

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.94 per meter per month
All kWh per month \$0.08896 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.94 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE January 14, 2011

EFFECTIVE Service rendered on and after January 14, 2011

ISSUED BY *Barry L. Myers*
(Name of Officer)

Manager, Campbellsville,
(Title) (Address)

PO Box 100 TARIFF BRANCH

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEEB R. DEROUEN EXECUTIVE DIRECTOR	EFFECTIVE
PO Box 100 TARIFF BRANCH	EFFECTIVE
<i>Brent Kirtley</i>	EFFECTIVE
1/14/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.62 per meter per month
All kWh per month \$0.08543 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.62 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009
PO Box 100
Campbellsville, KY 40119

ISSUED BY *Bryan L. Taylor*
(Name of Officer)

Manager, Campbellsville, KY 40119
(Title) (Address)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

By *Jeff D. Brown*
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 14, 2011

EFFECTIVE

Service rendered on and
after January 14, 2011

ISSUE BY Barry L. Nye Manager, Campbellsville
(Name of Officer) (Title)

PO Box 100
Campbellsville

(Address) Brent Kirtley

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2010-00183 Dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE	
1/14/2011	
PURSUANT TO 807 KAR 3.011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009

ISSUE BY *Bruce L. Nye*
(Name of Officer)

Manager,
(Title)

PO Box 100, Campbellsville, KY 42718
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Issued by authority of an Order of the Public Service
Kentucky in Case No. 2008-00538 Dated July 15, 2009

By *J. D. Brown*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$8.15 per meter per month
All KWH per month \$0.08913 Per KWH

Minimum Monthly Charges:

\$8.15 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 14, 2011

EFFECTIVE Service rendered on and after January 14, 2011

ISSUED BY *Bruce L. Nye* Manager, Campbellsville, KY 42215
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
PO Box 100	42215 BRANCH
EFFECTIVE 1/14/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.83 per meter per month
All KWH per month \$0.08558 Per KWH

Minimum Monthly Charges:

\$7.83 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009

ISSUED BY *Bruce S. [Signature]*
(Name of Officer)

Manager, Campbellsville, KY 42718
(Title) (Address)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge: \$ 5.32 per KW of billing demand
Energy Charges:
Customer Charge \$49.78 per meter per month
All KWH per month \$ 0.06866 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 14, 2011

EFFECTIVE Service rendered on and after January 14, 2011

ISSUED BY *Paul L. Myers*
(Name of Officer)

Manager, Campbellsville, KY 42719
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOEN EXECUTIVE DIRECTOR	
PO Box 100	TARIFF BRANCH
<i>Burt Kistley</i>	
EFFECTIVE	
1/14/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No.

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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge: \$ 5.11 per KW of billing demand
Energy Charges:
Customer Charge \$47.80 per meter per month
All KWH per month \$ 0.06593 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009

ISSUED BY Barry L. Hoyer
(Name of Officer)

Manager, Campbellsville, KY 42709
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By J. D. Brown
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE January 14, 2011 EFFECTIVE

ISSUED BY *Paul L. Ague* Manager, (Name of Officer) (Title)

Issued by authority of an Order of the Public Service Co. Kentucky in Case NO. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
Service rendered on and after January 14, 2011	JEFF R. DEBOEN EXECUTIVE DIRECTOR
PO Box 100 Campbellsville, KY 42719	TARIFF BRANCH (Address)
Issued by authority of an Order of the Public Service Co. Kentucky in Case NO. 2010-00183 dated January 14, 2011	<u><i>Brent Kirtley</i></u> EFFECTIVE
1/14/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9(1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
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CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009

ISSUED BY *Doug L. Myers*
(Name of Officer)

Manager, Campbellsville, KY 42719
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY
 PO Box 100
 Campbellsville, KY 42719
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)
 By *J. D. Pearson*
 Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE	January 14, 2011	EFFECTIVE	Service rendered after January 14, 2011
ISSUED BY	<i>Doug L. Myers</i> (Name of Officer)	Manager, (Title)	JEFFERSON EXECUTIVE DIRECTOR
Issued by authority of an Order of the Public Service Commission of the State of Kentucky in Case NO. 2010-00183 dated January 14, 2011			PO Box 100 Campbellsville, KY 42718 TARIFF BRANCH (Address: <i>Brent Kistley</i>) Service Commission
			EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

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CANCELLED
 JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009

ISSUED BY *Doug L. Myers*
(Name of Officer)

Manager, Campbellsville, KY 40019
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)
 By *J. D. Brown*
 Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

AVAILABILITY

Available to towns and villages for controlled street lighting from dusk to dawn.

Mercury Vapor

Charge/Fixture

175 watts	\$2.84 plus 70 KWH/Light/Month @ GP-1 Rate
250 watts	3.41 plus 100 KWH/Light/Month @ GP-1 Rate
400 watts	4.52 plus 160 KWH/Light/Month @ GP-1 Rate

High Pressure Sodium

Charge/Fixture

100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate
250 watts	5.00 plus 106 KWH/Light/Month @ GP-1 Rate

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance with the above charges.
4. Billing will be on a monthly basis.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009

ISSUED BY Bruce L. Myers
(Name of Officer)

Manager, Campbellsville, KY 42716
(Title) (Address)

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

By J. H. [Signature] on of
Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE August 1, 2009
 PO Box 100
 Campbellsville, KY 42716
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)
 By J. H. [Signature] on of
 Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

- 5. Should the service required be other than the above standard provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

=====

DATE OF ISSUE July 30, 2009 EFFECTIVE August 1, 2009
 ISSUED BY Bruce L. Hines Manager, Campbellsville, KY 42716
 (Name of Officer) (Title) (Address)
 Issued by authority of an Order of the Public Service Commission of
 Kentucky in Case NO. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 PURSUANT TO 897 KAR 5:011
 SECTION 9(1)
 By J. D. Beaman Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 69
Canceling PSC KY NO _____
Revised Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

May through September

Off-Peak Hours - EST

10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.

10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh

\$0.05337

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue January 14, 2011 Date Effective Service rendered on and 2011
Issued By Dany L. Myer Title Manager
Name of Office Brent Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

14 2011
KY
PUBLIC SERVICE COMMISSION

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 70
Canceling PSC KY No. _____
Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates area plicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject ot all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue January 14, 2011 Date Effective _____ Service rendered on and _____ 2011
Issued By [Signature] Title Manager Brent Kirtley
Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROJEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 70
Canceling PSC KY No. _____
Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

Date of Issue July 30, 2009
Issued By *[Signature]*
Name of Officer

Date Effective August 1, 2009
Title Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 71
Canceling PSC KY No. _____
Revised Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge \$1,225.55
Demand Charge \$6.18 per kW of billing demand
Energy Charge \$0.05985 per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

**Hours Applicable for
Demand Billing - EST**

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 14, 2011
Issued By: Darryl R. Taylor Title: Manager Brent Kirtley
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 71

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1,176.88	
Demand Charge	\$5.93	per kW of billing demand
Energy Charge	\$0.05747	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
 Issued By: Paul S. Thera Title: Manager

Issued by authority of an order of the Public Service Commission
 Case No. 2008-00538 dated July 15, 2009

By [Signature]
 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 72
Canceling PSC KY NO. _____
Revised Sheet NO. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 4, 2011
Issued By: Barry L. Myers Title: Manager Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 72

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the lead side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: July 30, 2009
Issued By: Darryl L. Thyer
(Name of Officer)

Date Effective: August 1, 2009
Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By [Signature]
 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 73
Canceling PSC KY NO. _____
Revised Sheet NO. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on an 4, 2011
Issued By: Dany L. Thum Title: Manager Brent Kinley
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 73
Canceling PSC KY NO. _____
Revised Sheet NO. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Dany L. Thyer Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009
By [Signature] Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 74

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,863.82	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$.05412	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 14, 2011 Date Effective: Service rendered on a 14, 2011

Issued By: Bruce L. Thayer Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 74
Canceling PSC KY No. _____
Revised Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,750.09	
Demand Charge	\$5.93	per kW of billing demand
Energy Charge	\$.05197	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Doug L. Thyer Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009
By [Signature] Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 75

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
JUN 0 1 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 1/14, 2011
Issued By: Brent Kirtley Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <u>1/14/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 75
Canceling PSC KY No. _____
Revised Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 30, 2009
Issued By: [Signature]
(Name of Officer)

Date Effective: August 1, 2009
Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 76

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet NO. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 4, 2011
 Issued By: Bary L. Nye Title: Manager Burt Kinley
 (Name of Officer)
 Issued by authority of an order of the Public Service Commission of Kentucky in
 Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 76

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet NO. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: July 30, 2009

Date Effective: August 1, 2009

Issued By: *Paul L. Myers*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

By *J. D. Brown*
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 77

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,416.40	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.05298	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for
Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m. KENTUCKY
PUBLIC SERVICE COMMISSION

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Date of Issue: January 14, 2011 Date Effective: Service rendered on an 4, 2011
 Issued By: *Barry L. Nye* Title: Manager *Brent Kirtley*
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

EFFECTIVE
1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 77
Canceling PSC KY NO. _____
Revised Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,280.73	
Demand Charge	\$5.93	per kW of billing demand
Energy Charge	\$0.05088	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2009

Date of Issue: July 30, 2009 Date Effective: August 1, 2009 PURSUANT TO 807 KAR 5:011
Issued By: Pamela L. Myers Title: Manager SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 78

Canceling PSC KY No. _____

Revised Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 4, 2011

Issued By: Barry Z. Nye Title: Manager
(Name of Officer)

Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

EFFECTIVE
1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

Name of Issuing Corporation

SHEET No. 78

Canceling PSC KY No. _____

Revised Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: July 30, 2009
Issued By: Dung L. Nguyen
(Name of Officer)

Date Effective: August 1, 2009
Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By J. D. Hoover
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 79

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on an 4, 2011
 Issued By: Bary L. Thum Title: Manager Brent Kirtley
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
 Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 79
Canceling PSC KY No. _____
Revised Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By Jeff D. Brown
Executive Director

Date of Issue: July 30, 2009
Issued By: Doug L. Ayres
(Name of Officer)
Case No. 2008-00538 dated July 15, 2009

Date Effective: August 1, 2009
Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
 Name of Issuing Corporation

PSC KY No. _____
 SHEET No. 80
 Canceling PSC KY No. _____
 Revised Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,225.55
Demand Charge per kW of Contract Demand	\$6.18
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per kWh	\$0.05985

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 4, 2011
 Issued By: Danny L. Thayer Title: Manager
 (Name of Officer) Brent Kirtley
 Issued by authority of an order of the Public Service Commission of Kentucky in EFFECTIVE
 Case No. 2010-00183 dated January 14, 2011 1/14/2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 80

Canceling PSC KY No. _____

Revised Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,176.88
Demand Charge per kW of Contract Demand	\$5.93
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.60
Energy Charge per kWh	\$0.05747

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

**Hours Applicable for
Demand Billing - EST**

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2009

Date of Issue: July 30, 2009

Date Effective: August 1, 2009

Issued By: Doug R. T. [Signature]
(Name of Officer)

Title: Manager

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

By: [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 81

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet NO. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after 1, 2011
Issued By: Bam S. Tyson Title: Manager Brent Kirtley
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 81

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet NO. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 30, 2009

Date Effective: August 1, 2009

Issued By: Dan R. Thum
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2009

PERMANENT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 82

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 4, 2011
Issued By: Barry L. Meyer Title: Manager Brent Kirtley
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 82

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: July 30, 2009
Issued By: Doug S. Myers
(Name of Officer)

Date Effective: August 1, 2009
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

By Jeff D. Brown
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 83

Canceling PSC KY No. _____

Revised Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.05412

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 4, 2011
 Issued By: Brent L. Hays Title: Manager Brent Hirtley
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
 Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 83

Canceling PSC KY No. _____

Revised Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,750.09
Demand Charge per KW of Contract Demand	\$5.93
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.60
Energy Charge per KWH	\$0.05197

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: July 30, 2009
Issued By: Randy A. Agard
(Name of Officer)

Date Effective: August 1, 2009
Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By J. D. Pearson
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 84

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 4, 2011
 Issued By: Barry S. Nien Title: Manager Brent Kirtley
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
 Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 84

Canceling PSC KY NO. _____

Revised Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

CANCELLED
 JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: July 30, 2009

Date Effective: August 1, 2009

Issued By: *Paul S. Jones*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By *J. D. Brown*
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. _____ 85 _____

Canceling PSC KY No. _____

Name of Issuing Corporation

Revised Sheet No. _____ 85 _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: January 14, 2011 DATE EFFECTIVE: Service rendered on or after <u>4, 2011</u>
ISSUED BY: <u>Brent Kirtley</u> TITLE: <u>Manager</u>
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN EFFECTIVE <u>1/14/2011</u>
CASE NO. 2010-00183 DATED JANUARY 14, 2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 4, 2011
Issued By: Brent Kirtley Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 85
Canceling PSC KY No. _____
Revised Sheet No. 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Darryl L. Myers Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/17/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 86
Canceling PSC KY No. _____
Revised Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.05298

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Demand Billing - EST

Hours Applicable for

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 4, 2011
Issued By: Darryl L. Nguyen Title: Manager Brent Kintley
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <u>1/14/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 86
Canceling PSC KY No. _____
Revised Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,280.73
Demand Charge per KW of Contract Demand	\$5.93
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.60
Energy Charge per KWH	\$0.05088

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Demand Billing - EST

Hours Applicable for

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2009

Date of Issue: July 30, 2009
Issued By: Doug L. Myers
(Name of Officer)

Date Effective: August 1, 2009
Title: Manager

QUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

By J. D. Brown
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 87

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 14, 2011 Date Effective: Service rendered on or after 14, 2011
Issued By: Burt Kirtley Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00183 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <u>1/14/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 87

Name of Issuing Corporation

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Revised Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

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- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

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Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: *Randy L. Green* Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By: *J. D. Brown*
 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 88
Canceling PSC KY No. _____
Revised Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

RECEIVED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Doug L. Meyer Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00538 dated July 15, 2009

By [Signature]
Executive Director

QUANT TO 807 KAR 5:011
SECTION 9 (1)

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Cel/1/11

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I)*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012
Rate	\$0.04497	\$0.04498	\$0.04858

KENTUCKY PUBLIC SERVICE COMMISSION	
2013	2014
\$0.05054	\$0.05278*
TARIFF BRANCH	
DATE OF ISSUE <u>March 31, 2010</u>	DATE EFFECTIVE <u>Jun</u>
ISSUED BY <u>Brent Kirtley</u>	TITLE <u>Manager</u>
EFFECTIVE 6/1/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

For Area Served

P.S.C. No.
Original Sheet No. 124
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

2/21/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY *Paul L. Nyer*

TITLE Manager

EFFECTIVE

6/1/2010

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served

P.S.C. No.
Original Sheet No. 125
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

6/1/10

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY

Paul L. Nye

TITLE Manager

Brent Kinley

EFFECTIVE

6/1/2010

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

For Area Served

P.S.C. No.
Original Sheet No. 126
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

6/1/10

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

(R) (I)*
(R)
(R)
(R)
(N)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012
Rate	\$0.04497	\$0.04498	\$0.04858

KENTUCKY PUBLIC SERVICE COMMISSION	
2012	2014
\$0.05094	\$0.05278
TARIFF BRANCH	
DATE OF ISSUE March 31, 2010	
DATE EFFECTIVE June	
ISSUED BY <i>Brent Kirtley</i> TITLE Manager	
EFFECTIVE 6/1/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

(R) (N)*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

For Area Served

P.S.C. No.
Original Sheet No. 127
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

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6/1/10

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1st 2010

ISSUED BY *Paul L. Nye*

TITLE Manager

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

For Area Served

P.S.C. No.
Original Sheet No. 128
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

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9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

6/1/10

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY

Brent Kirtley

TITLE Manager

TARIFF BRANCH

EFFECTIVE

6/1/2010

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
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EFFECTIVE 6/1/2010