

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

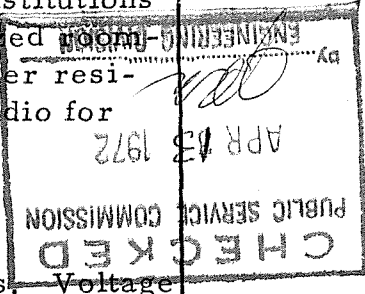
P.S.C. NO. 8

First Revised SHEET NO. 1

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Original SHEET NO. 1

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>APPLICABLE: Rural area of Barren, Butler, Edmonson, Grayson, Logan, Ohio, Simpson and Warren Counties, and incorporated towns of Morgantown, Auburn, Smiths Grove, Woodburn, Brownsville, and Park City.</p> <p style="text-align: center;">RESIDENTIAL RATE, SCHEDULE R-2 (Revised September 1970) (Replaces Schedule R-2, Rev. 2-69)</p> <p style="text-align: center;"><u>Availability</u> <span style="float: right; font-size: 1.5em;">C 11/75</span></p> <p>This rate shall apply only to electric service in a single private dwelling and its appurtenances, the major use of which is for lighting and household appliances, for the personal comfort and convenience of those residing therein. Private dwellings in which space is occasionally used for the conduct of business by a person residing therein will be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used will be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate. This rate shall not apply to service to institutions such as clubs, fraternities, orphanages or homes; recognized nursing or boarding houses; or the space in an apartment or other residential building primarily devoted to use as an office or studio for professional or other gainful purposes.</p> <p style="text-align: center;"><u>Character of Service</u></p> <p>Alternating current, single or three-phase, 60 cycles, Voltage</p>	

DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY *Chad M. Alton* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 2

CANCELLING P.S.C. NO. 7

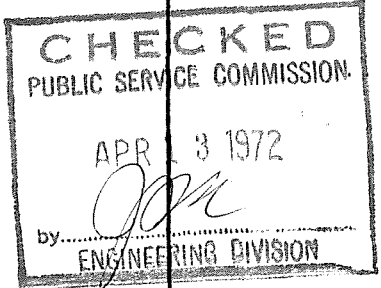
Original SHEET NO. 2

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

		RATE PER UNIT
<p>supplied will be at the discretion of Distributor and will be determined by the voltage available from distribution lines in the vicinity and/or other conditions.</p>		
<u>RATE</u>		
I	<p>First 75 kilowatt-hours per month at</p> <p>Next 150 kilowatt-hours per month at</p> <p>Next 275 kilowatt-hours per month at</p> <p>Excess over 500 kilowatt-hours per month at</p>	<p>3.65¢ per KWH</p> <p>2.50¢ per KWH</p> <p>1.28¢ per KWH</p> <p>0.92¢ per KWH</p>
<u>Adjustment</u>		
<p>The customer's bill for each month will be increased or decreased in accordance with the current Adjustment Addendum published by TVA. Any such adjustment shall be effective beginning with bills rendered from meter readings taken on and after the effective date of such Adjustment Addendum.</p>		
<u>Minimum Monthly Bill</u>		
<p>\$2.50 per meter.</p>		
<u>Amortization</u>		
<p>Amortization Charge - 1¢ per KWH consumed per month with minimum of 25¢ and a maximum of \$1.00.</p>		

*C1175*



DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY *Ches D. Stewart* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970.

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 3

CANCELLING P.S.C. NO. 7

Original SHEET NO. 3

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Payment

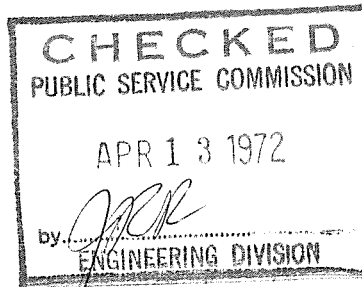
Above rates and charges are net, the gross rates being 10 per-  
cent higher. In the event the current monthly bill is not paid within  
10 days from date of bill, the gross rates shall apply.

Single-Point Delivery

The above rates and charges are based upon the supply of service  
through a single delivery and metering point, and at a single voltage.  
Separate supply for the same customer at other points of consumption  
or at different voltage shall be separately metered and billed.

Service under this classification is subject to Rules and Regu-  
lations of Distributor.

C11/75



DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY Chad M. Stewart TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 5391 dated October 12, 1970.

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 4

CANCELLING P.S.C. NO. 7

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

Original SHEET NO. 4

CLASSIFICATION OF SERVICE		
	RATE PER UNIT	
<p>GENERAL POWER RATE, SCHEDULE CO-2 (Revised September 1970) (Replaces Schedule CO-2, Rev. 2-69)</p> <p style="text-align: center;"><u>Availability</u></p> <p>Available to commercial, industrial, governmental and other customers whose requirements are limited to firm power except those to whom service is available under the Residential or Outdoor Lighting Rates.</p> <p style="text-align: center;"><u>Character of Service</u></p> <p>Alternating current, single or three-phase, 60 cycles. Power sold under A and B below will be delivered at a voltage available in the vicinity or agreed to by Distributor. Power sold under C below will be delivered at a transmission voltage of 161 kv or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.</p> <p style="text-align: center;"><u>RATE</u> <span style="font-size: 2em; margin-left: 20px;">C11/75</span></p> <p>A. If the customer's demand for the month and its contract demand, if any, are each less than 50 kilowatts:</p> <p>Demand charge: First 10 kilowatts of demand per month, no demand charge Excess over 10 kilowatts of demand per month, at \$1.15<sup>00</sup> per kilowatt</p>		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="margin: 0;"><b>CHECKED</b></p> <p style="margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="margin: 0;">APR 13 1972</p> <p style="margin: 0;"><i>JRK</i></p> <p style="margin: 0;">ENGINEERING DIVISION</p> </div>

DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY *Chas M. Stewart* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 5

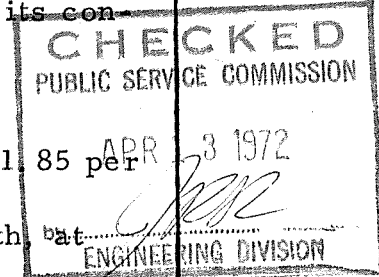
CANCELLING P.S.C. NO. 7

Original SHEET NO. 5

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
Energy Charge:		
I	First 150 kilowatt-hours per month at	3.73¢ per KWH
	Next 350 kilowatt-hours per month at	2.53¢ per KWH
	Next 1,250 kilowatt-hours per month at	1.43¢ per KWH
	Next 13,250 kilowatt-hours per month at	1.19¢ per KWH
Additional energy		0.96¢ per KWH
B. If either the customer's demand for the month or its contract demand is at least 50 kilowatts but not more than 5,000 kilowatts:		
I	Demand Charge: \$1.85 per month per kilowatt of demand	
Energy Charge:		
I	First 15,000 kilowatt-hours per month at	0.94¢ per KWH
	Next 25,000 kilowatt-hours per month at	0.74¢ per KWH
	Next 60,000 kilowatt-hours per month at	0.51¢ per KWH
	Next 400,000 kilowatt-hours per month at	0.40¢ per KWH
Additional energy		0.38¢ per KWH
C. If either the customer's demand for the month or its contract demand is greater than 5,000 kilowatts:		
Demand Charge:		
I	First 75,000 kilowatts of demand per month, at \$1.85 per kilowatt	
	Excess over 75,000 kilowatts of demand per month, at \$1.75 per kilowatt	

*C11/75*



DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY *Chad M. Alward* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970.

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 6

CANCELLING P.S.C. NO. 7

Original SHEET NO. 6

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

		RATE PER UNIT
I	Additional charge for any demand in excess of customer's contract demand, at \$1.85 per month per kilowatt	
	Energy Charge:	
	First 20,000,000 kilowatt-hours per month at	3.55 mills per KW
I	Next 30,000,000 kilowatt-hours per month at	3.50 mills per KW
	Additional Energy	3.45 mills per KW
<p><u>Facilities Rental Charges Applicable Under C Above</u></p> <p>No facilities rental charge is applicable for delivery at 161 kv. For delivery at less than 161 kv, the customer will pay, in addition to all other charges hereunder, a facilities rental charge of 15 cents per kw per month for the first 10,000 kw of the customer's contract demand and 5 cents per kw per month for the portion of contract demand which is in excess of 10,000 kw except that, for delivery at less than 46 kv, 20 cents shall apply in lieu of 15 cents in the first portion of said facilities rental charge.</p> <p style="text-align: center;"><u>Adjustment</u> <span style="font-size: 2em; vertical-align: middle;">C1175</span></p> <p>The customer's bill for each month will be increased or decreased in accordance with the current Adjustment Addendum published by TVA. Any such adjustment shall be effective beginning with bills rendered from meter readings taken on and after the effective date of such Adjustment Addendum.</p>		

**CHECKED**  
PUBLIC SERVICE COMMISSION  
APR 13 1972  
by *[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY *[Signature]* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970.

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 7

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Original SHEET NO. 7

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p style="text-align: center;"><u>Minimum Bill</u></p> <p>I The monthly bill under A above shall in no case be less than \$2.50. The monthly bill under B above shall in no case be less than \$2.50 plus an additional \$0.75 per kilowatt for the excess over 50 kilowatts of the highest demand during the preceding 12 months. Under C above, the monthly bill for demand, energy, and adjustments shall in no case be less than the appropriate demand charge applied to the contract demand or any higher demand established during the preceding 12 months; said demand charge shall be adjusted in the same manner as provided in <u>Adjustment</u> above as applied to the customer's billing demand.</p> <p>T</p> <p>N If the customer's contract demand is 50,000 kilowatts or more, the monthly bill shall be increased by the amount required, if any, to make the sum of all the monthly bills, exclusive of facilities rental charges applicable under C above, for each period of 12 consecutive months after the first month in which the firm contract demand is 50,000 kilowatts or more equal to \$1.65 per month per kilowatt of the power available plus 2.60 mills per kwh of the energy actually taken during such 12-month period; said rates of \$1.65 per month per kilowatt and 2.60 mills per kwh shall be adjusted in the same manner as provided in <u>Adjustment</u> above as applied to the customer's billing demand and energy.</p> <p>Distributor may require minimum bills higher than those stated above.</p>	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center; font-weight: bold;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-size: 1.1em;">APR 1 1972</p> <p style="text-align: center; font-size: 1.1em;">by <i>[Signature]</i></p> <p style="text-align: center; font-weight: bold; font-size: 0.8em;">ENGINEERING DIVISION</p> </div> <p style="font-size: 2em; margin-top: 10px;">C 11/75</p>

DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY *[Signature]* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 8

CANCELLING P.S.C. NO. 7

Original SHEET NO. 8

Warren Fural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p><u>Seasonal Service</u></p> <p>Customers who contract for service on a seasonal basis shall be limited to 1,500 kw and shall pay the above rates plus 10 percent of the bill computed after any adjustments are applied. For such customers the minimum monthly bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill which shall in no case be less than \$7.50 per kilowatt of the maximum demand established and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.</p> <p style="text-align: center;"><u>Contract Requirement</u> <span style="margin-left: 100px;">C475</span></p> <p>Customers whose demand exceeds 20 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years. If the customer requires in excess of 15,000 kilowatts, any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and Distributor shall not be obligated to furnish power in greater amount at any time than the customer's contract demand. The contract with any customer may provide for minimum charges higher than those stated above. If the customer uses any power other than that supplied by Distributor under this rate, the contract may include other provisions. The rate schedule in any power contract will be to modification at any time upon agreement by Distributor and approval by the Kentucky Public Service Commission.</p>	

**CHECKED**  
 PUBLIC SERVICE COMMISSION  
 APR 13 1972  
 by *JRP*  
 November 1970

DATE OF ISSUE April 5, 1972

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY *Charles M. Stewart*  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970.



Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 9

CANCELLING P.S.C. NO. 7

Original SHEET NO. 9

Warren Rural Electric Cooperative Corp.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
 PER UNIT

Amortization

Amortization Charge - 1¢ per KWH consumed per month with minimum of 25¢ and a maximum of \$1.00.

Determination of Demand

Distributor will measure the demands in kilowatts of all customers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average kva measured during any 30 consecutive minute period for any load of 5,000 kva or less (or 85 percent of the first 5,000 kva plus 95 percent of the remainder of any load over 5,000 kva) is higher than the kw demand, such amount will be used as the billing demand.

Payment

Above rates and charges are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 10 percent of the first \$250.00 of the bill plus one percent on any portion of the bill exceeding \$250.00. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of one percent, and an additional one percent shall be added at the end of each successive 30-day period until the amount is paid in full.

*C11/75*

**CHECKED**  
 PUBLIC SERVICE COMMISSION  
 APR 13 1972  
 [Signature]  
 ENGINEERING DIVISION  
 November 1970

DATE OF ISSUE April 5, 1972

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY [Signature]  
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 10

CANCELLING P.S.C. NO. 7

Original SHEET NO. 10

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Single-Point Delivery

The above rates and charges are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

*C11/25*

CHECKED  
PUBLIC SERVICE COMMISSION  
APR 13 1972  
by *JRK*  
ENGINEERING DIVISION

DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY *Charles M. Alwan* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 5391 dated October 12, 1970

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 11

CANCELLING P.S.C. NO. 7

Original SHEET NO. 11

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p style="text-align: center;">OUTDOOR LIGHTING RATE - SCHEDULE OL (Revised September 1970) (Replaces Schedule OL, Rev. 2-69)</p> <p style="text-align: center;"><u>Availability</u></p> <p>Available for service to street lighting systems, park lighting, signal systems, athletic field lighting installations (on an off-peak basis), and outdoor lighting for individual customers.</p> <p>Service under this schedule is for a term of not less than one year and is subject to Rules and Regulations of Distributor.</p> <p style="text-align: center;"><u>Payment</u></p> <p>The rates set forth below are net, the gross rates being 10 percent higher. In the event the current monthly bill is not paid within 10 days from date of bill, the gross rates shall apply.</p> <p style="text-align: right; margin-right: 50px;"><i>C 1175</i></p> <p><u>PART A - RATES FOR STREET AND PARK LIGHTING, SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS</u></p> <p>I. Energy Charge:</p> <p>I            1.28 cents per kilowatt hour</p>	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; margin: 5px 0 0 0;">APR 13 1972</p> <p style="text-align: center; margin: 0;">by <i>[Signature]</i></p> <p style="text-align: center; margin: 0;">ENGINEERING DIVISION</p> </div>	

DATE OF ISSUE April 5, 1972                      DATE EFFECTIVE November 1970

ISSUED BY *[Signature]*                      TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 5391                      dated October 12, 1970

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
T	<p>The customer's bill for each month will be increased or decreased in accordance with the current Adjustment Addendum published by TVA. Any such adjustment shall be effective beginning with bills rendered from meter readings taken on and after the effective date of such Adjustment Addendum.</p> <p>II. Investment Charge</p> <p>The annual investment charge shall be 10 percent of the installed cost to Distributor's electric system of the facilities devoted to the lighting service specified in this Part A. The investment charge will be recomputed on July 1 of each year, or more often if substantial changes are made, and one-twelfth of the total annual charge so computed will be billed to the customer monthly. If any part of the facilities has not been provided at the electric system's expense of if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual investment charge will be adjusted to reflect properly the remaining cost to be borne by the electric system.</p> <p>Athletic field lighting installations will be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section II. The facilities necessary to provide service to such installations shall be provided by and at the expense of Distributor's electric system, and the annual investment</p>	

*CWS*

**CHECKED**  
 PUBLIC SERVICE COMMISSION  
 APR 13 1972  
*[Signature]*  
 ENGINEERING DIVISION

DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY *[Signature]* TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 5391 dated October 12, 1970.

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 13

CANCELLING P.S.C. NO. 7

Original SHEET NO. 13

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>charge provided for first above in this Section II shall apply to the installed cost of such facilities.</p> <p>When so authorized by policy duly adopted by Distributor's governing board, athletic field lighting installations may be provided, owned, and maintained by and at the expense of Distributor's electric system. Distributor may require reimbursement from the customer for a portion of the initial cost of such installation and shall require payment by the customer of an annual charge sufficient to cover all of Distributor's costs, including appropriate overheads, of providing, operating, and maintaining such installations. Said annual charge shall in no event be less than 12 percent and shall be in addition to the annual investment charge on the facilities necessary to provide service to such installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section III.</p> <p>III. Replacements of Lamps and Related Glassware - Street lighting, park lighting, and signal systems. <i>C11/25</i></p> <p>Customer shall be billed and shall pay for replacements as provided in paragraph B below, which shall be applied to all service for street lighting, park lighting, and signal systems.</p> <p>A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost by <i>[Signature]</i></p>	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center; font-weight: bold;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">APR 13 1972</p> <p style="text-align: center; font-weight: bold;">ENGINEERING DIVISION</p> </div>

DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY *[Signature]* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970.

Form for filing Rate Schedules

For All SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 14

CANCELLING P.S.C. NO. 7

Original SHEET NO. 14

Warren Fural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>of materials, including appropriate storeroom expense.</p> <p>B. One-twelfth of any excess of said material cost over the product of the number of kilowatt-hours used for street lighting during the fiscal year multiplied by 3 mills shall be billed to the customer each month during the following fiscal year.</p> <p style="text-align: center;"><u>Metering</u></p> <p>When the energy for street, park, and signal lighting service is metered at more than one point, the readings shall be consolidated for billing purposes. When the energy is not metered and also when a meter reading is found to be in error, the energy for billing purposes shall be computed from the rated capacity of the lamps plus 5 percent for losses, multiplied by the number of hours of use.</p> <p style="text-align: center;"><u>Off-Peak Period</u></p> <p>Service to athletic field lighting installations shall be limited to an off-peak period determined by Distributor, commencing no earlier than 7:00 p.m. The customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of the off-peak period, such use to be considered off-peak for billing purposes. In the event the customer fails to restrict service in accordance with these requirements, he shall be billed under the General Power Rate.</p>	<p><i>C 11/75</i></p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center; font-weight: bold; font-size: 0.8em;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-weight: bold; font-size: 1.1em;">APR 13 1972</p> <p style="text-align: center; font-size: 0.8em;">by <i>[Signature]</i></p> <p style="text-align: center; font-weight: bold; font-size: 0.8em;">ENGINEERING DIVISION</p> </div>

DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY *[Signature]* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970.

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Revenue and Cost Review

Distributor's costs of providing service under this part A are subject to review at any time and from time to time to determine whether Distributor's revenues from the charges being applied hereunder at that time are sufficient to cover said costs. If any such review discloses insufficient revenues to cover said costs, Distributor will, subject to TVA's approval, increase said then current investment charges by an amount sufficient to cover said costs.

PART B - RATES FOR OUTDOOR LIGHTING TO  
INDIVIDUAL CUSTOMERS

Rate Per Fixture

Type of Fixture

Lamp Size

Base Monthly  
Charge

Incandescent, open or enclosed globe	Up to 200 watts	\$1.75
Incandescent, open or enclosed globe	200 to 350 watts	2.00
Mercury	100 to 200 watts	2.50
Mercury	200 to 450 watts	3.50
Mercury	450 to 1,200 watts	7.00

*C1425*

The above charges in this Part B are limited to service from a standard street lighting fixture installed on a pole already in place. The fixture shall be photoelectrically controlled singly or as part of a group. If the customer wishes the fixture location other than on a pole already in place, Distributor may apply a monthly charge not to exceed 50 cents per pole for additional poles required to serve the fixture from Distributor's

CHECKED  
PUBLIC SERVICE COMMISSION  
APR 13 1972  
ENGINEERING DIVISION  
November 1970

DATE OF ISSUE April 5, 1972

DATE EFFECTIVE November 1970

ISSUED BY [Signature]  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970.

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 8

First Revised SHEET NO. 16

CANCELLING P.S.C. NO. 7

Original SHEET NO. 16 & 17

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

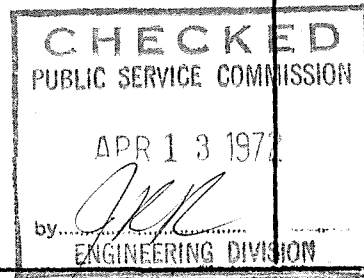
nearest available source. Distributor may adjust the above base monthly charges up or down by an amount not to exceed 50 cents. The foregoing rate is subject to revision on July 1 of each year based on changes in costs of providing service under this rate.

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations may be provided, owned, and maintained by and at the expense of Distributor's electric system. Distributor may require reimbursement from the customer for a portion of the initial cost of such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs, including appropriate overheads, of providing, operating, and maintaining such installations.

Lamp Replacements

Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

*C11/75*



DATE OF ISSUE April 5, 1972 DATE EFFECTIVE November 1970

ISSUED BY [Signature] TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5391 dated October 12, 1970



Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

- Application for Service. Each prospective customer desiring electric service may be required to sign Distributor's standard form of application for service or contract before service is supplied by the Cooperative.
- Deposit. A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any customer before electric service is supplied. Cooperative may at its option return deposit to customer after one year. Upon termination of service, deposit may be applied by Cooperative against unpaid bills of customer, and if any balance remains after such application is made, said balance shall be refunded to customer.
- Point of Delivery. The point of delivery is the point, as designated by Cooperative, on customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be provided and maintained by Customer at no expense to Cooperative.
- Customer's Wiring Standards. All wiring of customer must conform to Cooperative's requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.
- Inspections. Cooperative shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with Cooperative's standards; but such inspection or failure to inspect or reject shall not render Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon customer's premises.
- Underground Service Lines. Customers desiring underground service lines from Cooperative's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by Cooperative on request.
- Customer's Responsibility for Cooperative's Property. All meters, service connections, and other equipment furnished by Cooperative shall be, and remain, the property of Cooperative. Customer shall provide a space for and exercise proper care to protect the property of Cooperative on its premises, and, in the event of loss and damage to Cooperative's property arising from neglect of customer to care for same, the cost of the necessary repairs or replacements shall be paid by customer.

CWS

DATE OF ISSUE April 5, 1972  
Month Day Year

DATE EFFECTIVE November 1970

ISSUED BY *Charles M. Leman* General Manager, Bowling Green, Kentucky  
Name of Officer Title

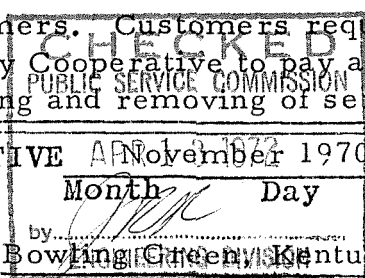
CHECKED			
PUBLIC SERVICE COMMISSION			
Month	Day	Year	
13		1972	
by <i>[Signature]</i>			
ENGINEERING DIVISION			

Warren Rural Electric Cooperative Corp.

**RULES AND REGULATIONS**

- 8. Right of Access. Cooperative's identified employees shall have access to Customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Cooperative.
- 9. Billing. Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Cooperative. Failure to receive bill will not release customer from payment obligation. Should bills not be paid as above, Cooperative may at any time thereafter, upon five (5) days' written notice to Customer, discontinue service. Bills paid on or before the final date of payment shall be payable at the net rates, but thereafter the gross rates shall apply, as provided in the Schedule of Rates and Charges. Should the final date for payment of the bill at the net rates fall on a Sunday or holiday, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittances received by mail after the time limit for payment of said net rates will be accepted by Cooperative if the incoming envelope bears United States Post Office date stamp of the final date for payment of the net amount or any date prior thereto.
- 10. Discontinuance of Service by Cooperative. Cooperative may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of Customer or contract with Customer. Cooperative may discontinue service to Customer for the theft of current or the appearance of current theft devices on the premises of Customer. The discontinuance of service by Cooperative for any causes as stated in this rule does not release Customer from his obligation to Cooperative for the payment of minimum bills as specified in application of Customer or contract with Customer.
- 11. Reconnection Charge. Whenever service has been discontinued by Cooperative, as provided above, or a trip is made for the purpose of discontinuing service, a charge of not less than five dollars (\$5.00) may be collected by Cooperative before service is restored.
- 12. Termination of Contract by Customer. Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to the effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve Customer from any minimum or guaranteed payment under any contract or rate.
- 13. Charges for Temporary Service and Seasonal Use Customers. Customers requiring electric service on a temporary basis may be required by Cooperative to pay all costs for connection and disconnection incidental to the supplying and removing of service.

*11/75*



DATE OF ISSUE	April 5, 1972	DATE EFFECTIVE	November 1970
	Month Day Year		Month Day Year
ISSUED BY	<i>Chad M. Almond</i>	General Manager, Bowling Green, Kentucky	
	Name of Officer	Title	Address

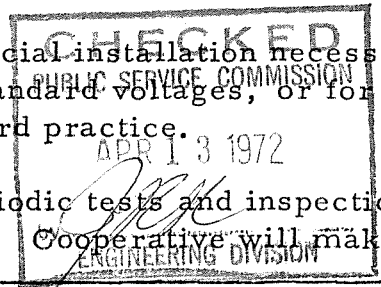
Warren Rural Electric Cooperative Corp.

**RULES AND REGULATIONS**

This rule applies to circuses, carnivals, fairs, temporary construction, and the like. Seasonal customers such as barns, water wells, resort cottages (resort cottage is defined as residence not lived in as a permanent home), shall carry a minimum of two dollars and fifty cents (\$2.50) per month and a contract period of one year.

- 14. Interruption of Service. Cooperative will use reasonable diligence in supplying current, but shall not be liable for breach of contract in the event of, or for loss, injury, or damage to persons or property resulting from, interruptions in service, excessive or inadequate voltage, single-phasing, or otherwise unsatisfactory service, whether or not caused by negligence.
- 15. Voltage Fluctuations Caused by Customer. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Cooperative's system. Cooperative may require customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.
- 16. Additional Load. The service connection, transformers, meters, and equipment supplied by Cooperative for each Customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Cooperative. Failure to give notice of additions or changes in load, and to obtain Cooperative's consent for same, shall render Customer liable for any damage to any of Cooperative's lines or equipment caused by the additional or changed installation.
- 17. Standby and Resale Service. All purchased electric service (other than emergency or standby service) used on the premises of Customer shall be supplied exclusively by Cooperative, and Customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.
- 18. Notice of Trouble. Customer shall notify Cooperative immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble, or accidents affecting the supply of electricity. Such notices, if verbal, should be confirmed in writing.
- 19. Non-standard Service. Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.
- 20. Meter Tests. Cooperative will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy. Cooperative will make

C 44/75



DATE OF ISSUE	<u>April 5, 1972</u>	DATE EFFECTIVE	<u>November 1970</u>
	Month Day Year		Month Day Year

ISSUED BY	<u>[Signature]</u>	General Manager, Bowling Green, Kentucky
	Name of Officer	Title Address

FOR ALL SERVICE AREA

P. S. C. Ky. No. 8

First Revised Sheet No. 21

Cancelling P.S.C. Ky. No. 7

Original Sheet No. 21

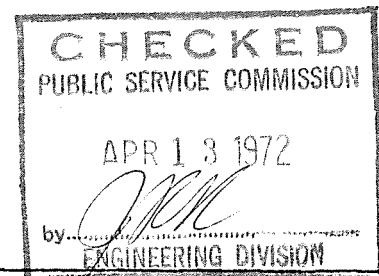
Warren Rural Electric Cooperative Corp.

**RULES AND REGULATIONS**

additional tests or inspections of its meters at the request of customer. If tests made at Customer's request show that the meter is accurate within two percent (2%), slow or fast, no adjustment will be made in Customer's bill, and the testing charge of two dollars (\$2.00) per meter will be paid by Customer. In case the test shows meter to be in excess of two percent (2%), fast or slow, an adjustment shall be made in Customer's bill in accordance with the Kentucky Public Service Commission requirements.

- 21. Relocation of Outdoor Lighting Facilities. Cooperative shall, at the request of Customer, relocate or change existing Cooperative-owned equipment. Customer shall reimburse Cooperative for such changes at actual cost including appropriate overheads.
- 22. Scope. This schedule of Rules and Regulations is a part of all contracts for receiving electric service from Cooperative, and applies to all service received from Cooperative, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Cooperative's Schedule of Rates and Charges, shall be kept open to inspection at the offices of Cooperative.
- 23. Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.
- 24. Conflict. In case of conflict between any provision of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

C 11/25



DATE OF ISSUE	April 5, 1972	DATE EFFECTIVE	November 1970
	Month Day Year		Month Day Year
ISSUED BY	<i>Chas. M. Alward</i>	General Manager, Bowling Green, Kentucky	
	Name of Officer	Title	Address

FOR ALL SERVICE AREA

P.S.C. Ky. No. 8

Original Sheet No. 4

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

ADDENDUM NO. 2

Kentucky Public Service Commission Rule X is modified and supplemented by Warren Rural Electric Cooperative Corporation Operating Policy No. 21, Revised April 1970, as herein stated:

OPERATING POLICY NO. 21

SUBJECT: Service to Mobile Homes and Trailers

POLICY:

I. Individual Mobile Homes

A. Since mobile homes and trailers can be easily relocated, they must be classified as non-permanent electric service. A charge for providing service, therefore, is to be made as follows:

- 1. Termination pole \$ 25
- 2. Service 50
- 3. Primary extension 150 per pole
- 4. In addition to the membership fee, a deposit of \$15 is required.

B. If the applicant installs sanitary sewage facilities which meet the requirements of the State Health Department, certified by the State Plumbing Inspector within one year after service connection, then the Cooperative will credit or refund the amount charged for a maximum of two primary poles, the service charge, and the meter deposit. There will be no refund for termination pole.

C. Monthly Minimum Charge and Tenure of Service

- 1. The monthly minimum shall be \$2.50.
- 2. The minimum tenure for new extensions shall be twelve months, and the minimum tenure for existing service shall be thirty days.
- 3. Resort Mobile Home. (A resort mobile home is defined as a mobile home not lived in as a permanent residence for at least nine months of the year.)

**CHECKED**  
PUBLIC SERVICE COMMISSION

APR 13 1972

by *[Signature]*  
ADMINISTRATIVE DIVISION

DATE OF ISSUE April 5, 1972 DATE EFFECTIVE \_\_\_\_\_  
 Month Day Year Month Day Year

ISSUED BY *[Signature]*, General Manager Bowling Green, Kentucky  
 Address