

Taylor County RECC

6/18/80

ER.C.K. No. 4

Canceled P. & C. Ky. No. 3

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

OF

CAMPBELLSVILLE, KENTUCKY 42718

**Rates, Rules and Regulations for Furnishing
ELECTRICITY**

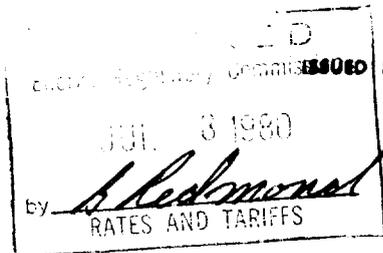
AT

ALL TERRITORY SERVED

FILED with ENERGY REGULATORY COMMISSION OF
KENTUCKY

ISSUED 6-18-80 19

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Taylor County Rural Electric
Cooperative Corporation
(Name of Utility)

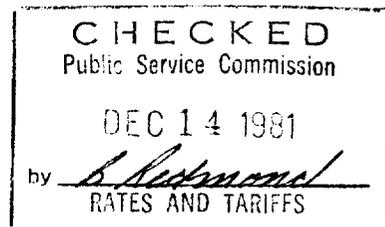
BY *Harold Harvey*

President

RULES AND REGULATIONS

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Energy Regulatory Commission
JUL 8 1980
by *S. Redmond*
RATES AND TARIFFS

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 1

Cancelling P.S.C. No.

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

SCOPE

This schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Taylor County Rural Electric Cooperative Corporation and applies to all service received from the Cooperative whether the service received is based upon a contract agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or rules and regulations. Rates and rules of service may be obtained from the cooperative's office.

REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time without notice. Such changes, when effective, shall have the same force and effect as the present Rules and Regulations. The members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter.

APPLICATION FOR SERVICE

Each prospective consumer desiring electric service shall be required to sign Cooperative's standard form of application for membership and any supplemental contract required by the Cooperative before service is supplied.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Jul 1 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE _____ DATE EFFECTIVE July 1, 1999

ISSUE BY Bruce L. Taylor, Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 2

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 1 and 2

RULES AND REGULATIONS

RIGHT OF ACCESS

1. The Cooperative shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purpose of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated.

2. When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of Cooperative property, the Cooperative may terminate or refuse service. Such action shall be taken only when corrective action negotiated between the Cooperative and Customer has failed to resolve the situation and after the Customer has been given at least ten (10) days written notice of termination.

RIGHT-OF-WAY EASEMENTS

1. Customers, before receiving service, shall execute right-of-way easements to the Cooperative giving permission not only to construct distribution lines, but also to extend lines to others desiring service. The Cooperative shall cooperate with the member in locating the line where it will be least interference to the owner, taking into consideration economics of construction through staking.

2. Obtaining easements and rights-of-way to extend service shall be the responsibility of the Cooperative. The Cooperative shall not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. However, the Cooperative may enlist the voluntary assistance of such prospective customer in obtaining rights-of-way across, upon, or through the property of others. The cost of obtaining easements or rights-of-way shall be included in the total per foot cost of an extension, and shall be apportioned among the utility and customer in accordance with the applicable extension regulations of the Cooperative's tariffs.

3. Right-of-way easement forms shall be executed by all property owners whose land is crossed by any extension.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William Harris President
(Name of Officer) (Title)

P.O. Box _____
Campbellsville, KY 40719
(Address)

BY: [Signature]
PURVISOR GENERAL

PURSUANT TO 807 KAR 5.011,
SECTION 6 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 3

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 2 and 3

RULES AND REGULATIONS

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POINT OF DELIVERY

The point of delivery shall be the weatherhead or connection point to consumer's wiring. All wiring and equipment beyond this point of delivery, except the meter shall be supplied and maintained by the member. The member shall, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment for adequacy to accomodate the consumer's requirements.

CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy. However, if such supply should fail or be interrupted or become defective through act of God, or public enemy, or by accidents, strikes, labor troubles, or by action by the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

NOMINAL SERVICE VOLTAGE

The nominal service voltage shall be 120/240 volts. Rules and regulations concerning nominal service voltage shall conform with Kentucky Public Service Commission Administration Regulations.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. Consumers shall provide a space for, and exercise proper care to protect the property of the Cooperative on their premises; and in the event of loss or damage to the Cooperative's property, arising from neglect of the consumer to care for same, the cost of the necessary repairs or replacements shall be paid by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbellsville, Ky 42719
BY: _____ (Address)
PURSUANT TO 807 KAR 5.011, SECTION 6 (f)

BY: _____
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 4

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 3 and 4

RULES AND REGULATIONS

CONSUMER'S WIRING AND INSPECTION

All wiring of the member must conform to the Cooperative's requirements and accepted modern standards. The member agrees to wire his premises in accordance with specifications at least equal to those prescribed in the National Electrical Code. The Cooperative, however, assumes no responsibility in respect to the type, standard of construction, protective equipment, or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member.

The member agrees to operate and maintain its facilities so as not to interfere with the service of the Cooperative to its other members. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter and will save the Cooperative harmless against liability for injury or damages resulting in any manner from construction, location, operation, or maintenance of the member's facilities.

The Cooperative shall comply with state and local codes and rules and regulations regarding inspection.

RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines shall not be relocated unless the expense for moving and relocating is paid by the member or the relocation is beneficial to the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William Harris President
(Name of Officer) (Title)

P. O. BOX 100
PURSUANT TO 807 KAR 5.011,
SECTION 2(1) 42719
BY: [Signature]
PUBLIC CLERK

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 5

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 4

RULES AND REGULATIONS

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TEMPORARY SERVICE

Consumers requiring electric service on a temporary basis shall be required by the Cooperative to pay all the costs for connection and disconnection incidental to the supplying and removing of service. This rule applies to all types of consumer services which may be of short duration.

A deposit may be required to cover estimated use of electricity. Both fees are to be paid in advance. At the termination of service, any balance remaining of the deposit for use of electricity will be refunded.

Service billing for less than thirty (30) days shall be billed on the appropriate rate schedule and shall not be prorated.

The monthly minimum bill shall not be less than the minimum amount of the rate schedule applicable to the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION

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DATE OF ISSUE _____	DATE EFFECTIVE _____
ISSUED BY <u><i>William Harris</i></u>	President
(Name of Officer)	(Title)
	P.O. Box 100 Campbellsville, KY 42719 (Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

1st Revised Sheet No. 6

Cancelling P.S.C. No. 5

Original Sheet No. 6

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

TERMINATION OF CONTRACTS BY CONSUMERS

Consumers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' notice in person, in writing, or by telephone, to that effect, unless contract specified otherwise. Notice to discontinue service prior to expiration of contract terms will not relieve consumer from any minimum or guaranteed payment under any contract or rate.

SERVICE INVESTIGATION CHARGE

A flat charge of forty-five dollars (\$45.00) per trip during regular working hours or (I)
ninety (\$90.00) per trip after regular working hours shall be made for service (I)
investigations made at the customer's request, in cases where interruptions of service are
not caused by failure of the Cooperative's facilities.

This charge is for all the Cooperative area regardless of the distance from the office. It is not intended to cover any repair to the consumer's facilities and is simply an investigation charge.

DATE OF ISSUE March 26, 2013 DATE EFFECTIVE March 26, 2013
ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2012-00023 dated March 26, 2013

(T)	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
(T)	TARIFF BRANCH <i>Brent Kirtley</i>
	EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 7

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 7

RULES AND REGULATIONS

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or terminate service to an applicant or consumer after proper notice for the following reasons:

1. For noncompliance with the utility's tariffed rules or commission's regulations. The Cooperative shall not terminate or refuse service to any customer for noncompliance with its tariff rules or commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by this utility, service may be terminated after the customer has been given ten (10) days written termination notice mailed to the last known address of the customer.

2. For dangerous conditions. If a dangerous condition relating to the Cooperatives service which could subject any person to imminent harm or result in substantial damage to the property of the utility or others is found to exist on the customer's premises, the service shall be refused or terminated without advance notice. The Cooperative shall notify the customer immediately in writing of the reason for the termination or refusal.

3. For outstanding indebtedness. Except as provided in 807 KAR 5:006, Section 15, the Cooperative shall not furnish new service to any customer who is indebted to the utility for service purchased or other tariffed charges until that customer has paid his indebtedness.

4. For noncompliance with state, local or other codes. The Cooperative may terminate service after ten (10) days written notice mailed to the last known address of the customer, if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The ten (10) days written notice does not apply if a government order orders the service terminated immediately.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(cont'd)

OCT-2-8-1992

DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William Harris President
(Name of Officer) (Title)

P.O. Box 100
Campbellsville, KY 42719
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: _____
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 8

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 7

RULES AND REGULATIONS

DISCONTINUANCE OF SERVICE (cont'd)

5. For nonpayment of bills. The Cooperative may terminate service for nonpayment of bills after the customer has been given ten (10) days written notice of intent to terminate mailed to the last known address of the customer. The service shall not be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. If a residential customer prior to termination provides the Cooperative with written certification from a physician, registered nurse, or public health officer that termination of service will aggravate a debilitating illness or infirmity on the affected premises, a thirty (30) day extension beyond the termination date shall be granted. Consecutive extensions for the medical certificate will not be granted unless accompanied by an agreed partial payment plan in accordance with 807 KAR 5:006, Section 13 (2)(b).

6. For illegal use or theft of service. The Cooperative may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination the Cooperative shall send written notification to the customer of the reasons for termination or refusal of service, and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. This right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Cooperative shall not restore service until the customer has complied with all tariffed rules of the Cooperative and laws and regulations of the Commission.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

(cont'd)

DATE OF ISSUE

DATE EFFECTIVE

OCT 28 1992

ISSUED BY

William Harris
(Name of Officer)

(Title)

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY:

[Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 9

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

DISCONTINUANCE OF SERVICE (cont'd)

If discontinuance is for nonpayment of bills or checks, the consumer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential consumer presents to the Cooperative a written certificate signed by a physician, registered nurse, or public health officer, that such termination will aggravate a debilitating illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the consumer, in writing, of state and federal programs which may be available to aid in payment of bill and the office to contact for such possible assistance.

Any member whose service is disconnected for nonpayment shall not be served at the service location which was disconnected by any other member until the delinquent account is paid up in full.

The discontinuance of service by the Cooperative for any causes as stated in this rule does not release the consumer from his obligation to the Cooperative for the payment of minimum bills as specified in the application of consumer or contract with the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE _____ DATE EFFECTIVE ~~OCT 28 1992~~ _____

ISSUED BY William Harris _____ PURSUANT TO 807 KAR 5:011,
(Name of Officer) (Title) SECTION 9(1)

BY: _____
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 10

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 8

RULES AND REGULATIONS

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RELOCATION OF COOPERATIVE'S FACILITIES FOR PUBLIC AGENCIES

Should any agency, Federal, State or County, request the relocation of any Cooperative lines for any reason, if said lines are on the right-of-way or easement, said Agency shall reimburse the Cooperative for the expense of relocating the Cooperative's facilities.

The Cooperative shall prepare an estimate of the cost of relocating its facilities for said Agency. When this estimate has been accepted and approved, the required work will then be commenced.

If said lines are on public right-of-way, the Cooperative shall relocate them at their own expense, endeavoring to relocate on private right-of-way or easement. Should it be impossible or unfeasible to relocate on private right-of-way or easement, then the Cooperative shall seek permission to relocate on public right-of-way.

NON-STANDARD SERVICE

Consumer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

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DATE OF ISSUE _____ DATE EFFECTIVE _____ PURSUANT TO 807 KAR 5:011,
ISSUED BY William Harris President P.O. Box 100 Campbellville, KY 40119 SECTION 9(1)9
(Name of Officer) (Title) (By Address)

PUBLIC SERVICE COMMISSION OF KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 11

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 9

RULES AND REGULATIONS

=====

RIDER FOR WELDING AND OTHER INTERMITTENT AND FLUCTUATING LOADS

Applies to all territories served by the Cooperative.

The Cooperative's Rules and Regulations contain the following provisions covering Power Factor and Protection of Service.

Power Factor

Where the Consumer has equipment installed that operates at low power factor the Cooperative reserves the right to require the Consumer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 80% lagging or higher, gaseous tube lighting excepted.

Protection of Service

The Cooperative, cannot render service to any consumer for the operation of any device that has a detrimental effect upon the service rendered to other Consumers.

The Cooperative, however, will endeavor to cooperate with its Consumers when consulted concerning the intended use of any electrical device.

Where the Consumer's use of service is intermittent or subject to violent fluctuations, the Cooperative reserves the right to require the Consumer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

When compliance with the Cooperative's Rules and Regulations require the Consumer to furnish corrective equipment for the purpose of protecting service to Cooperative's other consumers by increasing the power factor of and/or reducing the intermittence or fluctuations in the Consumer's use of service (such as may be the case when the Consumer's load includes welding equipment, electric arc furnaces, etc.), the Cooperative, **PUBLIC SERVICE COMMISSION OF KENTUCKY** of special supply facilities, may be able to eliminate the necessity for Consumer furnished corrective equipment. **EFFECTIVE**

(cont'd)

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DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992

ISSUED BY William Morris President P.O. Box 100
(Name of Officer) (Title) Campbell, KY 42701

PURSUANT TO 007 KAR 5:011, SECTION 9(1)
BY: [Signature]
PUBLIC SERVICE COMMISSION OF KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 12

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 9 and 10

RULES AND REGULATIONS

=====

RIDER FOR WELDING AND OTHER INTERMITTENT AND FLUCTUATING LOADS

(cont'd)

estimated cost of Cooperative provided special supply facilities is less than the cost of Consumer provided corrective equipment, the Cooperative may give the Consumer special permission to operate specified abnormal load, consisting of low power factor, intermittent or widely fluctuating loads, without correction, in which case the Consumer will pay the following rate to the Company:

Rate:

1. A lease or rental charge on all special or added facilities if any, necessary to serve such loads.

2. Plus the charges provided for under the rate schedule applicable, including energy charge, maximum load charge (if load charge rate is used) and the minimum under such rate adjusted in accordance with (a) or (b) herein.

When the name plate rating of the special equipment is given in KVA (such as welding equipment):

(a) If rate schedule calls for a minimum based on the total horse power of connected load, each KVA of such special equipment shall be counted as one horse power connected load for minimum billing purposes.

(b) If rate schedule calls for a minimum based on the 15 minute integrated load, and such loads operate only intermittently so that the KW registered on a standard 15 minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(cont'd)

===== 007-28-1992 =====

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ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbellsville, KY 40119
PURSUANT TO 807 KAR 5011,
SECTION 9(7)
(Address)

BY: _____
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 13

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 10

RULES AND REGULATIONS

=====

RIDER FOR WELDING AND OTHER INTERMITTENT AND FLUCTUATING LOADS
(cont'd)

Minimum:

As determined by this Rate Schedule and the Rate Schedule to which this Rider is attached.

This schedule applies to all new loads; also to existing loads where such existing loads now or hereafter have a detrimental effect upon the electric service rendered to other consumers of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

=====

DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William Harris President P.O. Box 100 28 1992
(Name of Officer) (Title) Campbellsville, KY 42719

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Chas. J. [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 14

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 11

RULES AND REGULATIONS

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LINE EXTENSIONS FOR NEW SERVICES

1. Distribution line extensions of less than 1,000 feet shall be made by the Cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service.

2. Other Extensions:

(a) When an extension of the Cooperatives distribution line to serve an applicant or group of applicants amounts to more than 1000 feet per customer, the cooperative shall require the total cost of the excessive footage over 1000 feet per customer to be deposited with the cooperative by the applicant or applicants. The cost per foot for single phase extensions shall be \$2.93.

(b) Each customer receiving service under such extensions will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the cooperative. At the end of the refund period no refund will be required to be made.

3. Subdivision

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years from the date the extension is completed the cooperative shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the cooperative. After the end of the refund period no refund will be required to be made.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992

ISSUED BY William Harris President Campbellsville, KY 42719
(Name of Officer) (Title) PURSUANT TO 807 KAR 5-011.
SECTION 9 (1)

BY: _____
PUB'N

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 15

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 11

RULES AND REGULATIONS

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DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES
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1. All extensions of up to 150 feet from the nearest facility shall be made without charge.

2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the consumer shall pay the utility a "customer advance for construction" of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all consumers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.

3. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.). Beyond 1,000 feet the extensions policies set forth in Line Extension For New Service apply.

(a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.

(b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

(c) No refunds shall be made to any customer who did not make the advance originally.

4. Mobile Homes which meet the following criteria shall be considered permanent structures and no advance charges:

- (a) The axle and tongue are removed.
(b) Sitting on a permanent foundation (concrete or masonry all the way around).
(c) There is a permanent water and sewer system.
(d) A permanent road is built.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(cont'd)

OGT 28 1992

DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William Harris President
(Name of Officer) (Title)

P.O. PURSUANT TO 807 KAR 5:011,
Campbellsville SECTION 94719
(Address)

BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 16

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 11

RULES AND REGULATIONS

=====
DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES (cont'd)
=====

5. Questionable Permanent Service

For distribution line extensions to questionable permanent services (including but not limited to oil wells, saw mills, billboards, etc.), the Cooperative may charge an advance equal to the costs for construction and estimated cost to remove the line if service is discontinued. Refunds of the advance shall be made at ten percent (10%) of the consumer's yearly power bills thereafter, until such advance is retired. No refund shall be made to the Consumer of any portion of the advance remaining upon termination of service. No refund shall be made to any Consumer who did not make the advance originally.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

===== OCT-2-8-1992 =====
DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William Harris President Campbellsville, KY 42719
(Name of Officer) (Title) (Address)
BY: _____
PURSUANT TO 807 KAR 5:011, SECTION 9(4)
PUBLISHED BY THE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 17

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 12

RULES AND REGULATIONS

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STANDBY AND RESALE SERVICE

All-purpose electric service (other than emergency or standby service) used on the premises of any consumer shall, except as hereinafter set forth, be supplied exclusively by the Distributor, and the consumer shall not, directly or indirectly, sell, sublet, assign, transfer, or otherwise dispose of the electric service provided such consumer or any part thereof. It is further provided, however, that Taylor County Rural Electric Cooperative Corporation shall waive individual unit metering, and thus permit transfer or assignment of service provided to a particular consumer, under any and all of those circumstances set forth in Section 3 of 807 KAR 5:046, such administrative regulation having been adopted on March 3, 1981, and said regulation, both in its present form and as it may hereafter be amended, being deemed incorporated herein by reference.

NOTICE OF TROUBLE

Consumer shall notify Distributor immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble, or accidents affecting the supply of electricity. Such notices, if verbal, should be confirmed in writing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

=====

DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992

ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbell, KY 40201

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PURPOSE: _____

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 18

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

=====

METER POLES

A meter pole may be installed with original installation at no cost to the member provided as many as three metered services are used, emanating from the meter pole. If a meter pole is required by the member and less than three metered services are used; he shall be charged a ninety dollar (\$90.00) contribution.

A ninety dollar (\$90.00) contribution shall be made for meter poles installed on existing installations unless the load, in the judgement of management, will justify additional cost to be borne by the Cooperative.

The ninety dollar (\$90.00) contribution shall also apply to converting service pole to meter pole. In such cases, service facilities from meter pole to house shall be retired from the Cooperative's records and become the property of the owner.

METER READING

Each member receiving service shall supply the Cooperative with monthly readings on such date as designated by the Cooperative. Upon failure by the member to supply the Cooperative with three consecutive meter readings, the Cooperative shall then read the meter and charge the member thirty-five dollars (\$35.00) for the extra service rendered. In the event an error in reading the meter is made or member fails to return a meter reading, the member shall pay an amount approximately equal to his average bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

=====

DATE OF ISSUE _____ DATE EFFECTIVE OCT 9 1992

ISSUED BY Bruce L. Myers manager
(Name of Officer) (Title)

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Steve Dallen
PUBLIC SERVICE COMMISSION MANAGER

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 19

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Canselling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

FAILURE OF METER TO REGISTER

In the event a customer's meter shall fail to register, the customer shall be billed from the date of such failure based on historical usage data for the customer's location. If historical usage data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating usage. If the customer and the Cooperative are unable to agree on an estimate of the time period during which the error existed, the Public Service Commission shall determine the issue in accordance with 807 KAR 5:006, Section 10 (2). The Cooperative shall not require customer repayments of the underbilling to be made over a period shorter than a period coextensive with the underbilling.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 28 1992

DATE OF ISSUE _____ DATE EFFECTIVE _____

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

ISSUED BY William Harris
(Name of Officer) (Title)

BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRIROT Y SERVED

P.S.C. KY No. 5

1st Revised Sheet No. 20

Cancelling P.S.C. No. 5

Original Sheet No. 20

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

METER TESTS

All meters shall be checked for accuracy before installation. The Cooperative shall, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulation of the Public Service Commission.

The Cooperative shall make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. A meter test fee of forty dollars (\$40.00) shall be paid at the time the written request for test is made. (I)
If the test show that the meter was more than two percent (2%) fast, the test fee shall be refunded.

If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, the Cooperative shall immediately determine the period during which the error has existed, and shall recomputed and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. The Cooperative shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Cooperative are unable to agree on an estimate of the time period during which the error existed, the Public Service Commission shall determine the issue in accordance with 807 KAR 5:006, Section 11(2). The Cooperative shall not require customer repayment of any under billing to be (T) made over a period shorter than a period coextensive with the under billing.

DATE OF ISSUE March 26, 2013 DATE EFFECTIVE March 26, 2013 (T)

ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky In Case No. 2012-00023 dated March 26, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 20.1

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

=====
MONITORING OF CUSTOMER USAGE
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At least once annually the Cooperative will moinitor the usage of each customer according to the following procedure:

1. The Consumer's annual usage for the most recent 12- month period will be compared with the annual usage for the 12 months immediately preceding that period. Accounts without a total 12 months usage in either period will not be compared.

2. If the annual usages differ by fifty percent (50%) or more and cannot be attributed to a readily identified cause, the Cooperative will compare the customer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.

3. If the cause for the usage deviations cannot be determined from analysis of the consumer's meter reading and billing records, the Cooperative will contact the consumer to determine whether change in living style or business volume caused the usage deviations.

4. Where the deviation is not otherwise explained, the Cooprative will test the consumer's meter to determine whether it shows an average error greater than 2 percent (2%) fast or slow.

5. The Cooperative will notify the customer of the investigation, its findings, and any refunds or backbilling in accordance with 807KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

=====
DATE OF ISSUE _____ DATE EFFECTIVE _____
OCT 28 1992

ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbellsville, KY 40119
(P.S.C. No.)
(Address) SECTION 9(1)

BY: [Signature]
PUB. NO. _____

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 21

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 15

RULES AND REGULATIONS

MOTOR LOAD SERVICE POLICY

Single Phase Motors

1. Motors of 5 h.p. and smaller may be started across the line, provided such starting does not cause undue interference to other consumers served from the same transformer. On equipment containing two or more motors exceeding 5 h.p. in total, the controls should be so connected or operated that motors will not be started simultaneously.
2. Motors in excess of 5 h.p. normally should have current limiting devices, such as: resistance starters, capacitor start--capacitor run characteristics or equivalent.
3. Any motor whose starting characteristics are such as to limit the starting current to 300% of full load current will be acceptable, regardless of type of starting device used, for single phase motors of 10 h.p. rating and smaller.
4. Normally, single phase motors larger than 10 h.p. will be considered as a special application and will be served only when the user meets the requirements set forth by the Cooperative for this application.

Three Phase Motors

1. Motors of 15 h.p. and smaller motors operated singly can be started across the line. On equipment containing two or more motors exceeding 15 h.p. total, the controls should be so connected or operated that motors will not be started simultaneously.
2. Motors larger than 15 h.p., up to and including 75 h.p., must be equipped with starting devices so as to limit the starting current to 300% of full load current.
3. Motors in excess of 75 h.p. must be equipped with starting devices so as to limit the starting current to 250% of full load current.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
(cont'd)

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ISSUED BY William Harris President Camp PURSUANT TO 807 KAR 5-911.
(Name of Officer) (Title) (Ad SECTION 9 (1))

BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 22

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 16

RULES AND REGULATIONS

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MOTOR LOAD SERVICE POLICY (cont'd)

4. Motors in excess of 150 h.p. shall be considered a special application and will be served only when the user meets the requirement set forth by the Cooperative for this application.

Any exceptions to the above stated policy must have prior approval of the Cooperative in writing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

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DATE OF ISSUE _____	DATE EFFECTIVE _____	PURSUANT TO 807 KAR 5-011.
ISSUED BY <u>William Harris</u>	President	P.O. BOX 100 Campbellsville, KY 40219
(Name of Officer)	(Title)	BY <u>[Signature]</u> Address: _____

=====

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 23

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 17

RULES AND REGULATIONS

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THREE PHASE POWER CONTRACTS

A Large Power Contract shall be executed for all three phase powerloads.

Rules and Regulations concerning three phase power service shall conform with Kentucky Public Service Commission Administrative Regulations.

Line extensions or conversions for three phase powerloads shall be charged an advance for construction when the extension or conversion amounts to more than 1,000 feet. This advance shall be refunded at ten percent (10%) of the consumer's yearly power bills thereafter, until such advance is retired. No refund shall be made to the consumer of any portion of the advance remaining upon termination of service. No refund shall be made to any consumer who did not make the advance originally.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

=====

DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992

ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbell, KY 40201
(Address)

BY: [Signature]
P.S.C. Sec. 5.011

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 24

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 18

RULES AND REGULATIONS

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UNDERGROUND SERVICE

Consumers desiring underground service lines from the Cooperative's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by the Cooperative on request.

Underground Residential Distribution

1. Applicability -- This policy shall apply to all residential underground distribution facilities after the effective date of this policy.

2. Definitions -- Refer to Public Service Commission rules and regulations for definitions of terms.

3. Residential Underground Service Lines
Individual underground secondary service lines from the property lines or nearest pole to the house are to be installed, owned and maintained by the Consumer. The Cooperative and the Consumer will make the decision for the meter location. Service lines to the house shall be installed and ready for cooperative approval at the same time as the residence.

4. Installation of Underground Distribution System Within New Residential Subdivisions.

(a) Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

(b) Facilities required to be underground:

(1) All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminal equipment and meter cabinets may be placed above ground.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
(cont'd)

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DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992

ISSUED BY William Harris President Campbell PURSUANT TO 807 KAR 5.011.
(Name of Officer) (Title) (Address) SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 25

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 19 and 20

RULES AND REGULATIONS

=====

UNDERGROUND SERVICE (cont'd)

(2) Three (3) phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless otherwise required. If so, additional cost will be added in addition to single phase.

5. Rights of Way and Easements.

(a) The Cooperative will construct, own, operate and maintain underground distribution lines along public streets, roads and highways which the Cooperative has the legal right to occupy, and on public lands, and private property on the utility strip drawn on plot and recorded with rights of way and easements satisfactory to the Cooperative may be obtained without cost or condemnation by the Cooperative.

(b) Rights of way and easements suitable to the Cooperative must be furnished by the applicant in reasonable time to meet service requirements and at no cost, must be cleared of trees, tree stumps and other obstructions at no charge to the Cooperative, and must be graded to within six (6) inches of final grade by the applicant before the Cooperative will commence construction.

6. Schedule of Charges.

(a) The applicant may be required to deposit the entire cost of the extension. If this is done, equivalent cost of an above ground distribution system shall be refunded to the applicant over a ten (10) year period as set forth in the Public Service Commission rules and regulations.

(b) Developer or Consumer may elect to perform ditching and/or backfilling operations to the Cooperative's specifications to accommodate the Cooperative's underground facilities, and in such event the amount payable under Paragraph PUBLIC SERVICE COMMISSION OF KENTUCKY subject to a credit to be mutually agreed upon in writing. EFFECTIVE d)

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DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992
P.O. Box 100
ISSUED BY William Harris President Campbellsville, KY 42719
(Name of Officer) (Title) PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: _____
FOR OFFICIAL USE ONLY

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 26

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 20 and 21

RULES AND REGULATIONS

=====

UNDERGROUND SERVICE (cont'd)

the commencement of any work by any party, the amount of such credit in no event to be more than the Cooperative's own cost of performing such work.

(c) The underground service lateral to the building from the pedestal on the corner of the lot will be installed, owned and maintained by the developer or owner. The Cooperative and the developer or owner will make a decision to locate the meter either at the pedestal or on the house. The Cooperative will specify the size of conductors, and inspect the installation as to specifications. Service lines to the house shall be installed and ready for inspection at the same time as the residence. The Cooperative will make all connections from the owners service lines to the Cooperative's lines. If any trouble should arise with the service, the Cooperative will assist the owner or their contractor in repairing or making temporary service available while being repaired.

(d) Cost of overhead service lines will not be included in the "Estimated Average Cost Differential" between overhead and underground service facilities.

(e) The payment to be made by the applicant shall be determined from the total footage of single phase primary and secondary feeders to be installed at an average cost per foot. The average cost differential per foot, as stated, is representative of construction in soil free of rock. Where rock is anticipated or encountered in construction, the dollar cost per foot shall be increased by actual cost of trenching and backfill less the normal cost of trenching and backfill.

7. Construction.

(a) All electrical facilities shall be installed in accordance with applicable state and federal codes.

PUBLIC SERVICE COMMISSION
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OCT 28 1992

DATE OF ISSUE _____ DATE EFFECTIVE _____
ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbellsville, KY 42711
PURSUANT TO 807 KAR 5:011, SECTION 9(1)
(BY [Signature])
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 27

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 21

RULES AND REGULATIONS

=====

UNDERGROUND SERVICE (cont'd)

(b) Depths. Supply cables and service laterals shall be installed at a minimum depth below the surge under which they are located as follows:

- (1) All areas below 750 volts: 24 inches for supply cables that operate at a potential of 750 volts or less
- (2) Above 750 volts: 36 inches for supply cables that operate at potential above 750 volts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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===== OCT 28 1992 =====
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ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbellsville, KY 42719
Pursuant to 807 KAR 5-011, SECTION 9(1)
(Address)

BY: _____
PUB. TO SERVE THE PUBLIC INTEREST

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 28

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 22

RULES AND REGULATIONS

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APPLICATION OF RESIDENTIAL AND POWER RATE SCHEDULE

1. Multiple Dwellings

Where premises include two or more residential or dwelling units, the residential farm and home rate may be applied only if separate circuits are provided without cost to the Cooperative. A residential or dwelling unit shall be defined, for the purpose of applying this interpretation, as the space provided for the occupancy of a single family, i.e., including separate living quarters and kitchen. If it is not practical to provide for separate metering of each individual unit, the entire premises shall be served under the appropriate commercial rate. Where building services, such as hall lighting, elevators and water heating, are provided by a landlord who is not a tenant in the building, a separate circuit shall be provided for such services and metered and billed under the appropriate commercial rate. If these services are provided from a circuit which is used for a service to a tenant in the building, they may be consolidated with his residential use and billed under the residential rate, provided that no more than two dwelling units are included on the same premises. If the number of dwelling units exceeds two, a separate circuit must be provided for building services and billed under the appropriate commercial rate, or the entire requirements of the tenant whose residential use is obtained from the same circuit, including the building services, must be billed under the appropriate commercial rate.

2. Commercial Use of Portions of Dwellings

The residential rate is not applicable to the space in a dwelling which is regularly used for commercial purposes, such as an office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the distributor for the portion of the dwelling so used, the residential rate should be applied to the balance of the power requirements and the appropriate commercial rate applied to the power requirements of the portion of the dwelling used for commercial purposes. If a separate circuit is

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DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbellsville, KY 42719

_____ (Address)

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: _____
FOR THE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 29

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 23

RULES AND REGULATIONS

=====

APPLICATION OF RESIDENTIAL AND POWER RATE SCHEDULES (cont'd)

not provided, the entire power requirements of the premises must be billed under the appropriate commercial rate.

3. Rooming Houses

The appropriate commercial rate should be applied in all cases in which premises are used primarily for the rental of rooms. A dwelling shall be considered a recognized rooming house in which more than 50% of the total number of rooms in the house are available to roomers on a rental basis, or which is licensed by local government authority, or which advertises regularly, provided that a dwelling shall not be considered a recognized rooming house unless more than three rooms are for rent.

4. Boarding Houses

All recognized boarding houses should be billed under the appropriate commercial rate. An establishment shall be considered a recognized boarding house which is licensed by municipal or other governmental ordinance or statute. An establishment which is commonly known to serve or to hold itself in readiness to serve regular boarders or the transient trade or which advertises such service, shall be considered a recognized boarding house. The above definitions are subject to the limitation that an establishment with facilities only sufficient to serve three or less paying guests shall not be considered a recognized boarding house.

5. Tourist Homes and Camps

All tourist camps shall be considered nonresidential consumers and billed under the appropriate commercial rate. All wiring on the consumer's side of the point of delivery shall be provided by the consumer. All dwellings primarily used for the purpose of renting rooms to tourists shall be considered nonresidential consumers and billed under the appropriate commercial rate. All dwellings licensed as tourist homes by local governmental authority or regularly advertising the availability of rooms for

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William Harris
(Name of Officer)

President
(Title) P.O. Box 100
Campbellsville, KY 42719

OCT 28 1992
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: _____
Public Utility

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 30

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 24 and 25

RULES AND REGULATIONS

=====

APPLICATION OF RESIDENTIAL AND POWER RATE SCHEDULES (cont'd)

tourists shall be billed under the appropriate commercial rate, provided that dwellings with less than four rooms for rent, which are not licensed as tourist homes, shall be billed under the residential rate.

6. Farm Service

A. Domestic Farm Use: A farm on which is located a single dwelling and its appurtenances, including barns, domestic servants' quarters, and out buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements, including motors up to and including rate capacity of 7 1/2 h.p. Motors of capacities larger than 7 1/2 h.p. shall not be installed except by special agreement with the Cooperative. Service to dwellings other than the main dwelling, such as tenant house, etc., may be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined in the following.

B. Commercial Farm Use: A farm shall be metered and billed under the appropriate commercial rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery or if products of other farms are processed for sale. The main dwelling and the domestic servants' quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.

C. Dairies. All dairies processing milk produced on the farms of others, for resale, shall be considered non-residential consumers for their dairying power requirements.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

=====

DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992

ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbell, KY 40111

(SECTION 9 (1))

BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRIROT Y SERVED

P.S.C. KY No. 5

1st Revised Sheet No. 31

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 5
Original Sheet No. 31

RULES AND REGULATIONS

TERMINATION OR FIELD COLLECTION CHARGE

1. A thirty-five dollar (\$35.00) charge for regular hours or thirty-five dollars (\$35.00) for (I)
after regular working hours may be assessed when a Cooperative representative makes a
trip to the premises of a customer for the purpose of terminating service. The charge may
be assessed if the Cooperative representative actually terminates service or if, in the course
of the trip, the customer pays the delinquent bill to avoid termination. The charge may also
be made if the utility representative agrees to delay termination based on the customer's
agreement to pay the delinquent bill by a specific date. The Cooperative may make a field
collection charge only once in any billing period.

2. Regular working hours are 8:00 AM to 5:00 PM Eastern Time, Monday through Friday,
except on Legal Holidays when the office will be closed.

RECONNECT CHARGE

A reconnect charge of fifty dollars (\$50.00) for regular working hours or ninety dollars (I)
(\$90.00) for after regular working hours may be assessed to reconnect a service which
has been terminated for non-payment of bills or violations of the Cooperative's rules or
Public Service Commission regulations. Customers qualifying for service reconnection
under 807 KAR 5:006, Section 16 shall be exempt from reconnect charges. (T)

RETURN CHECK CHARGE

A returned check charge of twenty-five dollars (\$25.00) may be assessed if a check accepted (I)
for payment is not honored by the customer's financial institution.

DATE OF ISSUE March 26, 2013 DATE EFFECTIVE March 26, 2013 (T)

ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2012-00023 dated March 26, 2013

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
(T)	TARIFF BRANCH
<i>Brent Kirtley</i>	
EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

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Sheet No. 32

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

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DEPOSITS

Taylor County R.E.C.C. may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807KAR 5:006, Section 15, Winter Hardship Reconnection. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after two (2) years if the customer has established a satisfactory payment record for that period and the customer request the refund. Oil well deposits will only be refunded when terminated. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. Taylor County RECC may require a deposit in addition to the initial deposit if the customer's classification of service changes, there is a substantial change in usage, or the customer changes service locations. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Consumers who are becoming a member of the Cooperative for the first time will be charged a deposit.
2. Consumers, who have been disconnected for nonpayment of electric bills (except for those qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection), meter tampering, and those consumers who have terminated service with the Cooperative and have an amount still outstanding, shall be charged a deposit.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

=====

DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992

ISSUED BY William Harris President, P.O. Box 100, Campbellsville, KY 42719
(Name of Officer) (Title)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 33

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

=====

DEPOSITS (cont'd)

3. Consumers moving from one location to another will not be charged a deposit unless they have been members of the Cooperative for less than two (2) years or have a (questionable) credit rating. A questionable credit rating is defined as being on the cutoff list four (4) or more times in the past twelve (12) months. A returned check will count as being on the cutoff list. Also those consumers who have had service disconnected for nonpayment in the last two (2) years or disconnected for meter tampering are considered as having a questionable credit rating. Having discontinued service and not paying the final bill constitutes a questionable credit rating.

4. Consumers may furnish a letter of credit from another utility as evidence of good credit. In cases where the letter of credit is received after payment of the deposit, the deposit may be refunded.

5. Consumers with a good credit rating may sign as joint members in order to waive the deposit of another member.

Customer deposits shall be based upon actual usage history at the service location for the most recent 12 month period, if such information is available. The deposit amount shall not exceed 2/12 of the location's actual or estimated annual bill. If usage information is not available, the deposit will be \$75.00 for residential non-electric heat and \$125.00 for residential electric heat consumers. Commercial consumers deposits will be based on the average bills of similar customers and premises in the system when usage information is not available.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customers request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for customer or 10 percent for a non-residential customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 'd)

=====

DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992

ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbellsville, KY 42719
Address

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 34

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

=====

DEPOSITS (cont'd)

company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

===== DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992 =====

ISSUED BY William Harris President
(Name of Officer) (Title)

P.O. Box 100
Campbellsville, KY 40221
PURSUANT TO 1907 KAR 5.02719
SECTION 9(J)

BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

1st Revised Sheet No. 35

Cancelling P.S.C. No. 5

Original sheet No. 35

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

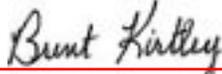
RULES AND REGULATIONS

CONSUMER BILLING AND COLLECTING POLICY

1. Each should read his meter after receiving his previous month's bill, but not later than the 25th of each month. The consumer will mark the reading in the designated space on the billing card and send the stub with the meter reading with his check in payment for the previous month's bill to the Cooperative promptly.
2. Bills will be mailed to consumers about the 8th of each month. Failure to receive a bill does not free the consumer from obligation to pay the bill.
3. When making payments for accounts on which a bill was rendered, the consumer shall enclose the stub from the bill to assure proper crediting of payment.
4. All payments are due by the 25th day of the month.
5. On the first of the month, cut-off notices shall be prepared and mailed for all unpaid accounts.
6. On the 12th of the month, all accounts still unpaid from the previous month shall be disconnected.
7. "Estimated Bills" shall be rendered on accounts when no meter reading is received from the consumer. The consumer shall pay the "Estimated bill". Adjustments will be made for late reading only when the Cooperative Management considers an adjustment necessary.
8. Should a consumer consistently refuse to cooperate in reading his meter and mailing said readings in at the proper time, the Cooperative may read his meter for him and charge him thirty-five dollars (\$35.00) for reading his meter for him.
9. A twenty-five (\$25.00) fee will be charged for each check returned by the bank for insufficient funds, or other reasons. (I)

DATE OF ISSUE March 26, 2013 DATE EFFECTIVE March 26, 2013
 ISSUED BY ___/s/ Barry L. Myers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky In Case No. 2012-00023 dated March 26, 2013

(T)	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
(T)	
	EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 6

RULES AND REGULATIONS

FORM OF BILL (reduced copy)

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

6

P.O. BOX 100 Campbellsville, KY 42719

A Trueman Energy Cooperative

Campbellsville 270-465-4101 Columbia 270-384-3728 Greensburg 270-932-5742 Liberty 606-787-9959 Office Hours 8:00 A.M. - 5:00 P.M. Eastern Time Monday thru Friday

Main bill form with columns for ACCOUNT NUMBER, ACCOUNT NAME, RATE, CLASS, SERVICE ADDRESS, LOCATION NUMBER, METER #, SERVICE (FROM, TO), NO. DAYS, READING TYPE, READING (PREVIOUS, PRESENT), MULT, KWH USAGE, KW DEMAND, CHARGES, AMOUNT DUE NOW, DUE DATE, BILL IS DELINQUENT AFTER DUE DATE, AFTER DUE DATE PAY.

Table with 3 columns: CLASS (1-19), RATE (1-11), READING TYPE (R, E)

KEEP THIS PORTION FOR YOUR RECORDS - RETURN BOTTOM PORTION WITH PAYMENT

Taylor Co. RECC P.O. BOX 100 Campbellsville, KY 42719-0100 ADDRESS SERVICE REQUESTED

Summary table with columns: BILLING DATE, METER NUMBER, TELEPHONE NUMBER, BC, CYCLE, AFTER DUE DATE PAY, ACCOUNT NUMBER, DUE DATE, AMOUNT DUE, AMOUNT PAID \$, DATE METER READ

Taylor County Rural Electric Cooperative Corporation P.O. BOX 100 Campbellsville, KY 42719-0100

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Date of Issue July 1, 2001 DATE EFFECTIVE July 1, 2001

ISSUE BY [Signature] Manager, Campbellsville, KY 42719 (Name of Officer) (Title)

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____

SEP 19 2001 PURSUANT TO 807 KAR 5:011, SECTION 9(1) KY BY: [Signature] SECRETARY OF THE COMMISSION

FOR TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 37

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 28

RULES AND REGULATIONS

BUDGET PAYMENT PLAN

Taylor County R.E.C.C. has a budget payment plan available for its residential consumers whereby a consumer may elect to pay a monthly amount for the budget year in lieu of monthly billings for actual usage. The monthly budget payment will be determined by Taylor County RECC based on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve (12) month period July - June with the settlement month being June.

Consumers with budget payments under actual usage during the budget year will be required to bring the account current in the settlement month. Consumers with budget payments over actual usage during the budget year will receive a credit on the account or the amount may be applied toward the next years budget amount.

The budget amount may be adjusted during the budget year when usage indicates that the account will not be current at the end of the budget year.

If Consumer fails to pay bills as rendered under the budget payment plan, Taylor County RECC reserves the right to revoke the plan, restore the Consumer to regular billing and require immediate payment of any deficiency.

The Consumer is required to provide Taylor County RECC with a meter reading each month. Failure to provide the meter reading for three (3) consecutive months will subject the meter to be read by Taylor County RECC and the applicable charge for reading the meter will be due in addition to the budget amount.

Failure to receive a bill in no way exempts Consumer from the provisions of these terms and conditions.

Consumer's bill will be due no later than the 25th of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

===== DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992 =====

ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbellsville, KY 42719
PURSUANT TO 807 KAR 5:011, SECTION 9(1)
BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 38

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 29

RULES AND REGULATIONS

CAPITAL CREDITS RETIREMENT

Refunds due members who have moved out of the Cooperative's service area will be mailed to the member at the last known address.

All Capital Credits due deceased members will be paid by full calendar years to deceased member's estate, upon notice of death of said member and proof of death submitted, from date of 1944, the first date of assignment of Capital Credits or the date he became a member if after 1944.

In the event an account had continued to be served in a decedent's name after his death, the Capital Credits accumulated up to the time of the member's death would be refundable to his estate.

When a member moves off the line owing the Cooperative a bill, his Capital Credits will be applied on the bill. This will be done as Credits are being retired to all members and not prior to regular retirement. Should the amount of Capital Credit exceed the bill, the difference will be mailed to the member at his last address.

If a member moves off the line and cannot be located, his Capital Credits will be held in a suspense account for a period of five years.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE _____	DATE EFFECTIVE _____	EFFECTIVE _____
ISSUED BY <u>William Harris</u>	President	P.O. Box 100 Campbellsville, KY 42719
(Name of Officer)	(Title)	(Address)

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 39

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$9.82 per meter per month (I)
All kWh per month \$0.0822 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$9.82 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate. (I)

DATE OF ISSUE March 26, 2013 EFFECTIVE March 26, 2013 (T)
ISSUED BY ___/s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky In Case No. 2012-00023 dated March 26, 2013 (T)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 40

CLASSIFICATION OF SERVICE

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SCHEDULE A - FARM AND HOME SERVICE (continued)

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TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

=====

DATE OF ISSUE March 26, 2013 EFFECTIVE March 26, 2013

PO Box 100

ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2012-00023 dated March 26, 2013

(T)	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
(T)	<i>Brent Kirtley</i>
	EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 41

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$10.00 per meter per month (I)
All KWH per month \$0.08237 Per KWH

Minimum Monthly Charges:

\$10.00 where 3 KVA or less of transformer capacity is required. (I)
Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

DATE OF ISSUE March 26, 2013 EFFECTIVE March 26, 2013 (T)
ISSUED BY ___/s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky In Case No. 2012-00023 dated March 26, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge: \$ 5.32 per KW of billing demand
Energy Charges:
Customer Charge \$49.78 per meter per month
All KWH per month \$ 0.0619 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE March 26, 2013 EFFECTIVE March 26, 2013 (T)
ISSUED BY ___/s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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Kentucky In Case No. 2012-00023 dated March 26, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 43

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

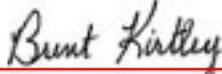
Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE March 26, 2013 EFFECTIVE March 26, 2013 (T)
 PO Box 100
 ISSUED BY ___/s/ Barry L. Myers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky In Case No. 2012-00023 dated March 26, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE March 26, 2013 EFFECTIVE March 26, 2013 (T)
 PO Box 100
 ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky In Case No. 2012-00023 dated March 26, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 45

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

AVAILABILITY

Available to towns and villages for controlled street lighting
From dusk to dawn.

Mercury Vapor

Charge/Fixture

175 watts	\$2.84 plus 70 KWH/Light/Month @ GP-1 Rate
250 watts	3.41 plus 100 KWH/Light/Month @ GP-1 Rate
400 watts	4.52 plus 160 KWH/Light/Month @ GP-1 Rate

High Pressure Sodium

Charge/Fixture

100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate
250 watts	5.00 plus 106 KWH/Light/Month @ GP-1 Rate

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.

DATE OF ISSUE March 26, 2013 EFFECTIVE March 26, 2013 (T)
 ISSUED BY _/s/ Barry L. Myers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

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Kentucky In Case No. 2012-00023 dated March 26, 2013 (T)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
3/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 46

CLASSIFICATION OF SERVICE

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SCHEDULE GP - GENERAL PURPOSE SERVICE

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5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

=====

DATE OF ISSUE March 26, 2013 EFFECTIVE March 26, 2013 (T)
PO Box 100
ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 47

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

TAYLOR COUNTY REC SECURITY LIGHT LEASE AGREEMENT

The Taylor County Rural Electric Cooperative Corporation (hereinafter called the Cooperative) and _____ a member of the Cooperative, hereby mutually agree as follows:

1. The Cooperative will furnish and install, at no expense to the property owner member, a yard light unit on an existing pole and will make all necessary connections to the unit which shall be controlled by a photo cell for a flat rate per month, per light, in addition to the kilowatt-hour consumption of the unit, as given in 2, below.

(a) If the unit is on the load side of the member's meter, the kilowatt hour consumption will be covered by the member's meter reading.

(b) If the unit is not metered, then the member agrees that the kilowatt hours shown below shall be added to his meter reading monthly for billing purposes.

(c) The flat rate shall be as given below and the kilowatt-hour consumption shown shall be billed at the energy rate for the class of service of the member requesting this service.

Nominal Lamp Size	Mo. Charge Per Fixture	Average Mo. Energy
Mercury Vapor		
175 watts	\$2.84	70 KWH
400 watts	4.52	160 KWH
High Pressure Sodium		
100 watts	3.25	41 KWH
250 watts	5.00	106 KWH

2. If one additional pole, not exceeding 30', and not more than 100 feet of wire distance is required, a one-time charge of one hundred dollars (\$100.00) shall be billed to the property owner member.

3. If more than one pole is required, the member agrees to pay the actual cost of construction beyond first pole and first 100 feet of wire distance.

4. The member further agrees that the unit(s) together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein.

5. It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received. No reduction will be made to the member monthly charge under this agreement for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

6. The member further agrees to protect the unit from damage as far as said member is able. The member will be held liable for vandalism or willful destruction of this unit.

7. It is mutually agreed that the unit(s), as installed, remains the property of the Cooperative and will be removed at the request of the member upon the anniversary date of this agreement in any year. The minimum such period shall be one year, for which member agrees to pay as set forth herein.

8. Charges are agreed to as follows:

Fixtures and Poles

_____ lamp(s) @ _____ per month, each, _____ pole(s) and conductor @ \$100.00 each, payable in full. Total Monthly Flat Rate Charge (estimate)

Add _____ KWHR @ current rate, KWH per unmetered lamp to member's monthly consumption.

Remarks: _____

Charge for any additional construction to be billed in full _____

Date _____
WO# _____
M/S # _____
Map# _____
Meter# _____
Phone# _____

Taylor County Rural Electric Cooperative Corp.

Approved by _____

Member _____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011 SECTION 6 (1)

DATE OF ISSUE May 1, 2003

EFFECTIVE May 1, 2003

PO Box 100 EXECUTIVE DIRECTOR

ISSUED BY David L. Nye Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 48

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly rental charges shall be as follows:

Two-party pole attachment \$.23000

Three-party pole attachment .21830

Two-party anchor attachment .70560

Three-party anchor attachment .47000

Ground attachment .11420

Pedestal attachment -0-

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

By: Stephen B. Bell
SECRETARY OF THE COMMISSION

BILLING

Rental charges shall be billed monthly based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the billing date, the gross rates shall apply.

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case

DATE OF ISSUE November 21, 1997 EFFECTIVE November 4, 1997

PO Box 100

ISSUED BY *Barry L. Ken*, Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 97-124 dated November 4, 1997

Form for filing Rate Schedules

For All territory served
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 42

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

TAYLOR COUNTY RURAL ELECTRIC COOP. CORP.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
<p>the latter will govern.</p> <p>B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.</p> <p><u>ESTABLISHING POLE USE...</u></p> <p>A. Before the CATV operators shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.</p> <p>The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate.</p> <p>Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.</p> <p>B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan C. Neel</i></p>

DATE OF ISSUE 11-2-83 DATE EFFECTIVE January 1, 1984

ISSUED BY William B. Nixon TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Adm 257-49 dated _____

Form for filing Rate Schedules

For All territory served
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 43

Taylor County Rural Electric Coop. Corp.
 Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
<p>value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.</p> <p>C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.</p> <p>D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.</p> <p>E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p>	
<p><u>EASEMENTS AND RIGHTS-OF-WAY...</u></p> <p>A. The Cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p>
<p><u>MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION...</u></p> <p>A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.</p> <p>B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation,</p>	<p>BY: <u>Jordan C. Neal</u></p>

DATE OF ISSUE 11-2-83

DATE EFFECTIVE January 1, 1984

ISSUED BY William B. Nixon
 Name of Officer

TITLE Manager
William B. Nixon

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Adm 251-49 dated _____.

Form for filing Rate Schedules

For All territory served
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 44

Taylor County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: William B. Nixon

DATE OF ISSUE 11-2-83 DATE EFFECTIVE January 1, 1984

ISSUED BY William B. Nixon TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Adm 251-49 dated _____

Form for filing Rate Schedules

For All territory served
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 45

Taylor County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
<p>employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>INSPECTIONS...</u></p> <p>A. <u>Periodic Inspections:</u> Any unauthorized or unreported attachment by CATV operators will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>INSURANCE OR BOND</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neal</u></p>

DATE OF ISSUE 11-2-83 DATE EFFECTIVE January 1, 1984

ISSUED BY William B. Nixon TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Adm 251-49 dated _____

Form for filing Rate Schedules

For All territory served
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 46

Taylor County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operators operate under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or person injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Julian C. Neal

DATE OF ISSUE 11-2-83

DATE EFFECTIVE January 1, 1984

ISSUED BY William B. Nixon
Name of Officer

TITLE Manager William B. Nixon

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Order 251-49 dated _____

Form for filing Rate Schedules

For All territory served
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 47

Taylor County Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

"The insurance or bond provided herein shall also be for the benefit of Taylor County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Taylor County Rural Electric Cooperative Corporation."

1984 1 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: John C. Neal

CHANGE OF USE PROVISION...

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT...

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

DATE OF ISSUE 11-2-83

DATE EFFECTIVE January 1, 1984

ISSUED BY William B. Nixon
Name of Officer

TITLE Manager
William B. Nixon

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Adm 251-49 dated _____

Form for filing Rate Schedules

For All territory served
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 48

Taylor County Rural Electric Coop. Corp.
 Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
<p>B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.</p> <p><u>RIGHTS OF OTHERS...</u></p> <p>A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.</p> <p><u>PAYMENT OF TAXES...</u></p> <p>Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.</p> <p><u>BOND OR DEPOSITOR PERFORMANCE...</u></p> <p>A. The CATV operators shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five Thousand Dollars (\$25,000.00) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One Thousand Dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neal</u></p>

DATE OF ISSUE 11-2-83 DATE EFFECTIVE January 1, 1984

ISSUED BY William B. Nixon TITLE Manager
 Name of Officer William B. Nixon

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Adm 251-49 dated _____

Form for filing Rate Schedules

For All territory served
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 49

Taylor County Rural Electric Coop. Corp.
 Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>CABLE TELEVISION ATTACHMENT TARIFF</p> <p>to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixture, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit to the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.</p> <p>USE OF ANCHORS...</p> <p>The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p>DISCONTINUANCE OF SERVICE...</p> <p>The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sect. 11.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neal</u></p>

DATE OF ISSUE 11-2-83 DATE EFFECTIVE January 1, 1984

ISSUED BY William B. Nixon TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Adm 257-49 dated _____

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CATV POLE ATTACHMENTS
PSC ADMINISTRATIVE CASE NO. 251

1. Equation - Annual Charge - Two-Party Poles
Annual Charge = [(weighted average cost 35' and 40' poles x .85)* - 12.50*]
x annual fixed cost x .1224
2. Equation - Annual Charge - Three-Party Pole
Annual Charge = [(weighted average cost 40' and 45' poles x .85)* - 12.50*] x
annual fixed cost x .0759
3. Equation - Annual Charge - Anchor - Two-User
Annual Charge = weighted average cost anchor x annual fixed cost x .5
4. Equation - Annual Charge - Anchor - Three-User
Annual Charge = weighted average cost anchor x annual fixed cost x .3333
5. Equation - Annual Charge - Ground - Two-Party
Annual Charge = weighted average cost ground x annual fixed cost x .1224
6. Equation - Annual Charge - Ground - Three-Party
Annual Charge = weighted average cost ground x annual fixed cost x .0759

1. Two-Party Pole Charge = [(62.60 x 1*) - 0*] x .1868 x .1224 = 1.43
2. Three-Party Pole Charge = [(93.77 x 1*) - 0*] x .1868 x .0759 = 1.32
3. Two-Party Anchor Charge = 12.40 x .1868 x .5 = 1.16
4. Three-Party Anchor Charge = 12.40 x .1868 x .3333 = .77
5. Two-Party Ground Charge = 5.93 x .1868 x .1224 = .14
6. Three-Party Ground Charge = 5.93 x .1868 x .0759 = .08

*Actual bare cost of poles is recorded in A/C 364 by Taylor County RECC

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CATV POLE ATTACHMENTS

PSC ADMINISTRATIVE CASE NO. 251

Fixed Charges on Investments from PSC Annual Report (12/31/82)

1. Operation and Maintenance Expense Line No. 53, Page	\$ 583,196.36	
2. Customer Accounts Expense Line No. 8, Page 15	326,663.24	
3. Customer Service and Informational Expense Line No. 14, Page 15	21,175.38	
4. Administrative and General Expense Line No. 35, Page 15	492,784.27	
5. Depreciation Expense Line No. 28, Page 13	291,428.53	
6. Taxes Other than Income Taxes Line No. 30, Page 13	<u>133,593.73</u>	
Subtotal	<u>\$ 1,848,841.51</u>	
Divided by Line 2, Page 1	\$13,817,992.92	13.38%
7. "Cost of Money" Rate of Return on Investment Allowed in the last General Rate Increase, Case No. 8250 Effective 11/25/81		<u>5.30</u>
Annual Carrying Charges		<u><u>18.68%</u></u>

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 59

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

APPLICABILITY

Applicable to all rate schedules.

FRANCHISE FEES, PAYMENTS OR TAXES

In the event that Taylor County Rural Electric Cooperative Corporation shall, in the course of providing service within its established service area, be required to bid upon, and obtain, franchise permits or agreements entitling the Corporation to provide such service within designated areas, and in the further event that such franchise permits or agreements require payment by the Corporation to the franchisor, then such franchise fees, payments, or taxes shall be prorated among, and charged to, the Corporation's consumer members within the area subject to any such franchise permit or agreement. The Corporation, upon entering into an agreement with the franchisor for the payment of a fair and reasonable franchise fee or tax in consideration for the privilege of providing electric utility service to its consumer-members within the franchise area, shall, with each periodic billing to its affected consumer-members, set forth as a separate charge upon each of such billings the specific amount attributable to the applicable franchise fee or tax, and identify such separate charge so that each affected consumer-member will be apprised of both the nature and extent of the prorated cost of the subject franchise privilege. The payment of such franchise fee or tax as is thus assessed to the account of each consumer-member shall become a prerequisite for continued service to that consumer-member to the same extent as is provided for and with respect to all other charges imposed under the Corporation's tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE _____ DATE EFFECTIVE OCT 28 1992

ISSUED BY William Harris President P.O. Box 100
(Name of Officer) (Title) Campbellsville, KY 42719

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 60

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

ENERGY EMERGENCY CURTAILMENT PROCEDURES

Purpose-To provide a plan for reducing the consumption of electric energy on Taylor County Rural Electric Cooperative Corporation's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses--as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses--as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

Procedures-East Kentucky Power Cooperative, Inc. ("EKPC"), which supplies the wholesale power to the cooperative will notify Taylor County RECC in the event of a severe electric energy shortage, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and Taylor County RECC will take the following actions listed in priority order in accordance with EKPC's "Emergency Procedures" ("EEP") revised February 17, 1995 and filed in Admin. case No. 353 as part of it's Wholesale Tariff:

- 1. EKPC will initiate Direct Load Control and notify Taylor County RECC.
- 2. EKPC will interrupt Interruptible Loads and notify Taylor County RECC.

MAR 18 1996

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996 BY Patricia C. Nash

ISSUED BY Darryl L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 61

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

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3. Taylor County RECC will initiate its Load Reduction Procedure, Appendix C.
 4. EKPC will notify Taylor County RECC to initiate its Voltage Reduction Procedure, Appendix D.
 5. EKPC will notify Taylor County RECC and EKPC and Taylor County RECC will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
 6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
 7. EKPC will request Taylor County RECC to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Justin C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY Bang L. Nguyen Manager, Campbellsville, Ky. 42719
(Name of Officer) (Title) P. O. Box 100
(Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 62

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

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ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Commission may subsequently identify:

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operation.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance, control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY Bang L. Myer Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

P. O. Box 100
PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 63

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

-
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation transmission, and distribution--for fuel--of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Justina C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY Benny L. Meyer Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 64

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for ALL customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

MAR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY Bang L. Thum Manager, P. O. Box 100
(Name of Officer) (Title) Campbellsivlle, KY 42719
(Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 65

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

LOAD REDUCTION PROCEDURE

OBJECTIVE:

To reduce demand at Taylor County RECC's facilities over the time period during which an electric energy shortage is anticipated.

CRITERIA:

This procedure is implemented when a LOAD REDUCTION ALERT is issued. The General Manager has the responsibility of issuing a Load Reduction Alert.

PROCEDURE:

1. The General Manager receives notice from EKPC of a capacity shortage.
2. The General Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Supervisor is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - turning off all but a minimum of indoor and outdoor lighting
 - turning off microcomputers, printers, copiers and other office equipment except as they are used
 - in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

MAR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 16, 1996
 ISSUED BY Bangor T. King Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

BY: James C. Neal
 SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 66

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

=====

VOLTAGE REDUCTION PROCEDURE

OBJECT:

To reduce demand on Taylor County RECC's system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

CRITERIA:

This procedure is implemented when requested by EKPC System Operator.

PROCEDURE:

The cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The cooperative's specific plan is on file in it's office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

=====

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY Barry L. Newman Manager, P. O. Box 100
(Name of Officer) (Title) Campbellsville, KY 42719
(Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 67

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

=====

VOLUNTARY LOAD REDUCTION PROCEDURE

OBJECTIVE:

To reduce demand on Taylor County RECC's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

CRITERIA:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

PROCEDURE:

Notify the following radio and television stations WAIN, Columbia; WGRK, Greensburg; WKDO, Liberty; WVLC, Campbellsville; WCKQ, Campbellsville; WGRB, Campbellsville of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Rural Electric Memebers:

Taylor County RECC is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

The cooperative is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us keep from having a power blackout in your area, we need your help NOW until (time of emergency).

Please turn off all electricity you do not have to have or
Thank you for your cooperation."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

=====

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996 PURSUANT TO 807 KAR 5.011, SECTION 9(1)
ISSUED BY _____ Manager, Campbellsville, Ky. Shelly Z. Harris
(Name of Officer) (Title) (Address) DIRECTOR, RATES & RESEARCH DIV.

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 68

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

MANDATORY LOAD CURTAILMENT PROCEDURE

OBJECTIVE

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

CRITERIA:

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

PROCEDURES:

The cooperative will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. The cooperative's specific plan is on file in it's office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Phyllis Lannin
DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY _____ Manager, P. O. Box 100
(Name of Officer) (Title) Campbellsville, KY 42719
(Address)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. _____

Cooperative Corporation

SHEET No. 69

Name of Issuing Corporation

Canceling PSC KY NO _____

Revised Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate – Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months
May through September

Off-Peak Hours - EST
10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh \$0.04932

Date of Issue July 6, 2011

Issued By Brent Kirtley
Name of Office

Title Manager

Date Effect 7/1/2011

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. _____

Cooperative Corp.

SHEET No. 70

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

Date of Issue July 6, 2011
Issued By *Paul S. Nguyen*
Name of Officer

Date Effective Jun
Title Manager *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 71

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1,225.55	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.05309	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month

and

adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

(T) *Brent Kirtley*

EFFECTIVE
3/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 72

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet No. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

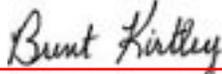
Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T)	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
(T)	
	EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 73
Canceling PSC KY NO. _____
Sheet NO. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T)	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
(T)	<i>Brent Kirtley</i>
	EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. 5

Original Sheet No. 74

Canceling PSC KY No. _____

Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,863.82	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$.04736	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

(T) *Brent Kirtley*

EFFECTIVE
3/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 75

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

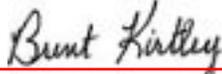
Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T)	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
(T)	
	EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 76

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

(T) *Brent Kirtley*

EFFECTIVE
3/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 77

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,416.40	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.04622	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

(T) *Brent Kirtley*

EFFECTIVE
3/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Sheet No. 78

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

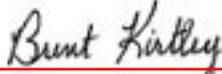
Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T)	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
(T)	
	EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. 5

Original Sheet No. 79

Canceling PSC KY No. _____

Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

(T) *Brent Kirtley*

EFFECTIVE
3/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 80
Canceling PSC KY No. _____
Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,225.55	
Demand Charge per kW of Contract Demand		\$6.18
Demand Charge per kW for Billing Demand in Excess of Contract Demand		\$8.96
Energy Charge per kWh		\$0.05309

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

(T) *Brent Kirtley*

EFFECTIVE
3/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 81
Canceling PSC KY No. _____
Sheet No. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

(T) **TARIFF BRANCH**

Brent Kirtley

**EFFECTIVE
3/26/2013**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 82
Canceling PSC KY NO. _____
Sheet No. 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

(T)

Brent Kirtley

EFFECTIVE
3/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 83

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.04736

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

(T) *Brent Kirtley*

EFFECTIVE
3/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 84
Canceling PSC KY NO. _____
Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

(T) **TARIFF BRANCH**

Brent Kirtley

**EFFECTIVE
3/26/2013**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 85
Canceling PSC KY No. _____
Sheet No. 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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(T)	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
(T)	<i>Brent Kirtley</i>
	EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 86

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.04622

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Demand Billing - EST

Hours Applicable for

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

(T) *Brent Kirtley*

EFFECTIVE
3/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. 5

Original Sheet No. 87

Canceling PSC KY No. _____

Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T) **KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

(T) **TARIFF BRANCH**

Brent Kirtley

**EFFECTIVE
3/26/2013**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. 5

Original Sheet No. 88

Canceling PSC KY No. _____

Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

Terms of Payment

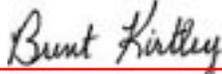
The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2013 Date Effective: March 26, 2013
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2012-00023 dated March 26, 2013

(T)	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
(T)	
	EFFECTIVE 3/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. 89
Revised SHEET NO. _____
Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Interruptible Service

INTERRUPTIBLE SERVICE

APPLICABLE: In all territory served.

STANDARD RIDER: This Interruptible Rate is a rider to Rate Schedule GP Part 2 General Purpose Service.

AVAILABILITY OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES: A monthly demand credit per kW is based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION			
	200	300	400	
10	\$4.20	\$4.90	\$5.60	(l)
60	\$3.50	\$4.20	\$4.90	(l)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in Rate Schedule GP Part 2.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITIONS OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

Date of Issue: March 26, 2009

Date Effective April 1, 2009

Issued By: *Bang L. Nye*
(Name of Officer)

Title: Manager

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *J. D. Brown*
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. 90

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Interruptible Service

1. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
2. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
3. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
4. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communication equipment, within the Customer's premises, required for interruptible service.

CALCULATION OF MONTHLY BILL: The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kw multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kw multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy usage.

NUMBER AND DURATION OF INTERRUPTIONS:

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last longer than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT: If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

Date of Issue March 26, 2009

Date Effective April 1, 2009

Issued By _____
(Name of Officer)

Title: Manager

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric Cooperative, Corp.

PSC KY No. 91

Name of Issuing Corporation

Revised SHEET NO.

Canceling PSC KY NO.

Sheet NO.

CLASSIFICATION OF SERVICE

Interruptible Service

INTERRUPTIBLE SERVICE

APPLICABLE: In all territory served.

STANDARD RIDER: This Interruptible Rate is a rider to Rate Schedule B1 Large Industrial Rate, B2 Large Industrial Rate, B3 Large Industrial Rate, C1 Large Industrial Rate, C2 Large Industrial Rate, and C3 Large Industrial Rate.

AVAILABILITY OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES: A monthly demand credit per kW is based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>			
	<u>200</u>	<u>300</u>	<u>400</u>	
10	\$4.20	\$4.90	\$5.60	(I)
60	\$3.50	\$4.20	\$4.90	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the above listed Rate Schedules and recorded during the below listed hour:

<u>Months</u>	<u>Hours Applicable for Demand Billing- E.S.T.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSuant TO 807 KAR 5:011
SECTION 9 (1)**

[Signature]
Executive Director

Date of Issue: March 26, 2009 Date Effective: April 1, 2009

Issued By: _____ Title: Manager
(Name of Officer)

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. 92

Name of Issuing Corporation

Revised SHEET NO. _____

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Interruptible Rate

CONDITIONS OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
6. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
7. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communication equipment, within the Customer's premises, required for interruptible service.

CALCULATION OF MONTHLY BILL: The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy usage.

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: _____
(Name of Officer)

Title: Manager

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00452 dated March 31, 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/1/2009
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. 93

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Interruptible Rate

NUMBER AND DURATION OF INTERRUPTIONS:

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last longer than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in Accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT: If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: _____
(Name of Officer)

Title: Manager

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00452 dated March 31, 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

4/1/2009

PURSUANT TO 887 KAR 5:011

SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 94

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$$\text{CES}(m) = \text{ES}(m)$$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation

$$\text{ES}(m) = [((\text{WESF}) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge})) + (\text{Over})/(\text{Under Recovery})] \text{ divided by } [(\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)})] = \text{_____} \%$$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE November 11, 2010
Month / Date / Year

DATE EFFECTIVE November 5, 2010
Month / Date / Year

ISSUED BY *Danny L. Nye*
(Signature of Officer)

TITLE General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00021 DATED November 5, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 11/5/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 95

Taylor County RECC
Name of Member System

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

(T)
↓

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE November 11, 2010
Month / Date / Year

DATE EFFECTIVE November 5, 2010
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ISSUED BY *Doug L. Nye*
(Signature of Officer)

TITLE General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00021 DATED November 5, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
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RATES SCHEDULE NM—NET METERING

AVAILABILITY OF NET METERING SERVICE

Net Metering is available to eligible member-generators in Taylor Co. RECC’s service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Taylor Co RECC’s single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Taylor Co RECC’s obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a member retail electric member of Taylor Co RECC with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than thirty (30) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Taylor Co RECC ’s electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

At its sole discretion, Taylor Co RECC may provide Net Metering to other member- generators not meeting all the conditions listed above on a case-by-case basis.

METERING

Taylor Co RECC shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Taylor Co RECC’s Commission-

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ISSUED BY Benny L. Nye TITLE Manager

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OF KENTUCKY
EFFECTIVE
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By [Signature]
Executive Director

TAYLOR CO RECC

approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Taylor Co RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Taylor Co RECC to the member-generator and from the member-generator to Taylor Co RECC, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Taylor Co RECC shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Taylor Co RECC exceed the deliveries of energy in kWh from Taylor Co RECC to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to the Cooperative, the member-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

At no time shall Taylor Co RECC be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

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ISSUED BY Bang H. Mc TITLE Manager

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By [Signature]
Executive Director

TAYLOR CO RECC

APPLICATION AND APPROVAL PROCESS

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Taylor Co RECC prior to connecting the generator facility to Taylor Co RECC 's system.

Applications will be submitted by the Member and reviewed and processed by Taylor Co RECC according to either Level 1 or Level 2 processes defined in this tariff.

Taylor Co RECC may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Taylor Co RECC will work with the Member to resolve those issues to the extent practicable.

Members may contact Taylor Co RECC to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Taylor Co RECC's website.

LEVEL 1 AND LEVEL 2 DEFINITIONS

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Taylor Co RECC will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.

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- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- 3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 4) If the generating facility is to be connected to three-phase, three wire primary Taylor Co RECC distribution lines, the generator shall appear as a phase-to-phase connection at the primary Taylor Co RECC distribution line.
- 5) If the generating facility is to be connected to three-phase, four wire primary Taylor Co RECC distribution lines, the generator shall appear to the primary Taylor Co RECC distribution line as an effectively grounded source.
- 6) The interconnection will not be on an area or spot network.
- 7) Taylor Co RECC does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- 8) No construction of facilities by Taylor Co RECC on its own system will be required to accommodate the generating facility.

If the generating facility does not meet all of the above listed criteria, Taylor Co RECC, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Taylor Co RECC determines that the generating facility can be safely and reliably connected to Taylor Co RECC's system; or 2) deny the Application as submitted under the Level 1 Application.

Taylor Co RECC shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

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Executive Director

TAYLOR CO RECC

If the Application lacks complete information, Taylor Co RECC] shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Taylor Co RECC will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation inspection and witness test if required by Taylor Co. RECC. Taylor Co. RECC's approval section of the Application will indicate if an inspection and witness test are required. If so, the Member shall notify Taylor Co. RECC within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Taylor Co. RECC to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Taylor Co. RECC and the Member. The Member may not operate the generating facility until successful completion of such inspection and witness test, unless Taylor Co. RECC expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to non-compliance with any provision in the Application and Taylor Co. RECC approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-inspected by Taylor Co. RECC.

If the Application is denied, Taylor Co. RECC will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- 3) The generating facility does not meet one or more of the additional conditions under Level 1.

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Executive Director

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Taylor Co RECC will approve the Level 2 Application if the generating facility meets Taylor Co RECC's technical interconnection requirements, which are based on IEEE 1547.

Taylor Co RECC will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Taylor Co. RECC will respond in one of the following ways:

- 1) The Application is approved and Taylor Co RECC will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Taylor Co RECC's distribution system are required, the cost will be the responsibility of the Member. Taylor Co RECC will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Taylor Co RECC will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Taylor Co RECC will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Taylor Co RECC approval. Member may resubmit Application with changes.

If the Application lacks complete information, Taylor Co RECC shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Taylor Co RECC's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

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ISSUED BY *Doug L. Thayer* TITLE Manager

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By *[Signature]*
Executive Director

TAYLOR COUNTY RECC

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The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and [Taylor Co RECC] and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees or other review, study, or inspection or witness test fees may be charged by Taylor Co. RECC for Level 1 Applications.

Taylor Co. RECC requires each Member to submit with each Level 2 Application a non-refundable application, inspection and processing fee of up to \$100 for Level 2 Applications. In the event Taylor Co. RECC determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Taylor Co. RECC shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense.

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Taylor Co. RECC's distribution system, the Member's generating facility shall comply with the following terms and conditions:

- 1) Taylor Co. RECC shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Taylor Co. RECC's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation

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Executive Director

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of the generating facility in parallel with Taylor Co. RECC's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Taylor Co. RECC, the Member shall demonstrate generating facility compliance.

- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Taylor Co. RECC's rules, regulations, and Service Regulations as contained in Taylor Co. RECC's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Taylor Co. RECC's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Taylor Co. RECC for actual costs incurred for all such excess facilities prior to construction.
- 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Taylor Co. RECC's electric system. At all times when the generating facility is being operated in parallel with Taylor Co. RECC's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Taylor Co. RECC to any of its other members or to any electric system interconnected with Taylor Co. RECC's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Taylor Co. RECC's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

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Executive Director

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- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Taylor Co. RECC's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Taylor Co. RECC shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Taylor Co. RECC.
- 7) After initial installation, Taylor Co. RECC shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Taylor Co. RECC shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Taylor Co. RECC's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Taylor Co. RECC's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Taylor Co. RECC personnel at all times. Taylor Co. RECC may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Taylor Co. RECC's safety and operating protocols. Taylor Co. RECC shall establish a training protocol for line workers on the location and use of EDS, and shall require that the EDS be used when appropriate and that the switch be turned back on once the disconnection is no longer necessary.
- 9) Taylor Co. RECC shall have the right and authority at Taylor Co. RECC's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Taylor Co. RECC

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ISSUED BY *Bryan L. Hines* TITLE Manager

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Executive Director

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believes that: (a) continued interconnection and parallel operation of the generating facility with Taylor Co. RECC's electric system may create or contribute to a system emergency on either Taylor Co. RECC's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Taylor Co. RECC's electric system; or (c) the generating facility interferes with the operation of Taylor Co. RECC's electric system. In non-emergency situations, Taylor Co. RECC shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Taylor Co. RECC is unable to immediately isolate or cause the Member to isolate only the generating facility, Taylor Co. RECC may isolate the Member's entire facility.

- 10) The Member shall agree that, without the prior written permission from Taylor Co. RECC, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Taylor Co. RECC and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Taylor Co. RECC except where such injury, death or damage was caused or contributed to by the fault or negligence of Taylor Co. RECC or its employees, agents, representatives, or contractors.

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ISSUED BY Bruce L. Myers TITLE Manager

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By [Signature]
Executive Director

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The liability of Taylor Co. RECC to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Taylor Co. RECC with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Taylor Co. RECC does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Taylor Co. RECC has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Taylor Co. RECC will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Taylor Co. RECC will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Taylor Co. RECC at least sixty (60) days' written notice; (b) Taylor Co. RECC may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at

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ISSUED BY *Bruce L. Nye* TITLE Manager

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By *[Signature]*
Executive Director

TAYLOR COUNTY RECC

least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Taylor Co. RECC, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Taylor Co. RECC may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

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ISSUED BY *Paul L. Nye* TITLE Manager

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By *J. D. Brown*
Executive Director

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

Submit this Application to:

Taylor County RECC
P O Box 100
Campbellsville, Ky 42719

If you have questions regarding this Application or its status, contact the Cooperative at:

270-465-4101

Member Name: _____ Account Number: _____

Member Address: _____

Member PhoneNo.: _____ Member E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

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Issued by authority of an Order of the Public Service Commission of Kentucky in
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Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

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By *[Signature]*
Executive Director

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TERMS AND CONDITIONS:

- 1) Taylor Co. RECC shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Taylor Co. RECC's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Taylor Co. RECC's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Taylor Co. RECC, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Taylor Co. RECC's rules, regulations, and Service Regulations as contained in Taylor Co. RECC's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Taylor Co. RECC's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Taylor Co. RECC for actual costs incurred for all such excess facilities prior to construction.

DATE OF ISSUE April 8, 2009 DATE EFFECTIVE: Service rendered on and after May 1, 2009

ISSUED BY *Doug L. Nye* TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in SECTION 9 (1)
Case No. 2008-00169 Dated 1/08/2009

**PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**
By *[Signature]*
Executive Director

TAYLOR COUNTY RECC

- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Taylor Co. RECC's electric system. At all times when the generating facility is being operated in parallel with Taylor Co. RECC's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Taylor Co. RECC to any of its other members or to any electric system interconnected with Taylor Co. RECC's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Taylor Co. RECC's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Taylor Co. RECC's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Taylor Co. RECC shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Taylor Co. RECC.

- 7) After initial installation, Taylor Co. RECC shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Taylor Co. RECC shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Taylor Co. RECC's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Taylor Co. RECC's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the

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 ISSUED BY *Paul K. Myers* TITLE Manager
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By *J. D. Brown*
Executive Director

TAYLOR COUNTY RECC

- 11) Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Taylor Co. RECC personnel at all times. Taylor Co. RECC may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Taylor Co. RECC's safety and operating protocols. Taylor Co. RECC shall establish a training protocol for line workers on the location and use of EDS, and shall require that the EDS be used when appropriate and that the switch be turned back on once the disconnection is no longer necessary.
- 9) Taylor Co. RECC shall have the right and authority at Taylor Co. RECC's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Taylor Co. RECC believes that: (a) continued interconnection and parallel operation of the generating facility with Taylor Co. RECC's electric system may create or contribute to a system emergency on either Taylor Co. RECC's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Taylor Co. RECC's electric system; or (c) the generating facility interferes with the operation of Taylor Co. RECC's electric system. In non-emergency situations, Taylor Co. RECC shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Taylor Co. RECC is unable to immediately isolate or cause the Member to isolate only the generating facility, Taylor Co. RECC may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Taylor Co. RECC, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

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ISSUED BY *David L. Nye* TITLE Manager

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Executive Director

TAYLOR COUNTY RECC

- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Taylor Co. RECC and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Taylor Co. RECC except where such injury, death or damage was caused or contributed to by the fault or negligence of Taylor Co. RECC or its employees, agents, representatives, or contractors.

The liability of Taylor Co. RECC to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Taylor Co. RECC with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Taylor Co. RECC does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Taylor Co. RECC has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Taylor Co. RECC will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Taylor Co. RECC will notify the Member in writing and list what must be done to place the facility in compliance.

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ISSUED BY *Bray L. Myers* TITLE Manager

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By *J. D. Brown*
Executive Director

TAYLOR COUNTY RECC

For All Counties Served
P.S.C. _____
Original Sheet No. _____

- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Taylor Co. RECC at least sixty (60) days' written notice; (b) Taylor Co. RECC may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Taylor Co. RECC, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Taylor Co. RECC may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

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ISSUED BY *Barry S. Hayes* TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in SECTION 9 (1)

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By *J. D. Brown*
Executive Director

TAYLOR COUNTY RECC

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Taylor Co. RECC's Net Metering Tariff.

Member Signature _____ Date _____

Title _____

COOPERATIVE APPROVAL SECTION

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Member may not operate the generating facility until all other terms and conditions in the Application have been met.
Call 270-465-4101 to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

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ISSUED BY *Doug S. Nye* TITLE Manager
Issued by authority of an Order of the Public Service Commission of Kentucky
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Executive Director

TAYLOR COUNTY RECC

For All Counties Served
P.S.C. _____
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LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application along with an application fee of \$100) to:

Taylor County RECC
P O Box 100
Campbellsville, Ky 42719

If you have questions regarding this Application or its status, contact the Cooperative at:

270-465-4101

Member Name: _____ Account Number: _____

Member Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

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Executive Director

TAYLOR COUNTY RECC

1. Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Member Signature: _____ Date: _____

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ISSUED BY Bryan L. Niles TITLE Manager

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By [Signature]
Executive Director

TAYLOR COUNTY RECC

For All Counties Served
P.S.C. _____
Original Sheet No. _____

LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this _____ day of _____, 20____, by and between _____ (Cooperative), and _____ (Member). Cooperative and Member are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Member is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Member and Cooperative agree as follows:

Cooperative agrees to allow the Member to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and the Member agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

TERMS AND CONDITIONS:

- 1) Taylor Co. RECC shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.

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TAYLOR COUNTY RECC

- 2) The Member shall install, operate, and maintain, at the Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Taylor Co. RECC's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Taylor Co. RECC's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Taylor Co. RECC, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Taylor Co. RECC's rules, regulations, and Service Regulations as contained in Taylor Co. RECC's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, the Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Taylor Co. RECC's system required to accommodate the generating facility shall be considered excess facilities. The Member shall agree to pay Taylor Co. RECC for actual costs incurred for all such excess facilities prior to construction.
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ISSUED BY Darryl L. Myers TITLE Manager

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Executive Director

TAYLOR COUNTY RECC

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- 9) Taylor Co. RECC shall have the right and authority at Taylor Co. RECC's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Taylor Co. RECC believes that: (a) continued interconnection and parallel operation of the generating facility with Taylor Co. RECC's electric system may create or contribute to a system emergency on either Taylor Co. RECC's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Taylor Co. RECC's electric system; or (c) the generating facility interferes with the operation of Taylor Co. RECC's electric system. In non-emergency situations, Taylor Co. RECC shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Taylor Co. RECC is unable to immediately isolate or cause the Member to isolate only the generating facility, Taylor Co. RECC may isolate the Member's entire facility.
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- 12) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Taylor Co. RECC and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Taylor Co. RECC

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By *[Signature]*
Executive Director

TAYLOR COUNTY RECC

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- 14) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Taylor Co. RECC does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
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- 16) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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ISSUED BY Bang L. Nguyen TITLE Manager

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Executive Director

TAYLOR COUNTY RECC

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Taylor Co. RECC at least sixty (60) days' written notice; (b) Taylor Co. RECC may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Taylor Co. RECC, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Taylor Co. RECC may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE NAME

MEMBER

By: _____ By: _____

Printed Name

Printed Name

Title: _____ Title: _____

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ISSUED BY Bruce L. Niles TITLE Manager

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TAYLOR COUNTY RECC

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Exhibit A
(To be developed by each member system)

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Utility facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Utility inspection and witness test and when limited operation for testing or full operation may begin.

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ISSUED BY *David L. Nye* TITLE Manager

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By *J. D. Brown*
Executive Director

Taylor County RECC

Section DSM - 2

Touchstone Energy Home

Purpose

In an effort to improve new residential home energy performance, Taylor County RECC has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is greater than or equal to 15-20% more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 100 on the Home Energy Rating System ("HERS") Index. A HERS Index Score of 100 means the home is built to only moderate levels of efficiency-generally the 2004 International Energy Conservation Code ("IECC").

(T)

Availability

This program is available to residential members served by Taylor County RECC.

Eligibility

To qualify as a Touchstone Energy Home under Taylor County RECC program, the participating single-family home must be located in the service territory of Taylor County RECC and must meet the program guidelines following one of the three available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

(N)

Prescriptive Path:

- Home must meet each efficiency value as prescribed by Taylor County RECC.
- Home must receive pre-drywall inspection and complete Taylor County RECC's pre-drywall checklist (contact the Energy Advisor at Taylor County RECC for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (less than 7 air changes per hour @50 pascals), and duct leakage test (less than 10% of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump greater than or equal to 14 Seasonal Energy Efficiency Ratio ("SEER")/8.2 Heating Seasonal Performance Factor ("HSPF") or Geothermal
- Water Heater must be an electric storage tank water heater that is greater than or equal to .90 Energy Factor (EF)

Performance Path Level #1:

- Home must receive a HERS Index score between 80-85 (15-20% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Taylor County RECC's pre-drywall checklist (contact the Energy Advisor at Taylor County RECC for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (less than 7 air changes per hour @50 pascals), and duct leakage test (less than 10% of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump greater than or equal to 13SEER/7.5HSPF or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is greater than or equal to .90 (EF)

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: November 30, 2012

DATE EFFECTIVE: Service rendered on and after January 1, 2013.

ISSUED BY *David L. Myers*

TITLE *Manager Brent Kirtley*

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Section DSM – 2 (continued)

Touchstone Energy Home

Performance Path Level #2:

- Home must receive a HERS Index score of less than or equal to 79 (At least 21% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Taylor County RECC’s pre-drywall checklist. (contact the Energy Advisor at Taylor County RECC for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (less than 7 air changes per hour @50 pascals), and duct leakage test (less than 10% of the fan’s rated capacity).
- Primary source of heat must be an Air Source Heat Pump greater than or equal to 13SEER/7.5HSPF or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is greater than or equal to .90 (EF)

(N)

Prescriptive Path Incentive

Taylor County RECC will provide an incentive of \$750 to residential members that build their new home to meet the requirements of the Perscriptive Path as listed above.

Performance Path Level #1 Incentive

Taylor County RECC will provide an incentive of \$250 to residential members that build their new home to meet the requirements of the Performance Path Level #1 as listed above.

Performance Path Level #2 Incentive

Taylor County RECC will provide an incentive of \$750 to residential members that build their new home to meet the requirements of the Performance Path Level #2 as listed above.

Term

The program is an ongoing program.

DATE OF ISSUE: November 30, 2012

DATE EFFECTIVE: Service rendered on and after January 1, 2013.

ISSUED BY

Brent Kirtley

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____ Dated _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

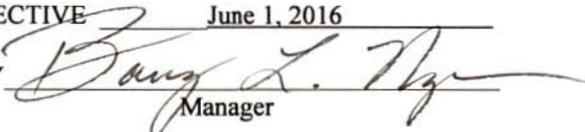
Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)* (I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)* (I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)* (I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I) (R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY 
Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
6/1/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

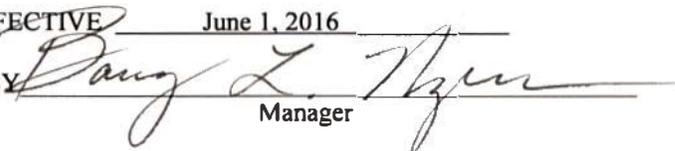
Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY 
Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

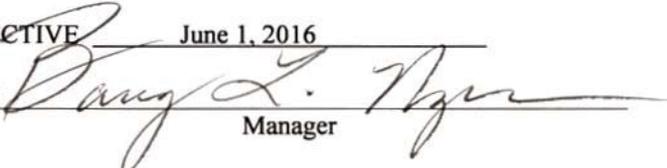
KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/1/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RECC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY 
Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

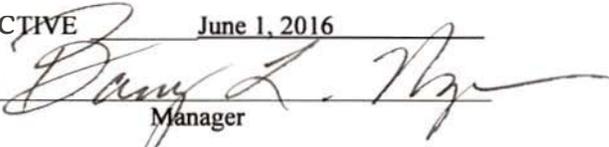
Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)* (I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)* (I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)* (I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I) (R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY 
Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
6/1/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)
On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.
Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)
On-Peak 10:00 a.m. - 10:00 p.m.
Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE April 30, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY /s/ Barry L. Myers, Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
For Area Served

TAYLOR COUNTY RECC

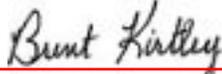
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE April 30, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY ____/s/ Barry L. Myers, Manager_____

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM - 3(a)

Direct Load Control Program - Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territories of Taylor County RECC and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of the Taylor County RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Taylor County RECC and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Taylor County RECC may require that a rental property agreement be executed between Taylor County RECC and the owner of the rented residence.

DATE OF ISSUE June 10, 2013
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 10, 2013
 Month / Date / Year

ISSUED BY *Barry L. The...*
 (Signature of Officer)

TITLE Manager

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
7/10/2013

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Taylor County RECC

Section DSM - 3(a) (con't.)

Program Incentives

Taylor County RECC will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Taylor County RECC will reimburse the participating residential member \$10.00 per water heater annually. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Taylor County RECC will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Taylor County RECC will reimburse the participating residential member \$20.00 annually per air conditioner or heat pump (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, Taylor County RECC will provide and install at no cost one or more digital thermostats as needed for control purposes. After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC through Taylor County RECC, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12 month period.

Pool Pumps. Taylor County RECC will reimburse the participating residential member \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled.

DATE OF ISSUE June 10, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 10, 2013
Month / Date / Year

ISSUED BY *Bary L. Hy*
(Signature of Officer)

TITLE Manager

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 7/10/2013
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Taylor County RECC

Section DSM – 3(a) (con't.)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Taylor County RECC will provide a special incentive up to \$25.00 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and or pool pumps. This one time incentive will be in the form of a bill credit on the electric bill following the switch installation.

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE _____ June 10, 2013
Month / Date / Year
 DATE EFFECTIVE _____ Service rendered on and after July 10, 2013
Month / Date / Year
 ISSUED BY *Brent Kirtley*
(Signature of Officer)
 TITLE _____ Manager

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

7/10/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Section DSM - 3(a) (con't.)

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a six hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

(T)

Terms and Conditions

1. Prior to the installation of load control devices, Taylor County RECC may inspect the participant's electrical equipment to insure good repair and working condition, but the Taylor County RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Taylor County RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow the Taylor County RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the Taylor County RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Taylor County RECC's option, result in discontinuance of credits under this tariff until such time as the Taylor County RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, the Taylor County RECC will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

DATE OF ISSUE June 10, 2013
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 10, 2013
 Month / Date / Year

ISSUED BY *Barry R. Owen*
 (Signature of Officer)

TITLE Manager

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
7/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM – 3(b)

Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling EKPC to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territories of Taylor County RECC and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Taylor County RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Taylor County RECC and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Taylor County RECC may require that a rental property agreement be executed between Taylor County RECC and the owner of the rented commercial property.

Program Incentives

EKPC and participating Member Systems will provide an incentive to the participants in this program for the following appliances.

DATE OF ISSUE	June 10, 2013
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after July 10, 2013
	Month / Date / Year
ISSUED BY	<i>Bamy L. Myers</i>
	(Signature of Officer)
TITLE	Manager

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
7/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM – 3(b) (con't)

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Taylor County RECC will reimburse the participating commercial member at the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Taylor County RECC will reimburse the participating commercial member \$10.00 per water heater annually. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below.

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DATE OF ISSUE June 10, 2013
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 10, 2013
 Month / Date / Year

ISSUED BY *Brent Kirtley*
 (Signature of Officer)

TITLE Manager

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
7/10/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County RECC

Section DSM – 3(b) (con't)

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

(T)

Terms and Conditions

1. Prior to the installation of load control devices, Taylor County RECC may inspect the participant's electrical equipment to insure good repair and working condition, but the Taylor County RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC on behalf of Taylor County RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Taylor County RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Taylor County RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Taylor County RECC's option, result in discontinuance of credits under this tariff until such time as Taylor County RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Taylor County RECC will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

DATE OF ISSUE June 10, 2013
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after July 10, 2013
 Month / Date / Year

ISSUED BY *Barry S. Huer*
 (Signature of Officer)

TITLE Manager

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
7/10/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served
P.S.C. No.
Original Sheet No. 132
Canceling P.S.C. No.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE

Section DSM-5

Commercial & Industrial Advanced Lighting Program

(N)

Purpose

The Commercial & Industrial Advanced Lighting Program is an energy efficiency program that encourages commercial and industrial customers to install high efficiency lamps and ballasts in their facilities.

Availability

This program is available to commercial and industrial facilities located in all service territory served by EKPC.

Eligibility

To qualify for the Commercial & Industrial Advanced Lighting Program the customer must be on a retail commercial or industrial rate. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to the Member System. No empty buildings, inactive warehouses, or inactive storage areas shall qualify. The business must be open or have its normal lighting load on for at least 50 hours per week. Retrofits of parking lot lighting, provided on photocell control, are eligible.

Rebate

EKPC and Taylor Co. RECC will provide an incentive to the customer of \$213 for each kW of lighting load reduction for businesses open 50 hours a week or more. EKPC will reimburse the Member System an additional \$320 for each kW of lighting load reduction, which is to compensate for lost revenue. For commercial customers, rebates are limited to \$15,000 per upgrade (total of both customer and distribution system rebates) for any facility. For industrial customers, rebates are limited to \$30,000 per upgrade (total of both customer and distribution system rebates) for any facility.

DATE OF ISSUE October 17, 2011 DATE EFFECTIVE: Service rendered on and after September 30, 2011

ISSUED BY Barry L. Nye TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2011-00148 Dated 9-30-2011

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served
P.S.C. No.
Original Sheet No. 133
Canceling P.S. C. No.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Section DSM-5 (cont.)

(N)

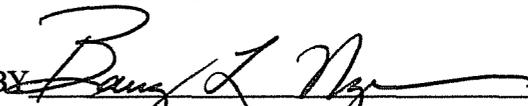
Term

The Commercial & Industrial Advanced Lighting Program is an ongoing program.

Verification Procedure

Qualifying lighting must be identified or documented by EKPC or Member System staff prior to retrofitting. After the customer completes the retrofit, EKPC or Member System staff must verify the installed lighting retrofit. Demand and energy savings will be calculated based on lighting information gathered during the visits. EKPC will utilize the manufacturer's lighting fixture specifications and known measurements to calculate the savings; rebates under this tariff will be paid after these verification procedures are complete.

DATE OF ISSUE October 17, 2011 DATE EFFECTIVE: Service rendered on and after September 30, 2011

ISSUED BY  TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2011-00148 Dated 9-30-2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 9/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served
P.S.C. No.
Original Sheet No. 134
Canceling P.S.C. No.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Section DSM-6

(N)

Industrial Compressed Air Program

Purpose

The Industrial Advanced Compressed Air Program is a program designed to reduce electricity consumption through a comprehensive approach to efficient production and delivery of compressed air in industrial facilities. The program includes (1) training of plant staff; (2) a detailed system assessment of the plant's compressed air system including written findings and recommendations; and (3) incentives for capital-intensive improvements.

Availability

This program is available to commercial and industrial facilities using electric compressed air applications located in all service territory served by EKPC.

Eligibility

To qualify for the Industrial Compressed Air Program, the customer must be on a retail industrial rate and must be a manufacturing operation with a compressed air system that is turned on during all the operating hours of the facility. The business must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to the Member System.

Rebate

If the customer reduces at least 60% of the compressed air leaks (CFMs), EKPC will reimburse through the Member System to the customer the cost of the original compressed air leakage audit up to \$5,000. The combination of the Member System lost revenue payment and the reimbursement of the compressed air leakage audit costs are limited to \$15,000 for any facility.

DATE OF ISSUE October 17, 2011
30, 2011

DATE EFFECTIVE: Service rendered on and after September

ISSUED BY *Brent Kirtley* TITLE Manager

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Case No. 2011-DD148 Dated 9-30-2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Section DSM-6 (con't)

Term

The Industrial Compressed Air Program is an ongoing program.

Verification Procedures

Determination of the amount of leakage reduction:

1. The leakage reduction will be determined by the measured reduction in compressed air leakage.
2. An ultrasonic compressed air leakage audit shall be performed and the results of this audit provided to the customer and EKPC. The report will contain an estimate of the amount of excess load in kW that the leaks are causing. The report will include a detail of leaks detected. The detail of leaks and the excess kW load will be based on the criteria for leak reporting.
3. Upon completion of repairs to the system, a follow-up ultrasonic compressed air leakage audit will be conducted for the documented leaks to measure the difference in the kW leakage load. The follow-up audit report will show the net kW leakage saved and results provided to the customer and EKPC. A lost revenue reimbursement will be paid to the Member System based on the difference in the kW leakage load and the cost of the original air-leakage audit will be reimbursed to the customer if a 60% reduction in CFMs air leakage is achieved. Criteria for leak reporting: The criteria for reporting leaks shall be at the discretion of the auditor. At a minimum the report must detail the leak location, decibels measured, CFM of air leakage, and kW leakage load for each leak and summed for the facility.
 1. The basic rule is that leaks that do not exceed 30 decibels in ultrasonic noise will not be reported or counted in the leakage kW load.
 2. Exceptions to the 30 decibels rule are as follows:
 - a. In a quiet environment with a minimal amount of compressed air, the minimum will drop to between 15 to 20 decibels.
 - b. In a high noise environment, especially with robotic welding, the minimum will be raised to 40 to 50 decibels.
 - c. Distance is also a factor. A 25 decibel leak in a trunk pipe in a 20-foot ceiling, in a noisy environment, will be documented and added to the leakage kW, according to the distance.

DATE OF ISSUE October 17, 2011
30, 2011

DATE EFFECTIVE: Service rendered on and after September

ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ken

Case No. 2011-00148 Dated 9-30-2011

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
9/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(N)

Taylor County RECC

Section DSM -7

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to residential members served by Taylor County RECC.

(T)
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Eligibility

This program is targeted at older single-family, multi-family or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.
- Eligible dwellings may qualify for one of four levels:

(T)

Button Up Level I

(T)

The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail member by providing an incentive of \$40 per one thousand British thermal unit per hour (Btuh) reduced, up to \$520 resulting from improved insulation or installing higher efficiency windows or doors. Heat loss calculation of Btuh reduced will be made by Taylor County RECC using either Manual J 8th Edition or through other methods approved by East Kentucky Power Cooperative (EKPC). Heat loss calculations in Btuh are based on the winter design temperature.

(T)

(T) (D)

(T)

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Button Up Level I w/ Air Sealing

(T)

The air sealing portion of the Button Up incentive will promote the reduction of energy usage through air sealing on the part of retail members. Typical air sealing could include caulking, improved weather stripping, sealing attic accesses, etc. To receive this incentive either an EKPC approved contractor or Taylor County RECC representative must perform a "pre" and "post" blower door test to measure actual Btuh reduced. This portion of the Button Up incentive will also pay \$40 per thousand Btuh's reduced and increases the Button Up Level I maximum incentive to \$750.

(T)

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(D)

DATE OF ISSUE: November 1, 2012
ISSUED BY: *Doug L. Nye*
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

DATE EFFECTIVE: Service rendered
TITLE: *Manager Brent Kirtley* v. 1. 2013.

Taylor County RECC

Section DSM -7 (continued)

Button Up Level II

(N)

The Button Up Level II portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members experiencing high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home's energy needs by 26,500 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$310 for a total of \$1,060. To receive this incentive either an EKPC approved contractor or Taylor County RECC representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Taylor County RECC.

Button Up Level III

The Button Up Level III portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members experiencing extremely high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home's energy needs by 34,250 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$620 for a total of \$1,370. To receive this incentive either an EKPC approved contractor or Taylor County RECC representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Taylor County RECC.

Button Up Level I Incentive

(T)

Taylor County RECC will provide an incentive to residential members of \$40 per one thousand Btuh reduced, up to \$520. A blower door test is not required to receive this incentive up to the maximum incentive of \$520.

(T)

Button Up Level I with Air Sealing Incentive

(T)

Taylor County RECC will provide an incentive to residential members of \$40 per one thousand Btuh reduced, up to \$750. To qualify for the increased maximum incentive of \$750 as noted herein, a blower door test is required.

(T)

Button Up Level II Incentive

(N)

Taylor County RECC will provide an incentive of \$1060 to residential members who reduce their home's energy needs by 26,500 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE: November 30, 2012 DATE EFFECTIVE: Service rendered ry 1, 2013.

ISSUED BY Bruce L. Nye TITLE Manager Brent Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____ Dated _____

EFFECTIVE
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County RECC

Section DSM - 7 (continued)

Button Up Level III Incentive

(N)

Taylor County RECC will provide an incentive of \$1370 to residential members who reduce their home's energy needs by 34,250 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

Term

The program is an ongoing program.

DATE OF ISSUE: November 30, 2012

DATE EFFECTIVE: Service rendered on and after January 1, 2013.

ISSUED BY

[Signature]

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County RECC

Section DSM -8
Heat Pump Retrofit Program

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available to residential members served by Taylor County RECC.

(T)

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to site built homes, manufactured homes, and multi-family dwellings. Eligibility requirements are:

(T)

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- New manufactured homes are eligible for the incentive.
- Air-Conditioning, Heating, and Refrigeration Institute ("AHRI") ratings may range as follows: Seasonal Energy Efficiency Ratio ("SEER") minimum 13; Heating Seasonal Performance Factor ("HSPF") minimum 7.5.

Incentives

Homeowners replacing their existing resistance heat source with a heat pump will qualify for the following incentive based on the AHRI Rating:

(N)

<u>AHRI RATING</u>	<u>INCENTIVE TO MEMBER</u>
13 SEER 7.5 HSPF	\$500
14 SEER 8.0 HSPF	\$750
≥15 SEER ≥8.5 HSPF	\$1,000

Term

The program is an ongoing program.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

EFFECTIVE
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: November 30, 2012 DATE EFFECTIVE: Service rendered on and after January 1, 2013.

ISSUED BY Bryan L. Myers TITLE Manager Brent Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Section DSM - 9

(N)

Electric Thermal Storage Incentive Program

Purpose

The Electric Thermal Storage ("ETS") Incentive program provides retail members with a cost-efficient means of using electricity for space heating. A discounted rate for ETS energy encourages retail members to use electricity for heating during off-peak hours. This improves the utility's load factor, reduces energy costs for the retail member, and delays the need for new peak load capacity expenses.

Availability

This program is available to residential members in all service territory served by Taylor County Rural Electric Cooperative Corporation.

Eligibility

The ETS heater must replace one of the following primary sources of heat: 1) heat pump that is at least 10 years old; 2) baseboard heat; 3) ceiling cable heat; 4) electric furnace; 5) wood burning heat source; or 6) propane. Also eligible are ETS heaters that are being installed to heat a room addition to an existing home (e.g. finished basement.)

Incentive

Taylor County Rural Electric Cooperative Corporation will pay a \$250 incentive to the retail customer that meets the eligibility requirements.

Term

The program is an ongoing program.

DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and after May 31, 2012 BRANCH

ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Brent Kirtley</i>
EFFECTIVE 5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County RECC

Section EDR

Economic Development Rider

Applicability

The EDR is available in all the service territory served by Taylor County RECC.

Availability

Available as a rider to qualifying Taylor County RECC non-residential customers to be served or being served under East Kentucky Power Cooperative, Inc.'s ("EKPC") Sections B, C, E, and G to encourage Economic Development as defined herein. Service under the EDR is conditional on approval of a special contract between EKPC, Taylor County RECC, and the qualifying non-residential customer for such economic development rate service filed with and approved by the Kentucky Public Service Commission ("Commission").

Economic Development

Service under EDR is available to:

- 1) New customers contracting for a minimum average monthly billing load of 500 kW over a 12 month period. If the new customer is locating in a Kentucky county that is identified by the Commonwealth of Kentucky as an "Enhanced Incentive County", then the minimum average monthly billing load will be 250 kW over a 12 month period.
- 2) Existing customers contracting for a minimum average monthly billing load increase of 500 kW over a 12 month period above their Economic Development Base Load ("ED Base Load"). If the existing customer is located in a Kentucky county that is identified by the Commonwealth of Kentucky as an "Enhanced Incentive County", then the minimum average monthly billing load increase will be 250 kW over a 12 month period. The ED Base load will be determined as follows:
 - a. The existing customer's ED Base Load will be determined by averaging the customer's previous three years' monthly billing loads. EKPC, Taylor County RECC, and the existing customer must agree upon the ED Base Load, and any adjustments to the ED Base Load must be mutually agreed to by the parties.
 - b. The ED Base Load shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under the EDR. Once the ED Base Load's value is established, it will not be subject to variation or eligible for service under the EDR.
 - c. These provisions are not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's ED Base Load. Such EDR service would continue under the terms of the applicable special contract already existing between EKPC, Taylor County RECC, and the customer concerning the affected portion of the customer's ED Base Load.

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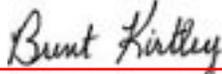
DATE OF ISSUE August 18, 2014

DATE EFFECTIVE Service rendered on and after August 18, 2014

ISSUED BY /s/ Barry L. Myers

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2014-00192 issued August 18, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/18/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County RECC

Section EDR (con't.)

- 3) A new or existing customer eligible for a minimum average monthly billing load between 250 kW and 500 kW may require a customer-specific meter installation. The cost of the customer-specific meter installation shall be recovered from the customer.
- 4) The new customer or existing customer must agree to maintain a minimum load factor of 60 percent during the majority of the months in the discount period, subject to the following parameters:
 - a. During the first 12 months of the discount period the 60 percent minimum load factor requirement will be waived.
 - b. During the remaining months of the discount period, the load factor will be determined each month. The new or existing customer may fail to achieve the 60 percent minimum load factor for no more than 1/6th of the remaining months of the discount period.
 - c. Failure to maintain the 60 percent minimum load factor in any month beyond the period described in part 4(b) above will result in the suspension of the discount to the Total Demand Charge for that month. The discount to the Total Demand Charge will resume in the month the 60 percent minimum load factor is achieved; however the discount will resume at the discount rate applicable to the month of the discount period.
- 5) A customer desiring service under the EDR must submit an application for service that includes:
 - a. A description of the new load to be served;
 - b. The number of new employees, if any, the customer anticipates employing associated with the new load; and
 - c. The capital investment the customer anticipates making associated with the EDR load.
- 6) Any EDR customer-specific fixed costs shall be recovered over the life of the special contract.
- 7) For purposes of this tariff, a new customer is defined as one who becomes a customer of Taylor County RECC on or after August 18, 2014.

N
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DATE OF ISSUE August 18, 2014

DATE EFFECTIVE Service rendered on and after August 18, 2014

ISSUED BY /s/ Barry L. Myers

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2014-00192 issued August 18, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/18/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County RECC

Section EDR (con't.)**Rate**

The rate available under the EDR shall be in the form of a discount to the Total Demand Charge on the EKPC rate section applicable to the customer. The Total Demand Charge is the sum of all demand charges, including any credits provided under any other demand-related rider, before the EDR discounts as described below are applied. A customer taking service under the EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following discount options:

Discount Period	3 years	4 years	5 years
Required Minimum Contract Term	6 years	8 years	10 years
Discount to Total Demand Charge:			
First 12 consecutive monthly billings	30%	40%	50%
Next 12 consecutive monthly billings	20%	30%	40%
Next 12 consecutive monthly billings	10%	20%	30%
Next 12 consecutive monthly billings	0%	10%	20%
Next 12 consecutive monthly billings	0%	0%	10%

The discount will not be smaller than the amount calculated from the EKPC rate sections.

Terms and Conditions

- 1) EKPC and Taylor County RECC will only offer an EDR during either periods of excess capacity or the additional capacity needs have been secured, or are capable of being economically secured, through a market purchase agreement. If additional capacity has been secured through a market purchase, the customer will be responsible for the costs of the market purchase agreement. Upon submission of each EDR special contract, EKPC will demonstrate that the load expected to be served during each year of the contract period will not cause them to fall below a reserve margin that is considered essential for system reliability.
- 2) Service shall be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Commission, for a fixed term of at least two times the discount period and for such time thereafter under the terms stated in the applicable standard rate schedule. The discount period shall not be less than 3 years and not exceed 5 years. A greater term of contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service shall be continued under the conditions provided for under the applicable standard rate schedule to which this rider is attached after the original term of the contract.

DATE OF ISSUE August 18, 2014DATE EFFECTIVE Service rendered on and after August 18, 2014ISSUED BY /s/ Barry L. MyersTITLE ManagerIssued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2014-00192 issued August 18, 2014**KENTUCKY
PUBLIC SERVICE COMMISSION****JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/18/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

N

Taylor County RECC

Section EDR (con't.)

- 3) The customer may request an EDR effective initial billing date that is no later than 12 months after the date on which EKPC and Taylor County RECC initiates service to the customer.
- 4) The EDR is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into an EDR special contract, the successor customer may be allowed to fulfill the balance of the EDR special contract.
- 5) EKPC and Taylor County RECC may offer differing terms, as appropriate, under the special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer subject to approval by the Commission.



DATE OF ISSUE August 18, 2014

DATE EFFECTIVE Service rendered on and after August 18, 2014

ISSUED BY /s/ Barry L. Myers

TITLE Barry L. Myers Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2014-00192 issued August 18, 2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/18/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

ENERGY STAR® APPLIANCES PROGRAM GUIDELINES

PROGRAM DESCRIPTION:

TAYLOR COUNTY RECC Energy Star Appliance Program (“ESAP”) provides an incentive to residential end-use cooperative members (“end-use members”) to purchase and install ENERGY STAR® certified appliances.

AVAILABILITY:

This program is available to all residential end-use members of TAYLOR COUNTY RECC.

PAYMENTS:

Residential end-use members of TAYLOR COUNTY RECC will receive the following incentive for installing ENERGY STAR® certified appliances:

Refrigerator	\$100
Freezer	\$50
Dishwasher	\$50
Clothes Washer	\$75
Heat Pump Water Heater	\$300
ASHP Upgrade (specify)	\$300
Air Conditioning (Central)	\$300

ELIGIBILITY:

Residential end-use members of TAYLOR COUNTY RECC may receive an incentive for appliances that meet the following guidelines:

- Product must be certified by EPA as an ENERGY STAR® Appliance. Eligible models can be found on ENERGYSTAR.GOV.
- Product must be purchased after January 2, 2015.
- Product must be fully installed and operational.
- Rebate application must be completed and original receipt or copy must be provided for verification.
- Receipt must include the following information:
 - Retailer’s Name
 - Itemized listing of product(s), including description(s), manufacturer(s), model number(s) or other identifying information. The receipt information must match the product information from the rebate application.

DATE OF ISSUE December 3, 2014
Month / Date / Year

DATE EFFECTIVE 1/2/2015
Month / Date / Year

ISSUED BY *Bang L. Nguyen*
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
1/2/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

ENERGY STAR® APPLIANCES PROGRAM GUIDELINES-continued

- Purchase price and proof that full payment was made
- Purchase date and date of delivery or installment (if installed by a contractor)
- For new construction, a TAYLOR COUNTY RECC energy advisor (“energy advisor”) may enter the rebate application on behalf of the end-use member. For an application entered by the energy advisor, the application must be accompanied by a picture of the appliance model number and serial number. Rebate applications for new constructions will only be accepted through an energy advisor.

Refrigerators & Freezers

- Refrigerators must be greater than 7.75 cubic feet in capacity and at least 20% more energy efficient than the minimum federal government standard (NAECA).
- End-use members may apply for one ENERGY STAR® certified refrigerator and one ENERGY STAR® certified freezer rebate per calendar year per member metered account. A maximum of two rebates within this appliance category (refrigerators and freezers) will be allowed per metered account.

Dishwashers

- End-use members may apply for one ENERGY STAR® certified dishwasher rebate per premise/location per calendar year. A maximum of two rebates within this appliance category (Dishwashers) will be allowed per premise/location.

Clothes Washer

- End-use members may apply for one ENERGY STAR® certified clothes washer rebate per calendar year per metered account. A maximum of two rebates within this appliance category (Clothes Washer) will be allowed per metered account.

Heat Pump Water Heater

- End-use members may apply for two ENERGY STAR® certified heat pump water heater rebate per calendar year per premise/location. A maximum of four rebates within this appliance category (Heat Pump Water Heaters) will be allowed per premise/location.

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Month / Date / Year

ISSUED BY *Dany A. [Signature]*
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/2/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

ENERGY STAR® APPLIANCES PROGRAM GUIDELINES-continued

Air Conditioner and Heat Pump

- Rebate application must be completed, signed and returned with an original or copy of the receipt and the AHRI certificate obtained from the HVAC installer.
 - AHRI certificate must list model numbers for the condenser unit (outside unit) and evaporator coil (indoor unit).
- End-use members may apply for up to three ENERGY STAR® certified heat pumps or air conditioner rebates per calendar year per premise/location. A maximum of six rebates within this appliance category (Air Conditioners and Heat Pumps) will be allowed per premise/location.

LANDLORD/TENANT RELATIONSHIPS:

Notwithstanding the forgoing, a landlord who rents to a tenant who is an end-use member of TAYLOR COUNTY RECC shall also be eligible to participate in the ESAP program regardless of whether said landlord is also an end-use member of TAYLOR COUNTY RECC. A landlord may be eligible for the same number of incentives per calendar year as a metered tenant end-use member.

METHODS OF APPLICATION:

1.) Web Application

An end-use member portal – Energy Efficiency Collaborative Platform (EECP) – will be established through EKPC’s DSM tracking program –and personalized to TAYLOR COUNTY RECC’s logo/branding. TAYLOR COUNTY RECC will maintain a link on its home web page that directs the end-use member to the EECP appliance portal.

CONTRACTOR ROLES AND RESPONSIBILITIES:

The contractor will provide the facilities, resources, and personnel to administer appliance verification for the ESAP program. Contractor delivery of ESAP services includes the following main areas:

- Interfacing with EECP, database management, and reporting
- Incentive processing and payment distribution
- Program Reporting

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(Signature of Officer)

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

ENERGY STAR® APPLIANCES GUIDELINES-continued

Interfacing with EECP, database management, and reporting

Contractor will be established as a trade ally in EECP.

- 1) Contractor will utilize EECP to verify end-use member eligibility once a rebate request has been received.
- 2) Contractor will interface with EECP to provide follow-up data on completed rebates.
- 3) Contractor will enter phone applications directly into EECP end-use member portal.

Incentive processing and payment distribution

- 1) Contractor will be responsible for issuing checks for all rebate applications regardless of the method of which they were received.
- 2) Contractor checks must be branded with TAYLOR COUNTY RECC logo and mailed to the address for the participating end-use member.
- 3) Contractor will notify EKPC of payment through EECP.
- 4) Contractor will fulfill incentive payments within four (4) weeks of application for appliance rebates.

Program Reporting

The Contractor is expected to keep EKPC informed of the Program's progress. This communication is expected to be both informal (i.e., phone calls and e-mails), and through formal reporting.

QUALITY ASSURANCE:

- EECP appliance portal will cross reference all applications received to ensure duplicate applications do not exist.
- Contractor will perform a quality assurance check of each receipt submitted for:
 - Model and Serial #'s on receipt match #'s submitted on the web page
 - Each appliance will be verified as an ENERGY STAR® Appliance through energystar.gov's online directory of qualifying appliances.

TERM:

The ESAP is an ongoing program.

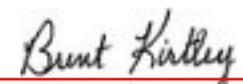
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ISSUED BY 
(Signature of Officer)

TITLE Manager

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

ENERGY STAR® Appliances Program

PURPOSE

The TAYLOR COUNTY RECC ENERGY STAR® Appliances Program offers an incentive for reducing the energy consumed by household appliances. The end-use cooperative member ("end-use member") may qualify for this incentive (rebate) by purchasing an ENERGY STAR® qualifying appliance type listed in this tariff.

AVAILABILITY

This program is available in all territories served by TAYLOR COUNTY RECC.

ELIGIBILITY

This program is targeted to new single or multi-family homes, existing single or multi-family homes or manufactured homes purchasing ENERGY STAR® appliances. Eligibility requirements are detailed below and are available at TAYLOR COUNTY RECC and on the TAYLOR COUNTY RECC's website.

- Product must be certified by EPA as an ENERGY STAR® Appliance. Eligible models can be found on ENERGESTAR.GOV.
- Product must be purchased after January 2, 2015.
- Product must be fully installed and operational.
- Rebate application must be completed and original receipt or copy must be provided for verification.
- Receipt must include the following information:
 - Retailer's Name
 - Itemized listing of product(s), including description(s), manufacturer(s), model number(s) or other identifying information. The receipt information must match the product information from the rebate application.
 - Purchase price and proof that full payment was made
 - Purchase date and date of delivery or installment (if installed by a contractor)

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ISSUED BY *Bryan A. [Signature]*
(Signature of Officer)

TITLE Manager

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

ENERGY STAR® APPLIANCE PROGRAM-continued

- For new construction, a TAYLOR COUNTY RECC energy advisor (“energy advisor”) may enter the rebate application on behalf of the end-use member. For an application entered by the energy advisor, the application must be accompanied by a picture of the appliance model number and serial number. Rebate applications for new constructions will only be accepted through an energy advisor.

Refrigerators & Freezers

- Refrigerators must be greater than 7.75 cubic feet in capacity and at least 20% more energy efficient than the minimum federal government standard (NAECA).
- End-use members may apply for one ENERGY STAR® certified refrigerator and one ENERGY STAR® certified freezer rebate per calendar year per member metered account. A maximum of two rebates within this appliance category (refrigerators and freezers) will be allowed per metered account.

Dishwashers

- End-use members may apply for one ENERGY STAR® certified dishwasher rebate per premise/location per calendar year. A maximum of two rebates within this appliance category (Dishwashers) will be allowed per premise/location.

Clothes Washer

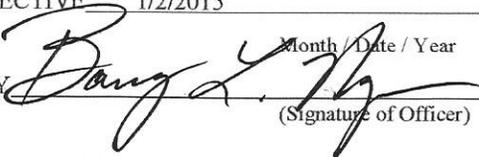
- End-use members may apply for one ENERGY STAR® certified clothes washer rebate per calendar year per metered account. A maximum of two rebates within this appliance category (Clothes Washer) will be allowed per metered account.

Heat Pump Water Heater

- End-use members may apply for two ENERGY STAR® certified heat pump water heater rebate per calendar year per premise/location. A maximum of four rebates within this appliance category (Heat Pump Water Heaters) will be allowed per premise/location.

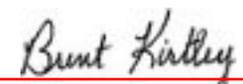
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TARIFF BRANCH 
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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

ENERGY STAR® APPLIANCE PROGRAM-continued

Air Conditioner and Heat Pump

- Rebate application must be completed, signed and returned with an original or copy of the receipt and the AHRI certificate obtained from the HVAC installer.
 - AHRI certificate must list model numbers for the condenser unit (outside unit) and evaporator coil (indoor unit).
- End-use members may apply for up to three ENERGY STAR® certified heat pumps or air conditioner rebates per calendar year per premise/location. A maximum of six (6) rebates within this appliance category (Air Conditioners and Heat Pumps) will be allowed per premise/location.

LANDLORD/TENANT RELATIONSHIPS:

Notwithstanding the forgoing, a landlord who rents to a tenant who is an end-use member of TAYLOR COUNTY RECC shall also be eligible to participate in the ESAP program regardless of whether said landlord is also an end-use member of TAYLOR COUNTY RECC. A landlord may be eligible for the same number of incentives per calendar year as a metered tenant end-use member.

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(Signature of Officer)

TITLE Manager

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

ENERGY STAR® APPLIANCE PROGRAM-continued

PAYMENTS

TAYLOR COUNTY RECC will provide an incentive (rebate) payment to the end-use member as noted in the following table:

Appliances	End-Use Member Rebate
Refrigerator	\$100
Freezer	\$50
Dishwasher	\$50
Clothes Washer	\$75
Heat Pump Water Heater	\$300
Air Source Heat Pump	\$300
Air Conditioner (Central)	\$300

TERM

This is an ongoing program.

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TITLE Manager

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Guidelines for Appliance Recycling Program

PROGRAM DESCRIPTION:

TAYLOR COUNTY RECC's Appliance Recycling Program ("ARP") is designed to promote the retirement and recycling of inefficient appliances from residential homes by offering a turn-in incentive for working equipment. Qualifying residential end-use cooperative members ("end-use members") are eligible to have their old, inefficient refrigerator or freezer removed at no cost and will be rewarded with a \$50 incentive per appliance. Refrigerators and freezers removed from homes in this program will be properly recycled in an environmentally responsible manner.

AVAILABILITY:

This program is available to all residential end-use members of TAYLOR COUNTY RECC

ELIGIBILITY:

The ARP is available to end-use members of TAYLOR COUNTY RECC and must meet the following guidelines:

- Must be a residential end-use member of TAYLOR COUNTY RECC.
- End-use member must own the appliance(s) being turned in for recycling.
- Qualifying refrigerators and freezers must be full-size (Must be between 7.75 and 30 cubic feet capacity).
- Qualifying refrigerators and freezers must be plugged in, operational, working and cooling when collection team arrives.
- Appliance must be empty and have a clear path for removal.
- Appliance must be picked up from the address on the end-use member's billing account

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ISSUED BY *Benny L. Hyatt*
(Signature of Officer)

TITLE Manager

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Appliance Recycling Program-continued

LANDLORD/TENANT RELATIONSHIPS

Notwithstanding the forgoing, a landlord who owns a qualifying appliance that is used by a tenant who is an end-use member of TAYLOR COUNTY RECC shall also be eligible to participate in the ARP program regardless of whether said landlord is also an end-use member of TAYLOR COUNTY RECC. A landlord may be eligible for a maximum of 2 incentives per metered tenant end-user's account per calendar year.

PAYMENT

The end-use member will receive a \$50 incentive (rebate) per qualifying appliance from either TAYLOR COUNTY RECC or its designated ARP contractor.

TERM

The program is an ongoing program.

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ISSUED BY *Benny L. Noy*
(Signature of Officer)

TITLE Manager

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/2/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Appliance Recycling Program

PURPOSE

The Appliance Recycling Program ("ARP") offers an incentive for the removal and recycling of old energy-inefficient refrigerators and freezers resulting in lower energy consumption at the participating residences.

AVAILABILITY

This program is available in all territories served by TAYLOR COUNTY RECC.

ELIGIBILITY

This program is targeted to existing single-family, multi-family, and manufactured homes that currently have old energy-inefficient refrigerators or freezers. The residential end-use cooperative member ("end-use member") may be eligible for this incentive by offering an existing refrigerator or freezer, subject to detailed eligibility requirements, to be picked-up and recycled. Detailed eligibility requirements are available at TAYLOR COUNTY RECC and on TAYLOR COUNTY RECC's website. General eligibility requirements are:

- Must be a residential end-use member of TAYLOR COUNTY RECC
- End-use member must own the appliance(s) being turned in for recycling.
- End-use member must be eligible for the incentive – maximum 2 per metered account per calendar year
- Appliance must be between 7.75 and 30 cubic feet
- Appliance must be plugged in, operational, working and cooling when collection team arrives
- Appliance must be empty and have a clear path for removal
- Appliance must be picked up from the service address on the end-use member's billing account

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ISSUED BY Bang L. Nguyen

(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Appliance Recycling Program-continued

LANDLORD/TENANT RELATIONSHIPS

Notwithstanding the forgoing, a landlord who owns a qualifying appliance that is used by a tenant who is an end-use member of TAYLOR COUNTY RECC shall also be eligible to participate in the ARP program regardless of whether said landlord is also an end-use member of TAYLOR COUNTY RECC. A landlord may be eligible for a maximum of 2 incentives per metered tenant end-user's account per calendar year.

PAYMENT

The end-use member will receive a \$50 incentive (rebate) per qualifying appliance from either TAYLOR COUNTY RECC or its designated ARP contractor.

TERM

The program is an ongoing program.

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TITLE Manager

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IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>[Signature]</i>
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