

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. 94

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES(m) = ES(m) (T)

where CES(m) = Current Month Environmental Surcharge Factor  
ES(m) = Current Month Environmental Surcharge Calculation (T)

ES(m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = \_\_\_\_\_ %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

C11/5/10

DATE OF ISSUE February 1, 2010  
Month / Date / Year  
DATE EFFECTIVE January 28, 2010  
Month / Date / Year  
ISSUED BY *Danny L. Nye*  
(Signature of Officer)  
TITLE General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2009-00317 DATED January 28, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>1/28/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 94

Original          SHEET NO.         

Taylor County Rural Electric Cooperative Corp.

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor  
ES(m) = Current Month Environmental Surcharge Calculation  
BESF = Base Environmental Surcharge Factor of 0%

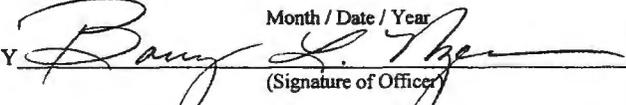
$ES(m) = [((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge})) + (\text{Over/Under Recovery})] \text{ divided by } [(\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)})] = \underline{\hspace{2cm}} \%$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

C1/28/10

DATE OF ISSUE March 17, 2005  
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By   
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 95 \_\_\_\_\_

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

(over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment.

(T)

(T)

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C 11/5/10

DATE OF ISSUE February 1, 2010  
Month / Date / Year

DATE EFFECTIVE January 28, 2010  
Month / Date / Year

ISSUED BY *Paul L. Meyer*  
(Signature of Officer)

TITLE General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2009-00317 DATED January 28, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>1/28/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_

Original SHEET NO. 95

Taylor County Rural Electric Cooperative Corp.

**CLASSIFICATION OF SERVICE**

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

**BILLING**

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C/28/10

DATE OF ISSUE March 17, 2005  
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005  
Month / Date / Year

ISSUED BY *Randy L. The...*  
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

**Taylor County Rural Electric  
Cooperative Corporation**

**Touchstone Energy Home Program**

**Purpose**

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

**Availability**

This program is available in all service territory served by Taylor County Rural Electric Cooperative Corporation.

**Eligibility**

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Taylor County Rural Electric Cooperative Corporation and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

**Rebate**

East Kentucky Power Cooperative, Inc. ("EKPC") and Taylor County Rural Electric Cooperative Corporation will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Taylor County Rural Electric Cooperative Corporation may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

**Annual Reports**

Taylor County Rural Electric Cooperative Corporation, in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of the rebates, and the status of the rebate provision. Taylor County Rural Electric Cooperative Corporation, in coordination with EKPC, will file the first report by June 30, 2008, and annually thereafter if the Program is continued beyond 2009.

**Term**

The Touchstone Energy Home Program will remain in effect through 2009. If Taylor County Rural Electric Cooperative Corporation should decide to continue the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed, in coordination with EKPC, 6 months prior to the date of continuation.

C 11/11/10

DATE OF ISSUE December 7, 2007 DATE EFFECTIVE: Service rendered on and after September 18, 2007

ISSUED BY Barry L. Nye TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kent  
Case No. 2006-00547 Dated September 18, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE <u>9/18/2007</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By <u>[Signature]</u>	Executive Director

**CANCELLED**  
**JUN 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Taylor County Rural Electric  
 Cooperative Corp.  
 Name of Issuing Corporation

For All Territory Served  
 PSC KY No. \_\_\_\_\_  
 SHEET No. 123  
 Canceling PSC KY No. \_\_\_\_\_  
 Revised Sheet No. 123

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. 50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. .05851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

Date of Issue: <u>March 31, 2009</u> Date Effective: <u>June 1, 2009</u> Issued By: <u>Bang L. Nguyen</u> Title: <u>Manager</u> (Name of Officer) Issued by authority of an Order of the Public Service Commission Case No. 2008-00128 Dated August 20, 2008	<b>PUBLIC SERVICE COMMISSION          OF KENTUCKY</b> EFFECTIVE <u>6/1/2009</u> PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By <u>[Signature]</u> Executive Director
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**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

For All Territory Served  
PSC KY No. \_\_\_\_\_  
SHEET No. 124  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet NO. 124

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October-April)  
**On-Peak** 7:00 a.m. – 12:00 noon  
5:00 p.m. – 10:00 p.m.  
**Off-Peak** 12:00 noon – 5:00 p.m.  
10:00 p.m. – 7:00 a.m.  
  
Summer (May-September)  
**On-Peak** 10:00 a.m. – 10:00 p.m.  
**Off-Peak** 10:00 p.m. – 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

Date of Issue: March 31, 2009 Date Effective: \_\_\_\_\_  
Issued By: *Paul L. [Signature]* Title: Manager  
(Name of Officer)  
Issued by authority of an Order of the Public Service Commission  
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
June 1, 2009 6/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

For All Territory Served  
PSC KY No. \_\_\_\_\_  
SHEET No. 125  
Canceling PSC KY NO. \_\_\_\_\_  
Revised Sheet No. 125

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

Date of Issue: March 31, 2009 Date Effective: \_\_\_\_\_  
Issued By: *Dan L. Myers* Title: Manager  
(Name of Officer)  
Issued by authority of an Order of the Public Service Commission  
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
June 1, 2009 6/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *H. D. Brown*  
Executive Director

**CANCELLED**  
**JUN 01 2010**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

Taylor County Rural Electric  
 Cooperative Corp.  
 Name of Issuing Corporation

For All Territory Served  
 PSC KY No. \_\_\_\_\_  
 SHEET No. 123- 126  
 Canceling PSC KY No. \_\_\_\_\_  
 Revised Sheet No. 123

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

4. Capacity

- a. 50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. .05851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

5. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

Date of Issue: March 31, 2009 Date Effective: June 1, 2009  
 Issued By: Bryan L. Nye Title: Manager  
 (Name of Officer)

Issued by authority of an Order of the Public Service Commission  
 Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/1/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

[Signature]  
 Executive Director

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

For All Territory Served  
PSC KY No. \_\_\_\_\_  
SHEET No. 124 127  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet NO. 124

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October-April)

**On-Peak** 7:00 a.m. – 12:00 noon  
5:00 p.m. – 10:00 p.m.

**Off-Peak** 12:00 noon – 5:00 p.m.  
10:00 p.m. – 7:00 a.m.

Summer (May-September)

**On-Peak** 10:00 a.m. – 10:00 p.m.

**Off-Peak** 10:00 p.m. – 10:00 a.m.

TERMS AND CONDITIONS

2. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
6. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
5. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

Date of Issue: March 31, 2009 Date Effective: June 1, 2009  
Issued By: [Signature] Title: Manager  
(Name of Officer)  
Issued by authority of an Order of the Public Service Commission  
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
SUBJECT TO 807 KAR 5-011  
SECTION 9 (1)  
[Signature]  
Executive Director

**CANCELLED**  
**JUN 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

For All Territory Served  
PSC KY No. \_\_\_\_\_  
SHEET No. 125 128  
Canceling PSC KY NO. \_\_\_\_\_  
Revised Sheet No. 125

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - c. Public Liability for bodily Injury - \$1,000,000.00
  - d. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 11. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 12. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

Date of Issue: March 31, 2009 Date Effective: \_\_\_\_\_  
Issued By: [Signature] Title: Manager  
(Name of Officer)  
Issued by authority of an Order of the Public Service Commission  
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE \_\_\_\_\_  
6/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director