

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 4

CANCELLING P.S.C. NO. 10

Name of Issuing Corporation _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

GENERAL POWER RATE - SCHEDULE GS-6
 October 1976
 (Replaces Schedule CO, Rev. 9-70)

I. Availability

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers; institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers; and other customers except those to whom service is available under other resale rate schedules.

II. Character of Service

Alternating current, single or three-phase, 60 hertz. Under A. below, power shall be delivered at a voltage available in the vicinity or agreed to by Distributor. Under B. below, power shall be delivered at a transmission voltage of 161 kv or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

III. Base Charges

A. If the customer's demand for the month and its ~~contract demand~~, if any, are each 5,000 kilowatts or less:

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 JAN 10 1978
 by *[Signature]*
 ENGINEERING DIVISION

G/78

DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977

ISSUED BY *[Signature]* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6844 dated October 17, 1977

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City
 P.S.C. NO. 11
Original SHEET NO. 5
 CANCELLING P.S.C. NO. 10
 SHEET NO. _____

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
1. Customer Charge: \$3.60 per delivery point per month.	
2. Demand Charge: First 50 kilowatts of demand per month, no demand charge. Next 50 kilowatts of demand per month, at \$2.10 per kw. Excess over 100 kilowatts of demand per month, at \$2.20 per kw.	
3. Energy Charge: First 500 kilowatt hours per month Next 14,500 kilowatt hours per month Next 25,000 kilowatt hours per month Next 60,000 kilowatt hours per month Next 400,000 kilowatt hours per month Additional kilowatt hours per month	3.243¢ per kwh* 2.343¢ per kwh* 1.437¢ per kwh* 1.187¢ per kwh* 1.087¢ per kwh* 1.047¢ per kwh*
*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.	
B. If either the customer's demand for the month or its contract demand is greater than 5,000 kilowatts:	
1. Customer Charge: \$1,000 per delivery point per month.	
2. Demand Charge: \$1.91 per kilowatt of demand per month.	
a. Additional charge for any demand in excess of customer's contract demand: \$1.91 per kilowatt per month.	

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 JAN 10 1978

 ENGINEERING DIVISION

DATE OF ISSUE November 1, 1977 DATE EFFECTIVE July 2, 1977
 ISSUED BY [Signature] TITLE General Manager
 Name of Officer
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 Case No. 6844 dated October 17, 1977

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City
 P.S.C. NO. 11
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 CANCELLING P.S.C. NO. 10
 SHEET NO. _____

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

3. Energy Charge: 0.993¢ per kilowatt hour per month as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.

IV. Facilities Rental Charge Applicable Under B. Above

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kv or higher. For delivery at less than 161 kv, there shall be added to the customer's bill a facilities rental charge. This charge shall be 20 cents per kw per month except for delivery at voltages below 46 kv, in which case the charge shall be 55 cents per kw per month for the first 10,000 kw and 30 cents per kw per month for the excess over 10,000 kw. Such charge shall be applied to the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule including minimum bill charges.

V. Adjustment

The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA (See Appendix "A" and "B" attached.)

VI. Determination of Demand

Distributor shall measure the demands in kilowatts of all customer loads in excess of 50 kilowatts. The demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of

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 by _____
 BUSINESS UNIT DIVISION

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ISSUED BY [Signature] TITLE General Manager
 Name of Officer

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For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 7

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
 PER UNIT

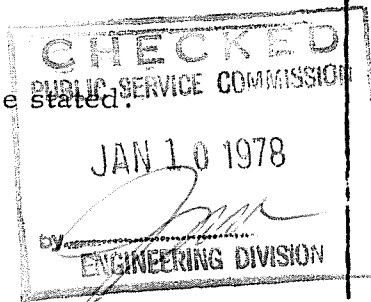
the month of (a) the load measured in kilowatts or (b) 85 percent of the load in kva plus an additional 10 percent for that part of the load over 5,000 kva; and such amount shall be used as the billing demand except that, under B above, the billing demand for any month shall in no case be less than the sum of (1) 40 percent of the first 5,000 kilowatts, (2) 70 percent of the next 45,000 kilowatts, and (3) 90 percent of all kilowatts in excess of 50,000 kilowatts of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

VII. Minimum Bill

The monthly bill under A above shall not be less than the higher of (1) \$5 per month or (2) 70 percent of the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.

The monthly bill under B above shall not be less than the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated.



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Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 8

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

SHEET NO.

CLASSIFICATION OF SERVICE

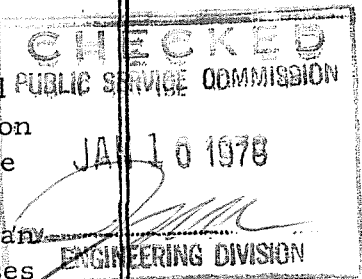
RATE
 PER UNIT

VIII. Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 1,500 kilowatts and shall pay the above charges plus 10 percent of the bill computed after any adjustments are applied. For such customers the minimum bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5 so long as service is connected; shall pay a minimum annual bill which shall in no case be less than (a) 3 cents per kilowatt hour of the maximum monthly consumption for customers whose demand does not exceed 50 kilowatts or (b) \$10 per kilowatt of the maximum demand established for customers whose demand is over 50 kilowatts; and shall pay in addition the actual cost of connections and disconnections in excess of one of each per year.

IX. Contract Requirements

Distributor may require contracts for all service provided under this rate schedule. Customers whose demand exceeds 50 kilowatts shall be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years; and any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for its maximum requirements, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to modification, replacement, or adjustment from time to time upon agreement between Distributor and TVA.



DATE OF ISSUE November 1, 1977

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ISSUED BY [Signature]
 Name of Officer

TITLE General Manager

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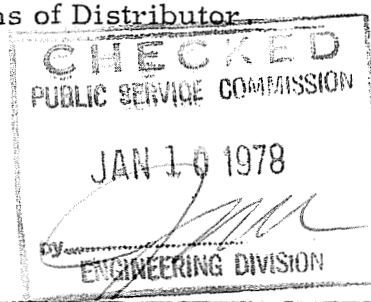
Original SHEET NO. 9

CANCELLING P.S.C. NO. 10

SHEET NO. _____

Warren Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>X. Payment</p> <p>Bills under this rate schedule will be rendered monthly. The above rates and charges are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 5 percent on the first \$250 of the bill plus 1 percent on any portion of the bill exceeding \$250. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of 1 percent, and an additional 1 percent shall be added at the end of each successive 30-day period until the amount is paid in full.</p> <p>XI. Single-Point Delivery</p> <p>The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.</p> <p>NOTE: Service is subject to Rules and Regulations of Distributor.</p> <div style="text-align: right;">   </div>	

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For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 11

Original SHEET NO. 21

CANCELLING P.S.C. NO. 10

SHEET NO.

Warren Rural Electric Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

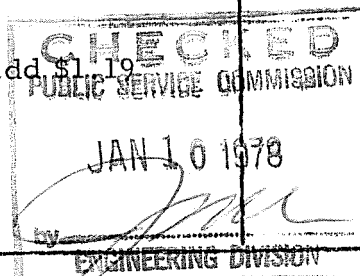
APPENDIX "B"
 (Authorized Kentucky Public Service Commission
 Case No. 6812 dated July 1, 1977)

ADJUSTMENT ADDENDUM TO
 SCHEDULE OF RATES AND CHARGES
 Effective: July 2, 1977

The following table lists the adjustments applicable to the designated rate schedules. All adjustments shall be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the effective date of this Adjustment Addendum.

	Energy Charge Per KW	Demand Charge Per KW of Billing Demand
Wholesale Power Rate - WS	Add 0.025¢	Add \$1.04
Residential Rates - RS Series	Add 0.288¢	
General Power Rates - GS Series		
Customers Billed Under Part "A":		Add \$1.04*
First 15,000 kwh	Add 0.339¢	
Additional kwh	Add 0.026¢	
Customers Billed Under Part "B":	Add 0.070¢	
Outdoor Lighting Rate - LS, Part A	Add 0.105¢	

*Applicable only to billing demand in excess of 50 kilowatts.



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Warren Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

WARREN RURAL ELECTRIC COOPERATIVE CORPORATION

OF

BOWLING GREEN, KENTUCKY

Rates for Furnishing

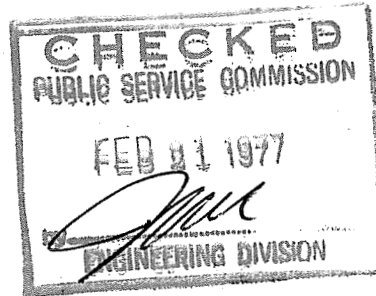
ELECTRIC SERVICE

at

ALL SERVICE AREA

FILED WITH PUBLIC SERVICE COMMISSION
OF KENTUCKY

C1-78



DATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2, 1977

ISSUED BY *Chad M. Alward* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 6642 dated February 10, 1977

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 10

Original SHEET NO. 1

CANCELLING P.S.C. NO. 9

Warren Rural Electric Coop. Corp.
 Name of Issuing Corporation

SHEET NO.

CLASSIFICATION OF SERVICE

RATE
 PER UNIT

APPLICABLE: Rural area of Barren, Butler, Edmonson, Grayson, Logan, Ohio, Simpson, and Warren Counties, and incorporated towns of Morgantown, Auburn, Smiths Grove, Woodburn, Brownsville, and Park City.

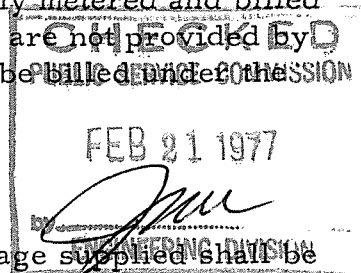
RESIDENTIAL RATE - SCHEDULE RS-6
 October 1976
 (Replaces Schedule R, Rev. 9-70)

I. Availability

This rate shall apply only to electric service to a single family dwelling and its appurtenances, where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein. Any such dwelling in which space is occasionally used for the conduct of business by a person residing therein may be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used shall be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate.

II. Character of Service

Alternating current, single-phase, 60 hertz. Voltage supplied shall be at the direction of Distributor and shall be determined by the voltage available from distribution lines in the vicinity and/or other conditions.



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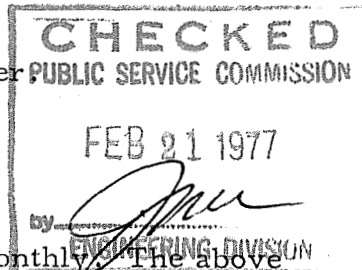
Original SHEET NO. 2

CANCELLING P.S.C. NO. 9

SHEET NO. _____

Warren Rural Electric Coop. Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>Multi-phase service shall be supplied in accordance with Distributor's standard policy.</p> <p>III. Base Charges</p> <p>Customer Charge: \$2.60 per delivery point per month</p> <p>Energy Charge:</p> <p>First 500 kilowatt hours per month Additional kilowatt hours per month</p> <p>*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges</p> <p>IV. Minimum Monthly Bill</p> <p>The minimum bill for normal service is \$5 per meter</p> <p>V. Payment</p> <p>Bills under this rate schedule will be rendered monthly. The above rates and charges are net, the gross rates being five percent higher. In the event the current monthly bill is not paid within ten days from the date of the bill, the gross rate shall apply.</p>	<p>(I)</p> <p>2.447¢ per kwh* 1.797¢ per kwh*</p> <p>(I)</p>



C1-78

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Form for filing Rate Schedules

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Original SHEET NO. 3

CANCELLING P.S.C. NO. 9

SHEET NO.

Warren Rural Electric Coop. Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

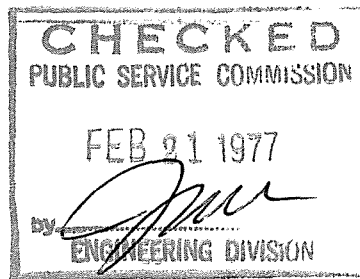
RATE
PER UNIT

VII. Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.

NOTE: Service is subject to the Rules and Regulations of Distributor.

C 1-78



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ISSUED BY *[Signature]* TITLE General Manager
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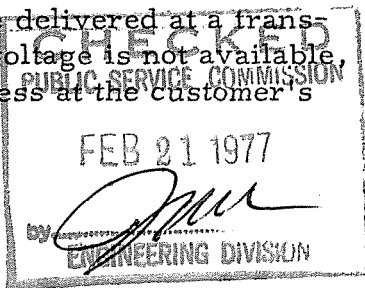
CANCELLING P.S.C. NO. 9

SHEET NO.

Warren Rural Electric Coop. Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p style="text-align: center;">GENERAL POWER RATE - SCHEDULE GS-6 October 1976 (Replaces Schedule CO, Rev. 9-70)</p> <p>I. Availability</p> <p>This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers; institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers; and other customers except those to whom service is available under other resale rate schedules.</p> <p>II. Character of Service</p> <p>Alternating current, single or three-phase, 60 hertz. Under A. below, power shall be delivered at a voltage available in the vicinity or agreed to by Distributor. Under B. below, power shall be delivered at a transmission voltage of 161 kv or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.</p> <p>III. Base Charges</p> <p style="margin-left: 40px;">A. If the customer's demand for the month and its contract demand, if any, are each 5,000 kilowatts or less:</p>	<p style="text-align: center;">(I)</p> <p style="text-align: center;">(I)</p>



01-78

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ISSUED BY [Signature] TITLE General Manager
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Warren Rural Electric Coop. Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
1. Customer Charge: \$3.60 per delivery point per month.	(I)
2. Demand Charge: First 50 kilowatts of demand per month, no demand charge. Next 50 kilowatts of demand per month, at \$2.10 per kw. Excess over 100 kilowatts of demand per month, at \$2.20 per kw.	
3. Energy Charge: First 500 kilowatt hours per month Next 14,500 kilowatt hours per month Next 25,000 kilowatt hours per month Next 60,000 kilowatt hours per month Next 400,000 kilowatt hours per month Additional kilowatt hours per month	3.243¢ per kwh* 2.343¢ per kwh* 1.437¢ per kwh* 1.187¢ per kwh* 1.087¢ per kwh* 1.047¢ per kwh*
*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.	
B. If either the customer's demand for the month or its contract demand is greater than 5,000 kilowatts:	
1. Customer Charge: \$1,000 per delivery point per month	
2. Demand Charge: \$1.91 per kilowatt of demand per month.	
a. Additional charge for any demand in excess of customer's contract demand: \$1.91 per kilowatt per month.	

1-78
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 PUBLIC SERVICE COMMISSION
 FEB 21 1977
 ENGINEERING DIVISION

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Warren Rural Electric Coop. Corp.
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SHEET NO.

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>3. Energy Charge: 0.993¢ per kilowatt hour per month as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.</p> <p>IV. Facilities Rental Charge Applicable Under B. Above</p> <p>There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kv or higher. For delivery at less than 161 kv, there shall be added to the customer's bill a facilities rental charge. This charge shall be 20 cents per kw per month except for delivery at voltages below 46 kv, in which case the charge shall be 55 cents per kw per month for the first 10,000 kw and 30 cents per kw per month for the excess over 10,000 kw. Such charge shall be applied to the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule including minimum bill charges.</p> <p>V. Determination of Demand</p> <p>Distributor shall measure the demands in kilowatts of all customers having loads in excess of 50 kilowatts. The demand for any month shall be the higher of the highest average during any 30-consecutive minute period of</p> <p style="font-size: 2em; margin-left: 100px;">(1-78)</p>	<p>(I)</p> <p>—</p> <p>(I)</p>

CHECKED
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 FEB 21 1977
 by *[Signature]*
 ENGINEERING DIVISION

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Warren Rural Electric Coop. Corp.
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CLASSIFICATION OF SERVICE

RATE
PER UNIT

the month of (a) the load measured in kilowatts or (b) 85 percent of the load in kva plus an additional 10 percent for that part of the load over 5,000 kva; and such amount shall be used as the billing demand except that, under B above, the billing demand for any month shall in no case be less than the sum of (1) 40 percent of the first 5,000 kilowatts, (2) 70 percent of the next 45,000 kilowatts, and (3) 90 percent of all kilowatts in excess of 50,000 kilowatts of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

(I)

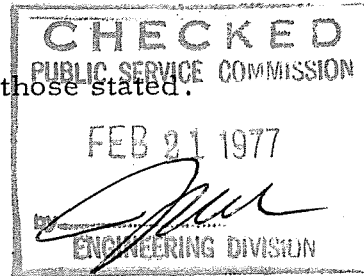
VI. Minimum Bill

The monthly bill under A above shall not be less than the higher of (1) \$5 per month or (2) 70 percent of the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.

The monthly bill under B above shall not be less than the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated.

C 1-78



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Name of Officer

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 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>VII. Seasonal Service</p> <p>Customers who contract for service on a seasonal basis shall be limited to 1,500 kilowatts and shall pay the above charges plus 10 percent of the bill computed after any adjustments are applied. For such customers the minimum bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5 so long as service is connected; shall pay a minimum annual bill which shall in no case be less than (a) 3 cents per kilowatt hour of the maximum monthly consumption for customers whose demand does not exceed 50 kilowatts or (b) \$10 per kilowatt of the maximum demand established for customers whose demand is over 50 kilowatts; and shall pay in addition the actual cost of connections and disconnections in excess of one of each per year.</p>	<p>(I)</p>
<p>VIII. Contract Requirement</p> <p>Distributor may require contracts for all service provided under this rate schedule. Customers whose demand exceeds 50 kilowatts shall be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years; and any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for its maximum requirements, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to modification, replacement, or adjustment from time to time upon agreement between Distributor and TVA.</p>	<p>1-78</p>

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CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>IX. Payment</p> <p>Bills under this rate schedule will be rendered monthly. The above rates and charges are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 5 percent on the first \$250 of the bill plus 1 percent on any portion of the bill exceeding \$250. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of 1 percent, and an additional 1 percent shall be added at the end of each successive 30-day period until the amount is paid in full.</p>	
<p>X. Single-Point Delivery</p> <p>The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.</p>	
<p>NOTE: Service is subject to Rules and Regulations of Distributor.</p>	
<p>C-1-78</p>	<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-weight: bold;">FEB 21 1977</p> <p style="text-align: center;">by </p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>

DATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2, 1977

ISSUED BY  TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 6642 dated February 10, 1977

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 10

Original SHEET NO. 10

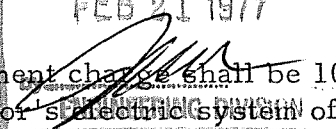
Warren Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>OUTDOOR LIGHTING RATE - SCHEDULE LS October 1976 (Replaces Schedule OL, Rev. 9-70)</p>	
<p>I. Availability</p> <p>A. Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations (during prescribed use-period), and outdoor lighting for individual customers.</p> <p>B. Service under this schedule is for a term of not less than one year.</p>	
<p>II. Part A - Charges for Street and Park Lighting Systems, Traffic Signal Systems, and Athletic Field Lighting Installations</p> <p>A. Energy Charge: 1.984¢ per kilowatt hour as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges. (I)</p> <p>B. Investment Charge: The annual investment charge shall be 10 percent of the installed cost to Distributor of electric system of the facilities devoted to street and park lighting service specified</p>	

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DATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2, 1977

ISSUED BY  TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6642 dated February 10, 1977.

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 10

Original SHEET NO. 11

CANCELLING P.S.C. NO. 9

SHEET NO. _____

Warren Rural Electric Coop. Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
 PER UNIT

in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual investment charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual investment charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section B. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual investment charge provided for first above in this Section B shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned, and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of an investment charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system or installation;

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DATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2, 1977

ISSUED BY *Charles M. Stewart* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6642 dated February 10, 1977

Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 10

Original SHEET NO. 12

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SHEET NO. _____

Warren Rural Electric Coop. Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>provided that, for athletic field lighting installations, such investment charge shall in no case be less than 12 percent per year of such costs. Said investment charge shall be in addition to the annual investment charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph 1 in Section D.</p> <p>C. Replacement of Lamps and Related Glassware - Street and Park Lighting: Customer shall be billed and shall pay for replacements as provided below, which shall be applied to all service for street and park lighting.</p> <p>1. Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatt hours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.</p> <p>D. Metering: For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month</p>	

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DATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2, 1977

ISSUED BY *Chad M. Knecht* TITLE General Manager
 Name of Officer

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Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

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Warren Rural Electric Coop. Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
 PER UNIT

shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.

E. Use-Period for Athletic Field Lighting: Service to athletic field lighting installations under this rate schedule shall not commence earlier than 7 p.m., except that the customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of such period. In the event the customer fails to restrict service in accordance with these requirements, it shall be billed under the General Power Rate.

F. Revenue and Cost Review: Distributor's cost of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover said costs. If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above investment charges so that revenues will be sufficient to cover said costs. Any such revision of the annual investment charge provided for first above in Section C of Part A of this rate schedule shall be by agreement between Distributor and TVA.

III. Part B - Charges for Outdoor Lighting for Individual Customers

A. Charge Per Fixture: C 1-78

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ISSUED BY [Signature] TITLE General Manager
 Name of Officer

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For ALL SERVICE AREA
Community, Town or City

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Warren Rural Electric Coop. Corp.
Name of Issuing Corporation

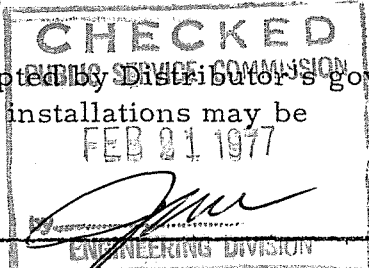
CLASSIFICATION OF SERVICE

			RATE PER UNIT
<u>Type of Fixture</u>	<u>Lamp Size (Watts)</u>	<u>Base Monthly Charge</u>	(I)
Mercury Vapor or Incandescent*	175	\$ 3.00	(I)
	250	3.50	
	400	4.75	
	700	7.75	
	1,000	10.00	
High Pressure Sodium	100	\$ 3.50	(I)
	150	3.75	
	250	5.00	
	400	6.50	
	1,000	14.00	

*Incandescent fixtures not offered for new service.

The above charges in this Part B are limited to service from a photoelectrically controlled standard street lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply a monthly charge not to exceed \$2 per pole for additional poles required to serve the fixture from Distributor's nearest available source.

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations may be



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Warren Rural Electric Coop. Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

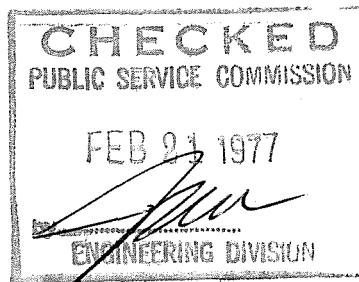
provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such installations.

B. Lamp Replacements: Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

C. Payment: Bills under this rate schedule will be rendered monthly.

NOTE: Service is subject to Rules and Regulations of Distributor.

1978



DATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2, 1977

ISSUED BY [Signature] TITLE General Manager

Name of Officer

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Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 10

Original SHEET NO. 16

CANCELLING P.S.C. NO. 9

Warren Rural Electric Coop. Corp.
 Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
 PER UNIT

APPENDIX 1

Energy Charge Calculation
 (October 1976 Appendix to Schedule of Rates and Charges)

(C)(N)

The base energy charge in the designated rate schedules shall be adjusted as follows:

	<u>Energy Charge per kwh</u>
Wholesale Power Rate - WS	Add (1.00 x A)
Residential Rates - RS Series	Add (1.10 x A)
General Power Rates - GS Series	
Customers billed under Part A:	
First 15,000 kwh	Add (1.08 x A)
Additional kwh	Add (1.03 x A)
Customers billed under Part B:	
First 20,000,000 kwh	Add (1.03 x A)
Additional kwh	Add (1.00 x A)
Outdoor Lighting Rate - LS, Part A	Add (1.06 x A)

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 by *[Signature]*
 ENGINEERING DIVISION

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The amounts applicable for A under Energy Charge per kwh shall be determined for each month by applying data from TVA's actual operations to the following formula. These calculated amounts will be published on or about the 15th of the month preceding the month of application and will be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the second day of each calendar month beginning December 2, 1976.

DATE OF ISSUE February 14, 1977 DATE EFFECTIVE March 2, 1977

ISSUED BY *[Signature]* TITLE General Manager
 Name of Officer

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Form for filing Rate Schedules

For ALL SERVICE AREA
Community, Town or City

P.S.C. NO. 10

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Warren Rural Electric Coop. Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

$$A = \frac{C(B - 0.750¢) + F(E - 0.750¢)}{.95D}$$

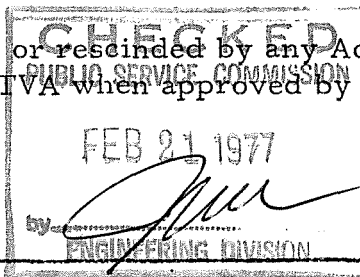
(C)(u)

where:

- A - Amount of increase or decrease in cents per kwh for the month of application for changes in the costs of fuel and of power and energy receipts from other electric power systems.
- B - Fuel expense in cents per kwh for net commercial thermal generation for the second preceding month.
- C - Total net generation from commercial thermal generating units in kwh for the second preceding month.
- D - Total sales of energy in kwh during the second preceding month.
- E - Expense in cents per kwh of purchased power and interchange (billed economy and nonreplacement energy) received for the second preceding month.
- F - Total amount of purchased power and interchange (billed economy and non-replacement energy) received for the second preceding month.

This appendix may be revised, superseded, or rescinded by any Adjustment Addendum subsequently published by TVA when approved by this Commission.

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(C)(u)

DATE OF ISSUE February 14, 1977

DATE EFFECTIVE March 2, 1977

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6642 dated February 10, 1977

FOR ALL SERVICE AREA

P.S.C. Ky. No. 9

Original Sheet No. 18

Cancelling P.S.C. Ky. No. 8

Second Revised Sheet No. 18

Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

Application for Service. Each prospective member desiring electric service may be required to sign Cooperative's standard form of application for service or contract before service is supplied by the Cooperative.

Deposit. A deposit or suitable guarantee equal to approximately twice the average monthly bill may be required of any customer before electric service is supplied. Cooperative may at its option, return deposit to member after one year. Upon termination of service, deposit may be applied by Cooperative against unpaid bills of customer, and if any balance remains after such application is made, said balance shall be refunded to member.

Point of Delivery. The point of delivery is the point designated by the Cooperative on member's premises where electric power is to be delivered to the building or premises. All wiring and equipment up to this point will be maintained by the Cooperative and beyond this point will be the responsibility of the member.

Member's Wiring - Standards. All wiring of member must conform to Cooperative requirements and accepted standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.

Inspections. Cooperative shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time. Cooperative reserves the right to reject any wiring or appliances not in accordance with Cooperative's standards; but such inspection or failure to inspect or reject shall not render Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon member's premises.

Underground Service. Members desiring underground service from Cooperative's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by the Cooperative on request.

Member's Responsibility for Cooperative's Property. All meters, service connections, and other equipment furnished by the Cooperative are the property of the Cooperative. The member shall provide a space for, and exercise proper care to protect, the property of Cooperative on his premises; and in the event of loss or damage to Cooperative property arising from neglect of member, the cost of the necessary repairs or replacements shall be paid by the member.

DATE OF ISSUE October 10, 1975 DATE EFFECTIVE November 1, 1975
 Month Day Year Month Day Year

ISSUED BY Chas. M. Stewart General Manager, P.O. Box 1118, Bowling Green, KY
 Name of Officer Address 42101
 Chas. M. Stewart

1-78

Warren Rural Electric Cooperative Corporation

RULES AND REGULATIONS

Right of Access. Employees of the Cooperative shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

Billing. Bills shall be rendered monthly and are payable on or before the due date shown on the bill. Failure to receive bill will not release member from payment obligation. Should bills not be paid as above, the Cooperative may, after five days' written notice to member, discontinue service. Net amount of the bill is due within the ten-day payment period; but, thereafter, the gross rate shall apply, as provided in the rate schedule.

Discontinuance of Service by Cooperative. The Cooperative may refuse to connect or may discontinue service for:

1. The violation of any of its Rules and Regulations.
2. Non-payment of bills for electric service.
3. Non-compliance with the application for service or with the service contract.
4. The theft of current or the appearance of current theft devices on the premises of the member.

The discontinuance of service by the Cooperative for any cause as stated above does not release member from his obligation to the Cooperative for the payment of minimum bills as specified in the application for service or contract with member.

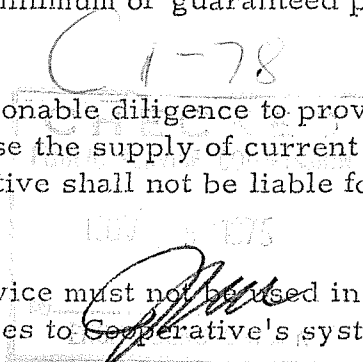
Termination of Contract by Member. Members who have fulfilled their contract terms and wish to discontinue service must give at least three days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member from any minimum or guaranteed payment under any contract or rate.

Interruption of Service. The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current; but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for resulting damages.

Voltage Fluctuations Caused by Member. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Cooperative's system.

C-1-78

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DATE OF ISSUE October 10, 1975 DATE EFFECTIVE November 1, 1975
 Month Day Year Month Day Year

ISSUED BY Chas. M. Stewart General Manager, P.O. Box 1118, Bowling Green, KY.
 Name of Officer Title Address 42101

Chas. M. Stewart

Green Rural Electric Cooperative Corporation

RULES AND REGULATIONS

Cooperative may require member, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

Additional Load. The service connection, transformers, meters, and equipment supplied by Cooperative for each customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Cooperative. Failure to give notice of additions or changes in load, and to obtain Cooperative's consent for same, shall render member liable for any damage to Cooperative's facilities caused by the additional or changed installation.

Standby and Resale Service. All purchased electric service (other than emergency or standby service) used on the premises of the member shall be supplied exclusively by the Cooperative; and the member shall not directly or indirectly sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

Notice of Trouble. Members should notify the Cooperative immediately if the service is found to be unsatisfactory for any reason; or if there are any defects, trouble, or accidents affecting the supply of electricity.

Non-Standard Service. The member shall pay the cost of any special installation necessary to meet non-standard requirement for service.

Meter Tests. Cooperative will, at its own expense, make periodic tests and inspections of its meters in accordance with the rules and regulations of the Public Service Commission in order to maintain a high standard of accuracy.

Relocation of Outdoor Lighting Facilities. Cooperative may, at the request of member, relocate or change existing Cooperative-owned equipment. Member shall reimburse Cooperative for such changes at actual cost including appropriate overhead.

Scope. The Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Cooperative, and applies to all service received from Cooperative, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Cooperative's rate schedules, shall be kept open to inspection at the offices of the Cooperative.

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[Signature]

DATE OF ISSUE October 10, 1975
Month Day Year

DATE EFFECTIVE November 1, 1975
Month Day Year

ISSUED BY *[Signature]* General Manager, P.O. Box 1118, Bowling Green, KY 42101
Name of Officer Title Address

Chas. M. Stewart

FOR ALL SERVICE AREA

P.S.C. Ky. No. 9

Original Sheet No. 21

Cancelling P.S.C. Ky. No. 8

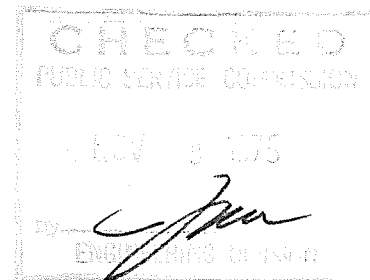
Second Revised Sheet No. 21

RULES AND REGULATIONS

Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.

Conflict. In case of conflict between any provisions of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

C-7-78



DATE OF ISSUE October 10, 1975
Month Day Year

DATE EFFECTIVE November 1, 1975
Month Day Year

ISSUED BY Chas. M. Stewart
Name of Officer
Chas. M. Stewart

General Manager, P.O. Box 1118, Bowling Green, KY
Title Address