

P.S.C. NO. 7

Original SHEET NO. 1

Warren Rural Electric Cooperative Corp.  
N.C. Issuing Corporation

CANCELLING P.S.C. NO. 4918

1 SHEET NO. 15

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

APPLICABLE: Rural area of Barren, Butler, Edmonson, Grayson, Logan, Ohio, Simpson and Warren Counties, and incorporated towns of Morgantown, Auburn, Smiths Grove, Woodburn, Brownsville, and Park City.

RESIDENTIAL RATE, SCHEDULE R-2  
(Revised February, 1969)  
(Replaces Schedule R2)

Availability

RECEIVED

MAY 9 1969

PUBLIC SERVICE  
COMMISSION

This rate shall apply only to electric service in a single dwelling and its appurtenances, the major use of which is for lighting and household appliances, for the personal comfort and convenience of those residing therein. Private dwellings in which space is occasionally used for the conduct of business by a person residing there will be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used will be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate. This rate shall not apply to service to institutions such as clubs, fraternities, orphanages or homes; recognized rooming or boarding houses; or the space in an apartment or other residential building primarily devoted to use as an office or studio for professional or other gainful purposes.

Character of Service

Alternating current, single or three-phase, 60 cycles. Voltage supplied will be at the discretion of Distributor and will be determined by the Public Service Commission.

CHECKED  
PUBLIC SERVICE COMMISSION  
JUL 1 1969  
REGULATORY DIVISION

DATE OF ISSUE May 1, 1969 DATE EFFECTIVE May 1, 1969

ISSUED BY Chas M. Street TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5137 dated April 30, 1969

P.S.C. NO. 7

Original SHEET NO. 2

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 4918

2 SHEET NO. 15

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

by the voltage available from distribution lines in the vicinity and/or other conditions.

RATE

First	75 kilowatt-hours per month at
Next	150 kilowatt-hours per month at
Next	275 kilowatt-hours per month at
Excess over	500 kilowatt-hours per month at

3¢ per KWH
2¢ per KWH
1¢ per KWH
0.7¢ per KWH

Adjustments

The customer's bill for each month will be increased or decreased by:

(1) 0.01 mill per kwh for each 0.01 mill or major fraction thereof by which TVA's fossil and nuclear fuel expense per kwh sold by TVA as determined by TVA from its records exceeded or was less than 1.45 mills, respectively, during the most recently completed fiscal year ending with June 30, and

(2) 0.03 mill per kwh for each 1 cent or major fraction thereof by which the sum of (a) TVA's interest charges to operations during the most recently completed fiscal year ending with June 30 and (b) the return on the appropriation investment that TVA is obligated to pay for the fiscal year immediately following said most recently completed fiscal year, divided by the sum of the monthly billing demands of power sold by TVA in said most recently completed fiscal year as determined by TVA from its records exceeded or was less than 40 cents, respectively.

CHECKED  
PUBLIC SERVICE COMMISSION  
MAY 1 1969  
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1969 DATE EFFECTIVE May 1, 1969

ISSUED BY Chas M. Alward TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5137 dated April 30, 1969

P.S.C. NO. 7

Original SHEET NO. 3

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 4918

3 SHEET NO. 15

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Each adjustment made pursuant to (1) and (2) above shall be effective for 12 consecutive monthly billings beginning with the first bill rendered from meter readings taken after August 1 of the calendar year in which each such fiscal year ends.

Amortization

Amortization Charge - 1¢ per KWH consumed per month with a minimum of 25¢ and a maximum of \$1.00.

Minimum Monthly Bill

\$2.50 per meter.

4-14-72  
Payment

Above rates and charges are net, the gross rates being 10 percent higher. In the event the current monthly bill is not paid within 10 days from date of bill, the gross rates shall apply.

Single-Point Delivery

The above rates and charges are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points of consumption, or at different voltage shall be separately metered and billed.

CHECKED  
PUBLIC SERVICE COMMISSION  
JUL 1 1969  
by: [Signature]  
ENGINEERING DIVISION

Service under this classification is subject to Rules and Regulations of Distributor.

DATE OF ISSUE May 1, 1969

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ISSUED BY [Signature]  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5137 dated April 30, 1969

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

GENERAL POWER RATE -- SCHEDULE CO-2  
(Revised February, 1969)  
(Replaces CO-2)

Availability

Available to commercial, industrial, governmental and other customers whose requirements are limited to firm power except those to whom service is available under the Residential or Outdoor Lighting Rates.

Character of Service

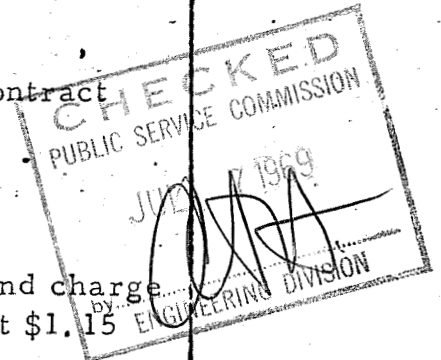
Alternating current, single or three-phase, 60 cycles. Power sold under A and B below will be delivered at a voltage available in the vicinity or agreed to by Distributor. Power sold under C below will be delivered at a transmission voltage of 161 KV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

4-14-72  
RATE

- A. If the customer's demand for the month and its contract demand, if any, are each less than 50 kilowatts:

Demand Charge:

First 10 kilowatts of demand per month, no demand charge.  
Excess over 10 kilowatts of demand per month, at \$1.15 per kilowatt



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ISSUED BY [Signature]  
Name of Officer

TITLE General Manager

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P.S.C. NO. 7

Original SHEET NO. 5

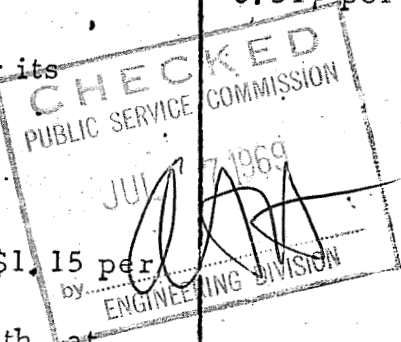
Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 4918

5 SHEET NO. 15

CLASSIFICATION OF SERVICE

	RATE PER UNIT
Energy Charge:	
First 150 kilowatt-hours per month at	3.45¢ per KWH
Next 350 kilowatt-hours per month at	2.25¢ per KWH
Next 1,250 kilowatt-hours per month at	1.15¢ per KWH
Next 13,250 kilowatt-hours per month at	0.91¢ per KWH
Additional energy	0.68¢ per KWH
 B. If either the customer's demand for the month or its contract demand is at least 50 kilowatts but not more than 5,000 kilowatts: <u>C 4-14-72</u>	
Demand Charge: \$1.15 per month per kilowatt of demand	
Energy Charge:	
First 15,000 kilowatt-hours per month at	0.87¢ per KW
Next 25,000 kilowatt-hours per month at	0.67¢ per KW
Next 60,000 kilowatt-hours per month at	0.44¢ per KW
Next 400,000 kilowatt-hours per month at	0.33¢ per KW
Additional energy	0.31¢ per KW
 C. If either the customer's demand for the month or its contract demand is greater than 5,000 kilowatts:	
Demand Charge:	
First 75,000 kilowatts of demand per month, at \$1.15 per kilowatt	
Excess over 75,000 kilowatts of demand per month, at \$1.05 per kilowatt	



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ISSUED BY [Signature]  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5137 dated April 30, 1969

P.S.C. NO. 7

Original SHEET NO. 6

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 4918

6 SHEET NO. 15

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Additional charge for any demand in excess of customer's contract demand, at \$1.15 per month per kilowatt

Energy Charge:

First 20,000,000 kilowatt-hours per month at  
Next 30,000,000 kilowatt-hours per month at  
Additional energy

2.85 mills per  
2.80 mills per  
2.75 mills per

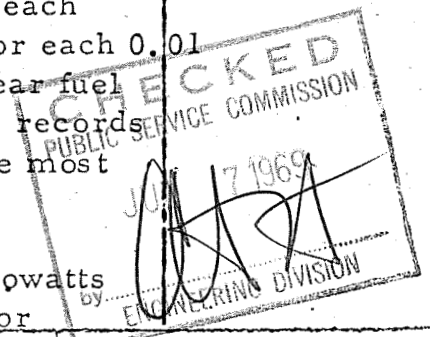
Facilities Rental Charges Applicable Under C Above

No facilities rental charge is applicable for delivery at 161 KV. For delivery at less than 161 KV, the customer will pay, in addition to all other charges hereunder, a facilities rental charge of 15 cents per KW per month for the first 10,000 KW of the customer's contract demand and 5 cents per KW per month for the portion of contract demand which is in excess of 10,000 KW except that, for delivery at less than 46 KV, 20 cents shall apply in lieu of 15 cents in the first portion of said facilities rental charge.

4-14-72 Adjustments

1. Under A, B, and C above, the customer's bill for each month will be increased or decreased by 0.01 mill per KWH for each 0.01 mill or major fraction thereof by which TVA's fossil and nuclear fuel expense per KWH sold by TVA as determined by TVA from its records exceeded or was less than 1.45 mills, respectively, during the most recently completed fiscal year ending with June 30.

2. Under A above when the customer's demand is 10 kilowatts or less, the customer's bill for each month will be increased or



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ISSUED BY [Signature] TITLE General Manager  
Name of Officer

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Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

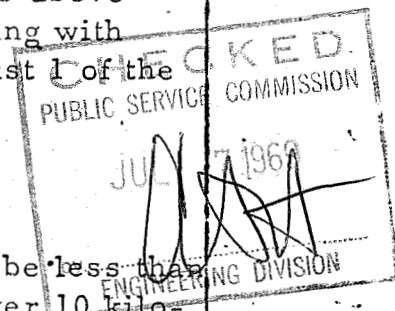
decreased by 0.03 mill per KWH for each 1 cent or major fraction thereof by which the sum of (a) TVA's interest charges to operations during the most recently completed fiscal year ending with June 30 and (b) the return on the appropriation investment that TVA is obligated to pay for the fiscal year immediately following said most recently completed fiscal year, divided by the sum of the monthly billing demands of power sold by TVA in said most recently completed fiscal year as determined by TVA from its records exceeded or was less than 40 cents, respectively.

3. Under B and C above and under A above when the customer's demand exceeds 10 kilowatts, the customer's bill for each month will be increased or decreased by 1 cent per KW of billing demand for each 1 cent or major fraction thereof by which the sum of (a) TVA's interest charges to operations during the most recently completed fiscal year ending with June 30 and (b) the return on the appropriation investment that TVA is obligated to pay for the fiscal year immediately following said most recently completed fiscal year, divided by the sum of the monthly billing demands of power sold by TVA in said most recently completed fiscal year as determined by TVA from its records exceeded or was less than 40 cents, respectively.

Any adjustment made pursuant to paragraphs 1, 2, or 3 above shall be effective for 12 consecutive monthly billings beginning with the first bill rendered from meter readings taken after August 1 of the calendar year in which each such fiscal year ends.

Minimum Bill

The monthly bill under A and B above shall in no case be less than \$1.50 plus an additional \$0.50 per kilowatt for the excess over 10 kilo-



DATE OF ISSUE May 1, 1969

DATE EFFECTIVE May 1, 1969

ISSUED BY Chad M. Howard  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5137 dated April 30, 1969

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

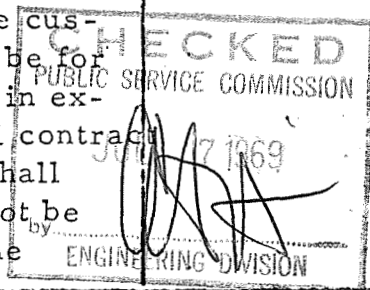
watts of the highest demand during the preceding 12 months. Under C above, the monthly bill for demand, energy, and adjustments shall in no case be less than \$1.30 per kilowatt of the contract demand or any higher demand established during the preceding 12 months, but said \$1.30 shall be adjusted in the same manner as provided in Admusement B above with respect to the customer's billing demand. Distributor may require minimum bills higher than those stated above.

Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 1,500 KW and shall pay the above rates plus 10 percent of the bill computed before any adjustments are applied. For such customers the minimum monthly bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill which shall in no case be less than \$6.00 per kilowatt of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.

Contract Requirement

Customers whose demand exceeds 20 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years. If the customer requires in excess of 15,000 kilowatts, any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and Distributor shall not be obligated to furnish power in greater amount at any time than the



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ISSUED BY Chad M. Stewart TITLE General Manager  
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Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

customer's contract demand. The contract with any customer may provide for minimum charges higher than those stated above. If the customer uses any power other than that supplied by Distributor under this rate, the contract may include other special provisions. The rate schedule in any power contract will be subject to modification at any time upon agreement by Distributor and TVA and approved by Kentucky Public Service Commission.

Amortization

Amortization Charge: 1¢ per KWH consumed per month with a minimum of 25¢ and a maximum of \$1.00.

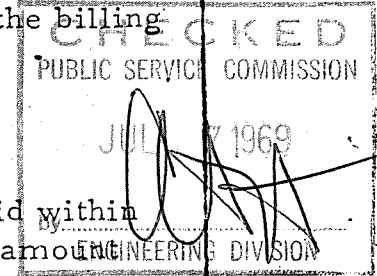
4-14-72

Determination of Demand

Distributor will measure the demands in kilowatts of all customers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average KVA measured during any 30 consecutive minute period for any load of 5,000 KVA or less (or 85 percent of the first 5,000 kva plus 95 percent of the remainder of any load over 5,000' kva) is higher than the KW demand, such amount will be used as the billing demand.

Payment

Above rates are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 10 percent of the first \$250.00 of the bill plus one percent on



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ISSUED BY [Signature] TITLE General Manager  
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Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

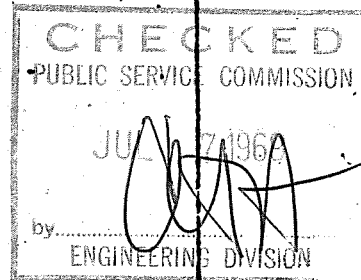
any portion of the bill exceeding \$250.00. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of one percent, and an additional one percent shall be added at the end of each successive 30-day period until the amount is paid in full.

Single-Point Delivery

The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

*4-14-72*



DATE OF ISSUE May 1, 1969 DATE EFFECTIVE May 1, 1969

ISSUED BY [Signature] TITLE General Manager  
Name of Officer

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Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

RATE  
PER UNIT

meter reading is found to be in error, the energy for billing purposes shall be computed from the rated capacity of the lamps plus 5 percent for losses, multiplied by the number of hours of use.

Off-Peak Period

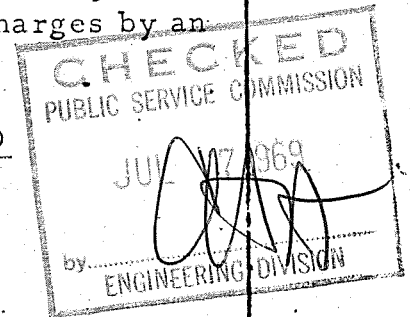
Service to athletic field lighting installations shall be limited to an off-peak period determined by Distributor, commencing no earlier than 7 p.m. The customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of the off-peak period, such use to be considered off-peak for billing purposes. In the event the customer fails to restrict service in accordance with these requirements, he shall be billed under the General Power rate.

Revenue and Cost Review

Distributor's costs of providing service under the Part A are subject to review at any time and from time to time to determine whether Distributor's revenues from charges being applied hereunder at that time are sufficient to cover said costs. If any such review discloses insufficient revenues to cover said costs, Distributor will, subject to TVA's approval, increase said then current investment charges by an amount sufficient to cover said costs.

PART B -- RATES FOR OUTDOOR LIGHTING TO  
INDIVIDUAL CUSTOMERS

*[Handwritten signature]*



DATE OF ISSUE May 1, 1969 DATE EFFECTIVE May 1, 1969

ISSUED BY *[Signature]* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5137 dated April 30, 1969

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Original SHEET NO. 16

CANCELLING P.S.C. NO. 4918

14 SHEET NO. 15

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Rate Per Fixture		RATE PER UNIT
Type of Fixture	Lamp Size	Base Monthly Charge
Incandescent, open or enclosed globe	Up to 200 watts	\$1.75
Incandescent, open or enclosed globe	200 to 350 watts	2.00
Mercury	100 to 200 watts	2.50
Mercury	200 to 450 watts	3.50
Mercury	450 to 1,200 watts	7.00

The above charges in this Part B are limited to service from a standard street lighting fixture installed on a pole already in place. The fixture shall be photoelectrically controlled singly or as part of a group. If the customer wishes the fixture at a location other than on a pole already in place, Distributor may apply a monthly charge not to exceed 50 cents per pole for additional poles required to serve the fixture from Distributor's nearest available source. Distributor may adjust the above base monthly charges up or down by an amount not to exceed 50 cents. The foregoing rate is subject to revision on July 1 of each year based on changes in costs of providing service under this rate.

*CY-14-72*

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations may be provided, owned, and maintained by and at the expense of Distributor's electric system. Distributor may require reimbursement from the customer for a portion of the initial cost of such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs, including appropriate overheads, of providing, operating, and maintaining such installations.

CHECKED  
PUBLIC SERVICE COMMISSION  
JUL 1 1969  
by *[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1969 DATE EFFECTIVE May 1, 1969

ISSUED BY *Chad M. Alwan* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5137 dated April 30, 1969

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

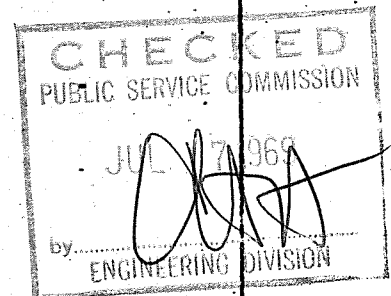
CLASSIFICATION OF SERVICE

RATE  
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Lamp Replacements

Replacement of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

4-14-72



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ISSUED BY [Signature]  
Name of Officer

TITLE General Manager

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Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

1. Application for Service. Each prospective customer desiring electric service may be required to sign Distributor's standard form of application for service or contract before service is supplied by the Cooperative.
2. Deposit. A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any customer before electric service is supplied. Cooperative may at its option return deposit to customer after one year. Upon termination of service, deposit may be applied by Cooperative against unpaid bills of customer, and if any balance remains after such application is made, said balance shall be refunded to customer.
3. Point of Delivery. The point of delivery is the point, as designated by Cooperative, on customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be provided and maintained by Customer at no expense to Cooperative.
4. Customer's Wiring -- Standards. All wiring of customer must conform to Cooperative's requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.
5. Inspections. Cooperative shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with Cooperative's standards; but such inspection or failure to inspect or reject shall not render Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon customer's premises.
6. Underground Service Lines. Customers desiring ~~underground service lines~~ service lines from Cooperative's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by Cooperative on request.
7. Customer's Responsibility for Cooperative's Property. All meters, service connection and other equipment furnished by Cooperative shall be, and remain, the property of Cooperative. Customer shall provide a space for and exercise proper care to protect the property of Cooperative on its premises, and, in the event of loss and damage to Cooperative's property arising from neglect of customer to care for same, the cost of the necessary repairs or replacements shall be paid by customer.

CHECKED  
 PUBLIC SERVICE COMMISSION  
 JUL 1 1969  
 ENCL. FILE DIVISION

DATE OF ISSUE May 1, 1969  
Month Day Year

DATE EFFECTIVE May 1, 1969  
Month Day Year

ISSUED BY Charles M. Stewart, Gen. Mgr., Box 1118, Bowling Green, Ky. 42101

P. S. C. Ky. No. 7

Original Sheet No. 19

Cancelling P. S. C. Ky. No. 4918

Warren Rural Electric Cooperative Corp.

2 SHEET NO. 4

RULES AND REGULATIONS

8. Right of Access. Cooperative's identified employees shall have access to customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Cooperative.

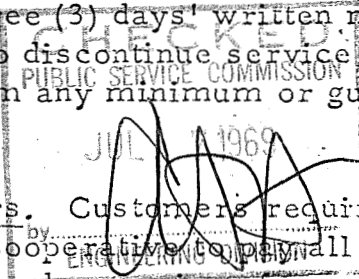
9. Billing. Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Cooperative. Failure to receive bill will not release customer from payment obligation. Should bills not be paid as above, Cooperative may at any time thereafter, upon five (5) days' written notice to customer, discontinue service. Bills paid on or before the final date of payment shall be payable at the net rates, but thereafter the gross rates shall apply, as provided in the Schedule of Rates and Charges. Should the final date for payment of the bill at the net rates fall on a Sunday or holiday, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittances received by mail after the time limit for payment of said net rates will be accepted by Cooperative if the incoming envelope bears United States Post Office date stamp of the final date for payment of the net amount or any date prior thereto.

Discontinuance of Service by Cooperative. Cooperative may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of customer or contract with customer. Cooperative may discontinue service to customer for the theft of current or the appearance of current theft devices on the premises of customer. The discontinuance of service by Cooperative for any causes as stated in this rule does not release customer from his obligation to Cooperative for the payment of minimum bills as specified in application of customer or contract with customer.

11. Reconnection Charge. Whenever service has been discontinued by Cooperative, as provided above, or a trip is made for the purpose of discontinuing service, a charge of not less than five dollars (\$5.00) may be collected by Cooperative before service is restored.

12. Termination of Contract by Customer. Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to the effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.

13. Charges for Temporary Service and Seasonal Use Customers. Customers requiring electric service on a temporary basis may be required by Cooperative to pay all costs for connection and disconnection incidental to the supplying and removing of service.



DATE OF ISSUE May 1, 1969  
Month Day Year

DATE EFFECTIVE May 1, 1969  
Month Day Year

ISSUED BY [Signature], Gen. Mgr., Box 1118, Bowling Green, Ky. 42101  
Name of Officer Title Address

Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

This rule applies to circuses, carnivals, fairs, temporary construction, and the like. Seasonal customers such as barns, water wells, resort cottages (resort cottage is defined as residence not lived in as a permanent home), shall carry a minimum of five dollars (\$5.00) per month and a contract period of one year.

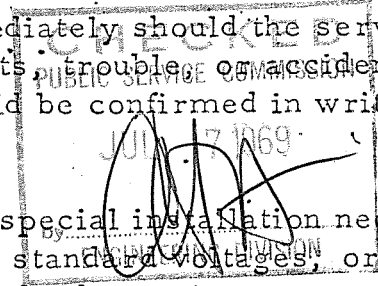
14. Interruption of Service. Cooperative will use reasonable diligence in supplying current, but shall not be liable for breach of contract in the event of, or for loss, injury, or damage to persons or property resulting from, interruptions in service, excessive or inadequate voltage, single-phasing, or otherwise unsatisfactory service, whether or not caused by negligence.

15. Voltage Fluctuations Caused by Customer. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Cooperative's system. Cooperative may require customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

Additional Load. The service connection, transformers, meters, and equipment supplied by Cooperative for each customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Cooperative. Failure to give notice of additions or changes in load, and to obtain Cooperative's consent for same, shall render customer liable for any damage to any of Cooperative's lines or equipment caused by the additional or changed installation.

17. Standby and Resale Service. All purchased electric service (other than emergency or standby service) used on the premises of customer shall be supplied exclusively by Cooperative, and customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

18. Notice of Trouble. Customer shall notify Cooperative immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble, or accidents affecting the supply of electricity. Such notices, if verbal, should be confirmed in writing.



19. Non-standard Service. Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

20. Meter Tests. Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy. Cooperative will

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ISSUED BY Chas. M. Howard, Gen. Mgr., Box 1118, Bowling Green, Ky. 42101  
Name of Officer Title



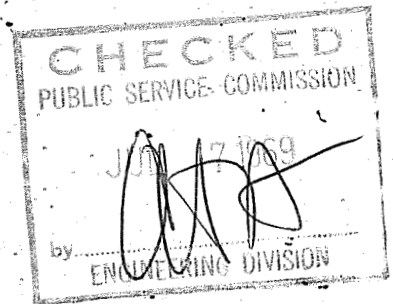
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make additional tests or inspections of its meters at the request of customer. If tests made at customer's request show that the meter is accurate within two percent (2%), slow or fast, no adjustment will be made in customer's bill, and the testing charge of two dollars (\$2.00) per meter will be paid by customer. In case the test shows meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in customer's bill in accordance with the Kentucky Public Service Commission requirements.

- 21. Relocation of Outdoor Lighting Facilities. Cooperative shall, at the request of customer, relocate or change existing Cooperative-owned equipment. Customer shall reimburse Cooperative for such changes at actual cost including appropriate overheads.
- 22. Scope. This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Cooperative, and applies to all service received from Cooperative, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Cooperative's Schedule of Rates and Charges, shall be kept open to inspection at the offices of Cooperative.
- 23. Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.
- 24. Conflict. In case of conflict between any provision of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

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