JULIST HRACZO



# COMMONWEALTH OF KENTUCKY PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE POST OFFICE BOX 615 FRANKFORT, KY. 40602 (502) 564-3940 March 2, 1983

Senator William L. Quinlan Chairman Joint Interim Committee on Energy Room 21 - Capitol Annex Frankfort, Kentucky 40601

Dear Senator Quinlar:

On September 25, 1979, the United States District Court for the western district of Kentucky ruled that the Kentucky Public Service Commission had no authority to regulate the rates of electric utilities in Kentucky that buy their power from the Tennessee Valley Authority. The court's ruling was based upon the fact that Congress gave TVA the power to set the retail rate for all customers who purchase electricity from TVA under a wholesale contract. The power of the federal government to set the retail rate for these utilities takes precedence over the power of the state to likewise set the rate. Accordingly, since 1979 the PSC has not exercised any jurisdiction over the retail rates of the following utilities operating in Kentucky: Hickman-Fulton RECC, Pennyrile RECC, Warren RECC, West Kentucky RECC, Tri-County Electric Membership Corporation, and Jellico Electric Company.

In January of this year, the PSC received correspondence from stating that it was TVA's belief that the principle enunciated in the 1979 federal court decision would apply to service as well as rates. TVA thus contends that none of its wholesale customers operating in Kentucky are subject to any of the PSC's regulations governing the provision of electrical service to customers. The PSC has considered this matter and it is our conclusion that TVA is right on this point and that federal rather than state law governs the service as well as the rates of all TVA-supplied utilities. Since construction projects by utilities are also related to the rates and service of the the PSC believes it cannot legally certificate utilities, construction projects for these utilities. Accordingly, the PSC wishes to inform your committee that our agency will no longer the rates, service, or construction regulate aforementioned six utilities operating in Kentucky which purchase their electricity from the TVA.

Senator William L. Quinlan March 2, 1983 Page Two

If you or any member of your committee have questions regarding this matter, please feel free to contact our agency at anytime.

Very truly yours,

William M. Sawyer
William M. Sawyer
General Counsel



# COMMONWEALTH OF KENTUCKY PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

February 15, 1983

Mr. Floyd H. Ellis General Manager Warren R.E.C.C. 951 Fairview Avenue P. O. Box 1118 Bowling Green, Kentucky 42101

Dear Mr. Ellis:

Per Mr. William Sawyer's letter, we are returning to you all filed tariffs relating to the rendering of service by your utility which were on file with the Public Service Commission.

Very truly yours,

Jewell S. Rhody

Enclosures

•		b		•
	<u>.</u>	FOR AL	L SERVICE AREA	
		P. S. C	. Ky. No	
		Original	Sheet No. 1	
Warren Rura	al Electric Cooperative Corporation	Cancelling	P.S.C. Ky. No	
		f	Sheet No	
•	RULES AND REGUL	LATIONS		
	ADMINISTRATIVE CA	ASE NO. 242		
	Pursuant to the Commission's Order of A Case No. 242 pertaining to emergency present tariff which affirms:  1. That emergency procedures and commission's Order of A Case No. 242 pertaining to emergency procedures and commission's Order of A Case No. 242 pertaining to emergency procedures and commission's Order of A Case No. 242 pertaining to emergency procedures and commission's Order of A Case No. 242 pertaining to emergency procedures and commission's Order of A Case No. 242 pertaining to emergency procedures and commission's Order of A Case No. 242 pertaining to emergency procedures and commission's Order of A Case No. 242 pertaining to emergency procedures and commission's Order of A Case No. 242 pertaining to emergency procedures and commission's Order of A Case No. 242 pertaining to emergency procedures and commission's Order of A Case No. 242 pertaining to emergency procedures and commission of the Case No. 242 pertaining to emergency procedures and commission of the Case No. 242 pertaining to emergency procedures and commission of the Case No. 242 pertaining the Case No	rocedures, War	ren RECC files this	
	February 23, 1981, is a part of Wars	en RECO's rule	es and regulations.	

CHECKED
Public Service Commission

MAY 11 1981

by <u>Slechnones</u>
RATES AND TARIFFS

DATE OI	ISSUE April 21, 1981	DATE	EFFECTIVE	Immediately	4-7-81
	Month Day Ye	ear	$\overline{N}$	onth Da	ay Year
ISSUED	By Flory Cler	General Manage	r Post Of	fice Box 1118,	Bowling Green, K
		mer a			Addross 4/11

Marrie dans dell'elem Desta Calenderla	For ALL SERVICE AREA
Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
	P.S.C. NO. 11
• •	Original SHEET NO. 1
Warren Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 10
Name of Issuing Corporation	SHEET NO.
CLASSIFICATION C	F SERVICE
	PER UNIT
town, Auburn, Smiths Grove, Woodburn, Brownsvil  RESIDENTIAL RATE - SCHEDULE  October 1976  (Replaces Schedule R, Rev. 9-	RS-6
I. Availability	
This rate shall apply only to electric service to a sin and its appurtenances, where the major use of electromorphisms purposes such as lighting, household appliances, are fort and convenience of those residing therein. Any which space is occasionally used for the conduct of the residing therein may be served under this rate. Whe dwelling is used regularly for the conduct of business consumed in that portion so used shall be separately under the General Power Rate; if separate circuits at the customer, service to the entire premises shall be General Power Rate.  II. Character of Service	ricity is for domestic and the personal comsuch dwelling in pusiness by a person ere a portion of a ss, the electricity metered and billed re not provided by a billed under the COMMISSION  JAN 1 0 1978
Alternating current, single-phase, 60 hertz. Voltage at the direction of Distributor and shall be determined available from distribution lines in the vicinity and/	ed by the voltage VEERING DIVISION

DATE OF	r Iss	SUE Nove	ember 1,	1977		D/A	TE EI	FECTIV	E	July 2	, 1977	mar ar pariety as		
iśsued	BY (		Her.			TII	LE	Gener	al Ma	ınager	and the second s	Salinaya Daniel Prij		القاري والمورد والمورد
Issued Case No		Name of nuthority	of an	r Order dated	of	the	Publi tober 1	c Serv	ice	Commis	noka	of	ку.	in
	(bottp:	<del>and the second </del>	to company that the street of	· ex	CINCOLOR CONTRACTOR CO	A best demokratical	Chown and service	Calculate Hands Hand Co.		AVERAGE AND THE STATE OF THE ST	_			

For ALL SERVICE AREA Form for filing Rate Schedules Community, Town or City P.S.C. NO. SHEET NO. 2 Original CANCELLING P.S.C. NO. 10 Warren Rural Electric Cooperative Corporation Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT Multi-phase service shall be supplied in accordance with Distributor's standard policy. Base Charges III. Customer Charge: \$2.60 per delivery point per month. Energy Charge: irst 500 kilowatt hours per month 2.447¢ per kwh\* Additional kilowatt hours per month 1.797¢ per kwh\* \*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges. IV. Adjustment The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. (See Appendix "A" and "B" attached.) CHECKED ν. Minimum Monthly Bill PUBLIC SERVICE COMMISSION The minimum bill for normal service is \$5 per meter. JAN 1:0 1978 VI. Payment EXGINEERING DIVISIUM Bills under this rate schedule will be rendered monthly. The above rates and charges are net, the gross rates being five percent higher. In the

TE OF I	SSUE	Novembe	r 1, 1977		DA	TE EFI	FECTIVE	July 2,	1977	-		- ALIENS CONTRACTOR OF THE
ISSUED BY	1///	). J. 1944	Frence 1		TIT	LE	General Ma	nager				<del>and the second </del>
	Name	of Off.	icer		de la ca	Dala Tala	a Carredaa	Commi	aatan	O-6	Kw.	in
Issued by	' author	caty or	an order	OT.	0.23	KABTTC	: berarce	COlluit	BBLUM	Q J.	ar y o	Ser Wil
Case No.	6844		dated			ober 17	, 1977	vantiva antikalisma militariks dalita				

Form for filing Rate Schedules	For ALL SERVICE	
	P.S.C. NO.	11
		nikan serverunta da Alban surama etama eta katenta eta testa eta eta terra eta eta eta eta eta eta eta eta eta
THE DESCRIPTION OF THE PROPERTY OF THE PROPERT	State of the state	EET NO. 3
Warren Rural Electric Cooperative Corporation  Name of Issuing Corporation	CANCELLING P.S.C.	
•	SH)	EET NO.
CLASSIFICATION C	F SERVICE	
	在中心中心,他们也是有一个人,他们也不是一个人,他们也不是一个人,他们也不是一个人,他们也不是一个人,他们也不是一个人,他们也不是一个人,他们也不是一个人,他们 	RATE PER UNIT
event the current monthly bill is not paid within ten d of the bill, the gross rate shall apply.	ays from the date	
VIII. Single-Point Delivery	•	
The charges under this rate schedule are based upon service through a single delivery and metering point, voltage. If service is supplied to the same customer than one point of delivery or at different voltages, the ice at each delivery and metering point and at each dischall be separately metered and billed under this rate	and at a single arough more supply of serv- ferent voltage	
NOTE: Service is subject to the Rules and Regulation	s of Distributor.	
	•	
	CHECKED PUBLIC SERVICE COMMISSION	
	JAN 1 0 1978	
	ENCHIEERING DIVISION	
DATE OF ISSUE November 1, 1977 DATE	EFFECTIVE July 2, 19	77
ASSUED BY	General Manager	errengy energia proportion of the proportion of
Name of Officer Issued by authority of an Order of the Pul Case No. 6844 dated October 17	olic Service Commiss, 1977	ion of Ky. in

rm :	for filing Rate Schedules	For ALL SERVICE Community, To	
		P.S.C. NO. 11	
		First Revised SI	HEET NO. 4
	Devel Electric Communities Communities		NO. 11
	Rural Electric Cooperative Corporation of Issuing Corporation	CANCELLING P.S.C.	. NO
.,,,,	or resoluting corporation	Original SI	HEET NO. 4
	CLASSIFICATION	OF SERVICE	
Part 1 - 2011 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			RATE
			PER UNIT
	GENERAL POWER RATE - SCHED	ULE GS-7	
	July 1978		(N) (R)
	(Replaces Schedule GS-6, Octob	per 1976)	
I.	Availability		
	•		
	This rate shall apply to the firm power requ		
	service to commercial, industrial, and gove		
	institutional customers including, without l		
	clubs, fraternities, orphanages, nursing hoboarding houses, and like customers; and		
	those to whom service is available under otl		
	Mode to Wildin bol vide ib dvallable and of		
II.	Character of Service		
	Alternating current, single or three-phase,		
	below, power shall be delivered at a voltage		
	vicinity or agreed to by Distributor. Under shall be delivered at a transmission voltage	<del>-</del>	
	transmission voltage is not available, at the		
	able in the vicinity, unless at the customer'		
	standard voltage is agreed upon.	i public sei	The state of the same of the same
	standard voltage is agreed upon.	COLIO OLI	
ш.	Standard voltage is agreed upon.  Base Charges	JUL	
ш.	Base Charges		
ш.		and its contract demand	

DATE OF IS	SUE July 14, 1978	DATE EF	FECTIVE	July 2, 1978		
SSUED BY	Name of Officer	TITLE	General M	anager	·	·
•	Name of Officer			, , , , , , , , , , , , , , , , , , ,	0 77	
Issued by	authority of an Order	of the Publi	c Service	Commission	or ky.	<b>1</b> n
Case No.	7140 dated	June 30, 1978		•		

For ALL SERVICE AREA Community, Town or City				
P.S.C.	NO. 11			
First l	Revised SHEET NO. 5			
CANCEL	LING P.S.C. NO. 11			

Warren Rural Electric Cooperative Corporation
Name of Issuing Corporation

	Original SHEET NO. 5
CLASSIFICATION OF	FSERVICE
	RATE PER UNIT
1. Customer Charge: \$3.45 per delivery p	point per month. (R)
2. Demand Charge:	
First 50 kilowatts of demand per month, Next 50 kilowatts of demand per month, Excess over 100 kilowatts of demand per per kw.	, at \$2.05 per kw. (R)
3. Energy Charge:	(R)
First 500 kilowatt hours per month Next 14,500 kilowatt hours per month Next 25,000 kilowatt hours per month Next 60,000 kilowatt hours per month Next 400,000 kilowatt hours per month Additional kilowatt hours per month	3.063¢ per kwh* 2.283¢ per kwh* 1.387¢ per kwh*
* As increased or decreased in accordance with Appen of Rates and Charges.	ndix I to the Schedule
B. If either the customer's demand for the mont demand is greater than 5,000 kilowatts:	The or its contract  CHECKED  PUBLIC SELVICE COMMISSION
1. Customer Charge: \$1,000 per delivery	
2. Demand Charge: \$1.91 per kilowatt of o	
Additional Charge for any demand in excontract demand: \$1.91 per kilowatt pe	xcess of customer's ENGINE RING DIVISION

DATE OF IS	SSUE July 14,	1978	DATE	EFFECTIVE	July 2, 1978			
ssued by	Name of OIT	VIII O A/I	TITLE	General M	anager			
Issued by	authority of	an Order o	of the Pub	olic Service	Commission	of	Ку.	in
Case No.	7140	_ dated	June 30,	1978	•			

Form for fil	ling Rate Schedules	For ALL SERVICE AREA Community, Town or City				
		P.S.C. NO. 11				
		First Revised SHEET NO. 6				
	lectric Cooperative Corporation	CANCELLING P.S.C. NO. 11				
NAMO OI ISSU	ing Corporation	Original SHEET NO. 6				
	CLASSIFICATION (	OF SERVICE				
		RATE PER UNIT				
3.	Energy Charge: 0.993¢ per kilowatt increased or decreased in accordance the Schedule of Rates and Charges.	<del>-</del>				
There for del For del tomer's per kw which first 10 10,000 rently	shall be no facilities rental charge under ivery at bulk transmission voltage level livery at less than 161 kv, there shall be bill a facilities rental charge. This charge month except for delivery at voltage case the charge shall be 55 cents per kv, 0,000 kw and 30 cents per kw per month kw. Such charges shall be applied to the effective contract demand and shall be is under this rate schedule including mission.	er this rate schedule ds of 161 kv or higher. e added to the cus- marge shall be 20 cents ges below 46 kv, in ev per month for the for the excess over the customer's cur- en addition to all other				
V. Adjusti The cu in acco	ment stomer's bill for each month shall be inc rdance with the current Adjustment Add	dendum published by				
VI. Determ	ination of Demand utor shall measure the demands in kilov loads in excess of 50 kilowatts. The de	JUL 26 1978  Watts of all customers ENGINEERING DIVISION				
DATE OF ISSU	1 Donald	EFFECTIVE July 2, 1978				
SSUED BY (	ame of Officer TITLE	General Manager				
Issued by au Case No.	thority of an Order of the Pub 7140 dated June 30,	lic Service Commission of Ky. in				

Form f	or filing Rate Schedules	For ALL SERVICE	
		Community, To	wn or City
		P.S.C. NO. 11	
		First Revised SID	EET NO. 7
	Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 11
Name o	f Issuing Corporation	Original SH	EET NO. 7
	CLASSIFICATION OF	SERVICE	
			RATE PER UNIT
	shall be the higher of the highest average during minute period of the month of (a) the load measure (b) 85 percent of the load in kva plus an additional that part of the load over 5,000 kva; and such a as the billing demand except that under B above for any month shall in no case be less than the softhe first 5,000 kilowatts, (2) 70 percent of the and (3) 90 percent of all kilowatts in excess of this higher of the currently effective contract demanding demand established during the preceding 12 billional the preceding 12 billio	ured in kilowatts or onal 10 percent for mount shall be used e, the billing demand sum of (1) 40 percent e next 45,000 kilowatts, 50,000 kilowatts of the ad or the highest bill-	
VII.	Minimum Bill  The monthly bill under A above shall not be les  (1) \$5 per month or (2) 70 percent of the base of	lemand charge applied	
	to the higher of (a) the currently effective contr the highest demand established during the prec		
	The monthly bill under B above shall not be lest demand charge applied to the higher of (a) the	currently effective	
	contract demand or (b) the highest demand esta preceding 12 months.		ECKED INVICE COMMISSION
	Distributor may require minimum bills higher the	han those stated.	_ 26 1978
VIII.	Seasonal Service	Dy.	CUCK EERING DIVISION
	Customers who contract for service on a season limited to 1,500 kilowatts and shall pay the above		group and the Telephone and th
DATE OF	F ISSUE July 14, 1978 DATE E	FFECTIVE July 2	, 1978
SSUED	BY Name of Officer TITLE	General Manager	
Issued Case No	by authority of an Order of the Publ	ic Service Commissi	lon of Ky. in

Form for filing Rate Schedules  Warren Rural Electric Cooperative Corporation  Name of Issuing Corporation	For ALL SERVICE AREA Community, Town or City  P.S.C. NO. 11  First Revised SHEET NO. 8  CANCELLING P.S.C. NO. 11  Original SHEET NO. 8
CIACCITICATION OF	
CLASSIFICATION OF	
	RATE PER UNIT
percent of the bill computed after any adjustment such customers the minimum bill provided for a Instead, such customers shall pay a minimum melong as service is connected; shall pay a minimum shall in no case be less than (a) 3 cents per kild maximum monthly consumption for customers who not exceed 50 kilowatts or (b) \$10 per kilowatts demand established for customers whose demand and shall pay in addition the actual cost of connections in excess of one of each per year.	bove shall not apply. onthly bill of \$5 so um annual bill which owatt hour of the hose demand does of the maximum d is over 50 kilowatts;
Distributor may require contracts for all services this rate schedule. Customers whose demand exshall be required to execute contracts for an initial one year. If the customer requires in excess of the contract shall be for an initial term of at least any renewal or extension of the initial contract sterm of at least five years. The customer shall mum requirements, and Distributor shall not be power in greater amount at any time than the customer in greater amount at any time than the customer uses than that supplied by Distributor under this rate contract may include other special provisions. in any power contract shall be subject to modific or adjustment from time to time upon agreement and TVA.	xceeds 50 kilowatts  tial term of at least 5,000 kilowatts, st five years; and shall also be for a contract for its maxi- obligated to supply stomer's currently any power other e schedule, the The rate schedule cation, replacement,

DATE OF I	SSUE <sub>n</sub> July 14, 1978	DATE EFFECTIVE	July 2, 1978
SSUED BY	Name of Officer	TITLE General M	lanager
_	Name of Officer		
Issued by	authority of an Order	of the Public Service	Commission of Ky. in
Casa No	7140 dated		

Form for filling hate Schedules	For ALL SERVICE AREA
	Community, Town or City
	P.S.C. NO. 11
	First Revised SHEET NO. 9
Warren Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 11
Name of Issuing Corporation	Original SHEET NO. 9
CLASSIFICATION C	OF SERVICE
	RATE PER UNIT
	3330 04132
X. Payment	
Bills under this rate schedule will be rendered rates and charges are net. In the event that a within 10 days from date of bill, there shall be amount equal to 5 percent on the first \$250 of to on any portion of the bill exceeding \$250. To unpaid 30 days after the date of the bill, there alty of 1 percent, and an additional 1 percent end of each successive 30-day period until the	ny bill is not paid e added to the bill an the bill plus I percent any amount remaining e shall be added a pen- shall be added at the
XI. Single-Point Delivery	
The charges under this rate schedule are base service through a single delivery and meterin voltage. If service is supplied to the same cust than one point of delivery or at different voltage service at each delivery and metering point an voltage shall be separately metered and billed schedule.	g point, and at a single stomer through more ges, the supply of at each different
NOTE: Service is subject to Rules and Regulations of	of Distributor. PUBLIC SERVICE COMMISSION
	JUL 26 1978
	by Color Enginiering Division
DATE OF ISSUE July 14, 1978 DATE	EFFECTIVE July 2, 1978
SSUED BY A TITLE	General Manager
Name of Officer	
Issued by authority of an Order of the Pub Case No. 7140 dated June 30,	lic Service Commission of Ky. in 1978

Form	for filing Rate Schedules	For
		Community, Town or City
		P,S.C. NO. 11
		Original SHEET NO. 10
	en Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 10
Name	of Issuing Corporation	SHEET NO.
	CLASSIFICATION	OF SERVICE
		RATE PER UNIT
	OUTDOOR LIGHTING RATE - SCHED October 1976 (Replaces Schedule OL, Rev. 9-	
Ι.	Availability	
	A. Available for service to street and park lig signal systems, athletic field lighting insta scribed use-period), and outdoor lighting	allations (during pre-
	B. Service under this schedule is for a term of	of not less than one year.
II.	Part A - Charges for Street and Park Lighting Systems, and Athletic Field Lighting Installation	· · · · · · · · · · · · · · · · · · ·
	A. Energy Charge: 1.984¢ per kilowatt hour creased in accordance with Appendix I to and Charges.	i i
	B. The customer's bill for each month shall be in accordance with the current Adjustment TVA. (See Appendix "A" and "B" attached	Addendum published by Will COMMISSION
	C. Investment Charge: The annual investment percent of the installed cost to Distributor the facilities devoted to street and park light	s electric system of
PATE	OF ISSUE November 1, 1977 DATE	E EFFECTIVE July 2, 1977
ISSUE	The state of the s	E General Manager
Issue Case	Name of Officer  ed by authority of an Order of the Pr  No. 6844 dated October	ablic Service Commission of Ky. in 17, 1977

Form for filing Rate Schedules	For ALL SERVICE ARE	
	P.S.C. NO. 11	
· ·	bash tanan catalonia na manan kanan ka	NO. 11
Warren Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO	. 10
Name of Issuing Corporation	SHEET	NO.
CLASSIFICATION O	F SERVICE	Polythological deligiose (notes conserved in
		RATE ER UNIT
in this Part A. Such installed cost shall be of each year, or more often if substantial chare made. Each month, one-twelfth of the to vestment charge shall be billed to the custo the facilities has not been provided at the expense or if the installed cost of any portion on the books of another municipality or age the annual investment charge shall be adjust the remaining cost to be borne by the electric Traffic signal systems and athletic field light shall be provided, owned, and maintained to of the customer, except as Distributor may accordance with the provisions of the parage in this Section B. The facilities necessary such systems and installations shall be provided for first above in this to the installed cost of such facilities.  When so authorized by policy duly adopted governing board, traffic signal systems and ing installations may be provided, owned, a Distributor's electric system for the custome cases Distributor may require reimburseme for a portion of the initial installed cost of a installation and shall require payment by the	hanges in the facilities then total annual in- mer. If any part of lectric system's ex- thereof is reflected mcy or department, sted to reflect properly ric system.  In thing installations by and at the expense agree otherwise in graph next following to provide service to wided by and at the and the annual invest- s Section B shall apply  by Distributor's at athletic field light- and maintained by er's benefit. In such at from the customer of SERVICE my such system or	COMMISSION
vestment charge sufficient to cover all of Di (except reimbursed costs), including appro providing, owning, and maintaining such s	opriate overheads of	1978 Divisiun
ATE OF ISSUE November 1, 1977 DATE F	EFFECTIVE July 2, 1977	

VIE OF	ISSUE	November	1, 1977	DAT	E EFFI	ECTIVE	July 2, 1977	<u> </u>		
ISSUED	BY (	Dikt	(0000)	TITL	E G	eneral Man	ager			
	Nam	(110°10 o	cer							
Issued	by auth	ority of	an Order	of the P	ublic	Servico	Commission	of	Ку.	in
Case No	684	4	dated	October :	17, 1977	7	•		-	

Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City				
	P.S.C. NO. 11				
· · · · · · · · · · · · · · · · · · ·	Original SHEET NO. 12				
Warren Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 10				
Name of Issuing Corporation	SHEET NO.				
CLASSIFICATION C	OF SERVICE				
	RATE PER UNIT				
provided that, for athletic field lighting in vestment charge shall in no case be less the of such costs. Said investment charge shall annual investment charge on the facilities reservice to such system or installation as preceding paragraph. Replacement of lamps a for traffic signal systems and athletic field provided under this paragraph shall be pavisions of paragraph 1 in Section D.	nan 12 percent per year all be in addition to the necessary to provide rovided for in the pre- and related glassware lighting installations				
<ul> <li>D. Replacement of Lamps and Related Glasswa Lighting: Customer shall be billed and shaments as provided below, which shall be a for street and park lighting.</li> <li>1. Distributor shall bill the customer monthe amount by which Distributor's costing appropriate storeroom expense, examples and park lighting during the fis preceding the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year in which such as a street and park lighting during the fiscal year.</li> </ul>	all pay for replace- pplied to all service  onthly for one-twelfth of t of materials, includ- exceeds the product of cowatt hours used for coal year immediately				
E. Metering: For any billing month or part of the energy is not metered or for which a m to be in error or a meter is found to have for billing purposes for that billing month or p	eter reading is found ailed, the energy for				
SSUED BY	EFFECTIVE July 2, 1977				
Name of Officer ssued by authority of an Order of the Publ ase No. 6844 dated October 17	General Manager  Lic Service Commission of Ky. in				

Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
	P.S.C. NO. 11
• • • • • • • • • • • • • • • • • • •	Original SHEET NO. 13
Warren Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 10
Name of Issuing Corporation	SHEET NO.
CLASSIFICATION OF	SERVICE
	RATE PER UNIT
shall be computed from the rated capacity of ballast) plus 5 percent of such capacity to recircuit losses, multiplied by the number of her.  F. Use-Period for Athletic Field Lighting: Serv lighting installations under this rate schedule earlier than 7 p.m., except that the customer to use up to 10 percent (not to exceed 10 kilos installed lighting capacity prior to commence In the event the customer fails to restrict serwith these requirements, it shall be billed un Power Rate.	flect secondary ours of use.  ice to athletic field e shall not commence may be permitted watts) of the total ment of such period. vice in accordance
G. Revenue and Cost Review: Distributor's cosice under Part A of this rate schedule are subany time and from time to time to determine if enues from the charges being applied are sufcosts. If any such review discloses that rever or more than sufficient to cover said costs, D vise the above investment charges so that revient to cover said costs. Any such revision ment charge provided for first above in Section rate schedule shall be by agreement between	oject to review at  Distributor's rev-  ficient to cover said  enues are either less  istributor shall re- venues will be suffi- of the annual invest- on C of Part A of this
III. Part B - Charges for Outdoor Lighting for Individ A. Charge Per Fixture:	JAN 1 0 1978
DATE OF ISSUE November 1, 1977 DATE E	FFECTIVED SILLENG DIVERT
ISSUED BY Name of Officer TITLE	General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6844 dated October 17, 1977

Form for filing Rate Schedules

For ALL SERVICE AREA

Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 14

CANCELLING P.S.C. NO. 10

Warren Rural Electric Cooperative Corporation
Name of Issuing Corporation

Ellern Mitteller und den Mitteller (der Wille der Wille der Wilder der Mitteller der M			SHEET NO.
*	CLASSIFICATIO	N OF SERVICE	
innellen i Rucci verkentelle film i Nederland eine die de de de de de de de verkende verkende de de de de de d De verkende film de	ernacióficia de como por esta esta esta esta esta esta esta esta	er vilk king erdem krouwer er vilk voc wer er gesterling op dit klining vor eigenheide heite stellt de product In de krouwer vilk king er vilk er vilk er vilk er voor er vilk erde vilk er vilk er vilk er er vilk er vilk e	PER UN
	Lamp Size	Base Monthly	
Type of Fixture	(Watts)	Charge	
Mercury Vapor or	175	\$ 3.00	
Incandescent*	250	3.50	1
	400	4.75	
	700	7.75	
	1,000	10.00	
High Pressure Sodium	100	\$ 3.50	
	150	3.75	
	250	5.00	
	400	6.50	[
	1,000	14.00	
*Incandescent fixtures n	ot offered for new s	service.	
The above charges i	n this Part B are li	mited to service from a	
		reet lighting fixture in-	
stalled on a pole alr	eady in place. If th	ne customer wishes to have	€
the fixture installed	at a location other	than on a pole already in	· ·
place, Distributor m	ay apply a monthly	charge not to exceed \$2	- (
		o serve the fixture from	
Distributor's neares	t available source.	Court of the world and be hardly to be a second	
		CHECK	San
When so authorized	by policy duly adop	ted by Distributor s govern	noissuon l
erning board, speci		installations may be	
		JAN 1 0 197	8
			<u> </u>
		By	
		LETSINEERING DIVI	Su ia.

DATE OF ISSUE November 1, 1977	DATE EFFECTIVE July 2, 1977
SSUED BY MALLOW MARKET	TITLE General Manager
Name of Officer	the Public Service Commission of Ky. in
1044	October 17, 1977

			ΑΥΤ	SERVICE	ADEA
Form for	filing Rate Schedules	For			vn or City
					•
•		P.S.	C. NO.	T. T.	e estat visitat est est est est est est est est est es
	••	<del></del>	Original	SIN	EET NO. 15
	ral Electric Cooperative Corporation	CANC	ELLING	P.S.C.	NO. 10
Name of	Issuing Corporation			SIII	EET NO.
-					
	CLASSIFICATION OF	serv	ICE		
n en	emperor months and grand and the second and the second second and the second and	PERSONAL AND AN ARTHUR SECOND			RATE PER UNIT
	provided, owned, and maintained by Distrib system. In such cases Distributor may requirement from the customer for a portion of the initial any such installation and shall require paym of monthly charges sufficient to cover all of (except reimbursed costs), including approof providing, owning, and maintaining such Lamp Replacements: Replacements of lamps ware will be made in accordance with replacements without additional charge to the Payment: Bills under this rate schedule will monthly.	ire rei install nent by Distrib priate install and recement custom	mbursemed cost of the custo overhead lations. elated glapolicies over.	f omer sts s,	
NOTE: S	service is subject to Rules and Regulations of I	C PUB	utor. LIC SERVICE JAN 10		

DATE OF IS	SSUE November	1, 1977	DATE	EFFECTIVE	July 2, 1977	and the second s	10000000 mar da 10000
ISSUED BY	Name of Offi		TITLE	General Ma	nager		The same of the sa
Issued by	Name of Offi authority of	cer an Order of	the Pub	lic Service	Commission	of Ky.	in
	6844				•		

ENGINEERING DIVISIUM

Form for filing Rate Schedules	× V 4				
	Community, To	Community, Town or City			
	P.S.C. NO. 11	anga kanamanan Palakan Palakan dan sarah sa Sahah Palakan Tahuk Bandan sagan sa Mana			
	Original SI	EET NO. 16			
Warren Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 10			
ame of Issuing Corporation		EET NO.			
CLASSIFICATION	OF SERVICE	nego e dazoneta en espera para de constituir e el constituir e el constituir e el constituir e el constituir e			
and before the second and court and court and control to the contr		RATE			
tions crow/clustwowness that mercungs which cooking spanning for the Address control of the	BECOMO - MENDO A ZELA EL PEREZ EN LA MANTE EN MENTA EN LA MANTE DE CONTRA DE LA MENTA DE LA MENTA DE LA MENTA DE	PER UNIT			
APPENDIX I					
(May 1977 Appendix to Schedule of Rat	es and Charges)	·			
The base energy charge in the designated rate sche follows:	**-				
	Energy Charge Per KWH				
Wholesale Power Rate - WS					
Exempt kwh* Additional kwh	Add (1.00 x A)				
Residential Rates - RS Series					
First 500 kwh Additional kwh	Add (1.10 x A)				
General Power Rates - GS Series					
Customers billed under Part "A": First 15,000 kwh	Add (1.08 x A)				
Additional kwh	Add (1.03 x A)				
Customers billed under Part "B":	•				
First 20,000,000 kwh	Add (1.03 x A)	A Section of the second			
Additional kwh	Add (1.00 x A)	VICE COMPAISSION			
Outdoor Lighting Rate - LS, Part A	Add (1.06 x A) JAN	1 0 1978			
*Exempt kwh is defined as 550 kwh multiplied by the residential customers served by Distributor during the beginning of each fiscal year (October 1 - September 1)	June preceding	ERING DIVISION			
ATE OF ISSUE November 1, 1977 DATE	EFFECTIVE July 2,	1977			
SSUED BY TITLE					
Name of Officer ssued by authority of an Order of the Pu	an, and do not have been been been a finally departed that the property of the second and the second	sion of Ky. i			
ase No. 6844 dated October 1	17, 1977	,			

Form	for	filing	Rata	Schedules
rozm	TOT.	- 私しみよりに	れはしむ	DCHBUULEB

For									
	Cor	nmuni	ty,	Tow	/n C	) ľ	Ci	tу	
P.S	.C.	NO	Professor Andreas grant	11		*********			uposatrototo
-	Original SHEET NO. 17								
CAN	CELI	LING	p.s.	C.	NO.	·	10		elepuntanean selbants
			•	SHE	EET	NO	).		

en**cinéerin**g division

RATE PER UNIT

Warren Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIF	CATION	OF	SERV	ICE
---------	--------	----	------	-----

The amounts applicable for "A" under Energy Charge Per KWH shall be determined for each month by applying data from TVA's actual operations to the following formula. These calculated amounts will be published on or about the 15th of the month preceding the month of application and will be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the second day of each calendar month beginning July 2, 1977.

$$A = \frac{C(B-0.750¢) + F(E-0.750¢)}{.95 (D-G)}$$

Where:

- A = Amount of increase or decrease in cents per kwh for the month of application for changes in the costs of fuel and of power and energy receipts from other electric power systems.
- B = Fuel expense in cents per kwh for net commercial thermal gereration for the second preceding month.
- C = Total net generation from commercial thermal generating units in kwh for the second preceding month.
- D = Total sales of energy in kwh during the second preceding month state commission
- E = Expense in cents per kwh of purchased power and interchange AN 1 0 1978 (billed economy and nonreplacement energy) received for the second preceding month.

	ISSUE No						ECTIVE_	July 2, 1977			- The same of the	
rssued b	y (///		Lion	1/	) TITLI	3	General M	anager	<b>200</b> 0 year 1057 U			
	Name C	or Offic	cer					Commission	of	Ку.	in	
Case No.		_	dated		Octob	er 17.		•				

Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City				
	P.S.C. NO. 11	•			
••		EET NO. 18			
Warren Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 10			
Name of Issuing Corporation	SH	EET NO.			
CLASSIFICATION OF	FSERVICE	gendustria, menghapakan ang kahantan melah kentahan melah kentahan melah melah melah melah melah melah melah m			
with an extended from the advantage of the contractive contractive contractive and the contractive con	HETMANNIA AND IS THAT HAVE AND	RATE			
中心があることでは、これがは、またいは、これがは、またいは、これがは、これがは、これがは、これがは、これがは、これがは、これがは、これが	osistensicine drums, a compos presidente succipiono di estimato de sincipio de si informazione de succi	PER UNIT			
F = Total amount of purchased power and interchange nonreplacement energy) received for the second p	•				
G = Total amount of exempt energy sold under Wholesa during second preceding month.	ale Power Rate WS				
This appendix may be revised, superseded, or rescin ment Addendum subsequently published by TVA.	ded by any Adjust–				
Distribution of the control of the c	CHECKED  PUBLIC SERVICE COMMISSION				
1377 e mpana	JAN 1 0 1978				
	ENGINEERING DIVISIUN				
DATE OF ISSUE November 1, 1977 DATE E	FFECTIVE July 2,	1977			
ISSUED BY Charliff Con TITLE	General Manager				
Name of Officer Issued by authority of an Order of the Publ Case No. 6844 dated October 17.	ic Service Commiss:	ion of Ky. in			

Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
	P.S.C. NO. 11
	Original SHEET NO. 19
Warren Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 10
Name of Issuing Corporation	SHEET NO.
CLASSIFICATION OF	F SERVICE
	RATE PER UNIT
APPENDIX "A"	·
(APPENDIX TO AN ORDER OF THE KENT SERVICE COMMISSION IN CASE NO. 6812 DAT	i i
Quarterly Adjustment Addendum	Clause
The rates authorized herein are based upon the costs computed by its wholesale power supplier, Tennessee The Wholesale rates shall be considered the base rate These rates may be increased or decreased by quarter the wholesale power supply contract which constitutes base rate. In the event that an increase or decrease to virtue of the quarterly adjustment addendum of the su Applicant shall file with this Commission the following 1. An Application for a revision of the existing rate of the supplication for a revision of the supplication for the supplication for a revision of the supplication for the suppli	e Valley Authority. for purchased power. rly adjustments under s an adjustment of the to the base rate by applier occurs, the g information.
as closely as possible the adjustment in revenues in wholesale purchased power cost.	i
2. A copy of the Tennessee Valley Authority document the quarterly adjustment addendum which effects base rate and a statement relative to the effective	the change in the date of the change.
3. A statement setting out the details of the quarterly the provision of the base rate for the previous two billing under the base rate and under the propose applicable to this service.	elve months showing
TATE OF ISSUE November 1, 1977 DATE E	EFFECTIVE July 2, 1977
ISSUED BY 16 MILLEUR TITLE	General Manager
Name of Officer Issued by authority of an Order of the Publ Case No. 6844 dated October 1	

Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City					
	P.S.C. NO. 11					
· .	Original SHEET NO. 20					
Warren Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P.S.C. NO. 10 SHEET NO.					
CLASSIFICATION OF	F SERVICE					
	RATE PER UNIT					
<ol> <li>A balance sheet and statement of Operating revended for a twelve month period; Said period ending not days prior to the date the application is filed.</li> <li>Such other information as this Commission may redetermination of the quarterly adjustment addend.</li> <li>Upon receipt of this information this Commission will the revised rates on the operation of the Applicant and days from the date of the filing of the above prescribe its Order as provided under KRS 278.180 and 278.190.</li> <li>The effect of the quarterly adjustment addendum clause revenue adjustments approximately equal to the adjust power cost.</li> </ol>	equest for a proper lum.  review the effect of d no later than twenty ed information issue  ).  se shall be to produce					
	JAN 1 0 1978  ENGINEERING DIVISION					

DATE OF IS		er 1, 1977	DATE F	FFECTIVE	July 2, 1977		-
SSUED BY	Name of Off	( ) ( ) ( ) ( ) ( ) ( )	TITLE	General M	anager		Chila thin a sellenter sellenter sellenter sellenter sellenter sellenter sellenter sellenter sellenter sellent
Issued by	Name of Off authority of	icer an Order c	of the Publ	ic Service	Commission	of Ky.	in
Case No.	6844			977			

Form for filing Rate Schedules		For ALL SERVICE AREA Community, Town or City				
		P.S.C. NO. 11	-			
		First Revised SID	EET NO. 21			
Warren Rural Electric Cooperative Corp	ooration	CANCELLING P.S.C.	NO. 11			
Name of Issuing Corporation			EET NO. 21			
CLAS	SIFICATION OF	SERVICE				
			RATE			
			PER UNIT			
APPEI	NDIX "B"					
(Authorized Kentucky I Case No. 7140 da	Public Service Co ated June 30, 197					
ADJUSTMENT	ADDENDUM TO					
	TES AND CHARG July 2, 1978	ES	(I)			
readings taken for TVA and Distribut to begin on or after the effective date						
Wholesale Rate - WS	Add 0.145¢	Add \$1.45				
Residential Rate - RS Series	Add 0.523¢		٠.			
General Power Rates - GS Series Customers Billed Under Part "A":		Add \$1.45*				
First 15,000 KWH	Add 0.592¢	The state of the s				
Additional KWH  Customers Billed Under Part "B":	Add 0.150¢	 04 te 664				
First 20,000,000 KWH	Add 0.194¢	Add \$1.60 TELLO SI	RVICE COMMISSION			
Additional KWH	Add 0.190¢		26 1978			
Outdoor Lighting Rate - LS, Part A	Add 0.263¢	J U	WK			
* Applicable only to billing demand in	n excess of 50 kild	i carrie	EPING DIVISION			
DATE OF ISSUE, July 14, 1978	DATE E	FFECTIVE July 2. 1	978			
SSUED BY Name of Officer	TITLE	General Manager				
Issued by authority of an Order Case No. 7140 dated	of the Publi June 30, 1		on of Ky. in			

•	P. S. C. Ky. No.	8
	First Revised Sheet No	). <u> </u>
Varren Rural Electric Cooperative Corp.	Cancelling P.S.C. Ky.	No. 8
	Original Sheet No	11
RULES AND REGU	LATIONS	
RULES ARD REGU	LATIONS	

#### ADDENDUM NO. 1

Kentucky Public Service Commission Rule X is modified and supplemented by Warren Rural Electric Cooperative Corporation Operating Policy No. 10, Revised March 1973, as herein stated:

## OPERATING POLICY NO. 10

SUBJECT: Area Coverage and Other Conditions for Providing Electric Service POLICY:

- It is the objective of this organization to provide, without contribution, central station service to all standard unserved farms, homes and rural establishments within its service area at its basic minimum established rate schedule.
  - A. The basic monthly minimum is \$2.50 for residential and commercial service.
  - B. Any extension of Cooperative's facilities to provide permanent service shall require a minimum of one year's continuous service, with billing to start within thirty days after service is made available. The reconstruction of any facility where service has previously been retired because of inactive use shall be considered as a new service requiring a minimum contract of one year's continuous service.
- II. Special Classified Service:
  - A. Extension of electric service for other than standard residential, farm, and small commercial use shall be provided under conditions that will not seriously jeopardize the objective of the Cooperative of providing electric service for normal service usage. Under this category are services which may be considered of questionable tenure such as oil wells, water wells, advertisement signs, barns, and farms which are not regularly operated as such.

at page Newscond to the second trans		CANADA CANADA PARA MANAGA AND AND AND AND AND AND AND AND AND AN							2 21.2.2.2.2.3.2.2.7.7.4	
DATE OF	7 ISSUE	April	6	1973	DATE	EFFECT	A ETT	pril	26	1973
		Month	D:.y	Year			Mont	lı	Day	Year
issum	157 (1/2)	1772	Lin.	and the	General N	i imagen	Lowling	Green	. Kentuc	lv 42101
	17.50	This wire	0 (12)		25110				Addre	10262

	•	P. S. C. Ky. No. 8
		First Revised Sheet No. 2
Warren Ru	ral Electric Cooperative Corp.	Cancelling P.S.C. Ky. No. 8
		Original Sheet No. 2
name and who company opposite and the efficiency of the first of the end of t	RULES AND	REGULATIONS
	* *	ree to a ten-year continuous service stimated cost of the extension excluding.
		refunded over the ten-year period of ent for primary facilities, with the annual h of the total.
	struction shall be limited t Any extension beyond two	ties to a resort residence of permanent con- o two primary poles without contribution. poles shall require a refundable contribution estruction cost excluding transformer and meter.
	* <b>-</b>	refunded over the ten-year period of the for primary facilities, with the annual h of the total.
	struction not recorded voting purposes and n nine months of the year of permanent construc	defined as a residence of permanent con- l as the member's legal residence for not occupied as the principal residence for ar. Mobile homes may be considered residences tion providing permanent plumbing and ties are installed which meet the requirements ENG 47.
	buildings not conformi not qualify as residen	moveted school busses, and such, or ing to recognized construction standards shall—ces of permanent construction and shall have de under provision II-A of this policy.
	C. The extension of service to will be furnished under the	o subdivision developments in resort areas te following conditions:
	of electric facilities an	arnish a plat to the Cooperative for locations and shall file a plat with the County Court at of way easements granted to the Cooperative.
DATE OF ISS	SUE April 6 1973 Honth Day Year	DATE EFFECTIVE April 26 1973 Bonth Day Year
188000 FY//	Gene	ral Manager Bowling Green, Kentucky 42101 Title Address:

A CONTRACTOR OF THE CONTRACTOR

		•	P. S. C. Ky. No.	8
			First Revised Sheet No.	3
Warren Rura	l Electric Ce	operative Corp.	Cancelling P.S.C. Ky. 1	To. 8
		RULES AND	Original Sheet No. REGULATIONS	3
in the first control and the first section and the section of the	t vall dans en ha skindiget frankrike kan de skindiget en skindiget en skindiget frankrike kan de skindiget f De skindiget frankrike skindiget frankrike frankrike frankrike skindiget frankrike frankrike frankrike frankrik			ayanna maa maaska ka ka ayay maa a sooriingaan kaali ka mahiifi il ah ahaan, is milka ahaa sooriinga maray ka ayaya ka maray ayay aya ahaa may ahaadaan dadaa
,	· :	facilities, the Coopera a manner as to most e	or section thereof to be provided with tive shall design and stake the lines is conomically serve the development. The estimated cost of primary extension	in such The
•	, (	dences of permanent on the Cooperative. F	o primary extensions shall be made for onstruction upon application for member or service connections to residences on, refer to II-A of this policy.	bership C
•	ť	he Cooperative shall	ars after completion date of the extens make a refund to the developer for eac which service to a permanent residence	ch lot
C.		the amount contril	and per service connected shall be buted by the developer for the divided by the total lots to be extension.	$\mathcal{N}$
•	t d	anuary and February he developer has give	make refunds only during the months of each year of the refund period pro m written notification of the refund du n-year period, no refund shall be mad	ovided //
	be the school required to the school be seen to the school be school be seen to the school be seen to the scho	e amount determined lule. However, a mir red transformer capa	for normal loads and normal operation under the provision of the published raimum monthly bill of \$1.00 per KVA ocity may be applied to residential serund for services billed under the Coopele CO-2.	rate <i>V</i> of vices
			ew connections of all twelve months of commercial	11 ~
1			APR 2 4 1973  Ey. J.	
DATE OF ISSU	E April	6 1973 Toy Year	DATE EFFECTIVE April Honth De.	26 1973 y Year
ISSUED BY	Sof our	Constant C	General Manager, Bowling Green, K Title	lentucky 142101 Odroma

ALL SERVICE AREA

$oldsymbol{t}$	FOR All Service Area
	P.S.C. Ky. No. 8
•	Third Revised Sheet No. 4
Warren Rural Electric Cooperative Corp.	Cancelling P.S.C. Ky. No. 8
	Second Revised Sheet No. 4
RULES AND	REGULATIONS

#### ADDENDUM NO. 2

## SERVICE TO INDIVIDUAL MOBILE HOMES

I. The Cooperative will extend service under the following conditions to individual mobile homes with approved sanitary sewage facilities installed:

C

- A. All extensions of up to 150 feet from the nearest facility shall be made without charge.
- B. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the mobile home continues for that length of time.
- C. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50.
  - 1. This advance shall be refunded to the customer over a four-year period in equal amounts for each year the service is continued.
  - 2. If the service is discontinued for a period of 60 days, or should the mobile home be removed and another not take its place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
  - 3. No refunds shall be made to any customer who did not make the advance originally.
- D. For extensions over 1000 feet, the policies set forth in PSC: Elec-1, RULE X, shall apply for that portion beyond 1000 feet.
- E. Extensions made under C and D above shall be made on an "Estimated Average Cost" per foot of line. This cost may be reviewed and updated at six-month intervals.

DATE OF ISSUE October 2,	1975 DATE EF	FECTIVE 10	2	75
Month Day	Year	Month	Фау	Year
ISSUED BY May Milway	General Manager	, Box 1118, Box	ling Green.	KY 42101
Name of Officer	Title		Adar	885

	FOR	All Servi	ce Area	
	P.S.C.	ку. но.	8	
	Third Revised	Sheet	No.	5
Warren Rural Electric Cooperative Corp.	Cancellin	g P.S.C.	Ky. No.	8
	Second Revise	ed Sheet	No.	5
RULES AND	REGULATIONS			

## ADDENDUM NO. 2 - Continued

## SERVICE TO MOBILE HOME PARKS

- I. The Cooperative will extend service to an established mobile home park meeting State Health Department requirements if in reasonable proximity of existing primary facilities. Service shall be provided under the following conditions:
  - A. If the park owner desires one metering point, all facilities beyond this point shall be furnished and installed by the owner in accordance with the National Electrical Code.
  - B. For underground secondary, the owner shall perform all necessary trenching. Trenching and service pedestals shall conform to Warren RECC specifications. The location of the service pedestals shall be determined by Warren RECC.
  - C. A right-of-way easement for the purpose of construction and operation of Cooperative's facilities shall be granted the Cooperative and recorded in the office of the County Court Clerk.
  - D. The Cooperative and the owner shall execute a written agreement as to facilities to be installed and practices to be followed in park operation. In the event a change in the park operational practices necessitates the installation of additional Cooperative facilities, the park owner shall pay the total cost of such facilities.

- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
JATE OF ISSU	E October	2,	1975	DATE	EFFECTIVE	10	2	75 Year
· /	Month	Day	Year			Month	Фау	1047
ISSUED BY	a Donald	Jan Jan	Ger	neral Ma	nager, Box	1118, Bo	wling Green Adar	KY 42101
Na	manufacture of the last of the	lcer		Title			Addr	ess

	P. S. C. Ky. No. 8
	Original Sheet No. 8
Tarren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No.
	Sheet No.
RHLES AND REGU	LATIONS

#### ADDENDUM NO. 4

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

- 1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSA Electric Rules, Appendix A for definitions of terms).
- 2. Developer or owner of subdivision shall advance to the Cooperative an amount equal to the "estimated average cost differential", if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service connected shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served from the primary extension.
- The Cooperative will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240 volt service.
- Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant; in either of which case the differential cost of underground shall be born by the applicant.
- Developer or successor in title shall grant a right of way satisfactory to the Cooperative for the installation, operation, and maintenance of its underground facilities.
- If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service
- For all developments that do not meet the conditions set forth-in-Paragraph-1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

DATE OF 15	BUE May	29	1973	DATE	EFFECTIV	E June	7	1973
	Month	Day	Year	and the second		Month	Day	λ'eur.
JSSUED DY/					ral Manager		Green, K	Y 42101

	FOR ALL SERVICE AREA
	P. S. C. Ky. No. 8
	Original Sheet No. 9
Warren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No.
	Sheet No.

## RULES AND REGULATIONS

- 8. The applicant shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.
- 9. The estimated cost differential <u>per foot</u> of conductor is filed herewith as Exhibit "A".



DATE OF ISSUE May 29 1973 DATE EFFECTIVE June 7 1973

Month Day Year Month Day Year

General Manager Bowling Green, KY 4210

	FOR ALL SERVICE AREA				
•	P. S. C. Ky. No8				
	Second Revision Sheet No. 10				
Warren Rural Electric Cooperative Corp.	Cancelling P.S.C. Ky. No. 8				
	First Revision Sheet No. 10				
RULES AND RE					
ADDENDUM	M NO. 4				
EXHIBI	TT A				
AVERAGE UNDERGROUND	O COST DIFFERENTIAL				
(Filed in accordance with Ref 807 KAR 50:	065, Section 20 (6) (c).				
AVERAGE COST PER FOOT OF PRIMARY:					
Underground Three-Phase	\$ 6.24				
Overhead Three-Phase	$\frac{3.84}{2.40}$				
Cost Differential	Ф 2.4U				
Underground Single-Phase	\$ <b>4.66</b>				
Overhead Single-Phase	2.91				
· Cost Differential	\$ 1.75				
AVERAGE COST PER FOOT OF SECONDAR	XY:				
Underground Service	\$ 2.20				
Overhead Service	1.50				
Cost Differential	\$ .70				
NOTE: Above costs do not include trench	ing and backfilling.  CHECKED  Energy Regulatory Commission				
	Lifetgy Regulatory Commission				

DATE OF ISSUE May 23, 1979 DATE EFFECTIVE May 23, 1979

Month Day Year

Month Day Year

	FOR ALL SERVICE AREA
	P. S. C. Ky. No.
	Original Sheet No. 18
warren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No. 8
	Second Revised Sheet No. 18

## RULES AND REGULATIONS

Application for Service. Each prospective member desiring electric service may be required to sign Cooperative's standard form of application for service or contract before service is supplied by the Cooperative.

Deposit. A deposit or suitable guarantee equal to approximately twice the average monthly bill may be required of any customer before electric service is supplied. Cooperative may at its option, return deposit to member after one year. Upon termination of service, deposit may be applied by Cooperative against unpaid bills of customer, and if any balance remains after such application is made, said balance shall be refunded to member.

<u>Point of Delivery</u>. The point of delivery is the point designated by the Cooperative on member's premises where electric power is to be delivered to the building or premises. All wiring and equipment up to this point will be maintained by the Cooperative and beyond this point will be the responsibility of the member.

Member's Wiring - Standards. All wiring of member must conform to Cooperative requirements and accepted standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.

Inspections. Cooperative shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time. Cooperative reserves the right to reject any wiring or appliances not in accordance with Cooperative's standards; but such inspection or failure to inspect or reject shall not render Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon member's premises.

<u>Underground Service</u>. Members desiring underground service from Cooperative's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by the Cooperative on request.

Member's Responsibility for Cooperative's Property. All meters, service connections, and other equipment furnished by the Cooperative are the property of the Cooperative. The member shall provide a space for, and exercise proper care to protect, the property of Cooperative on his premises; and in the event of loss or damage to Cooperative property arising from neglect of member, the cost of the necessary repairs or replacements shall be paid by the member.

	On the State of State of the St				A. 1975A-2 700 Market	C to a military through the transfer	CONTRACTOR	والمناوي ومهال منازيات والمواد والمادا والمادا	Section of the Contract of the Section of the Secti	Augustus and Augus	AND THE ART WANTED PRINCIPLE OF THE PARTY OF	475 MERCHANTANT STREET ANNAISSES	President States Actions
		Sin with roughly	March 1975 - Security	manufacture en articular antique à en	PATE ALBA ANTHOLYSIA	www.comerce.europage.com/com/	men etalanes etalan artika etalaini artika etalaini artika etalaini artika etalaini artika etalaini artika eta	The state of the second second	and the sale of the table of the table of		, ,	1000	
	A French	A 78	7 63 63 5 5 7 7 7 7 7 7 7	Oatolos	1.0	1075		77 6 TYTE	BEFECTIVE	Nover	11111-47-1	1977	
-1	ATE	W. E.	10000	October	1.0,	1970		6363 & A4	Section 63 and the care of			and the second second	Anna Carrier
	を大きないないというというとは、これには、これには、これには、これには、これには、これには、これには、これに									Month	₩av	1 5	7 25 X
			لَيْنَا	onth	1. 1. A. M		Xear.			20 5 120 5 50			
			<i>y</i> 31.1										

ISSUED BY AC OFFICER

Chas. M. Stewart

General Manager, P.O. Box 1118, Bowling Green, K

Title

address 4210

	FOR ALL SERVICE AREA					
	P.S.C. Ky. No. 9					
	Original Sheet No. 19					
varren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No. 8					
	Second Revised Sheet No. 19					

RULES AND REGULATIONS

Right of Access. Employees of the Cooperative shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

Billing. Bills shall be rendered monthly and are payable on or before the due date shown on the bill. Failure to receive bill will not release member from payment obligation. Should bills not be paid as above, the Cooperative may, after five days' written notice to member, discontinue service. Net amount of the bill is due within the ten-day payment period; but, thereafter, the gross rate shall apply, as provided in the rate schedule.

Discontinuance of Service by Cooperative. The Cooperative may refuse to connect or may discontinue service for:

- 1. The violation of any of its Rules and Regulations.
- 2. Non-payment of bills for electric service.
- 3. Non-compliance with the application for service or with the service contract.
- 4. The theft of current or the appearance of current theft devices on the premises of the member.

The discontinuance of service by the Cooperative for any cause as stated above does not release member from his obligation to the Cooperative for the payment of minimum bills as specified in the application for service or contract with member.

Termination of Contract by Member. Members who have fulfilled their contract terms and wish to discontinue service must give at least three days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member from any minimum or guaranteed payment under any contract or rate.

Interruption of Service. The Cooperative will use reasonable diligate to provide a regular and uninterrupted supply of current; but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for resulting damages.

Voltage Fluctuations Caused by Member. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Cooperative's system.

WE NOT THE COLUMN THE PROPERTY OF THE PROPERTY	ALBOTECHMENT WHEN A CONTINUES TO VAR ARE ARRESTED TO THE STREET OF THE STREET STREET, STREET STREET, S	kara mengan dalam benyang menerahan ang atau kebalan Kibil Pendahan Pendahan Pendahan Pendahan Pendahan Pendah Pendahan Pendahan Pe	記載 1940年 - 日本 - 日	COM & SECURES CONTRACTOR
of develop to print the transfer of the transf	The same of the sa	Y 5273 N Townson	L and 1 1075	
WATE OF ISSUE October 10, 1975	DATE EFFECT	YAR MOVEH	ber 1, 1975	The second second
		Manth	Day Yes	3. 2"
MOPPH DAY YEAR	*	226 6 6 6 6 6 6	200	
requent by / / / Gen	eral Manager, P	2.O. Box 1118	. Bowling Gree	m = KX
BUNGER LIE / JUNG J LECCOLL	an ta par ya tayir amenda katalah da masanda a takan .	To contract the second second second section (section)	LACTORS	
ISSUED BY Name of Officer Gen	67270		A COUR OUL	4210

Chas. M. Stewart

	FOR ALL SERVICE AREA
	P.S.C. Ky. No.
	Original Sheet No. 20
ren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No. 8
	Second Revised Sheet No. 20
P CIKA 25 1116	FOII ATTONG

Cooperative may require member, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

Additional Load. The service connection, transformers, meters, and equipment supplied by Cooperative for each customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Cooperative. Failure to give notice of additions or changes in load, and to obtain Cooperative's consent for same, shall render member liable for any damage to Cooperative's facilities caused by the additional or changed installation.

Standby and Resale Service. All purchased electric service (other than emergency or standby service) used on the premises of the member shall be supplied exclusively by the Cooperative; and the member shall not directly or indirectly sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

Notice of Trouble. Members should notify the Cooperative immediately if the service is found to be unsatisfactory for any reason; or if there are any defects, trouble, or accidents affecting the supply of electricity.

Non-Standard Service. The member shall pay the cost of any special installation necessary to meet non-standard requirement for service.

Meter Tests. Cooperative will, at its own expense, make periodic tests and inspections of its meters in accordance with the rules and regulations of the Public Service Commission in order to maintain a high standard of accuracy.

Relocation of Outdoor Lighting Facilities. Cooperative may, at the represt of member, relocate or change existing Cooperative-owned equipment. Member shall reimburse Cooperative for such changes at actual cost including appropriate overhead.

Scope. The Schedule of Rules and Regualations is a part of all contracts for receiving electric service from Cooperative, and applies to all service received from Cooperative, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Cooperative's rate schedules, shall be kept open to inspection at the offices of the Cooperative.

i Zaladilania (j. 1909. manji semangaha sana siya Caladilan da sanara (sanaga) sekanga saladilania sana	CAL T. (CAL Memory) of Congress on the Congress of the Congres	Aller and the second of the se	gert Silve select of 1 og 25 value of either af the application of weak	k addresing gregorium militarijas, same in stops delikira ir barik stalistanom meneri Kanada silan same ir s	and process the state of the st	merende at i die geste van die Bewerke voorst gest de stats die verste die verste die voorste verd de stats di Die verste die die verste die die verste die verste die verste de verste die verste die verste die verste die v	and the state of t	und 2005 gewings State (State	and the second control of the second control
TE O	F ISSUE	October	10, 1975			EFFECTIVE	November	1, 1975	the suppose of the second section of the section of the second section of the se
	) <u> </u>	lonth	Day	Year	•	ì	don'th	hay.	year
Issura	ny //	1 120	7//	Comme		genana Panda	Boy 1110 1	Zamlin – C	Land Tente
**************************************	Name	of dir	icer Stewart	Gene	rai Mana Vitto	E That were tracked and	Tandani da akabahan seril	ACC	265 42101
		Chas. M	. Stewart						12. J. () J.

	FOR ALL SERVICE AREA
	P.S.C. Ky. No. 9
	Original Sheet No. 21
ren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No. 8
	Second Revised Sheet No. 21

RULES AND REGULATIONS

Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.

Conflict. In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.



on the World of Springer	tions named the same	1990-leanning streets, etc. of process of the leanning of 1 - This is 18 th a substitute of the leanning of	indetti er burgarringen uppkanten tomb	amentural Strawn Stragger and a stranger and the	nanciriana yan mayayayangi bangayayayaya	A CONTRACTOR OF THE PROPERTY O	である。 「日本のないないないない。」 「日本のないないないない。」 「日本のないないないない。」 「日本のないないないない。」 「日本のないないないない。」 「日本のないないないないない。」 「日本のないないないないない。」 「日本のないないないないないないないない。」 「日本のないないないないないないないないないないないないないない。」 「日本のないないないないないないないないないないないないないないないないないない。」 「日本のないないないないないないないないないないないないないないないないない。」 「日本のないないないないないないないないないないないないないないないないないないない	en en agrecia de la companya del la companya de la	on vangs fist demokrisje sjerrige for met istenstell ste Geligetypestr engegten og varetyfellesteris	de antique de missaure de partie que manere e estado que de la composição de la composição de la composição de La composição de la compo
12	ON	ISSUE	Octoba	- 10 107		DATE	EFFECTIVE	Nover	nber 1. 19	75
		- B	anth	Liav		±		Month	Day	Year
		10.	0	tal de de	# (2-C3-E3	•				

brricer

FOR	ALL SERV	/ICE	AREA		-
P.S.C.	Ky. No.		11		<del>Chichenters</del>
Original	Sheet	No.	22		
Cancellin	g P.S.C.	Ку.	No.	8	
Original	Sheet	No.	11		

Warren Rural Electric Cooperative Corp.

### RULES AND REGULATIONS

#### ADDENDUM NO. 1

#### OPERATING POLICY NO. 106

SUBJECT: Member's Wiring

POLICY:

#### I. Standards

All wiring of member's establishments is to conform to Cooperative requirements and accepted standards as exemplified by the requirements of the National Electrical Code and the Uniform Electrical Code prepared by the Kentucky Association of Electric Cooperatives. Inspections of wiring installations will be made by an inspector certified by the Kentucky certifying agency.

### II. Service Entrance Inspection

- A. Mobile home service entrances (pole and pedestal); signs; water or oil wells, etc.; and service entrance conversions will not require inspection by the wiring inspector. However, services failing to meet accepted standards will not be connected until corrections are made.
- B. A \$5 service entrance fee shall be collected before service is connected. If service does not meet accepted wiring standards, an additional \$5 will be collected prior to a second connection trip.

#### III. Building Inspection

A. All wiring to permanent construction such as homes, cottages, commercial buildings, barns, etc., will meet code and accepted wiring standards and be approved by a wiring inspector prior to connection by Warren RECC. On these wiring jobs, a rough in and a final inspection will be made.

PUBLIC SERVICE COMMISSION

MAY 31 1978

									KING ZOVIDILIN	
DATE	OF	ISSUE	April	4,	1978	DATE	EFFECTIV			Year
			onth	Day	Year			Month	Фау	1691

ISSUED BY Cha M Musay

General Manager, Box 1118, Bowling Green, KY 42

WITTE

	FOR ALL SERVICE AREA
	P.S.C. Ky. No. 11
	Original Sheet No. 23
Warren Rural Electric Cooperative Corp.	Cancelling P.S.C. Ky. No. 8
	Original Sheet No. 12
RULES AND REGU	JLATIONS
boxes are set and wire is in pare installed and before wall part ductor connections should be	ted ready for inspection after all outlet lace - but before fixtures and devices panels are in place. Grounding conmade up prior to rough-in inspection. requested until all wiring is completed.
IV. Inspection Fees	
A. Time of Payment	
	id at the time of issuance of the meter ough-in and one final inspection.
B. Schedules	
1. Single-Phase Farm, Resid	dential, and Small Commercial:
b. 100-amp service comp c. 200-amp service comp d. 300-amp service comp e. 400-amp service comp	plete with branch circuits \$ 12.50 plete with branch circuits 12.50 plete with branch circuits 20.00 plete with branch circuits 35.00 plete with branch circuits 40.00 plete with branch circuits 60.00
2. Three-Phase Commercial	and Industrial:
b. 100-amp service comp c. 200-amp service comp d. 400-amp service comp 3. Three-Phase Commercial a. Panels and Switchboa 1. Main service entr including service	colete with branch circuits \$15.00 colete with branch circuits 25.00 colete with branch circuits 40.00 colete with branch circuits 50.00 colete with branch circuits 50.00 and Industrial Over 4000AMPRERVICE COMMISSION ards: cance panel or switchboard 44 \$1 1978 ce entrance condustors anel, distribution panel, or approved panel or switchboard.

DATE OF ISSUE April 4, 1978

Nonth Day Year

General Manager, Box 1118, Bowling Green, KY 42101

Name of Officer Title Address

		FOR	ALL SERV	ICE AF	REA
		P.S.C. X	ху. №	11	
		Original	Sheet 1	10	24
Warren Rural Electric	Cooperative Corp.	Cancelling	P.S.C.	Ky. No	8
		Original	Sheet 1	No	13
	RULES AND REGU	lations			
	b. Branch Circuit Wiring	r for Tighting on	d Concret	1	
	b. Branch Circuit Wiring Purpose Outlets: *	g for inighting an	iu General	ļ.	
	1. First three circui	te		\$	2.00 Each
	2. Next two circuits	.15		Ψ	1.50 Each
	3. All additional circ				
					.75 Each
	4. Lighting fixtures				.15 Each
	5. Receptacle outlets		11 1-	.1 _	.15 Each
	* A circuit shall be define				
	pole or 3-pole and shall b				
	breaker handles or circui	_		s	
	and not by the number of	poles or fuses in	nvolved.		
	c. Buss Duct				
	1. Buss duct, feeder	r circuit, and re	lated		
	switches			\$	2.00 Each
	d. Special Circuits to Mo	otors, Transform	ers and		
	Capacitors, Including	Circuit Conduc	tors,		
	Controller Devices, D	isconnect and C	onnection	s: *	
	1. First motor circuit	it		\$	5.00 Each
	2. Additional circuit	ts			1.00 Each
	* These circuits are not in	ncluded in the ci	rcuit cour	at	
	in b. above.				
	e. Special Circuits to He	eating and Air Co	onditionin	g	
	Equipment Including	<del></del>			
	Devices, Disconnects			01101	
	1. Furnaces and air			337	
	capacity	manding units	up 10 20 K	. vv \$	3.00 Each
	<b>-</b>			Ψ	3.00 Each
	2. Air conditioning				
	3. Combination heat	ing and cooling	units		5.00 Each
	4. Water heaters		•1		1.00 Each
	f. Furnaces Over 20 KW				
	1. Subpanel or grou	ped disconnects	to serve		
	equipment only				3.00 Each
	2. Branch circuits to	o serve this equ	ipment on	ly	TOE CONTINUES TON
			PUA	TIC SEUA	IOL ODIMINGS
4.	Reinspection:			ns nv	<del>s</del> 1 1978
	In the event of a rejection	of the final inco	ection of	\$12 50	DIT 1910
	reinspection fee will be co				
	remspection fee will be co	medied prior to	connection	Carrier	RING DIVISION
			37	MOINT	Milary Paragrant
DATE OF ISSUE Ap	oril 4, 1978	DATE EFFECTIVE	/EMay	1, 19	
Mont			Month	Da	y Year
// h	. 1 2	-1 Man	1110 P	7 •	~ ****
SSUED BY (Ma)	1/4/110011	al Manager, Box	x 1110, BC	wiing	
Name 62	Officer Ti	tle			Address

	FOR ALL SERVICE AREA	
	P.S.C. Ky. No. 11	
	Original Sheet No. 25	
Warren Rural Electric Cooperative Corp.	Cancelling P.S.C. Ky. No.	
	Sheet No.	***************************************
DIE CAND DEC	T ATTONG	

# HULES AND REGULATIONS

### V. Waiving of Inspection

The Cooperative inspection requirements for the following will be waived:

- A. Any wiring installation coming under the jurisdiction of the Fire Marshall's office. These include installations in nursing homes, hospitals, schools, motels, and any building used by the public which has a capacity of 100 people or more. The Cooperative requires certification from the Fire Marshall's office that the job has passed inspection before it will be connected permanently.
- B. An industrial installation wired under the supervision of a licensed engineer. Notice of compliance and certification of wiring by authorized personnel will be required before Warren RECC will connect permanent service.

# VI. Inspection Schedule

Bowling Green Franklin Leitchfield Morgantown Tuesday, Wednesday, & Friday

Thursday

Monday & Thursday

Monday

CHECKED
PUBLIC SERVICE COMMISSION

MAY 31 1978

ENGLIERING DIVISION

DATE OF ISSUE April 4, 1978

Month Day Year

Month Day Year

ISSUED BY

General Manager, Box 1118, Bowling Green, K)

	FOR	ALL SERV	ICE AREA	·
	P.S	.C. Ky. No.	11	
	Orig	inal Sheet	Νο	26
Warren Rural Electric Cooperative Corp.	Cancel	ling P.S.C.	Ky. No.	8
	Second R	evised Sheet	No.	1
RULES AND RE	GULATIONS			

### OPERATING POLICY NO. 103

SUBJECT: Area Coverage and Other Conditions for Providing Single-Phase Electric Service

#### I. Normal Service

Chas. M. Stewart

It is the objective of Warren RECC to provide, without contribution, central station service at its basic minimum established rate schedule to all normal unserved residences and rural establishments within its service area located within 1500 feet of an existing distribution line. The service drop to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

- A. Any extension of Cooperative's facilities to provide permanent service shall require a minimum of 12 months' continuous service, with billing to start within 30 days after service is made available. The reconstruction of any facility where service has previously been retired because of inactive use shall be considered as a new service requiring a minimum contract of 12 months' continuous service.
- B. When an extension of the Cooperative's lines to serve an applicant or group of applicants amounts to more than 1500 feet per customer, the minimum monthly bill shall be the basic minimum of the rate schedule plus \$1 per hundred feet (rounded to the nearest 50 feet) exceeding 1500 feet per consumer served by the extension. The minimum tenure of service shall be 60 months with acceptable surety being furnished.

CHECKED
Energy Regulatory Commission

APK 27 1919

by Blechmond
ENGINEERING DIVISION

ATE O	F ISSUE 4-20-79	DATE EFFECTIVE		
	Month Day Year		onth Vay  Post Office Box	Year
ISSUED	BY Mind March	General Manager	Bowling Green,	
	Name of Officer	Title	Ada	ress

•	FOR ALL SERVICE AREA
	P.S.C. Ky. No. 11
	Original Sheet No. 27
Warren Rural Electric Cooperative Corp.	Cancelling P.S.C. Ky. No. 8
	Second Revised Sheet No. 2
RULES AND REC	GULATIONS

### II. Classified Service

A. Extension of electric service for other than normal residential, farm, and small commercial use shall be provided under conditions that will not seriously jeopardize the objective of the Cooperative of providing electric service for normal service usage. Under this category are services which may be considered of questionable tenure such as oil wells, water wells, advertisement signs, barns, farms which are not regularly operated as such, and services with an abnormally low annual load factor.

Service to these consumers may be furnished under the following conditions:

- Service may be provided without contribution if only a service drop is required.
- If a primary extension is required, the applicant shall sign a 10-year continuous service contract and pay the estimated cost of the primary extension. (This cost excludes transformer, meter, and service.)
- The applicant shall be refunded, over the 10-year period of the contract, the payment for primary facilities - with the annual refund being one-tenth of the total. Discontinuance of service within the 10-year period shall void further refund payments.
- The basic monthly minimum shall apply if the transformer capacity does not exceed 25 kva. The minimum shall be increased at the rate of 50¢ per kva for transformer capacity in excess of 25 kva.

CHECKED **Energy Regulatory Commission** APR 27 1979

ATE OF ISSUE 4-20-79

Name of

ISSUED BY

DATE EFFECTIVE

March 30, 1979

Month

**Pay** Post Office Box 1118

General Manager

Bowling Green, KY 42101

Chas. M. Stewart

Title

Year

Address

	FOR ALL SERVICE AREA
	P.S.C. Ky. No. 11
	Original Sheet No. 28
Warren Rural Electric Cooperative Corp.	Cancelling P.S.C. Ky. No. 8
	Second Revised Sheet No. 3
RULES AND RE	GULATIONS

B. Resort Residences

Service to resort residences may be provided under I-B above with the following exceptions:

- The basic monthly minimum bill shall be \$1 per kva of required transformer capacity.
- The tenure of service shall be 10 years with acceptable surety being furnished.
- The resort residence is defined as a residence of permanent construction not recorded as the member's legal residence for voting purposes and not occupied as the principal residence for nine months of the year.
- Mobile homes, trailers, campers, renovated school buses and such, or buildings not conforming to recognized construction standards shall not qualify as residences of permanent construction and shall have service extensions made under II-A of this policy.

### C. Resort Area Subdivision Developments

A resort area is defined as one where it is expected that a substantial portion of the usage will be of a seasonal nature and additionally where it is expected that a substantial number of the available lots will not have permanent structures thereon. The extension of service to subdivision developments in resort areas will be furnished under the following conditions:

The developer shall furnish a plat to the Cooperative for local of electric facilities and shall file a plat with the GREEN'T Commission Clerk identifying right-of-way easements granted the Cooperative.

		ENGINEERING DI	UCLON
DATE OF ISSUE 4-20-79	DATE EFFECTIVE	March 30, 1979	
Month Day Year	•	Month Day Post Office Box 111	Year 3
ISSUED BY	General Manager	Bowling Green, KY	
Name of Officer	Title	Ada	ress

Chas. M. Stewart

FOR	ALL SERV	ICE A	AREA	
P.S.C.	ку. но.		11	
Second Revised	Sheet	No.		29
Cancelling	P.S.C.	Ку.	No.	1]
First Revised	Sheet	No.		29
	P.S.C. Second Revised Cancelling	P.S.C. Ky. No.  Second Revised Sheet  Cancelling P.S.C.	P.S.C. Ky. No.  Second Revised Sheet No.  Cancelling P.S.C. Ky.	P.S.C. Ky. No. 11 Second Revised Sheet No. Cancelling P.S.C. Ky. No.

### RULES AND REGULATIONS

- For each subdivision or section thereof to be provided with electric facilities, the Cooperative shall design and stake the lines in such a manner as to most economically serve the development. The developer shall pay the estimated cost of primary extensions to be constructed.
- Service connections to primary extensions shall be made to consumers upon application for membership in the Cooperative.
- The Developer shall be refunded each year, for a period of 10 years, 20 percent of the annual revenue received by the Cooperative from the sale of electrical energy in the subdivision. In no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period, no further refunds shall be made. The beginning date of the refund period shall be the date of completion of the primary extension.

#### D. Minimum Tenure of Classified Service

1. The minimum tenure for new connections or reconnections of all classified services not otherwise specified shall be 12 months.

> CHECKED Energy Regulatory Commission

C

APR 271979

ENGINEERING DIVISION

Year

DATE OF ISSUE DATE EFFECTIVE March 30, 1979 Year

Post Office Box 1118

General Manager Title

Bowling Green

Chas. M. Stewart

ISSUED BY

	FOR All Service Area		
	P.S.C. Ky. No.		
	Original Sheet No. 1		
arren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No.		
	Sheet No.		
RULES AND REGULA	ATIONS		

# OPERATING POLICY NO. 202 DISCONTINUANCE OF SERVICE

#### POLICY:

### I. Discontinuance of Service

The Cooperative may refuse to connect or may discontinue service for:

- A. The violation of any of its Rules and Regulations.
- B. A dangerous condition found to be existing on the member or applicant's premises.
- C. Member or applicant's refusal or neglect to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance, or removal of utility property.
- D. Non-payment of bills for electric service.
- E. Non-compliance with state, municipal, or other codes, rules and regulations applying to such service.
- F. Non-compliance with the application for service or with the service contract.
- G. The theft of current or the appearance of current theft devices on the premises of the member.
- H. In no case, however, shall service be disconnected for any of the above without proper notice being given as outlined in Kentucky Revised Statutes 807 KAR 5: 006 E, Section 11.

  Regulations are on display and available to the public in the lobby of each Warren RECC office.)

& leshwons!

DATE OF ISSUE March 31, 1981	DATE EFFECTIV	E Immediately
Month Day Year		Month Day Year Post Office Box 1118
ISSUED BY THOUS WILLS	General Manager	Bowling Green, KY 42101
Name of Officer Floyd H File	Title	Address

	FOR All Service Area	
	P.S.C. Ky. No	
	Original Sheet No. 2	
en Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No	
	Sheet No.	
BULES AND REG	ULATIONS	

# II. Payment Liability

The discontinuance of service by the Cooperative for any cause as stated in this policy does not release member from obligation to the Cooperative for the payment of minimum bills as specified in the application for service or contract with member.

CHECKED
Put de Santae Commession

JUNE 1 & 1981

by Sheshmons
Rattes Assu (Asa-18)

DATE OF	ISSUE March 31, 1981	DATE EFFECTIVE	Immediately	
	Month Day Ye	ar .	Month Day	Year
	+ 1) attan		Post Office Bo	x 1118
Issued	BY + BY///Clls	General Manager	Bowling Gree	n, KY 4210
	Name 01/OfficerFloyd H	Ellic Title	Adar	ress

	FOR All Service Area
	P.S.C. Ky. No.
	Original Sheet No. 1
aren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No.
	Sheet No.
BILLES AND REC	HULATIONS

# OPERATING POLICY NO. 205 ACCURACY AND TESTING OF METERS

#### POLICY:

I. Meter Testing - Prior to Installation

Before being installed, meters shall be tested and adjusted to register not more or less than 1 percent fast or slow.

AUTHORITY: 807 KAR 5: 041 E, Section 15.

II. Meter Testing - Installed Meters

All types of alternating current induction watthour meters installed upon member's premises for the purpose of measuring electric service to the members shall be sample tested in accordance with PSC requirements.

AUTHORITY: 807 KAR 5:041 E, Section 16.

### III. Billing Adjustments - Meter Errors

Whenever a meter is found to be more than 2 percent fast or slow, refunds on back billing shall be made for the period during which the meter error is known to have existed; or if not known, for one-half the elapsed time since the last previous test but in no case to exceed three years.

AUTHORITY: 807 KAR 5: 041 E, Section 16.

CHECKED
Public Service Commission

JUNE 1 8 1981

EV Blechmand
RATES AND TARFES

DATE OF ISSUE March 31, 1981	DATE EFFECTIV	E Immedia	itely
Month Days Year		Month	Day Year
The water		Post Offic	ce Box 1118
ISSUED BY TOURS INCLUDE	General Manager	Bowling (	Green, KY 42101
Name of Officer Floyd H. Elli	Title		Adaress
Troyd H. Elli	S		

	FOR All Service Area		
	P.S.C. Ky. No. 11		
	Original Sheet No. 33		
rren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No.		
	Sheet No.		
RULES AND REGU	LATIONS		

# OPERATING POLICY NO. 206 SERVICE TO ELECTRIC MOTORS

#### POLICY:

The Cooperative shall make available service to electric motors under the following conditions:

- 1. Electric service shall be at 60 cycle frequency and at nominal voltages of 240 or 480 volts depending on the member's power requirements.
- 2. The voltage at the member's service entrance or connection shall be maintained as follows:
  - tion in voltage between 5 p.m. and 11 p.m. shall not be more than 5 percent plus or minus the nominal voltage adopted and the total variation of voltage from minimum to maximum shall not exceed 6 percent of the nominal voltage.
  - b. For service rendered primarily for power purposes, the voltage variation shall not at any time exceed 10 percent above or 10 percent below standard nominal voltage.
- 3. Where a limited amount of lighting is permitted under these contracts, the entire load shall be considered power as far as voltage variation is concerned.
- 4. Equipment on member's premises shall be such that starting and operating characteristics will not cause an instantaneous voltage drop of CKED more than 4 percent of the standard voltage or cause objectionable flicker in other members' lights.
- 5. Variations in voltage in excess of those specified caused by the operation of power apparatus on member's premises which necessarily required large starting currents and affecting alone the user of such apparatus,

DATE OF ISSUE March 31, 1981	DATE EFFECTIVE		
Month Day Year	C .	Month Day	Year
# A ( ) A ( ) // ( )		Post Office B	
ISSUED BY WILL NOW	General Manager		en, KY 42101 daress
Name for Naticer Floyd H	E11: T1710	· ·	uur coo

	FOR All Service Area
	P.S.C. Ky. No. 11
	Original Sheet No. 34
rren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No.
	Sheet No.
RULES AND REG	ULATIONS

by the action of the elements and infrequent, and unavoidable fluctuations of short duration due to system operation, shall not be considered a violation of this policy.

6. A greater variation of voltage and frequency than herein specified may be allowed when service is supplied directly from a transmission line, or in case of emergency service, or in a limited or extended area where customers are so widely scattered and/or that the business done does not justify close voltage regulation. In such cases the best voltage regulation shall be provided that is practicable under the circumstances.

# 7. Single-phase motors

- a. Motors of 5 h.p. and smaller may be started across the line, provided such starting does not cause undue interference to other members served from the same transformer. On equipment containing two or more motors totaling more than 5 h.p., the controls should be so connected or operated so that motors will not be started simultaneously.
- b. Motors in excess of 5 h.p. that serve loads with pulsating characteristics or loads that require frequent starting, should have current limiting devices, such as resistence starters, starting capacitors, or equivalent.
- c. Motors and convertors up to and including 10 h.p. that start infrequently and serve loads with non-pulsating characteristics such as crop-drying fans, silo unloaders and conveyors, irrigation pumps, etc., may be started across the line provided starting current does not exceed 260 amperes.
- d. Single-phase motor installations larger than 10 h.p. must have the approval of the Engineering Department. Normally, motors larger than 10 h.p. can only be purchased with "soft-start" characteristics. "Soft-start" motors may be started across the line provided starting current does not exceed 260 amperes.

B lestmond

DATE OF ISSUE March 31, 1981

DATE EFFECTIVE Immediately

Wonth Day Year

Post Office Box 1118

Bowling Green, KY 42101

	FOR All Service Area	
	P.S.C. Ky. No	
	Original Sheet No. 35	
ren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No.	
	Sheet No.	
RULES AND REG	FULATIONS	

#### 8. Three-Phase Motors

- a. Motors having full load running currents less than 70 amperes (e.g., 25 h.p. at 230 volts) that start infrequently and operate singly may be started across the line. On equipment containing two or more motors for which the combined running currents exceed 70 amperes, the controls should be so connected or operated so that the motors cannot be started simultaneously.
- b. Motors having full load running currents greater than 70 amperes, but not exceeding 200 amperes (e.g., up to 75 h.p. at 230 volts), must be equipped with starting devices so as to limit the starting currents to 300 percent of full load currents. Part-winding starters or Wye-Delta starters are normally acceptable for these applications.
- c. Motors having full load running currents exceeding 200 amperes (e.g., more than 75 h.p. at 230 volts) must be equipped with starting devices so as to limit the starting currents to 250 percent of full load currents. Normally, auto transformer type or primary resistor type starters are required for these applications.
- d. Motors larger than 150 h.p. at 230 volts will be considered as special applications and must have the approval of the Engineering Department.



DATE OF ISSUE /March 31, 1981	DATE EFFECTIVE	Immediately Nonth Way Year
Month Year		Post Office Box 1118
ISSUED BY TOUR MULLS	General Manager	Bowling Green, KY 42101
Name of Officer Floyd H. El	lisTitle	Address

	FOR All Service Area		
	P.S.C. Ky. No. 11		
	Revised Sheet No. 30		
Varren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No. 11		
	Original Sheet No. 30		
RULES AND REC	GULATIONS		

### OPERATING POLICY NO. 304 CHARGES FOR SPECIAL SERVICES

POLICY:

(I)

(I)

The following charges for special services shall be made:

I. Service Connection Charge

A charge of \$5 shall be made for all service reconnections made during regular working hours, except that there shall be no connection charge made for service on the original installation of facilities. If service is reconnected other than during regular working hours, the charge shall be \$35. (See 807 KAR 5: 006 E, Section 12.)

II. Delinquent Service Charge

A charge of \$5 shall be made for a trip to collect a delinquent account. A reconnection charge of \$5 shall be made if reconnected during regular working hours. If reconnected after regular working hours, the charge shall be \$35. (See 807 KAR 5: 006 E, Section 12.)

III. Meter Reading Charge

A charge of \$5 shall be made to read a meter when the member has failed to read the meter for three consecutive billing periods. This pertains only to those members who ordinarily read their own meters. (See 807 ED KAR 5: 006 E, Section 12.)

IV. Meter Test Requests

(I) Upon request and payment of \$25, a special meter test may be made provided request by the member is not more frequent than once each 12 months. If such test shows the meter to be more than 2 percent fast, a
 (I) refund of the \$25 charge shall be made and the bill adjusted accordingly

refund of the \$25 charge shall be made and the bill adjusted accordingly. (See 807 KAR 5: 006 E, Section 19.)

DATE OF ISSUE March 31, 1981	DATE EFFECTIVE	May 1, 1981
	-	Wonth Day Year
ISSUED BY TOOM YEAR	General Manager	Post Office Box 1118 Bowling Green, KY 4210
Name of Officer Floyd H. Ellis	Title	Adaress

	FOR All Service Area	
	P.S.C. Ky. No. 11	
	Revised Sheet No. 31	_
Jarren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No. 11	
	Original Sheet No. 31 & 32	-

### RULES AND REGULATIONS

#### v. PSC Meter Test Complaint

Any member of the Cooperative may request a meter test by written application to the Commission. In the event of such request, 807 KAR 5: 006 E, Section 20, shall apply.

#### VI. Service Investigation Charge

A charge of \$7.50 per trip shall be made for service investigation during regular working hours if interruption of service is not caused by failure of the Cooperative's facilities. The charge for investigation after working hours shall be \$15 per trip. Any maintenance and repair of facilities beyond Cooperative's delivery point is the responsibility of the member.

#### VII. Returned Check Charge

A charge of \$3 shall be made for any check returned to Warren RECC by a bank.

### VIII. Meter Investigation Charge

When an investigation of facilities on customer's premises reveals meter seals broken, damaged meter, or fraudulent use of electricity. a meter investigation fee of \$25 shall be charged. The actual cost of repairing damage to the meter, if any, shall also be charged and the customer's bill adjusted for the estimated amount of unmetered service rendered. (See 807 KAR 5: 006 E, Section 12.)

#### IX. Residential Temporary Service

(N) A charge of \$25 shall be made for temporary service to be used for construction or modification of a permanent residence or farm facilities.

DATE EFFECTIVE DATE OF ISSUE March 31, 1981 May 1, 1981 Day Year Month Honth Year Post Office Box 1118 General Manager

Floyd H. Ellis

Bowling Green, KY 42101

Title

Adaress

ISSUED BY