- e. Underground line extensions will be provided per the same rules and regulations as overhead line extensions. No additional fees will be charged for new underground line extensions.
- f. Plans for the location of all facilities to be installed must be approved by the cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or consideration shall be at the sole expense of the Applicant.
- g. The cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- h. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008
ISSUED BY Paul H. El
Name of Officer

DATE EFFECTIVE 3/3/2008
By [Signature]
TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 22

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

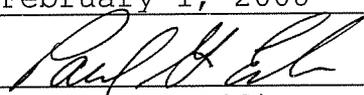
system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.

- i. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Clark Energy Specifications, or other rules and regulations which may be applicable.
- j. Service pedestals and method of installation shall be approved by Clark Energy prior to installation.
- k. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECT 2008

ISSUED BY 
Name of Officer

TITLE PRESIDENT & C.E.O.

By 
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 23

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO. _____

RULES AND REGULATIONS

18 DISCONTINUANCE AND REFUSAL OF SERVICE

The cooperative may refuse or terminate service to an applicant or member, after proper notice for failure to comply with the cooperative tariffed rules and regulations; Commission regulations; outstanding indebtedness; noncompliance with state, local or other codes; refusal to permit access; or failure to pay bills. If disconnect is for failure to comply with cooperative's tariffed rules and regulations; Commission regulations; noncompliance with state, local or other codes; or refusal to provide access, the member shall be given 10 days' notice advance termination notice that complies with 807 KAR 5:006, Section 13 (5). If disconnect is for failure to pay bill, the member shall be given ten (10) days' written notice and cutoff shall be effected not less than twenty seven (27) days after the mailing date of the original unpaid bill.

If a dangerous condition is found to exist on the member's premises, which could subject any person to imminent harm or result in substantial damage to the property of the cooperative or others, service shall be refused or terminated without advance notice. The cooperative shall notify the member immediately in writing and, if possible, orally of the reasons for the termination. Such notice shall include the corrective action to be taken by the member or cooperative before service can be restored.

The cooperative may terminate service to a member without advance notice if the cooperative has evidence that a member has obtained unauthorized service by illegal use or theft. The consumer will be notified within 24 hours after such termination in accordance with 807 KAR 5:006, Section 14(1)(3)(g).

The termination notice requirements of this subsection, pursuant to KAR 5:006, Section 14(2)(c), shall not apply to a particular residential member when prior to discontinuance of service that person presents to the cooperative a written certificate signed by a physician, registered nurse, or public health officer, that such

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE: _____ :008

ISSUED BY Paul H. El
Name of Officer

By [Signature]
TITLE PRESIDENT & CEO

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 24

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO. _____

RULES AND REGULATIONS

discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office(s) to contact for such possible aid.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 3/3/2008

ISSUED BY *Paul H. Ehl*
Name of Officer

TITLE President & C.E.O.

By *[Signature]*
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 26

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

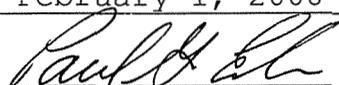
20 METER TESTS

The Cooperative will, at its own expense, make periodical tests and inspections of all its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meter at the request of the member provided a fee of \$30.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%), fast or slow, no adjustment will be made in the member's bill, and the fee paid will be forfeited to cover the cost of testing. In case the test shows the meter is in excess of two percent (2%), fast or slow, an adjustment will be made in the member's bill in accordance with the Public Service Commission's Rules and Regulations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 008

ISSUED BY 

By  TITLE PRESIDENT & C.E.O.

Name of Officer

Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 28

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

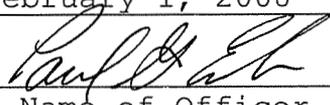
SHEET NO.

RULES AND REGULATIONS

22 CONSUMER EQUIPMENT

Point of delivery. The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises; namely, the point of attachment. A member requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008
ISSUED BY 
Name of Officer

DATE EFFECTIVE  2008
By 
TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 30

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO. _____

RULES AND REGULATIONS

24 INSPECTION

The cooperative shall inspect any installation before electricity is introduced, or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the National Electrical Code or other governing bodies, but such inspection or rejection shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of the Cooperative's rules or from accidents which may occur upon member's premises.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE: _____ :008

ISSUED BY Paul H. El
Name of Officer

TITLE EXECUTIVE DIRECTOR
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 32

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 32

RULES AND REGULATIONS

26 FIELD COLLECTION CHARGE

A charge of thirty dollars (\$30.00) will be assessed when a cooperative representative makes a trip to the premises of a consumer for the purpose of terminating service. The charge may be assessed if the cooperative representative actually terminates service or if, in the course of the trip, the consumer pays the delinquent bill to avoid termination. The charge may also be made if the cooperative representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The cooperative may make a field collection charge only once in any billing period.

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY Paul A. Emb
Name of Officer

TITLE PRES Brent Kirtley

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 4/16/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 33

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 33

RULES AND REGULATIONS

27 RECONNECTION CHARGE FOR DISCONNECTION OF SERVICE

If service is disconnected for non-payment of bills or violation of the utility's rules or commission regulations, a charge of forty dollars (\$40.00) will be made for reconnecting service due and payable at time of such reconnection. If the reconnection is done after regular working hours, the charge will be sixty-five dollars (\$65.00).

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE APRIL 6, 2010

ISSUED BY *Paul A. Ehr*
Name of Officer

TITLE PRESIDENT
Brent Kirtley

Issued by authority of an Order of the Public Service Commission 4/16/2010

Case No. 2009-00314 dated April 16, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
PRESIDENT
EFFECTIVE
4/16/2010

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 34

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

Original SHEET NO. 34

RULES AND REGULATIONS

28 DEPOSITS

The Cooperative may require a minimum cash deposit or guaranty to secure payment of bills, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the deposit. The required deposit is to accumulate interest, as prescribed by KRS 278.460 and will be refunded or credited to the customer's bill on an annual basis by the Cooperative, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a member's showing of satisfactory credit or payment history, and required deposits will be returned after eighteen (18) months if the member has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative.
2. A satisfactory credit report rating.
3. Whether the member has filed bankruptcy proceedings within the last seven years.

If a deposit is held longer than eighteen (18) months, the member will be notified in writing by a general mailer or bill stuffer that the member may request in writing that the deposit be recalculated on member's actual usage. If the deposit differs by more than ten dollars (\$10.00), the Cooperative may collect any underpayment and shall refund any

DATE OF ISSUE November 8, 2012

DATE EFFECTIVE Brent Kirtley 012

ISSUED BY Paul D. El

TITLE PRESIDENT & C.E.O.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
7/12/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 35

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

Original SHEET NO. 34

RULES AND REGULATIONS

overpayment by check or credit to the member's bill. No refund will be made if the bill is delinquent at the time of the recalculation.

All members' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12 month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly or 3/12 where bills are rendered bimonthly.

DATE OF ISSUE November 8, 2012

DATE EFFECTIVE Brent Kirtley 2012

ISSUED BY Paul D. Ehl

TARIFF BRANCH
EFFECTIVE
TITLE PRESIDENT & C.E.O. 7/12/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 36

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 36

RULES AND REGULATIONS

29 RETURN CHECK CHARGE

The cooperative will apply to a member's account a charge of twenty-five dollars (\$25.00) for each member's check returned to the cooperative.

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul H. Enb*
Name of Officer

TITLE PRES *Brent Kirtley*.O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2009-00314 dated April 16, 2010

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

EFFECTIVE

4/16/2010

PUBLIC SERVICE COMMISSION SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 37

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

30 MONITORING OF CUSTOMER USAGE

At least once annually the Cooperative will monitor the usage of each customer according to the following procedures:

1. The member's annual usage for the most recent 12 month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods is substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all members, no further review will be done.
3. If the annual review indicates KWH usage to be 200% higher or 50% lower and it cannot be attributed to a readily identified cause, the Cooperative will compare the member's monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from an analysis of the customer's meter reading and billing records, the Cooperative will contact the customer by telephone or in writing to determine whether there have been any changes such as number of household members or work staff, additional or different appliances, or changes in business operations.
5. Where the deviation cannot be otherwise explained, the Cooperative will test the member's meter to determine whether it shows average error greater than 2 percent fast or slow.
6. The cooperative will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on going meter reading or billing processes or member inquiry. Any accounts that are determined to have unusually high usage or unusually low usage will be processed in accordance with 808 KAR 5:006, Section 10(4) and (5).

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/3/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 2008

ISSUED BY Paul H. El
Name of Officer

TITLE Executive Director
PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 38

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

31 LEVELIZED BILLING PAYMENT PLAN

OBJECTIVE: To establish a procedure to equalize a member's bill based on the latest twelve (12) months usage without accumulating a large credit or debit balance on the account.

A. AVAILABILITY: Available to all Clark Energy Cooperative residential members who have received service at their present location for one year and have their account paid up to date.

B. TERMS OF POLICY:

1. Member's accounts may be set up on levelized billing during the months of March through October.
2. The levelized billing plan may be cancelled by the member at any time.
3. The member agrees to pay the levelized billing amount specified by the billing due date each month or the account will revert to regular billing.

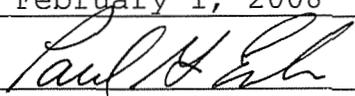
C. How the Levelized Billing Payment is determined:

1. The billing kWh is calculated by adding the current kWh usage, from the meter readings, and the previous eleven (11) months of kWh usage and dividing by twelve (12).
2. Billing charges are calculated on the twelve (12) month kWh average including outside lighting when applicable.
3. Any debit or credit deferred amount will be annualized and will be added or subtracted from the monthly levelized billing amount.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011**

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY 
Name of Officer

TITLE By  .E.O.
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 39

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

32 SERVICE CURTAILMENT PROCEDURE GUIDE

INTENT: This document is meant to serve as a guide for Clark Energy personnel when mandatory energy curtailment becomes necessary. However, it must be understood that the infinite number of variables involved with such action can never be completely accounted for in any document of this nature; thus, flexibility in actual procedures must be afforded Clark personnel as they go about the tasks outlined in this document.

1. Determination of the Level of Curtailment Necessary:
 - a. Determine the nature of power shortage from power supplier.
 - b. Determine which substations would be affected
 - c. Determine expected length of time curtailment necessary
 - d. Determine amount of curtailment necessary.
2. Determination of Personnel:
 - a. Determine type of personnel needed.
 - b. Determine number of personnel needed.
3. Execution:
 - a. Evoke emergency load curtailment procedures with customers that have interruptable rates.
 - b. Seek voluntary curtailment with other commercial customers.
 - c. Direct media appeal to all customer classes.
 - d. Disconnect all non-essential loads. Essential loads include, but are not limited to, police, fire, primary health care services, local government offices, emergency warning systems, schools, communications facilities, and other facilities operated for public safety.
4. Records: Proper records will be maintained.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

DATE OF ISSUE February 1, 2008
ISSUED BY Paul H. Ecker
Name of Officer

DATE EFFECTIVE 3/3/2008
By [Signature]
TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 40

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

33 SERVICE RESTORATION PROCEDURE GUIDE

INTENT: This document is meant to serve as a guide in restoration of electric service due to damage which might be incurred during severe weather; such as, high winds, tornadoes, or other acts of nature and the unpredictable negative acts of man. However, it must be understood that the infinite number of variables involved in natural and man-made disasters can never be completely accounted for in any document of this nature; thus, flexibility in actual procedures must be afforded Clark personnel as they go about the tasks outlined in this document.

- 1. Determinations of the level of involvement:
 - a. Determine the number and location of consumers that are affected by the outage.
 - b. Determine the number and location of circuits involved.
 - c. Determine the level of priority for the affected circuits.
 - i. Dangerous or potentially life-threatening situations.
 - ii. Hospital and health care facilities and other emergency operations
 - iii. Members with health priorities.
 - iv. Main distribution lines.
 - v. Isolated outages at homes or businesses.
 - vi. Other facilities; such as, barns, silos, etc.

2. Determination of Work Crews:
 Determining the level of involvement will indicate the work force required to restore electrical service in a safe and timely manner. This plan breaks down the levels of response into five groups; however, due to the many variables on an emergency situation, management will exercise appropriate flexibility in the assignment of and makeup of crews.

Level 1 Normal service restoration - crew members made up of the standby personnel that are dispatched to repair service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 3/3/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE OF ISSUE February 1, 2008
 ISSUED BY Paul H. Eiler
 Name of Officer

DATE EFFECTIVE 008
 By [Signature]
 TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO 43

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO. 43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$12.43 Facility Charge
\$0.092425 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.43.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 17, 2011

ISSUED BY *Holly S. Edles*
Name of Officer

TITLE Vice President Finance

**KENTUCKY
PUBLIC SERVICE COMMISSION**
**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**
TARIFF BRANCH
Brent Kirtley
**EFFECTIVE
6/1/2011**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00498 dated May 31, 2011.

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO 44

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO.44

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Nolly S. Eades
Name of Officer

TITLE Vice President Finance

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00498 dated May 31, 2011.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

Brent Kirtley
EFFECTIVE

6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO. 45

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.06045 per kWh for all energy

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *Wally S. Edles*
Name of Officer

TITLE Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

PARIS BRANCH

**EFFECTIVE
6/1/2011**

PURSUANT TO KYR 5.001 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO 46

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO.46

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 30, 2011

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF B. DEROUEN
EXECUTIVE DIRECTOR**

ISSUED BY *Wally S. Eades*
Name of Officer

TITLE Vice President Finance

TARIFF BRANCH

Brent Kirtley

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00498 dated May 31, 2011.

**EFFECTIVE
6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision **SHEET NO 47**

CANCELLING P.S.C. NO. 2

4TH Revision **SHEET NO 47**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$17.67 per mo	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 17, 2011

ISSUED BY *Wally S. Edes*
Name of Officer

TITLE Vice Pres *Brent Kirtley*
in

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TAMM BRANCH

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO 48

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 17, 2011 **JEFF R. DEROUEN**
EXECUTIVE DIRECTOR

ISSUED BY *Wally S. Eades*
Name of Officer

TITLE Vice President Finance
TARIFF BRANCH

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00498 dated May 31, 2011.

EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision **SHEET NO 49**

CANCELLING P.S.C. NO. 2

4th Revision **SHEET NO 49**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$ 9.63 per mo	840 kWh	70 kWh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *Wally S. Eades*
Name of Officer

TITLE Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision **SHEET NO 50**

CANCELLING P.S.C. NO. 2

4th Revision **SHEET NO 50**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 17, 2011

ISSUED BY *Wally S. Earles*
Name of Officer

TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO 51

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 16.57 Facility Charge
\$ 0.09937 All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.57.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 17, 2011

ISSUED BY *Wally S. Eades*
Name of Officer

TITLE Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TAR 2011
BRANCH

EFFECTIVE
6/1/2011

PURSUANT TO PUBLIC SERVICE COMMISSION SECTION 9 (1)

Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO. 52

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Wally S. Eades
Name of Officer

TITLE Vice President Finance

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

Brent Kirtley
EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$25.33 Facility Charge-Single Phase
\$50.14 Facility Charge-Three Phase
\$0.09885 Per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$25.33 single phase and \$50.14 for three phase service.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *Wally S. Eads*
Name of Officer

TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH
Brent Kirtley

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO. 54

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO. 54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011
ISSUED BY Wally S. Edles
Name of Officer

DATE EFFECTIVE June 1, 2011
TITLE Vice President Finance

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

Brent Kirtley
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision **SHEET NO. 55**

CANCELLING P.S.C. NO. 2

4th Revision **SHEET NO. 55**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$ 63.81 Facility Charge
\$ 6.47 per kW of billing demand
\$ 0.07132 per kWh for all energy

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Holly S. Eales
Name of Officer

TITLE Vice President

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00498 dated May 31, 2011.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO.56

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO.56

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Holly S. Edes
Name of Officer

TARIFF BRANCH
TITLE Vice President

EFFECTIVE

6/1/2011

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO.57

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO.57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 17, 2011

ISSUED BY *Holly S. Edler*
Name of Officer

TITLE Vice President Finance

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00498 dated May 31, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO 58

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$86.88 Facility Charge
\$ 6.21 per kW of billing demand
\$ 0.06116 per kWh for all energy

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Wally S. Eades
Name of Officer

TITLE Vice President Finance
Brent Kirtley

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00498 dated May 31, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision **SHEET NO 59**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

4th Revision **SHEET NO 59**

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance shall be _____ per kWh.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY W. S. Eades
Name of Officer

TITLE Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
VICE PRESIDENT
EFFECTIVE
6/1/2011
PURSUANT TO PUBLIC SERVICE COMMISSION SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO 60

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 17, 2011

ISSUED BY Willy S. Eades
Name of Officer

TITLE Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/17/2011

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO 61

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$10.07 per kW of billing demand

Energy Charge: \$0.06456 per kWh for all energy

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Will S. Edles
Name of Officer

TITLE Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5th Revision SHEET NO 62

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO 62

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the contract.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Willy S. Eades
Name of Officer

TITLE Vice Pre Brent Kirtley ce

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

5h Revision SHEET NO 63

CANCELLING P.S.C. NO.2

4th Revision SHEET NO 63

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Wally S. Eades
Name of Officer

TITLE Vice President Brent Kirtley

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00498 dated May 31, 2011.

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

Schedule O: LED Outdoor Lighting Facilities

AVAILABILITY

Outdoor lighting facilities for all territories served by Clark Energy Cooperative, Inc.

RATES PER MONTH

<u>TYPE</u>	<u>LUMENS</u>	<u>RATE</u>
Open Bottom Light	Approximate Lumens 4,800-6,800	\$ 9.56 (N)
Cobra Head Light	Approximate Lumens 7,200-10,000	\$14.75 (N)
Directional Flood Light	Approximate Lumens 15,000-18,000	\$22.11 (N)
Ornamental Light w/pole	Approximate Lumens 4,800-6,800	\$20.30 (N)
*Additional pole		\$ 5.54 (N)

*30 foot wood pole/if no existing pole available

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances on existing poles. Other facilities required may be provided subject to the Distributor's established policies and practices. All lamps, poles and associated appurtenances remain the property of the cooperative.
2. All lights are for a minimum of 12 months service. If customer requests disconnection prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

ADDITIONAL LIGHTING FACILITIES

The Cooperative may, upon request, and at the Cooperatives discretion, furnish poles/fixtures not listed in the current tariff, including overhead/underground wiring and all other equipment as needed. The customer will pay this additional cost prior to installation or by contract.

TERMS OF PAYMENT

The above charges are due net and payable within ten days from the date of the bill.

DATE OF ISSUE July 1, 2015 DATE EFFECTIVE August 3, 2015
 ISSUED BY Wally S. Eades TITLE Vice President, Finance
 Name of Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/3/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

DATE OF ISSUE July 1, 2015 DATE EFFECTIVE August 3, 2015
ISSUED BY *Nolly S. Eades* TITLE Vice President, Finance
Name of Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/3/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 66

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE February 1, 2008

ISSUED BY Paul H. Ehr
Name of Officer

DATE EFFECTIVE March 3, 2008

TITLE PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 867 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 67

CANCELLING P.S.C. NO. 1

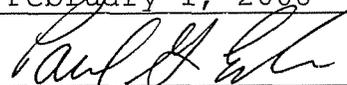
SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY 
Name of Officer

TITLE PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

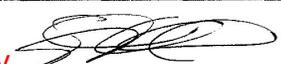
EFFECTIVE

3/3/2008

~~PURSUANT TO 807 KAR 5:011~~

SECTION 9 (1)

PRESIDENT & C.E.O.

By 
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. dated

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 68

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE February 1, 2008
ISSUED BY Paul G. El
Name of Officer

DATE EFFECTIVE 3/3/2008
PURSUANT TO 802 KAR 5:011
SECTION 9 (1)
TITLE PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 802 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 71

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul H. Ehr*

TITLE PRESIDENT & C.E.O.

Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

3/3/2008

PURSUANT TO 807 KAR 5-011

SECTION 9 (1)

PRESIDENT & C.E.O.

By *[Signature]*

Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. dated

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 73

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE PURSUANT TO 802 KAR 5:011

ISSUED BY Paul G. Ent
Name of Officer

TITLE PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 802 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 74

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY *Paul G. Ehrlich*

TITLE President P.S.C. E.O.

Name of Officer

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/3/2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 75

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE February 1, 2008
ISSUED BY Paul H. Ent
Name of Officer

DATE EFFECTIVE March 3, 2008
PURSUANT TO 802 KAR 5:011
SECTION 9 (1)
TITLE PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 76

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE February 1, 2008
ISSUED BY *Paul G. Ehr*
Name of Officer

DATE EFFECTIVE March 3, 2008
TITLED PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)
By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____

For All Areas Served
Community, Town or City

P.S.C. No. 3

2nd Revision SHEET NO. 77

CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES-ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES (m) = ES (m) - BESF

where CES (m) = Current Month Environmental Surcharge Factor
ES (m) = Current Month Environmental Surcharge Calculation

ES (m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over) / Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = _____ %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

DATE OF ISSUE November 16, 2010

DATE EFFECTIVE TARIFF BRANCH November 5, 2010

ISSUED BY Paul B. Eh
Name of Officer

TITLE Burt Kirtley
P.R.L. _____ E.O. _____
EFFECTIVE

11/5/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00021 dated November 5, 2010

For All Areas Served
Community, Town or City

P.S.C. No. 3

2nd Revision SHEET NO. 78

CANCELLING P.S.C. NO. 2

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by (T)
amount billed by EKPC to Member System minus the amount
billed by Member System to retail customer. Over or under
recoveries shall be amortized over a six-month period.

BILLING

The current expense month (m) shall be the second month preceding the
month in which the Environmental Surcharge is billed.

DATE OF ISSUE November 16, 2010

DATE EFFECTIVE November 5, 2010

ISSUED BY *Paul G. Eh*
Name of Officer

TITLE PRE. *Brent Kirtley* I.O.
EFFECTIVE

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00021 dated November 5, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
11/5/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR All Areas Served

PSC KY NO. 2

Revision 1 SHEET NO. 79

Clark Energy Cooperative Inc
(NAME OF UTILITY)

CANCELLING PSC KY NO. 1

Original SHEET NO. 79

Schedule GP

Renewable Energy Program

STANDARD RIDER

This "Renewable Energy Program" is a rider to all current rate schedules. The purpose of this program is to provide retail customers with a source of renewable energy or renewable energy attributes called Renewable Energy Certificates, whereby Clark Energy Cooperative Inc. via its participation in East Kentucky Power Cooperative's (EKPC) Renewable Energy Program (Envirowatts), will aggregate the contributions provided by the retail customers to develop renewable energy, purchase renewable energy, or purchase Renewable Energy Certificates. (T)

APPLICABLE

In all territory served.

DEFINITIONS

- a) Renewable energy is that electricity which is generated from renewable sources including: solar, wind, hydroelectric, landfill gas, and other renewable resources deemed to be Green-E certified.
- b) A Renewable Energy Certificate ("REC") is the tradable renewable energy attribute which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of renewable energy from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of renewable energy.

AVAILABILITY OF SERVICE

This rider is available to any customer on any rate schedule. Customers may participate in the program by contributing monthly as much as they like in \$2.75 increments (e.g., \$2.75,

DATE OF ISSUE March 9, 2015
MONTH / DATE / YEAR

DATE EFFECTIVE Services rendered on or after April 9, 2015
MONTH / DATE / YEAR

ISSUED BY [Signature]
SIGNATURE OF OFFICER

TITLE VP, Finance and Customer Service

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>[Signature]</u>
EFFECTIVE 4/9/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR All Areas Served

PSC KY NO. 2

Revision 1 SHEET NO. 80

Clark Energy Cooperative Inc
(NAME OF UTILITY)

CANCELLING PSC KY NO. 1

Original SHEET NO. 80

Schedule GP (con't.)

\$5.50, \$8.25, or more per month). The Customer may allocate their "Renewable Energy Program" contribution to a type or types of renewable energy offered by the Envirowatts program (solar, wind, hydroelectric, or landfill gas). Funds provided by the customer are not refundable. (T)

ELIGIBILITY

A "Pledge to Purchase Renewable Energy" must be signed by the customer prior to service under this rider. Customers may not owe any arrearage prior to participating in the Renewable Energy Program.

RATE

Voluntary monthly contributions of any amount in \$2.75 increments.

BILLING AND MINIMUM CHARGE

The customer will be billed monthly for the amount the customer pledged to contribute in their "Pledge to Purchase Renewable Energy". Existing Envirowatts retail participants will be billed at their existing rate of \$2.75 per their existing agreement or pledge.

TERMS OF SERVICE AND PAYMENT

This schedule shall be subject to all other terms of service and payment of the applicable tariffs and adjustment clauses to which it is applied to each customer. The fuel adjustment clause and the environmental surcharge are not applicable to the Renewable Energy Program contributions.

DATE OF ISSUE March 9, 2015
MONTH / DATE / YEAR

DATE EFFECTIVE Services rendered on or after April 9, 2015
MONTH / DATE / YEAR

ISSUED BY *Wally S. Eagles*
SIGNATURE OF OFFICER

TITLE VP. Finance and Customer Service

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 4/9/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 81

CANCELLING P.S.C. NO. 2

Original SHEET NO. 81

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATES SCHEDULE NM-NET METERING
AVAILABILITY OF NET METERING SERVICE

Net Metering is available to eligible member-generators in Clark Energy Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Clark Energy Cooperative's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Clark Energy Cooperative's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a member retail electric member of Clark Energy Cooperative with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than thirty (30) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Clark Energy Cooperative's electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

At its sole discretion, Clark Energy Cooperative may provide Net Metering to other member-generators not meeting all the conditions listed above on a case-by-case basis.

METERING

Clark Energy Cooperative shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Ehr
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8,

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 82

CANCELLING P.S.C. NO. 2

Original SHEET NO. 82

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

the Clark Energy Cooperative's Commission-approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Clark Energy Cooperative using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Clark Energy Cooperative to the member-generator and from the member-generator to Clark Energy Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Clark Energy Cooperative shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Clark Energy Cooperative exceed the deliveries of energy in kWh from Clark Energy Cooperative to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to the Cooperative, the member-

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY *Paul H. Emb*

TITLE PRESIDENT

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8,

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

4/8/2009

PURSUANT TO 807 KAR 5:011

SECTION 9(1) P.S.C.

Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 83

CANCELLING P.S.C. NO. 2

Original SHEET NO. 83

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

At no time shall Clark Energy Cooperative be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

APPLICATION AND APPROVAL PROCESS

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Clark Energy Cooperative prior to connecting the generator facility to Clark Energy Cooperative system.

Applications will be submitted by the Member and reviewed and processed by Clark Energy Cooperative according to either Level 1 or Level 2 processes defined in this tariff.

Clark Energy Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Clark Energy Cooperative will work with the Member to resolve those issues to the extent practicable.

Members may contact Clark Energy Cooperative to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Clark Energy Cooperative's website.

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul H. Emb
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8,

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (f)

Jeff D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 84

CANCELLING P.S.C. NO. 2

Original SHEET NO. 84

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LEVEL 1 AND LEVEL 2 DEFINITIONS

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Clark Energy Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 KVA or the nameplate rating of the transformer.
- 3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 4) If the generating facility is to be connected to three-phase, three wire primary Clark Energy Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Clark Energy Cooperative distribution line.
- 5) If the generating facility is to be connected to three-phase,

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul H. Emb
Name of Officer

TITLE PRESIDENT
P.O.

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169 dated January 8,

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 5 (B.O.)

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 85

CANCELLING P.S.C. NO. 2

Original SHEET NO. 85

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

four wire primary Clark Energy Cooperative distribution lines, the generator shall appear to the primary Clark Energy Cooperative distribution line as an effectively grounded source.

- 6) The interconnection will not be on an area or spot network.
- 7) Clark Energy Cooperative does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- 8) No construction of facilities by Clark Energy Cooperative on its own system will be required to accommodate the generating facility.

If the generating facility does not meet all of the above listed criteria, Clark Energy Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Clark Energy Cooperative determines that the generating facility can be safely and reliably connected to Clark Energy Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

Clark Energy Cooperative shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, Clark Energy Cooperative shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Clark Energy Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation inspection and witness test if required by Clark Energy Cooperative. Clark Energy Cooperative's approval section of the

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Emb
Name of Officer

TITLE PRESIDENT (I.E.O.)

PURSUANT TO 807 KAR 5:011
SECTION 9(1)E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8, 2009 By Jeff D. Brown Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 86

CANCELLING P.S.C. NO. 2

Original SHEET NO. 86

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Application will indicate if an inspection and witness test are required. If so, the Member shall notify Clark Energy Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Clark Energy Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Clark Energy Cooperative and the Member. The Member may not operate the generating facility until successful completion of such inspection and witness test, unless Clark Energy Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to non-compliance with any provision in the Application and [Name of Cooperative] approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-inspected by Clark Energy Cooperative.

If the Application is denied, Clark Energy Cooperative will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- 3) The generating facility does not meet one or more of the additional conditions under Level 1.

Clark Energy Cooperative will approve the Level 2 Application if the generating facility meets Clark Energy Cooperative's technical interconnection requirements, which are based on IEEE 1547.

Clark Energy Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul H. Enb
Name of Officer

TITLE PRESIDENT (I.E.O.)

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

4/8/2009

PURSUANT TO 807 KAR 5:011

SECTION 5(1) E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8, 2009 By J. D. Brown Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 87

CANCELLING P.S.C. NO. 2

Original SHEET NO. 87

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Clark Energy Cooperative will respond in one of the following ways:

- 1) The Application is approved and Clark Energy Cooperative will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Clark Energy Cooperative's distribution system are required, the cost will be the responsibility of the Member. Clark Energy Cooperative will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, [Name of Cooperative] will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Clark Energy Cooperative will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Clark Energy Cooperative approval. Member may resubmit Application with changes.

If the Application lacks complete information, Clark Energy Cooperative shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Clark Energy Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Clark Energy Cooperative and all necessary conditions stipulated in the agreement

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul H. [Signature]
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8,

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By [Signature] Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 88

CANCELLING P.S.C. NO. 2

Original SHEET NO. 88

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees or other review, study, or inspection or witness test fees may be charged by Clark Energy Cooperative for Level 1 Applications.

Clark Energy Cooperative requires each Member to submit with each Level 2 Application a non-refundable application, inspection and processing fee of \$100. In the event Clark Energy Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Clark Energy Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense.

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Clark Energy Cooperative's distribution system, the Member's generating facility shall comply with the following terms and conditions:

- 1) Clark Energy Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Clark Energy Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY *Paul G. Ehr*

TITLE *President*

Name of Officer

PURSUANT TO 807 KAR 5:011
SECTION 6 (E)

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00169 dated January 8,

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 89

CANCELLING P.S.C. NO. 2

Original SHEET NO. 89

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

practices for safe, efficient and reliable operation of the generating facility in parallel with Clark Energy Cooperative's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Clark Energy Cooperative, the Member shall demonstrate generating facility compliance.

- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Clark Energy Cooperative's rules, regulations, and Service Regulations as contained in Clark Energy Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Clark Energy Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Clark Energy Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Clark Energy Cooperative's electric system. At all times when the generating facility is being operated in parallel with

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY *Paul H. El*
Name of Officer

TITLE PRESIDENT
PURSUANT TO 807 KAR 5:011 SECTION 9(1) E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8,

Jeff D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 90

CANCELLING P.S.C. NO. 2

Original SHEET NO. 90

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Clark Energy Cooperative's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Clark Energy Cooperative to any of its other members or to any electric system interconnected with Clark Energy Cooperative's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Clark Energy Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Clark Energy Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Clark Energy Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Clark Energy Cooperative.
- 7) After initial installation, Clark Energy Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Clark Energy Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY *Paul H. Enb*

TITLE PRESIDENT

Name of Officer

PURSUANT TO 807 KAR 5:011
SECTION 9(1) E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8, 2009 By *J. H. Brown* Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 91

CANCELLING P.S.C. NO. 2

Original SHEET NO. 91

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

capable of fully disconnecting the Member's energy generating equipment from Clark Energy Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Clark Energy Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Clark Energy Cooperative personnel at all times. Clark Energy Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Clark Energy Cooperative's safety and operating protocols.

- 9) Clark Energy Cooperative shall have the right and authority at Clark Energy Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Clark Energy Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Clark Energy Cooperative's electric system may create or contribute to a system emergency on either Clark Energy Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Clark Energy Cooperative's electric system; or (c) the generating facility interferes with the operation of Clark Energy Cooperative's electric system. In non-emergency situations, Clark Energy Cooperative shall give the Member

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY *Paul G. Emb*
Name of Officer

TITLE PRESIDENT

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1) E.O.
[Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 92

CANCELLING P.S.C. NO. 2

Original SHEET NO. 92

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Clark Energy Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, Clark Energy Cooperative may isolate the Member's entire facility.

10) The Member shall agree that, without the prior written permission from Clark Energy Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Clark Energy Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Clark Energy Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of Clark Energy Cooperative or its employees, agents, representatives, or contractors. The liability of Clark Energy Cooperative to the Member for injury to person and property shall be governed by

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Enb

TITLE PRESIDENT & C.E.O.

Name of Officer

PURSUANT TO 807 KAR 5:011
SECTION 6-(B)

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00169 dated January 8,

Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 93

CANCELLING P.S.C. NO. 2

Original SHEET NO. 93

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Clark Energy Cooperative with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Clark Energy Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Clark Energy Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Clark Energy Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Clark Energy Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated.

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Enb
Name of Officer

TITLE
PRESIDENT

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8,

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9(1) E.O.
[Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 94

CANCELLING P.S.C. NO. 2

Original SHEET NO. 94

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

terminated as follows:

- (a) Member may terminate this Agreement at any time by giving Clark Energy Cooperative at least sixty (60) days' written notice;
- (b) Clark Energy Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility;
- (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Clark Energy Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default;
- (d) Clark Energy Cooperative may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Enb

TITLE PRESIDENT

Name of Officer

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

4/8/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1) E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00169 dated January 8, 2009

By [Signature] Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 95

CANCELLING P.S.C. NO. 2

Original SHEET NO. 95

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

Submit this Application to:

Clark Energy Cooperative, PO Box 748, Winchester, KY 40392

If you have questions regarding this Application or its status, contact the Cooperative at:

(859) 744-4251, 1-800-992-3269, tpeyton@clarkenergy.com

Member Name: _____ Account Number: _____

Member Address: _____

Member Phone No.: _____ Member E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul H. Enb
Name of Officer

TITLE PRESIDENT C.E.O.

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169 dated January 8, 2008

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 01.0.
Jeff D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 96

CANCELLING P.S.C. NO. 2

Original SHEET NO. 96

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

TERMS AND CONDITIONS FOR INTERCONNECTION

- 1) Clark Energy Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Clark Energy Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Clark Energy Cooperative's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Clark Energy Cooperative, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Clark Energy Cooperative's rules, regulations, and Service Regulations as contained in Clark Energy Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission.

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Ench
Name of Officer

TITLE PRESIDENT & F.O.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

4/8/2009

PURSUANT TO 807 KAR 5:011
SECTION 6 (E)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8, 2009 by J. D. Hoover Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 97

CANCELLING P.S.C. NO. 2

Original SHEET NO. 97

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

- 4) Any changes or additions to Clark Energy Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Clark Energy Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Clark Energy Cooperative's electric system. At all times when the generating facility is being operated in parallel with Clark Energy Cooperative's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Clark Energy Cooperative to any of its other members or to any electric system interconnected with Clark Energy Cooperative's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Clark Energy Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Clark Energy Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Clark Energy Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Clark Energy Cooperative.
- 7) After initial installation, Clark Energy Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Clark Energy Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Clark Energy Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Clark Energy Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter,

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

April 8, 2009

PURSUANT TO 807 KAR 5:011

SECTION 6.1.0.

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul D. Enb
Name of Officer

TITLE _____

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8, 2009 By [Signature] Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 98

CANCELLING P.S.C. NO. 2

Original SHEET NO. 98

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Clark Energy Cooperative personnel at all times. Clark Energy Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Clark Energy Cooperative's safety and operating protocols.

- 9) Clark Energy Cooperative shall have the right and authority at Clark Energy Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Clark Energy Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Clark Energy Cooperative's electric system may create or contribute to a system emergency on either Clark Energy Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Clark Energy Cooperative's electric system; or (c) the generating facility interferes with the operation of Clark Energy Cooperative's electric system. In non-emergency situations, Clark Energy Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Clark Energy Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, Clark Energy Cooperative may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Clark Energy Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Clark Energy Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Clark Energy Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of Clark Energy Cooperative or its employees, agents, representatives, or

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Embury
Name of Officer

TITLE President
PURSUANT TO OGC KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169 dated January 8, 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

4/8/2009

**By [Signature]
Executive Director**

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 99

CANCELLING P.S.C. NO. 2

Original SHEET NO. 99

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- contractors. The liability of Clark Energy Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.
- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Clark Energy Cooperative with proof of such insurance at the time that application is made for net metering.
 - 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Clark Energy Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
 - 14) A Member's generating facility is transferable to other persons or service locations only after notification to Clark Energy Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Clark Energy Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Clark Energy Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.
 - 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Clark Energy Cooperative at least sixty (60) days' written notice; (b) Clark Energy Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Clark Energy Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Clark Energy Cooperative may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul H. Eubank
Name of Officer

TITLE PRESIDENT

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169 dated January 8, 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9(1) E.O.

By [Signature] in
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 100

CANCELLING P.S.C. NO. 2

Original SHEET NO. 100

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Energy Cooperative's Net Metering Tariff.

Member Signature _____ Date _____

Title _____

COOPERATIVE APPROVAL SECTION

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Member may not operate the generating facility until all other terms and conditions in the Application have been met.

Call _____ to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul A. Emb
Name of Officer

TITLE PRESIDENT C.I.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1) E.O.
By J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 101

CANCELLING P.S.C. NO. 2

Original SHEET NO. 101

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application along with an application fee of \$100 to:

Clark Energy Cooperative, PO Box 748, Winchester, KY 40392

If you have questions regarding this Application or its status, contact the Cooperative at:

(859) 744-4251, 1-800-992-3269, tpeyton@clarkenergy.com

Member Name: _____ Account Number: _____

Member Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete.

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Enb
Name of Officer

TITLE _____

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00169 dated January 8,

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9.4.0.
J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 102

CANCELLING P.S.C. NO. 2

Original SHEET NO. 102

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Typically this should include the following:

- 1) Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
- 2) Control drawings for relays and breakers.
- 3) Site Plans showing the physical location of major equipment.
- 4) Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
- 5) If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
- 6) A description of how the generator system will be operated including all modes of operation.
- 7) For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.
- 8) For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
- 9) For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Member Signature: _____ Date: _____

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Embk
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00169 dated January 8,

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

J. D. Brown
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 103

CANCELLING P.S.C. NO. 2

Original SHEET NO. 103

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this _____ day of _____, 20__, by and between Clark Energy Cooperative (Cooperative), and _____ (Member). Cooperative and Member are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Member is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Member and Cooperative agree as follows:

Cooperative agrees to allow the Member to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and the Member agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

TERMS AND CONDITIONS FOR INTERCONNECTION

- 1) Clark Energy Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Clark Energy Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Clark Energy Cooperative's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Cook
Name of Officer

TITLE PRESIDENT
PURSUANT TO 807 KAR 5:011 SECTION 9 (E.O.)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8,

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (E.O.)
By [Signature]
Executive Director

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- the generating facility. Upon reasonable request from Clark Energy Cooperative, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Clark Energy Cooperative's rules, regulations, and Service Regulations as contained in Clark Energy Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
 - 4) Any changes or additions to Clark Energy Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Clark Energy Cooperative for actual costs incurred for all such excess facilities prior to construction.
 - 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Clark Energy Cooperative's electric system. At all times when the generating facility is being operated in parallel with Clark Energy Cooperative's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Clark Energy Cooperative to any of its other members or to any electric system interconnected with Clark Energy Cooperative's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Clark Energy Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
 - 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Clark Energy Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Clark Energy Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Clark Energy Cooperative.
 - 7) After initial installation, Clark Energy Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Clark Energy Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation,

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

April 8, 2009
4/8/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (E.O.)

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Emb
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00169 dated January 8, 2009

By [Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 1 SHEET NO. 105

CANCELLING P.S.C. NO. 2

Original SHEET NO. 105

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- 8) maintenance, and operation of the generating facility comply with the requirements of this tariff. For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Clark Energy Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Clark Energy Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Clark Energy Cooperative personnel at all times. Clark Energy Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Clark Energy Cooperative's safety and operating protocols.
- 9) Clark Energy Cooperative shall have the right and authority at Clark Energy Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Clark Energy Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Clark Energy Cooperative's electric system may create or contribute to a system emergency on either Clark Energy Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Clark Energy Cooperative's electric system; or (c) the generating facility interferes with the operation of Clark Energy Cooperative's electric system. In non-emergency situations, Clark Energy Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Clark Energy Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, Clark Energy Cooperative may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Clark Energy Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Embler
Name of Officer

TITLE PRESIDENT

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1) E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00169 dated January 8, 2009

By [Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 2 SHEET NO. 106

CANCELLING P.S.C. NO. 2

Revision 1 SHEET NO. 106

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Clark Energy Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Clark Energy Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of Clark Energy Cooperative or its employees, agents, representatives, or contractors. The liability of Clark Energy Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.
- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Clark Energy Cooperative with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Clark Energy Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Clark Energy Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Clark Energy Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Clark Energy Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Clark Energy Cooperative at least sixty (60) days' written notice; (b) Clark Energy Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY Paul G. Enb
Name of Officer

TITLE PRESIDENT
P.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00169 dated January 8, 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1) E.O.

By [Signature]
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 2 SHEET NO. 107

CANCELLING P.S.C. NO. 2

Revision 1 SHEET NO. 107

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Clark Energy Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Clark Energy Cooperative may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

CLARK ENERGY COOPERATIVE

MEMBER

By: _____

By: _____

Printed Name

Printed Name

Title: _____

Title: _____

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY *Paul G. Emb*
Name of Officer

TITLE PRESIDENT

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00169 dated January 8, 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1) E.O.**

By *J. D. Brown*
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Revision 2 SHEET NO. 108

CANCELLING P.S.C. NO. 2

Revision 1 SHEET NO. 108

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Exhibit A
(To be developed by Cooperative)

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Utility facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Utility inspection and witness test and when limited operation for testing or full operation may begin.

DATE OF ISSUE April 8, 2009

DATE EFFECTIVE April 8, 2009

ISSUED BY *Paul H. ...*
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00169 dated January 8, 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/8/2009
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Jeff D. ...
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 109

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

Applicable to all CATV attachments on all plant owned by the Cooperative.

AVAILABILITY

Available to all qualified CATV operators. A CATV operator must satisfy all provisions of this tariff and obtain all necessary franchises from the appropriate governmental and/ or regulatory authority to be qualified by the Cooperative.

ASSIGNMENT OF RIGHTS

The CATV operator shall not assign or otherwise dispose of any provisions of this tariff or any of its rights or interests herein to any firm, corporation, or individual without the written consent of the Cooperative.

ANNUAL ATTACHMENT FEES

1. Annual attachment fees or rental charges for all CATV attachments shall be as follows:

Attachment Classifications	Annual Attachment Rates
Two-Party Poles	\$5.91 per Attachment
Three-Party Poles	\$4.59 per Attachment
Two-Party Anchors	\$11.37 per Anchor
Three-Party Anchors	\$7.50 per Anchor

2. The Cooperative shall invoice the CATV operator each January annual attachment fees for the total number of each classification of CATV attachments existing at the end of the preceding calendar year. Annual attachment fees for each classification of CATV attachments shall be the number of attachments multiplied by the appropriate rate as prescribed in item (1) above of the Annual Attachment Fees provisions. Total annual attachment fees or rental charges for the preceding calendar year shall be the sum of annual attachment fees calculated for each classification of CATV attachments.

3. The Cooperative shall reconcile the invoice for annual attachment fees

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/3/2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 9, 2008

ISSUED BY Paul H. Elmer
Name of Officer

TITLE PRESIDENT & C.E.O.

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00442 dated February 24, 2005.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 110

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

prescribed in items (1) and (2) above of the Annual Attachment Fees provisions for any unauthorized and/or unreported CATV attachments. Unauthorized and/or unreported CATV attachments shall be invoiced the CATV operator at twice the rates prescribed in item (1) above that would have been due had the CATV attachment(s) been installed the day following the Cooperative's previously scheduled system inspection.

DESIGN SPECIFICATIONS

1. The Cooperative reserves the right to maintain, operate, upgrade, replace, relocate, retire and/or abandon any part of its plant at its discretion and expense at any time without compensation to the CATV Operator.
2. CATV attachments on the Cooperative's plant shall at all times conform to requirements of the National Electric Safety Code (NESC), 1997 Edition, and subsequent revisions thereof, except where the requirements of the Rural Utilities Service (RUS), public authorities or the Cooperative may be more stringent, in which case the latter will govern.
3. The Cooperative may review the adequacy of its plant to withstand additional vertical and transverse loads imposed by CATV attachments using NESC design criteria.
4. The Cooperative reserves the right to prohibit the use of anchors by the CATV operator where the strength and/or condition of anchors cannot be verified.

EASEMENTS AND RIGHT-OF-WAYS

1. The Cooperative and the CATV operator shall be responsible for obtaining all easements or right-of-ways for their respective facilities. The Cooperative does not warrant and/or assign easements or right-of-ways to the CATV operator.
2. The CATV operator shall promptly remove any CATV attachments when any public authority or landowner forbids the use of the Cooperative's plant.
3. The Cooperative shall not refund to the CATV operator any annual CATV attachment fees or rental charges resulting from any forbidden use.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

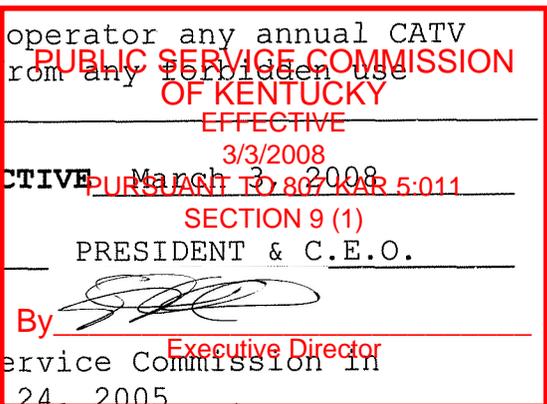
ISSUED BY *Paul J. El...*

TITLE PRESIDENT & C.E.O.

Name of Officer

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00442 dated February 24, 2005



For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 111

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

prescribed in item (2) above of the Easement and Right-of-Way provisions.

ESTABLISHING CATV ATTACHMENTS

1. The CATV operator shall comply with all attachment application procedures established by the Cooperative consistent with all provisions of this tariff prior to installation of all new or proposed CATV attachments.
2. The CATV operator shall provide the Cooperative detailed construction plans, prints and/or drawings of all new or proposed CATV attachments prior to their construction or installation. Said plans, prints and/or drawings shall include any maps necessary to illustrate the location of the Cooperative's poles plus the number and character of the proposed CATV attachments. Any anticipated adjustments, additions, relocations and/or replacements of the Cooperative's facilities will be noted within the CATV operator's plans, prints, maps and/or drawings.
3. The Cooperative may perform any make-ready or walk-through inspection necessary to review the CATV operator's plans, prints, maps and/or drawings and provide a cost estimate of all anticipated plant changes required for the proposed CATV attachments. Cost estimates for all anticipated plant changes prepared by the Cooperative shall include overhead and material salvage costs.
4. The CATV operator incurs the cost of any make-ready, walk-through and/or review inspections required by the Cooperative as prescribed within item (3) above of the Establishing CATV Attachments provisions. The CATV operator shall incur said costs regardless of any plant changes that may or may not be required by the Cooperative. The CATV operator shall pay the Cooperative's invoiced cost of expenses and overhead associated with any make-ready, walk-through and/or review inspections.
5. The Cooperative shall proceed with all necessary electric plant changes prescribed by item (3) above of the Establishing CATV Attachments provisions upon receipt of written acceptance by the CATV operator of said cost estimate and payment of a deposit equal to the cost of the work. The CATV operator shall pay the Cooperative or the Cooperative shall

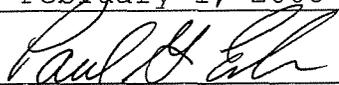
**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
PRESIDENT & C.E.O.

By 
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY 

TITLE PRESIDENT & C.E.O.

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00442 dated February 24, 2005

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 112

CANCELLING P.S.C. NO. 1

SHEET NO. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

refund to the CATV operator the difference between any deposit and actual as-built costs. Alternately, the Cooperative may proceed with necessary plant changes without cost estimates and deposits and invoice the CATV operator all actual as-built costs provided such arrangements are mutually agreeable.

- 6. The CATV operator may install its attachments on the Cooperative's plant after items (1) through (5) above of the Establishing CATV Attachments provisions and all other pertinent provisions of this tariff are satisfied. All CATV attachments shall be installed at the expense of the CATV operator and not interfere with the activities or service of the Cooperative.
- 7. The CATV operator shall not adjust, modify, replace and/or remove any plant of the Cooperative during the construction or installation of CATV attachments.
- 8. The CATV operator shall provide any clearing of existing right-of-ways and/or trimming necessary to install CATV attachments at its own expense. All clearing debris shall be disposed of by the CATV operator in a manner agreeable to landowners and in no case create inconvenient access to the Cooperative's plant.
- 9. The CATV operator incurs the cost of any walk-through and/or review inspection that is required by the Cooperative after the installation of CATV attachments is completed. Any walk-through inspection shall review as-built CATV attachments consistent with the Design Specifications of this tariff and verify the quantity and type of as-built attachments. The CATV operator shall pay the Cooperative's invoiced cost of expenses and overhead associated with any walk-through and/or review inspections of as-built CATV attachments.
- 10. Any remedial changes required of the Cooperative's plant identified during item (9) above shall be administered per the Required Plant Changes provisions of this tariff.

OPERATIONS AND MAINTENANCE OF CATV ATTACHMENTS

1. The CATV operator shall have the right to operate and maintain its CATV attachments on the Cooperative's plant after satisfying the following conditions:

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY Paul H. El
Name of Officer

TITLE PRESIDENT & C.E.O.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00442 dated February 24, 2005

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 113

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

- CATV Attachments provisions and all other pertinent provisions of this tariff.
- 2. The CATV operator shall provide any clearing of existing right-of-ways and/or trimming incidental to the operations and maintenance of CATV attachments on the Cooperative's plant. All clearing debris shall be disposed of by the CATV operator in a manner agreeable to landowners and in no case create inconvenient access to the Cooperative's plant.
- 3. The CATV operator shall not adjust, modify, relocate and/or remove any plant of the Cooperative during the course of operations and maintenance of CATV attachments.
- 4. Any CATV attachments determined by the Cooperative not to be operated or maintained as prescribed by the Design Specifications provisions and all other pertinent provisions of this tariff shall be brought into conformity by the CATV operator at its expense.
- 5. Any CATV attachments requiring remedial correction as prescribed by item (4) above of the Operations and Maintenance of CATV Attachments provisions shall be administered per the Required Plant Changes provisions of this tariff.

REQUIRED PLANT CHANGES

- 1. The Cooperative shall provide the CATV operator notification of plant changes involving CATV attachments as prescribed within the Design Specifications, Operations and Maintenance of CATV Attachments or any other pertinent provisions of this tariff. Said notification will specify when the CATV operator must adjust, replace, relocate and/or remove existing CATV attachments.
- 2. The CATV operator shall incur the cost to adjust, replace, relocate and/or remove any CATV attachments as prescribed within item (1) above of the Required Plant Changes provisions.
- 3. The Cooperative may elect to perform any work required, as prescribed within item (1) above of the Required Plant Changes provisions, if the CATV operator is unwilling or unable to perform said work within a time specified by the Cooperative. The CATV operator shall reimburse the Cooperative's expenses inclusive of overhead and material

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008
PURSUANT TO 807 KAR 5:011

ISSUED BY *Paul H. Earl*
Name of Officer

TITLE PRESIDENT & C.E.O.

By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00442 dated February 24, 2005

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 115

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

the deaths of persons, (2) damages to or destruction of property, (3) contamination, pollution and/or other adverse environmental effects or (4) violations of governmental laws, regulations and/or orders whether suffered directly by the Cooperative itself or indirectly by reason of claims, demands and/or suits against the Cooperative by third parties, resulting or alleged to have resulted from acts and/or omissions of the CATV operator, its employees, agents or other representative or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable only for its sole active negligence.

LIABILITY INSURANCE

1. The CATV operator will provide and maintain insurance coverage for the protection of its employees to the extent required by workers compensation laws of the Commonwealth of Kentucky.
2. The CATV operator will provide and maintain public liability insurance coverage with a minimum aggregate amount of \$2,000,000 (\$2 Million) and \$1,000,000 (\$1 Million) for each occurrence involving injury or death of persons and/or damage or destruction of property.
3. The CATV operator shall provide the Cooperative a certificate of insurance evidencing insurance coverage for items (1) and (2) above of the Liability Insurance provisions. The certificate of insurance shall contain the following contractual endorsement:

"The insurance of bond provided herein shall also be for the benefit of Clark Energy Cooperative, Inc., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in the Cable Television Attachment Tariff. This insurance or bond may not be cancelled for any cause without six (6) months advance notice being first given to Clark Energy Cooperative, Inc."

4. All insurance coverage prescribed within items (1) through (3) above of the Liability Insurance provisions shall specify that said coverage shall not be terminated within six (6) months after receiving by the Cooperative of a written notice from the bonding or insurance company of

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/3/2008

PURSUANT TO 827 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE

ISSUED BY Paul D. Eber
Name of Officer

TITLE PRESIDENT & C.E.O.

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00442 dated February 24, 2005.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 116

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

the intent to terminate said coverage.

- 5. Upon receipt of a notice to terminate insurance coverage prescribed within items (1) through (3) above of the Liability Insurance provisions, the Cooperative shall require the CATV operator to remove its CATV attachments from the Cooperative's plant. If the CATV operator fails to complete removal of all CATV attachments from the Cooperative's plant within six (6) months after receipt of such request from the Cooperative, the Cooperative shall have the right to remove all the CATV operator's attachments at the expense of the CATV operator.

PERFORMANCE BOND

- 1. The CATV operator shall provide the Cooperative a performance bond to ensure the CATV operator's obligations and responsibilities with respect to all of the provisions of this tariff. Said bond shall guarantee payment of any sum due the Cooperative for any inspections, fees, legal costs, and/or work performed, including the removal of CATV attachments, under the provisions of this tariff.
- 2. The performance bond shall be in the amount of fifty thousand dollars (\$50,000) for the first twenty-five hundred (2,500) two-party and/or three-party attachments of the CATV operator on the Cooperative's plant. The amount of the performance bond shall increase two thousand dollars (\$2,000) for every additional one hundred (100) two-party and/or three-party attachments (or fraction thereof) of the CATV operator on the Cooperative's plant.
- 3. The performance bond shall contain a provision that said bond shall not be terminated within six (6) months after receipt by the Cooperative of a written notice from the bonding or insurance company of the intent to terminate said bond.
- 4. Upon receipt of a notice to terminate the performance bond prescribed in items (1) through (3) above of the Performance Bond provisions, the Cooperative shall require the CATV operator to remove its CATV attachments from the Cooperative's plant. If the CATV operator fails to complete removal of all CATV attachments from the Cooperative's plant within six (6) months after receipt of such request from the

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/3/2008

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE PURSUANT TO 802 KAR 5:011

ISSUED BY Paul H. El
Name of Officer

TITLE PRESIDENT & C.E.O.

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00442 dated February 24, 2005.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 117

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Cooperative, the Cooperative shall have the right to remove all the CATV operator's attachments at the expense of the CATV operator.

- 5. The Cooperative shall reduce the amount of the performance bond by fifty (50) percent after the CATV operator has been a customer of Cooperative for a period of two years without being in default as prescribed within the Conditions of Default provisions of this tariff. The performance bond shall be revised to the amount prescribed in item (2) above of the Performance Bond provisions when the CATV operator is in default as prescribed within the Conditions of Default provisions of this tariff. The amount of the performance bond may subsequently be reduced as prescribed herein.

PAYMENT OF TAXES

The Cooperative and the CATV operator shall pay all taxes, fees and assessments lawfully levied on their respective properties or plant. Any taxes, fees and assessments levied on the Cooperative's plant solely because of the CATV operator's use of the Cooperative's plant for CATV attachments shall be reimbursed the Cooperative by the CATV operator.

PAYMENT OF FEES AND CHARGES

- 1. Payments by the CATV operator to the Cooperative for any invoice of expenses, costs and/or fees as prescribed within any provisions of this tariff shall not entitle the CATV operator to ownership of any part of the Cooperative's plant to which the CATV operator has contributed in whole or in part.
- 2. All fees and charges invoiced by the Cooperative to the CATV Operator are net and payable within ten (10) days from the date of the bill or invoice. An amount equal to five percent (5%) of the past-due amount shall be added to all invoices, bills and/or accounts that are in a past-due condition. Late payment fees shall apply to the net bill, exclusive of special charges, taxes and other assessments.

CONDITIONS OF DEFAULT

- 1. The CATV operator shall be in default of this tariff should the CATV operator fail to fulfill its obligations and responsibilities with

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE PURSUANT TO 802 KAR 5:011

ISSUED BY [Signature] Name of Officer

TITLE PRESIDENT & C.E.O.

By [Signature] Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00442 dated February 24, 2005.

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 118

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- respect to any of the provisions of this tariff.
- 2. The Cooperative may suspend and terminate the rights of the CATV operator with respect to any of the provisions of this tariff should the CATV operator continue to remain in default thirty (30) days after due notice thereof in writing by the Cooperative to the CATV operator.
- 3. Suspension and termination of the rights of the CATV operator by the Cooperative as prescribed within item (2) above of the Conditions of Default provisions shall only prohibit the CATV operator from establishing new or proposed CATV attachments on the plant of the Cooperative except as prescribed within the Liability Insurance and/or Performance Bond provisions of this tariff.
- 4. Suspension and termination of the rights of the CATV operator by the Cooperative as prescribed within item (2) above of the Conditions of Default provisions shall not abrogate or terminate the right of the CATV operator to maintain existing attachments on the Cooperative's plant except as prescribed within the Liability Insurance and/or Performance Bond provisions of this tariff. The CATV operator may continue to operate and maintain its existing attachments on the Cooperative's plant except as provided herein. All provisions of this tariff shall remain in full force and effect so long as existing CATV attachments are continued, solely for the purpose of administering the rights and obligations of the CATV operator with respect to said attachments.
- 5. Any failure of the Cooperative or the CATV operator to enforce or insist on compliance with all provisions of this tariff shall not constitute a relinquishment or general waiver of any tariff terms and/or conditions. All provisions of this tariff shall be and remain in full force and effect.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/3/2008

PURSUANT TO 807 KAR 5:011

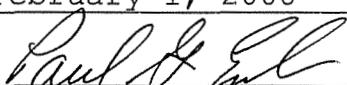
SECTION 9 (1)

PRESIDENT & C.E.O.

By 
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE 3/3/2008

ISSUED BY 
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00442 dated February 24, 2005

Clark Energy Cooperative, Inc.

Section DSM – 2

Touchstone Energy Home

Purpose

In an effort to improve new residential home energy performance, Clark Energy Cooperative has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is $\geq 15-20\%$ more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 100 on the Home Energy Rating System (“HERS”) Index. A HERS Index Score of 100 means the home is built to only moderate levels of efficiency- generally the 2004 International Energy Conservation Code (“IECC”).

(T)

Availability

This program is available to residential members served by Clark Energy Cooperative.

Eligibility

To qualify as a Touchstone Energy Home under Clark Energy Cooperative’s program, the participating single-family home must be located in the service territory of Clark Energy Cooperative and must meet the program guidelines following one of the three available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

(N)

Prescriptive Path:

- Home must meet each efficiency value as prescribed by Clark Energy Cooperative.
- Home must receive pre-drywall inspection and complete Clark Energy Cooperative’s pre-drywall checklist (contact the Energy Advisor at Clark Energy Cooperative for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (< 7 air changes per hour @50 pascals), and duct leakage test ($< 10\%$ of the fan’s rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥ 14 Seasonal Energy Efficiency Ratio (“SEER”)/8.2 Heating Seasonal Performance Factor (“HSPF”) or Geothermal
- Water Heater must be an electric storage tank water heater that is $\geq .90$ Energy Factor (EF)

Performance Path Level #1:

- Home must receive a HERS Index score between 80-85 (15-20% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Clark Energy Cooperative’s pre-drywall checklist (contact the Energy Advisor at Clark Energy Cooperative for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (< 7 air changes per hour @50 pascals), and duct leakage test ($< 10\%$ of the fan’s rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥ 13 SEER/7.5 HSPF or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is $\geq .90$ (EF)

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: November 30, 2012

DATE EFFECTIVE: Service rendered *Brent Kirtley* January 1, 2013.

ISSUED BY *Paul D. ...*

TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____ Dated _____

Clark Energy Cooperative, Inc.

Section DSM – 2 (continued)

Touchstone Energy Home

Performance Path Level #2:

- Home must receive a HERS Index score of ≤ 79 (At least 21% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Clark Energy Cooperative's pre-drywall checklist. (contact the Energy Advisor at Clark Energy Cooperative for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (< 7 air changes per hour @50 pascals), and duct leakage test ($< 10\%$ of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥ 13 SEER/7.5HSPF or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is $\geq .90$ (EF)

(N)

Prescriptive Path Incentive

Clark Energy Cooperative will provide an incentive of \$750 to residential members that build their new home to meet the requirements of the Prescriptive Path as listed above.

Performance Path Level #1 Incentive

Clark Energy Cooperative will provide an incentive of \$250 to residential members that build their new home to meet the requirements of the Performance Path Level #1 as listed above.

Performance Path Level #2 Incentive

Clark Energy Cooperative will provide an incentive of \$750 to residential members that build their new home to meet the requirements of the Performance Path Level #2 as listed above.

Term

The program is an ongoing program.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: Service rendered <i>Brent Kirtley</i> January 1, 2013.
TITLE <i>President and Chief Executive Officer</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: November 30, 2012

DATE EFFECTIVE: Service rendered *Brent Kirtley* January 1, 2013.

ISSUED BY *Paul H. Ell*

TITLE *President and Chief Executive Officer*

Issued by authority of an Order of the Public Service Commission of Kentucky in

1/1/2013

Case No. _____ Dated _____

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLARK ENERGY COOPERATIVE, INC.

(D)

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

DATE OF ISSUE January 31, 2013
Month / Date / Year

DATE EFFECTIVE March 01, 2013
Month / Date / Year

ISSUED BY *Paul D. Emler*
(Signature of Officer)

TITLE President and Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLARK ENERGY COOPERATIVE, INC.

(D)

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

DATE OF ISSUE January 31, 2013
Month / Date / Year

DATE EFFECTIVE March 01, 2013
Month / Date / Year

ISSUED BY *Paul H. Emb*
(Signature of Officer)

TITLE President and Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative Inc.
Name of Issuing Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 KW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity
 - a. \$ 1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
 - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050

(R)* (I)
(R)* (I)
(R)* (I)
(I) (R)*
(N)

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *Wally S. Eades*
Vice President, Finance

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/1/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

8th Revision SHEET NO. 124

CANCELLING P.S.C. NO. 2

7th Revision SHEET NO. 124

Clark Energy Cooperative Inc.
Name of Issuing Corporation

b. Non-Time Differentiated Rates:

Year	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020[^]</u>
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732 [^]

(N)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *Willy S. Eades*
Vice President, Finance

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128, dated August 20, 2008.

KENTUCKY
PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2016
<small>PURSUANT TO 807 KAR 001 SECTION 9 (4)</small>

For All Areas Served
Community, Town or City

P.S.C. No. 2

8th Revision SHEET NO. 125
CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

7th Revision SHEET NO. 125

5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *Abby S. Eadle*
Vice President, Finance

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2016 <small>PURSUANT TO 807 KAR 5:041 SECTION 9(1)</small>

Clark Energy Cooperative Inc.
Name of Issuing Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 KW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity
 - a. \$ 1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
 - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)* (I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)* (I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)* (I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I) (R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *Wally S. Eades*
Vice President, Finance

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128, dated August 20, 2008.

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/1/2016

For All Areas Served
Community, Town or City

P.S.C. No. 2

8th Revision SHEET NO. 127

CANCELLING P.S.C. NO. 2

7th Revision SHEET NO. 127

Clark Energy Cooperative Inc.
Name of Issuing Corporation

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^

 (N)^

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)		
On-Peak		7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.
Off-Peak		12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)		
On-Peak		10:00 a.m. - 10:00 p.m.
Off-Peak		10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *W. S. Earles*
Vice President, Finance

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128, dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2016 <small>PURSUANT TO 807 KAR 6.001 SECTION 9 (1)</small>

For All Areas Served
Community, Town or City

P.S.C. No. 2

8th Revision SHEET NO. 128

CANCELLING P.S.C. NO. 2

7th Revision SHEET NO. 128

Clark Energy Cooperative Inc.
Name of Issuing Corporation

5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *Nolley S. Eades*
Vice President, Finance

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2016
<small>PURSUANT TO 807 KAR 5:011 SECTION 9(1)</small>

Clark Energy Cooperative Inc.

Section DSM – 3(a)

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territories of Clark Energy Cooperative Inc. and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of the Clark Energy Cooperative Inc., installation of the load control equipment is impractical.

Eligibility

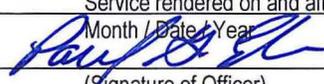
To qualify for this Program, the participant must be located in the service territory of Clark Energy Cooperative Inc. and have:

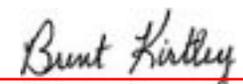
- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Clark Energy Cooperative Inc. may require that a rental property agreement be executed between Clark Energy Cooperative Inc. and the owner of the rented residence.

DATE OF ISSUE _____ June 10, 2013
Month / Date / Year
DATE EFFECTIVE _____ Service rendered on and after July 10, 2013
Month / Date / Year
ISSUED BY _____ 
(Signature of Officer)
TITLE _____ President and Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 7/10/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative Inc.

Section DSM – 3(a) (con't.)

Program Incentives

Clark Energy Cooperative Inc. will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Clark Energy Cooperative Inc. will reimburse the participating residential member \$10.00 per water heater annually. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Clark Energy Cooperative Inc. will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

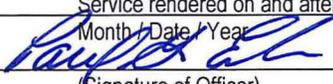
Alternative One. Clark Energy Cooperative Inc. will reimburse the participating residential member \$20.00 annually per air conditioner or heat pump (\$5 per summer months, June, July, August, and September).

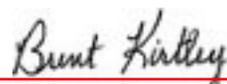
Alternative Two. When technically feasible, Clark Energy Cooperative Inc. will provide and install at no cost one or more digital thermostats as needed for control purposes. After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC through Clark Energy Cooperative Inc. an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12 month period.

Pool Pumps. Clark Energy Cooperative Inc. will reimburse the participating residential member \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

DATE OF ISSUE _____ June 10, 2013
Month / Date / Year
DATE EFFECTIVE _____ Service rendered on and after July 10, 2013
Month / Date / Year
ISSUED BY _____ 
(Signature of Officer)
TITLE _____ President and Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 7/10/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative Inc.

Section DSM – 3(a) (con't.)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Clark Energy Cooperative Inc. and participating Member Systems will provide a special incentive up to \$25.00 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and or pool pumps. This one time incentive will be in the form of a bill credit on the electric bill following the switch installation.

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below.

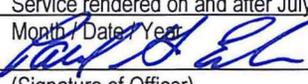
EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

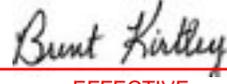
<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE _____ June 10, 2013
Month / Date / Year
DATE EFFECTIVE _____ Service rendered on and after July 10, 2013
Month / Date / Year
ISSUED BY _____ 
(Signature of Officer)
TITLE _____ President and Chief Executive Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE
7/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T)
↓

(T)

(T)

Clark Energy Cooperative Inc.

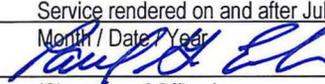
Section DSM – 3(a) (con't.)

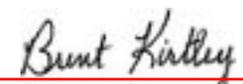
Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a six hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

(T)

Terms and Conditions

1. Prior to the installation of load control devices, Clark Energy Cooperative Inc. may inspect the participant's electrical equipment to insure good repair and working condition, but the Clark Energy Cooperative Inc. shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Clark Energy Cooperative Inc., will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow the Clark Energy Cooperative Inc., or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the Clark Energy Cooperative Inc. to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Clark Energy Cooperative Inc.'s option, result in discontinuance of credits under this tariff until such time as the Clark Energy Cooperative Inc. is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, the Clark Energy Cooperative Inc. will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

DATE OF ISSUE _____ June 10, 2013
Month / Date / Year
DATE EFFECTIVE _____ Service rendered on and after July 10, 2013
Month / Date / Year
ISSUED BY _____ 
(Signature of Officer)
TITLE _____ President and Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 7/10/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative Inc.

Section DSM – 3(b)

Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling EKPC to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territories of Clark Energy Cooperative Inc. and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Clark Energy Cooperative Inc., installation of the load control equipment is impractical.

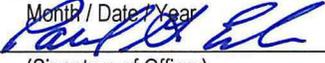
Eligibility

To qualify for this Program, the participant must be located in the service territory of Clark Energy Cooperative Inc. and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Clark Energy Cooperative Inc. may require that a rental property agreement be executed between the Member System and the owner of the rented commercial property.

Program Incentives

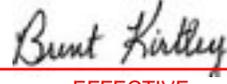
EKPC and participating Member Systems will provide an incentive to the participants in this program for the following appliances.

DATE OF ISSUE _____ June 10, 2013 _____
Month / Date / Year
DATE EFFECTIVE _____ Service rendered on and after July 10, 2013 _____
Month / Date / Year
ISSUED BY _____  _____
(Signature of Officer)
TITLE _____ President and Chief Executive Officer _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



**EFFECTIVE
7/10/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative Inc.

Section DSM – 3(b) (con't.)

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Clark Energy Cooperative Inc. will reimburse the participating commercial member at the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Clark Energy Cooperative Inc. will reimburse the participating commercial member \$10.00 per water heater annually. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>	(T)
May through September	10:00 a.m. to 10:00 p.m.	

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below.

(T)
↓

DATE OF ISSUE _____ June 10, 2013
Month / Date / Year
DATE EFFECTIVE _____ Service rendered on and after July 10, 2013
Month / Date / Year
ISSUED BY _____ *Paul D. El*
(Signature of Officer)
TITLE _____ President and Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative Inc.

Section DSM – 3(b) (con't.)

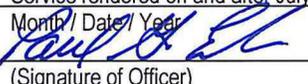
EKPC will cycle the water heaters only during the hours listed below.

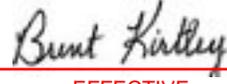
<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

(T)

Terms and Conditions

1. Prior to the installation of load control devices, Clark Energy Cooperative Inc. may inspect the participant's electrical equipment to insure good repair and working condition, but the Clark Energy Cooperative Inc. shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC on behalf of Clark Energy Cooperative Inc. will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Clark Energy Cooperative Inc., or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Clark Energy Cooperative Inc. to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Clark Energy Cooperative Inc.'s option, result in discontinuance of credits under this tariff until such time as Clark Energy Cooperative Inc. is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Clark Energy Cooperative Inc. will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

DATE OF ISSUE _____ June 10, 2013 _____
Month / Date / Year
DATE EFFECTIVE _____ Service rendered on and after July 10, 2013 _____
Month / Date / Year
ISSUED BY _____  _____
(Signature of Officer)
TITLE _____ President and Chief Executive Officer _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE
7/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served
P.S.C. No. ___
Original Sheet No. **136**
Canceling PSC No. ___

Clark Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

(N)

[SHEET CANCELLED]

[RESERVED FOR FUTURE USE]

DATE OF ISSUE October 18, 2011 DATE EFFECTIVE: Service rendered on and after September 30, 2011

ISSUED BY *Wally S. Elder* TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2011-00148 Dated September 30, 2011

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

Section DSM-5

Commercial & Industrial Advanced Lighting Program

(N)

Purpose

The Commercial & Industrial Advanced Lighting Program is an energy efficiency program that encourages commercial and industrial customers to install high efficiency lamps and ballasts in their facilities.

Availability

This program is available to commercial and industrial facilities located in all service territory served by Clark Energy.

Eligibility

To qualify for the Commercial & Industrial Advanced Lighting Program the customer must be on a retail commercial or industrial rate. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to Clark Energy. No empty buildings, inactive warehouses, or inactive storage areas shall qualify. The business must be open or have its normal lighting load on for at least 50 hours per week. Retrofits of parking lot lighting, provided on photocell control, are eligible.

Rebate

EKPC and Clark Energy will provide an incentive to the customer of \$213 for each kW of lighting load reduction for businesses open 50 hours a week or more. EKPC will reimburse Clark Energy an additional \$320 for each kW of lighting load reduction, which is to compensate for lost revenue. For commercial customers, rebates are limited to \$15,000 per upgrade (total of both customer and distribution system rebates) for any facility. For industrial customers, rebates are limited to \$30,000 per upgrade (total of both customer and distribution system rebates) for any facility.

DATE OF ISSUE October 18, 2011 DATE EFFECTIVE: Service rendered on and after September 30, 2011

ISSUED BY *Wally S. Eades* TITLE Vice President, Final

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2011-00148 Dated September 30, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
9/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

Section DSM-5 (cont.)

(N)

Term

The Commercial & Industrial Advanced Lighting Program is an ongoing program.

Verification Procedure

Qualifying lighting must be identified or documented by EKPC or Clark Energy staff prior to retrofitting. After the customer completes the retrofit, EKPC or Clark Energy staff must verify the installed lighting retrofit. Demand and energy savings will be calculated based on lighting information gathered during the visits. EKPC will utilize the manufacturer's lighting fixture specifications and known measurements to calculate the savings; rebates under this tariff will be paid after these verification procedures are complete.

DATE OF ISSUE October 18, 2011 DATE EFFECTIVE: Service rendered on and after September 30, 2011
ISSUED BY Wally S. Edles TITLE Vice President, Finan
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2011-00148 Dated September 30, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
9/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

Section DSM-6

(N)

Industrial Compressed Air Program

Purpose

The Industrial Advanced Compressed Air Program is a program designed to reduce electricity consumption through a comprehensive approach to efficient production and delivery of compressed air in industrial facilities. The program includes (1) training of plant staff; (2) a detailed system assessment of the plant's compressed air system including written findings and recommendations; and (3) incentives for capital-intensive improvements.

Availability

This program is available to commercial and industrial facilities using electric compressed air applications located in all service territory served by Clark Energy.

Eligibility

To qualify for the Industrial Compressed Air Program, the customer must be on a retail industrial rate and must be a manufacturing operation with a compressed air system that is turned on during all the operating hours of the facility. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to Clark Energy.

Rebate

If the customer reduces at least 60% of the compressed air leaks (CFMs), EKPC will reimburse through Clark Energy to the customer the cost of the original compressed air leakage audit up to \$5,000. The combination of Clark Energy lost revenue payment and the reimbursement of the compressed air leakage audit costs are limited to \$15,000 for any facility.

DATE OF ISSUE October 18, 2011 DATE EFFECTIVE: Service rendered on and after September 30, 2011

ISSUED BY Wally S. Eades TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2011-00148 Dated September 30, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
9/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

Section DSM-6 (con't)

(N)

Term

The Industrial Compressed Air Program is an ongoing program.

Verification Procedures

Determination of the amount of leakage reduction:

1. The leakage reduction will be determined by the measured reduction in compressed air leakage.
2. An ultrasonic compressed air leakage audit shall be performed and the results of this audit provided to the customer and EKPC. The report will contain an estimate of the amount of excess load in kW that the leaks are causing. The report will include a detail of leaks detected. The detail of leaks and the excess kW load will be based on the criteria for leak reporting.
3. Upon completion of repairs to the system, a follow-up ultrasonic compressed air leakage audit will be conducted for the documented leaks to measure the difference in the kW leakage load. The follow-up audit report will show the net kW leakage saved and results provided to the customer and EKPC. A lost revenue reimbursement will be paid to the Member System based on the difference in the kW leakage load and the cost of the original air-leakage audit will be reimbursed to the customer if a 60% reduction in CFMs air leakage is achieved.

Criteria for leak reporting:

1. The criteria for reporting leaks shall be at the discretion of the auditor. At a minimum the report must detail the leak location, decibels measured, CFM of air leakage, and kW leakage load for each leak and summed for the facility.
2. The basic rule is that leaks that do not exceed 30 decibels in ultrasonic noise will not be reported or counted in the leakage kW load.
3. Exceptions to the 30 decibels rule are as follows:
 - a. In a quiet environment with a minimal amount of compressed air, the minimum will drop to between 15 to 20 decibels.
 - b. In a high noise environment, especially with robotic welding, the minimum will be raised to 40 to 50 decibels.
 - c. Distance is also a factor. A 25 decibel leak in a trunk pipe in a 20-foot ceiling, in a noisy environment, will be documented and added to the leakage kW according to the distance.

DATE OF ISSUE October 18, 2011 DATE EFFECTIVE: Service rendered on and after September 30, 2011

ISSUED BY Wally S. Eades TITLE Vice President, Fina

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2011-00148 Dated September 30, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
9/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative, Inc.

Section DSM – 7
Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to residential members served by Clark Energy Cooperative.

(T)
|

Eligibility

This program is targeted at older single-family, multi-family or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.
- Eligible dwellings may qualify for one of four levels:

(T)

Button Up Level I

(T)

The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail member by providing an incentive of \$40 per one thousand British thermal unit per hour (Btuh) reduced, up to \$520 resulting from improved insulation or installing higher efficiency windows or doors. Heat loss calculation of Btuh reduced will be made by Clark Energy Cooperative using either Manual J 8th Edition or through other methods approved by East Kentucky Power Cooperative (EKPC). Heat loss calculations in Btuh are based on the winter design temperature.

(T)

(T),(I)

(T)

|

Button Up Level I w/ Air Sealing

(T)

The air sealing portion of the Button Up incentive will promote the reduction of energy usage through air sealing on the part of retail members. Typical air sealing could include caulking, improved weather stripping, sealing attic accesses, etc. To receive this incentive either an EKPC approved contractor or Clark Energy Cooperative representative must perform a "pre" and "post" blower door test to measure actual Btuh reduced. This portion of the Button Up incentive will pay \$40 per thousand Btuh's reduced and increases the Button Up Level I maximum incentive to \$750.

(T)

|

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: November 30, 2012
ISSUED BY: *Paul A. [Signature]*

DATE EFFECTIVE: Service rendered *Brent Kirtley* July 1, 2013.
TITLE: President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Clark Energy Cooperative, Inc.

Section DSM – 7 (continued)

Button Up Level II

(N)

The Button Up Level II portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members experiencing high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home's energy needs by 26,500 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$310 for a total of \$1,060. To receive this incentive either an EKPC approved contractor or Clark Energy Cooperative representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Clark Energy Cooperative.

Button Up Level III

The Button Up Level III portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members experiencing extremely high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home's energy needs by 34,250 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$620 for a total of \$1,370. To receive this incentive either an EKPC approved contractor or Clark Energy Cooperative representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Clark Energy Cooperative.

Button Up Level I Incentive

(T)

Clark Energy Cooperative will provide an incentive to residential members of \$40 per one thousand Btuh reduced, up to \$520. A blower door test is not required to receive this incentive up to the maximum incentive of \$520.

(T)

Button Up Level I with Air Sealing Incentive

(T)

Clark Energy Cooperative will provide an incentive to residential members of \$40 per one thousand Btuh reduced, up to \$750. To qualify for the increased maximum incentive of \$750 as noted herein, a blower door test is required.

(T)

Button Up Level II Incentive

Clark Energy Cooperative will provide an incentive of \$1060 to residential members who reduce their home's energy needs by 26,500 Btuh. To qualify for the increased maximum incentive of \$1060 as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

(N)

DATE OF ISSUE: November 30, 2012
ISSUED BY: *Paul Smith*

DATE EFFECTIVE: Service rendered *Brent Kirtley* July 1, 2013.
TITLE: President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF H. BERGUSN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirtley

1/1/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative, Inc.

Section DSM – 7 (continued)

Button Up Level III Incentive

(N)

Clark Energy Cooperative will provide an incentive of \$1370 to residential members who reduce their home's energy needs by 34,250 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

Term

The program is an ongoing program.

DATE OF ISSUE: November 30, 2012

DATE EFFECTIVE: Service rendered on and after January 1, 2013.

ISSUED BY *Paul G. Erb*

TITLE President and Chief Executive Officer *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Clark Energy Cooperative, Inc.

Section DSM – 8
Heat Pump Retrofit Program

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available to residential members served by Clark Energy Cooperative.

(T)

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to site built homes, manufactured homes, and multi-family dwellings. Eligibility requirements are:

(T)

- Incentive only applies when homeowner’s primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- New manufactured homes are eligible for the incentive.
- Air-Conditioning, Heating, and Refrigeration Institute (“AHRI”) ratings may range as follows: Seasonal Energy Efficiency Ratio (“SEER”) minimum 13; Heating Seasonal Performance Factor (“HSPF”) minimum 7.5.

Incentives

Homeowners replacing their existing resistance heat source with a heat pump will qualify for the following incentive based on the AHRI Rating:

(N)

<u>AHRI RATING</u>	<u>INCENTIVE TO MEMBER</u>
13 SEER 7.5 HSPF	\$500
14 SEER 8.0 HSPF	\$750
≥15 SEER ≥8.5 HSPF	\$1,000

Term

The program is an ongoing program.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE EFFECTIVE: *Brent Kirtley* ry 1, 2013.

EFFECTIVE

1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: November 30, 2012

DATE EFFECTIVE: Service rendered

ry 1, 2013.

ISSUED BY

Paul H. Enb

TITLE President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Section DSM - 9

(N)

Electric Thermal Storage Incentive Program

Purpose

The Electric Thermal Storage ("ETS") Incentive program provides retail members with a cost-efficient means of using electricity for space heating. A discounted rate for ETS energy encourages retail members to use electricity for heating during off-peak hours. This improves the utility's load factor, reduces energy costs for the retail member, and delays the need for new peak load capacity expenses.

Availability

This program is available to residential members in all service territory served by Clark Energy Cooperative.

Eligibility

The ETS heater must replace one of the following primary sources of heat: 1) heat pump that is at least 10 years old; 2) baseboard heat; 3) ceiling cable heat; 4) electric furnace; 5) wood burning heat source; or 6) propane. Also eligible are ETS heaters that are being installed to heat a room addition to an existing home (e.g. finished basement.)

Incentive

Clark Energy Cooperative will pay a \$250 incentive to the retail customer that meets the eligibility requirements.

Term

The program is an ongoing program.



**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and after May 1, 2012

ISSUED BY *Paul H. El*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Brent Kirtley

5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM-10
Appliance Recycling Program

PURPOSE

The Appliance Recycling Program (“ARP”) offers an incentive for the removal and recycling of old energy-inefficient refrigerators and freezers resulting in lower energy consumption at the participating residences.

AVAILABILITY

This program is available in all territories served by Clark Energy Cooperative, Inc.

ELIGIBILITY

This program is targeted to existing single-family, multi-family, and manufactured homes that currently have old energy-inefficient refrigerators or freezers. The residential end-use cooperative member (“end-use member”) may be eligible for this incentive by offering an existing refrigerator or freezer, subject to detailed eligibility requirements, to be picked-up and recycled. Detailed eligibility requirements are available at Clark Energy Cooperative, Inc. and on Clark Energy Cooperative, Inc.’s website. General eligibility requirements are:

- Must be a residential end-use member of Clark Energy Cooperative, Inc.
- End-use member must own the appliance(s) being turned in for recycling.
- End-use member must be eligible for the incentive – maximum 2 per metered account per calendar year
- Appliance must be between 7.75 and 30 cubic feet
- Appliance must be plugged in, operational, working and cooling when collection team arrives
- Appliance must be empty and have a clear path for removal
- Appliance must be picked up from the service address on the end-use member’s billing account

DATE OF ISSUE December 1, 2014

DATE EFFECTIVE Service rendered on or after January 2, 2015

ISSUED BY *Holly S. Eades*

TITLE Vice President, Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION **1/2/2015**

IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE
1/2/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM-10 (cont'd.)

LANDLORD/TENANT RELATIONSHIPS

Notwithstanding the forgoing, a landlord who owns a qualifying appliance that is used by a tenant who is an end-use member of Clark Energy Cooperative, Inc. shall also be eligible to participate in the ARP program regardless of whether said landlord is also an end-use member of Clark Energy Cooperative, Inc.. A landlord may be eligible for a maximum of 2 incentives per metered tenant end-user's account per calendar year.

PAYMENT

The end-use member will receive a \$50 incentive (rebate) per qualifying appliance from either Clark Energy Cooperative, Inc. or its designated ARP contractor.

TERM

The program is an ongoing program.

DATE OF ISSUE December 1, 2014
DATE EFFECTIVE Service rendered on or after January 2, 2015
ISSUED BY *Nolly S. Eades*
TITLE Vice President, Finance
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/2/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM-11
ENERGY STAR® Appliances Program

PURPOSE

The Clark Energy Cooperative, Inc. ENERGY STAR® Appliances Program offers an incentive for reducing the energy consumed by household appliances. The end-use cooperative member (“end-use member”) may qualify for this incentive (rebate) by purchasing an ENERGY STAR® qualifying appliance type listed in this tariff.

AVAILABILITY

This program is available in all territories served by Clark Energy Cooperative, Inc.

ELIGIBILITY

This program is targeted to new single or multi-family homes, existing single or multi-family homes or manufactured homes purchasing ENERGY STAR® appliances. Eligibility requirements are detailed below and are available at Clark Energy Cooperative, Inc. and on Clark Energy Cooperative, Inc.’s website.

- Product must be certified by EPA as an ENERGY STAR® Appliance. Eligible models can be found on ENERGYSTAR.GOV.
- Product must be purchased on or after January 2, 2015.
- Product must be fully installed and operational.
- Rebate application must be completed and original receipt or copy must be provided for verification.
- Receipt must include the following information:

DATE OF ISSUE December 1, 2014

DATE EFFECTIVE Service rendered on or after January 2, 2015

ISSUED BY *Holly S. Eades*

TITLE Vice President, Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/2/2015 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Section DSM-11 (cont'd.)

- Retailer's Name
- Itemized listing of product(s), including description(s), manufacturer(s), model number(s) or other identifying information. The receipt information must match the product information from the rebate application.
- Purchase price and proof that full payment was made
- Purchase date and date of delivery or installment (if installed by a contractor)
- For new construction, a Clark Energy Cooperative, Inc. energy advisor ("energy advisor") may enter the rebate application on behalf of the end-use member. For an application entered by the energy advisor, the application must be accompanied by a picture of the appliance model number and serial number. Rebate applications for new constructions, without a receipt, will only be accepted through an energy advisor.

Refrigerators & Freezers

- Refrigerators must be greater than 7.75 cubic feet in capacity.
- End-use members may apply for one ENERGY STAR® certified refrigerator and one ENERGY STAR® certified freezer rebate per calendar year per member metered account. A maximum of two rebates within this appliance category (Refrigerators and Freezers) will be allowed per metered account.

Dishwashers

- End-use members may apply for one ENERGY STAR® certified dishwasher rebate per premise/location per calendar year. A maximum of two rebates within this appliance category (Dishwashers) will be allowed per premise/location.

DATE OF ISSUE December 1, 2014
 DATE EFFECTIVE Service rendered on or after January 2, 2015
 ISSUED BY *Wally S. Eades*
 TITLE Vice President, Finance
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/2/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM-11 (cont'd.)

Clothes Washers

- End-use members may apply for one ENERGY STAR® certified clothes washer rebate per calendar year per metered account. A maximum of two rebates within this appliance category (Clothes Washers) will be allowed per metered account.

Heat Pump Water Heaters

- End-use members may apply for two ENERGY STAR® certified heat pump water heater rebates per calendar year per premise/location. A maximum of four rebates within this appliance category (Heat Pump Water Heaters) will be allowed per premise/location.

Air Conditioners and Heat Pumps

- Rebate application must be completed, signed and returned with an original or copy of the receipt and the AHRI certificate obtained from the HVAC installer.
 - AHRI certificate must list model numbers for the condenser unit (outside unit) and evaporator coil (indoor unit).
- End-use members may apply for up to three ENERGY STAR® certified heat pump or air conditioner rebates per calendar year per premise/location. A maximum of six (6) rebates within this appliance category (Air Conditioners and Heat Pumps) will be allowed per premise/location.

LANDLORD/TENANT RELATIONSHIPS:

Notwithstanding the forgoing, a landlord who rents to a tenant who is an end-use member of Clark Energy Cooperative, Inc. shall also be eligible to participate in the ESAP program regardless of whether said landlord is also an end-use member of Clark Energy Cooperative, Inc. A landlord may be eligible for the same number of incentives per calendar year as a metered tenant end-use member.

DATE OF ISSUE December 1, 2014

DATE EFFECTIVE Service rendered on or after January 2, 2015

ISSUED BY *Holly S. Elder*

TITLE Vice President, Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/2/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM-11 (cont'd.)

PAYMENTS

Clark Energy Cooperative, Inc. will provide an incentive (rebate) payment to the end-use member as noted in the following table:

Appliances	End-Use Member Rebate
Refrigerator	\$100
Freezer	\$50
Dishwasher	\$50
Clothes Washer	\$75
Heat Pump Water Heater	\$300
Air Source Heat Pump	\$300
Air Conditioner (Central)	\$300

TERM

The program is an ongoing program.

DATE OF ISSUE December 1, 2014
DATE EFFECTIVE Service rendered on or after January 2, 2015
ISSUED BY *Nolley S. Eales*
TITLE Vice President, Finance
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
1/2/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)