Form for filing Rate Schedules

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For	ALL SERVICE AREA								
Ī	Cor	nmun	Lty,	Tor	wn	or	Ci	.ty	half-aff-formation
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### Name of Issuing Corporation

### CLASSIFICATION OF SERVICE

	RATE PER UNIT
GENERAL POWER RATE - SCHEDULE GS-6 October 1976 (Replaces Schedule CO, Rev. 9-70)	
. Availability	
This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers; institutional cus- omers including, without limitation, churches, clubs, fraternities, or- phanages, nursing homes, rooming or boarding houses, and like cus- comers; and other customers except those to whom service is available under other resale rate schedules.	
I. Character of Service	
Alternating current, single or three-phase, 60 hertz. Under A. below, power shall be delivered at a voltage available in the vicinity or agreed to by Distributor. Under B. below, power shall be delivered at a trans- mission voltage of 161 kv or, if such transmission voltage is not available. D at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.	
<ul> <li>III. Base Charges</li> <li>A. If the customer's demand for the month and its contract demand, if any, are each 5,000 kilowatts or less:</li> </ul>	
TE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 19	)77
SSUED BY	ĸĸŢĸĸĸĸĸŢĊĊŊŢĸĸġĸĸĸŢĸĸĸĸĸŊŢŢĸĊĊĊĸŎŎĸĸŎ ĸĸŢĸĸĸĸĸŎĹŶĊŎŗĸġŀĸĊĸġĸŎġĸĊŢĸŎŎġĸŎĬĸŎŎĸĸĊĸĸġ
ssued by authority of an Order of the Public Service Commissions No. 6844 dated October 17, 1977	lon of Ky. i

Form	for	filing	Rate	Schedules	
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Warren Rural Electric Cooperative Corporation Name of Issuing Corporation For ALL SERVICE AREA Community, Town or City
P.S.C. NO. 11
Original SHEET NO. 5
CANCELLING P.S.C. NO. 10
SHEET NO.

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<ol> <li>Customer Charge: \$3.60 per delivery point per month.</li> <li>Demand Charge:         <ul> <li>First 50 kilowatts of demand per month, no demand charge. Next 50 kilowatts of demand per month, at \$2.10 per kw.</li> <li>Excess over 100 kilowatts of demand per month, at \$2.20 per kw.</li> </ul> </li> <li>Energy Charge:         <ul> <li>First 500 kilowatt hours per month Next 14,500 kilowatt hours per month</li> </ul> </li> </ol>	3.243¢ per kw
<ul> <li>First 50 kilowatts of demand per month, no demand charge. Next 50 kilowatts of demand per month, at \$2.10 per kw.</li> <li>Excess over 100 kilowatts of demand per month, at \$2.20 per kw.</li> <li>3. Energy Charge:</li> <li>First 500 kilowatt hours per month</li> </ul>	3.243¢ per kw
<ul> <li>Next 50 kilowatts of demand per month, at \$2.10 per kw.</li> <li>Excess over 100 kilowatts of demand per month, at \$2.20 per kw.</li> <li>3. Energy Charge:</li> <li>First 500 kilowatt hours per month</li> </ul>	3.243¢ per kw
First 500 kilowatt hours per month	3.243¢ per kw
	3.243¢ per kwi
Next 25,000 kilowatt hours per month Next 60,000 kilowatt hours per month Next 400,000 kilowatt hours per month Additional kilowatt hours per month	2.343¢ per kw 1.437¢ per kw 1.187¢ per kw 1.087¢ per kw 1.047¢ per kw
*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.	
B. If either the customer's demand for the month or its contract demand is greater than 5,000 kilowatts:	lic service odwinissio
1. Customer Charge: \$1,000 per delivery point per month.	JAN J. 6 1978
2. Demand Charge: \$1.91 per kilowatt of demand per month.	Lear conservation of the second second
a. Additional charge for any demand in excess of customer's contract demand: \$1.91 per kilowatt per month.	engineering division
TE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2,	1977
SUED BY TITLE General Manager	

Form for filing Rate Schedules

For ALL SERVICE AREA							
Community, Town or City	•						
P.S.C. NO. 11							
Original SHEET NO. 6							
CANCELLING P.S.C. NO. 10	معدي						
SHEET NO.							

Warren Rural Electric Cooperative Corporation

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Name of Issuing Corporation

### CLASSIFICATION OF SERVICE

	RATE PER UNIT
<ol> <li>Energy Charge: 0.993¢ per kilowatt hour per month as in- increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.</li> </ol>	
IV. Facilities Rental Charge Applicable Under B. Above	
There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kv or higher. For delivery at less than 161 kv, there shall be added to the customer's bill a facilities rental charge. This charge shall be 20 cents per kw per month except for delivery at voltages below 46 kv, in which case the charge whall be 55 cents per kw per month for the first 10,000 kw and 30 cents per kw per month for the excess over 10,000 kw. Such charge shall be applied to the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule including minimum bill charges.	
V. Adjustment	
The customer's bill for each month shall be increased or decreased in K E I accordance with the current Adjustment Addendum published by TVA commission (See Appendix "A" and "B" attached.) VI. Determination of Demand Distributor shall measure the demands in kilowatts of all customersine outry of loads in excess of 50 kilowatts. The demand for any month shall be the	
higher of the highest average during any 30-consecutive-minute period of	
TE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2,	1977
SUED BY	to a d YP of the
sued by authority of an Order of the Public Service Commiss se No. 6844 dated October 17, 1977	ion or ky. 1

Form for filing Rate Schedules	For ALL SERVICE AREA
	Community, Town or City
	P.S.C. NO. 11
	Original SHEET NO. 7
Warren Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P.S.C. NO. 10
NAME OF ISSUING CORPORATION	SHEET NO.
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CLASSIFICATION OF SERVICE							
	RATE PER UNIT						
the month of (a) the load measured in kilowatts or (b) 85 percent of the load in kva plus an additional 10 percent for that part of the load over 5,000 kva, and such amount shall be used as the billing demand except that, under B above, the billing demand for any month shall in no case be less than the sum of (1) 40 percent of the first 5,000 kilowatts, (2) 70 percent of the next 45,000 kilowatts, and (3) 90 percent of all kilowatts in excess of 50,000 kilowatts of the higher of the currently effective con- tract demand or the highest billing demand established during the pre- ceding 12 months.							
VII. Minimum Bill							
The monthly bill under A above shall not be less than the higher of (1) \$5 per month or (2) 70 percent of the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.							
The monthly bill under B above shall not be less than the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.							
Distributor may require minimum bills higher than those Stated SERVICE COMMISSIO							
CAR JAN 1 0 1978							
ATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1	977						
SSUED BY Name of Officer TITLE General Manager	an gh-an shottar (n tradicurate companies constant						

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6844 dated October 17, 1977

Form for filing Rate Schedules	For ALL SERVICE AREA				
	Community, Town or City				
	P.S.C. NO. 11				
· •.	Original SHEET NO. 8				
Warren Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 10				
Name of Issuing Corporation	SHEET NO.				
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CLASSIFICATION	OF SERVICE				

	RATE PER UNIT
VIII. Seasonal Service Customers who contract for service on a seasonal basis shall be limited to 1,500 kilowatts and shall pay the above charges plus 10 percent of the bill computed after any adjustments are applied. For such customers the mini- mum bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5 so long as service is connected; shall pay a minimum annual bill which shall in no case be less than (a) 3 cents per kilowatt hour of the maximum monthly consumption for cus- tomers whose demand does not exceed 50 kilowatts or (b) \$10 per kilowatt of the maximum demand established for customers whose demand is over 50 kilowatts; and shall pay in addition the actual cost of connections and disconnections in excess of one of each per year.	•
IX. Contract Requirements Distributor may require contracts for all service provided under this rate schedule. Customers whose demand exceeds 50 kilowatts shall be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall fulles be for an initial term of at least five years; and any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for its maximum requirements, and Distributor shall not be obligated to supply power in greater amount at any time them the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate sched- ule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to modification, replacement, or adjustment from time to time upon agreement between Distributor and TVA.	1 0 1978
DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 197 SSUED BY	77

				Contracting Succession	27.09 Mile	-				waratanang seriesen sanasanan series				
Case			6844			lated		Octo	ober 17, 1	1977	e			
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Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
•	P.S.C. NO. 11
•.	Original SHEET NO. 9
Warren Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P.S.C. NO. 10
	SHEET NO.

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	RATE
	PER UNIT
X. Payment	
Bills under this rate schedule will be rendered monthly. The above rates and charges are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 5 percent on the first \$250 of the bill plus 1 percent on any portion of the bill exceeding \$250. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of 1 percent, and an additional 1 percent shall be added at the end of each successive 30-day period until the amount is paid in full.	
XI. Single-Point Delivery	
The charges under this rate schedule are based upon the supply of serv- ice through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.	
NOTE: Service is subject to Rules and Regulations of Distributor	-
JAN-LO 1978	
TE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 19	77
SUED BY	

Issued by	authority	of a	n Order	of	<b>t</b> he	Public	Service	Commission	of	Ky.	in
Case No.	6844		dated			ober 17,		•			

Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
	P.S.C. NO. 11
• *	Original SHEET NO. 21
Warren Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 10
Name of Issuing Corporation	SHEET NO.

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APPEND (Authorized Kentucky Pul Case No. 6812 dat	blic Service Commi	ssion
ADJUSTMENT A SCHEDULE OF RAT Effective: J	ES AND CHARGES	
The following table lists the adjustments schedules. All adjustments shall be appl readings taken for TVA and Distributor n to begin on or after the effective date of t	icable to bills rend nonthly billing cycl	lered from meter les scheduled
	Energy Charge Per KW	Demand Charge Per KW of Billing Demand
Wholesale Power Rate - WS	Add 0.025¢	Add \$1.04
Residential Rates – RS Series	Add 0.288¢	
General Power Rates - GS Series Customers Billed Under Part "A": First 15,000 kwh Additional kwh Customers Billed Under Part "B":	Add 0.339¢ Add 0.026¢ Add 0.070¢	Add \$1.04*
Outdoor Lighting Rate - LS, Part A	Add 0.105	JAN 1,0 1978
*Applicable only to billing demand in exc	cess of 50 kilowatts	· ENGINEERING DIVISION
NATE OF ISSUE November 1, 1977	DATE EFFEC	and the second
ISSUED BY Name of Officer	TITLE	General Manager
Issued by authority of an Order o Case No. 6844 dated	f the Public S October 17, 19	ervice Commission of Ky. in

Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
	P.S.C. NO. 10
•	SHEET NO.
Warren Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 9
Name of Issuing Corporation	SHEET NO.
CLASSIFICATION O	FSERVICE

	RATE PER UNIT
WARREN RURAL ELECTRIC COOPERATIVE CORPORATION OF BOWLING GREEN, KENTUCKY	
Rates for Furnishing ELECTRIC SERVICE	
at	
ALL SERVICE AREA	
FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY	
FEB & 1 1977	
DATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2, 19	977
ISSUED BY handfuran TITLE General Manager	

Form	for	filing	Rate	Schedules
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Name	of	Issu	ing	Coi	cpor	atic	5n	

Comm	unity,	Town	or	City	
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Original		SHEET	l No	<b>o.</b> 1	
CANCELLI	NG P.S.	, C. N	)	9	

SHEET NO.

CLASSIFICATION OF SERVICE	
。 	RATE PER UNIT
APPLICABLE: Rural area of Barren, Butler, Edmonson, Grayson, Logan, Ohio, Simpson, and Warren Counties, and incorporated towns of Morgan- town, Auburn, Smiths Grove, Woodburn, Brownsville, and Park City.	
RESIDENTIAL RATE - SCHEDULE RS-6 October 1976 (Replaces Schedule R, Rev. 9-70)	
I. Availability	
This rate shall apply only to electric service to a single family dwelling and its appurtenances, where the major use of electricity is for domestic purposes such as lighting, household appl'ances, and the personal com- fort and convenience of those residing therein. Any such dwelling in which space is occasionally used for the conduct of business by a person residing therein may be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used shall be separately metered and billed under the General Power Rate; if separate circuits are hot provided by the customer, service to the entire premises shall be billed by General Power Rate. II. Character of Service Alternating current, single-phase, 60 hertz. Voltage supplied Schart be at the direction of Distributor and shall be determined by the voltage available from distribution lines in the vicinity and/or other conditions.	
DATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2,	. 1977
ISSUED BY Name of Officer TITLE General Manager	₽+ 42,00 - 41% - 42 Million (100 - 100 -
Issued by authority of an Order of the Public Service Commiss Case No. 6642 dated February 10, 1977 .	ion of Ky. in

Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
· · · · ·	P.S.C. NO. 10
	Original SHEET NO. 2
Warren Rural Electric Coop. Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 9
	SHEET NO.
CLASSIFICAT	ION OF SERVICE

	RATE PER UNIT
Multi-phase service shall be supplied in accordance with Distributor's standard policy.	
III. Base Charges	(I) 
Customer Charge: \$2.60 per delivery point per month	
Energy Charge:	
First 500 kilowatt hours per month Additional kilowatt hours per month	2.447¢ per kwh <sup>3</sup> 1.797¢ per kwh <sup>3</sup>
*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges	
<ul> <li>IV. Minimum Monthly Bill</li> <li>The minimum bill for normal service is \$5 per meter PUBLIC SERVICE COMMISSION</li> <li>V. Payment</li> <li>Bills under this rate schedule will be rendered monthly within ten days from the event the current monthly bill is not paid within ten days from the date of the bill, the gross rate shall apply.</li> </ul>	
ATE OF ISSUE February 14; 1977 DATE EFFECTIVE March 2,	1977
SSUED BY Name of Officer TITLE General Manager	**************************************
ssued by authority of an Order of the Public Service Commiss: ase No. 6642 dated February 10, 1977.	ion of Ky. in

No.	6642	dated	February 10, 19	77.

Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City P.S.C. NO. 10 Original SHEET NO. 3
Warren Rural Electric Coop. Corp. ame of Issuing Corporation	CANCELLING P.S.C. NO. 9 SHEET NO.
CLASSIFICATIO	ON OF SERVICE
	RATE PER UNIT
VII. Single-Point Delivery The charges under this rate schedule are based	the supply of
service through a single delivery and metering p voltage. If service is supplied to the same custo than one point of delivery or at different voltage ice at each delivery and metering point and at ea shall be separately metered and billed under thi	point, and at a single omer through more s, the supply of serv- ach different voltage
NOTE: Service is subject to the Rules and Regu	lations of Distributor.
	FEB 2.1 1977

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ISSUED BY	Name of Off	huran	TITLE	General N	lanager	1	
•	Name of Off	icer					
Issued by	authority of	an Order of	the Pub	lic Service	Commission	of Ky.	in
Case No.	6642		February		•		
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Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
	P.S.C. NO. 10
	Original SHEET NO. 4
Warren Rural Electric Coop. Corp.	CANCELLING P.S.C. NO. 9
Name of Issuing Corporation	SHEET NO.
CLASSIFICATI	ION OF SERVICE

	RATE PER UNIT
GENERAL POWER RATE - SCHEDULE GS-6 October 1976 (Replaces Schedule CO, Rev. 9-70)	
I. Availability	
This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers; institutional cus- tomers including, without limitation, churches, clubs, fraternities, or- phanages, nursing homes, rooming or boarding houses, and like cus- tomers; and other customers except those to whom service is available under other resale rate schedules.	
I. Character of Service	
<ul> <li>Alternating current, single or three-phase, 60 hertz. Under A. below, power shall be delivered at a voltage available in the vicinity or agreed to by Distributor. Under B. below, power shall be delivered at a transmission voltage of 161 kv or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.</li> <li>III. Base Charges</li> <li>A. If the customer's demand for the month and its contract demand,</li> </ul>	
if any, are each 5,000 kilowatts or less:	
ATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2	, 1977
SSUED BY hand flower TITLE General Manager	₽ <u>₽</u> ₽₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩
ssued by authority of an Order of the Public Service Commisses of the Service Commisses of the Service Commisses No. 6642 dated February 10, 1977	sion of Ky. i

Community,	Town or City					
P.S.C. NO. 10						
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RATE PER UNIT (I)

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Name	of	Issi	ning	Co	rvor	atic	on	

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Form for filing Rate Schedules

# CLASSIFICATION OF SERVICE Customer Charge: \$3.60 per delivery point per month. Demand Charge: <u>!</u>,

First 50 kilowatts of demand per month, no demand charge. Next 50 kilowatts of demand per month, at \$2.10 per kw. Excess over 100 kilowatts of demand per month, at \$2.20 per kw.

3. Energy Charge:

First	500 kilowatt hours per month	3.243¢	per kwh* per kwh* per kwh* per kwh* per kwh* per kwh*
Next	14,500 kilowatt hours per month	2.343¢	per kwh*
Next	25,000 kilowatt hours per month	1.437¢	per kwh*
Next	60,000 kilowatt hours per month	1.187¢	per kwh*
Next	400,000 kilowatt hours per month	1.087¢	per kwh*
Addit	ional kilowatt hours per month	1.047¢	per kwh*
*as increased or dec	reased in accordance with Appendix-I to the		

Schedule of Rates and Charges. B. If either the customer's demand for the month or its contract

demand is greater than 5,000 kilowatts: 1. Customer Charge: \$1,000 per delivery SION Demand Charge: \$1.91 per kilowatt of demand per month. 2.

> a. Additional charge for any demand in excess of customer's contract demand: \$1.91 per kilowatt ering division

DATE OF	ISSUE	Febru	ary 14, 1977	DA	te eff	ECTIVE	March 2, 197	7		aliment attentional
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	Community, T	· · · · · · · · · · · · · · · · · · ·
	P.S.C. NO.	10
	Original S	HEET NO. 6
Warren Rural Electric Coop. Corp. Ame of Issuing Corporation	CANCELLING P.S.C	. NO. 9
and of issuing corporation	S	HEET NO.
CLASSIFICATION	OF SERVICE	
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<ol> <li>Energy Charge: 0.993¢ per kilowat increased or decreased in accordan the Schedule of Rates and Charges.</li> </ol>	-	( <i>L</i> )
IV. Facilities Rental Charge Applicable Under B. A	Above	
delivery at less than 161 kv, there shall be added a facilities rental charge. This charge shall be 20 month except for delivery at voltages below 46 kv, charge whall be 55 cents per kw per month for the 30 cents per kw per month for the excess over 10, shall be applied to the customer's currently effecti and shall be in addition to all other charges under including minimum bill charges.	cents per kw per in which case the first 10,000 kw and 000 kw. Such charge ve contract demand	
V. Determination of Demand		
Distributor shall measure the demands in kilowatts loads in excess of 50 kilowatts. The demand for an higher of the highest average during any 30-conse	ny month shall be the	
	EFFECTIVE March	2 1077
11 DA AMO	General Manager	c, 17/1
SUED BY Chap TITLE Name of Officer		

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Form	for	filing	Rate	Schedules
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Warren Rural Electric Coop. Corp.

Name of Issuing Corporation

Case No.

For ALL SERVICE AREA Community, Town or City P.S.C. NO. 10 Original SHEET NO. 7 CANCELLING P.S.C. NO. 9 SHEET NO. 1 1

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
the month of (a) the load measured in kilowatts or (b) 85 percent of the load in kva plus an additional 10 percent for that part of the load over 5,000 kva, and such amount shall be used as the billing demand except that, under B above, the billing demand for any month shall in no case be less than the sum of (1) 40 percent of the first 5,000 kilowatts, (2) 70 percent of the next 45,000 kilowatts, and (3) 90 percent of all kilowatts in excess of 50,000 kilowatts of the higher of the currently effective con- tract demand or the highest billing demand established during the pre- ceding 12 months.	
VI. Minimum Bill	(I)
The monthly bill under A above shall not be less than the higher of (1) \$5 per month or (2) 70 percent of the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.	
The monthly bill under B above shall not be less than the base demand charge applied to the higher of (a) the currently effective contract . demand or (b) the highest demand established during the preceding 12 months.	
Distributor may require minimum bills higher than those stated.	
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DATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2	, 1977
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dated

For		VICE AREA	
·	Community	, Town or (	City
P.S.	C.NO.	10	
Ori	ginal	SHEET NO	. 8
CANC	ELLING P.	S.C. NO.	9

<u>Warren</u> Rural Electric Coop. Corp. Name of Issuing Corporation

Form for filing Rate Schedules

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## SHEET NO.

	RATE PER UNIT
II. Seasonal Service	(I)
Customers who contract for service on a seasonal basis shall be limited to 1,500 kilowatts and shall pay the above charges plus 10 percent of the bill computed after any adjustments are applied. For such customers the mini- num bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5 so long as service is connected; shall pay a minimum annual bill which shall in no case be less than (a) 8 cents per kilowatt hour of the maximum monthly consumption for cus- tomers whose demand does not exceed 50 kilowatts or (b) \$10 per kilowatt of the maximum demand established for customers whose demand is over 50 kilowatts; and shall pay in addition the actual cost of connections and disconnections in excess of one of each per year public SERVICE COMMISSION VIII. Contract Requirement Distributor may require contracts for all service provided under this required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years; and any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for its maximum requirements, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule in any power contract shall be subject to modification, replacement, or adjustment from time to time upon agreement between Distributor and TVA.	1-78
TE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2, SUED BY March 2, 'TITLE General Manager	1977

For ALL SERVICE AREA Community, Town or City
P.S.C. NO. 10
Original SHEET NO. 9
CANCELLING P.S.C. NO. 9
SHEET NO.

	RATE PER UNIT
IX. Payment	
Bills under this rate schedule will be rendered monthly. The above rates and charges are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 5 percent on the first \$250 of the bill plus 1 percent on any portion of the bill exceeding \$250. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of 1 percent, and an additional 1 percent shall be added at the end of each successive 30-day period until the amount is paid in full.	
X. Single-Point Delivery	
The charges under this rate schedule are based upon the supply of serv- ice through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.	
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NOTE: Service is subject to Rules and Regulations of Distributor CHECKED PUBLIC SERVICE COMMISSION	
FEB 21 1977 ENGLICEERING DIVISION	
ATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2	, 1977
SSUED BY hand TITLE General Manager	,

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6642 dated February 10, 1977

Warren Rural Electric Coop. Corp. Name of Issuing Corporation	P.S.C. NO. 10
	Original SHEET NO. 10
	CANCELLING P.S.C. NO. 9
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OUTDOOR LIGHTING RATE - SC October 1976	CHEDULE LS
(Replaces Schedule OL, Rev	v. 9-70)

CEDUICE ADEA

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#### I. Availability

- A. Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations (during prescribed use-period), and outdoor lighting for individual customers.
- B. Service under this schedule is for a term of not less than one year.
- II. Part A Charges for Street and Park Lighting Sytems, Traffic Signal Systems, and Athletic Field Lighting Installations
  - A. Energy Charge: 1.984¢ per kilowatt hour as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.
  - B. Investment Charge: The annual investment charge shall be 10 percent of the installed cost to Distributor statectific system of the facilities devoted to street and park lighting service specified

February 14; 1977 March 2, 1977 DATE EFFECTIVE DATE OF ISSUE? TITLE General Manager ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in 6642 dated February 10, 1977 Case No.

Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
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Warren Rural Electric Coop. Corp.	CANCELLING P.S.C. NO. 9
Name of Issuing Corporation	SHEET NO.
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in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual in- vestment charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's ex- pense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual investment charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.	
Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section <sup>B</sup> . The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual invest- ment charge provided for first above in this Section <sup>B</sup> shall apply to the installed cost of such facilities. FEB 21 1977 When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and attribute field light- ing installations may be provided, owned, and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of an in- vestment charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system or installation;	(1-78
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Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
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provided that, for athletic field lighting installations, such in- vestment charge shall in no case be less than 12 percent per year of such costs. Said investment charge shall be in addition to the annual investment charge on the facilities necessary to provide service to such system or installation as provided for in the pre- ceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the pro- visions of paragraph 1 in Section D.	
C. Replacement of Lamps and Related Glassware - Street and Park Lighting: Customer shall be billed and shall pay for replace- ments as provided below, which shall be applied to all service for street and park lighting.	
<ol> <li>Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, includ- ing appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatt hours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.</li> </ol>	
D. Metering: For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have falled, the energy for billing purposes for that billing month or part of such month FEB 91 1977	
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Name of Officer Issued by authority of an Order of the Public Service Commiss	ion of Ky. in

Case No. 6642 dated February 10 1977

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Form for filing Rate Schedules	For ALL SERVICE AREA Community, Town or City
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Warren Rural Electric Coop. Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 9
Name of issuing corporation	SHEET NO.
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<ul> <li>shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.</li> <li>E. Use-Period for Athletic Field Lighting: Service to athletic field lighting installations under this rate schedule shall not commence earlier than 7 p.m., except that the customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of such period. In the event the customer fails to restrict service in accordance with these requirements, it shall be billed under the General Power Rate.</li> <li>F. Revenue and Cost Review: Distributor's cost of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover said costs. If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above investment charges so that revenues will be sufficient to cover said costs. Any such revision of the annual investment charge provided for first above in Section C of Part A of this rate schedule shall be by agreement between Distributor and TVA.</li> <li>WI. Part B - Charges for Outdoor Lighting for Individual Customers</li> <li>A. Charge Per Fixture:</li> </ul>	101107070700.00.00000000000000000000000		RATE PER UNIT
<ul> <li>lighting installations under this rate schedule shall not commence earlier than 7 p.m., except that the customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of such period. In the event the customer fails to restrict service in accordance with these requirements, it shall be billed under the General Power Rate.</li> <li>F. Revenue and Cost Review: Distributor's cost of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover said costs. If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above investment charges so that revenues will be sufficient to cover said costs. Any such revision of the annual investment charge provided for first above in Section C of Part A of this rate schedule shall be by agreement between Distributor and TVA.</li> <li>III. Part B - Charges for Outdoor Lighting for Individual Customers</li> </ul>		ballast) plus 5 percent of such capacity to reflect secondary	
<ul> <li>ice under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover said costs. If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above investment charges so that revenues will be sufficient to cover said costs. Any such revision of the annual investment charge provided for first above in Section C of Part A of this rate schedule shall be by agreement between Distributor and TVA.</li> <li>III. Part B - Charges for Outdoor Lighting for Individual Customers</li> </ul>		lighting installations under this rate schedule shall not commence earlier than 7 p.m., except that the customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of such period. In the event the customer fails to restrict service in accordance with these requirements, it shall be billed under the General	
FFB 21 1977		ice under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's rev- enues from the charges being applied are sufficient to cover said costs. If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall re- vise the above investment charges so that revenues will be suffi- cient to cover said costs. Any such revision of the annual invest- ment charge provided for first above in Section C of Part A of this rate schedule shall be by agreement between Distributor and TVA.	
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	UED BY	Name of Officer TITLE General Manager	Law 2010 Carl State Strategy State Strategy St

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Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6642 dated February 10, 1977

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	Lamp Size	Base Monthly	
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Mercury Vapor or	175	\$ 3.00	
Incandescent*	250	3.50	
moundobeent	400	4.75	4
	700	7.75	
	1,000	10.00	
High Pressure Sodium	100	\$ 3.50	
	150	3.75	
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the fixture installed at a location other than on a pole already in place, Distributor may apply a monthly charge not to exceed \$2 per pole for additional poles required to serve the fixture from

When so authorized by policy duly adopted by Diviti 604645 go erning board, special outdoor lighting installations may be

Distributor's nearest available source.

Form for filing Rate Schedules	* * *	VICE AREA , Town or City
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Warren Rural Electric Coop. Corp. Name of Issuing Corporation	CANCELLING P.S	S.C. NO. 9 
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provided, owned, and maintained by system. In such cases Distributor ma from the customer for a portion of the any such installation and shall requir of monthly charges sufficient to cover (except reimbursed costs), including of providing, owning, and maintainin	ay require reimbursement initial installed cost of re payment by the custome r all of Distributor's costs g appropriate overheads,	er

- B. Lamp Replacements: Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.
- C. Payment: Bills under this rate schedule will be rendered monthly.

NOTE: Service is subject to Rules and Regulations of Distributor.

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6642

Case No.

	CHECKED PUBLIC SERVICE COMMISSION FEB 21 1977
	EVENNEERING DIVISION
DATE OF ISSUE, February 14, 1977 DATE	EFFECTIVE March 2, 1977
ISSUED BY hum Manager TITLE	General Manager
Name of Officer Issued by authority of an Order of the Pub	lic Service Commission of Ky. in

February 10, 1977

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APPENDIX 1		
Energy Charge Calcul (October 1976 Appendix to Schedule o		(C)(w)
Customers billed under Part B: First 20,000,000 kwh	Energy Charge per kwh Add (1.00 x A) Add (1.10 x A) C K E D OC COMMISSION Add (1.08 x A) Add (1.08 x A) Add (1.03 x A) Add (1.03 x A) Add (1.03 x A) Add (1.06 x A) Add (1.06 x A) Add (1.06 x A) Add (1.06 x A)	
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$A = \frac{C(B - 0.750^{\circ}) + F(E - 0.750)}{.95D}$	(C)	(48) 
where:		
A - Amount of increase or decrease in cents per l cation for changes in the costs of fuel and of from other electric power systems.		
B - Fuel expense in cents per kwh for net comme for the second preceding month.	rcial thermal generation	× .
C - Total net generation from commercial thermal for the second preceding month.	generating units in kwh	
D - Total sales of energy in kwh during the second	nd preceding month.	
E - Expense in cents per kwh of purchased powe economy and nonreplacement energy) receive ing month.		•
F - Total amount of purchased power and interch non-replacement energy) received for the se		
This appendix may be revised, superseded, or ment Addendum subsequently published by TVA	escinded by any Adjust-	
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	FOR ALL SERVICE AREA
	P.S.C. Ky. No. 9
	Original Sheet No. 18
Warren Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No. 8
	Second Revised Sheet No. 18
RULES AND REC	JULATIONS

Application for Service. Each prospective member desiring electric service may be required to sign Cooperative's standard form of application for service or contract before service is supplied by the Cooperative.

<u>Deposit</u>. A deposit or suitable guarantee equal to approximately twice the average monthly bill may be required of any customer before electric service is supplied. Cooperative may at its option, return deposit to member after one year. Upon termination of service, deposit may be applied by Cooperative against unpaid bills of customer, and if any balance remains after such application is made, said balance shall be refunded to member.

<u>Point of Delivery</u>. The point of delivery is the point designated by the Cooperative on member's premises where electric power is to be delivered to the building or premises. All wiring and equipment up to this point will be maintained by the Cooperative and beyond this point will be the responsibility of the member.

<u>Member's Wiring - Standards</u>. All wiring of member must conform to Cooperative requirements and accepted standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.

Inspections. Cooperative shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time. Cooperative reserves the right to reject any wiring or appliances not in accordance with Cooperative's standards; but such inspection or failure to inspect or reject shall not render Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon member's premises.

<u>Underground Service</u>. Members desiring underground service from Cooperative's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by the Cooperative on request.

<u>Member's Responsibility for Cooperative's Property</u>. All meters, service connections, and other equipment furnished by the Cooperative are the property of the Cooperative. The member shall provide a space for, and exercise proper care to protect, the property of Cooperative on his premises; and in the event of loss or damage to Cooperative property arising from neglect of member, the cost of the necessary repairs or replacements shall be paid by the member.

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Warren Rural Electric Cooperative Corporation	Cancell	ing P.S.C.	Ку. №. 8
	Second Rev	vised Sheet	NO. <u>19</u>
RULES AND R	EGULATIONS		

<u>Right of Access</u>. Employees of the Cooperative shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

<u>Billing</u>. Bills shall be rendered monthly and are payable on or before the due date shown on the bill. Failure to receive bill will not release member from payment obligation. Should bills not be paid as above, the Cooperative may, after five days' written notice to member, discontinue service. Net amount of the bill is due within the ten-day payment period; but, thereafter, the gross rate shall apply, as provided in the rate schedule.

Discontinuance of Service by Cooperative. The Cooperative may refuse to connect or may discontinue service for:

- 1. The violation of any of its Rules and Regulations.
- 2. Non-payment of bills for electric service.
- 3. Non-compliance with the application for service or with the service contract.
- 4. The theft of current or the appearance of current theft devices on the premises of the member.

The discontinuance of service by the Cooperative for any cause as stated above does not release member from his obligation to the Cooperative for the payment of minimum bills as specified in the application for service or contract with member.

Termination of Contract by Member. Members who have fulfilled their contract terms and wish to discontinue service must give at least three days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member from any minimum or guaranteed payment under any contract or rate.

Interruption of Service. The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current; but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for resulting damages.

<u>Voltage Fluctuations Caused by Member</u>. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Septerative's system.

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Cooperative may require member, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

Additional Load. The service connection, transformers, meters, and equipment supplied by Cooperative for each customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Cooperative. Failure to give notice of additions or changes in load, and to obtain Cooperative's consent for same. shall render member liable for any damage to Cooperative's facilities caused by the additional or changed installation.

Standby and Resale Service. All purchased electric service (other than emergency or standby service) used on the premises of the member shall be supplied exclusively by the Cooperative; and the member shall not directly or indirectly sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

Notice of Trouble. Members should notify the Cooperative immediately if the service is found to be unsatisfactory for any reason; or if there are any defects, trouble, or accidents affecting the supply of electricity.

Non-Standard Service. The member shall pay the cost of any special installation necessary to meet non-standard requirement for service.

Meter Tests. Cooperative will, at its own expense, make periodic tests and inspections of its meters in accordance with the rules and regulations of the Public Service Commission in order to maintain a high standard of accuracy.

Relocation of Outdoor Lighting Facilities. Cooperative may, at the request of member, relocate or change existing Cooperative-owned equipment. Member shall reimburse Cooperative for such changes at actual cost including appropriate overhead.

Scope. The Schedule of Rules and Regualations is a part of all contracts for receiving electric service from Cooperative, and applies to all service received from Cooperative, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Cooperative's rate schedules, shall be kept open to inspection at the offices of the Cooperative. NOV 3 1075

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TE OF ISSUE October 10, 1975 Month Day Yes	DATE References	EFFECTIVE November	er 1, 1975 Day Sear
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	FOR ALL SERVICE AREA
	P.S.C. Ky. No. 9
ren Rural Electric Cooperative Corporation	Original Sheet No. 21
	Cancelling P.S.C. Ky. No. 8
	Second Revised Sheet No. 21
RULES AND	REGULATIONS

<u>Revisions</u>. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.

<u>Conflict</u>. In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

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E OF ISSUE <u>October 10, 1975</u> Month Day	DATE EFFECTIVE	November 1, 1975 Month Day Year
ISSUED BY Make of UTILCER Name of UTILCER Chas. M. Stewart	General Manager, P	.O. Box 1118, Bowling Cream, KY Address