

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.62 per meter per month (l)

All kWh per month \$0.07458 per kWh (l)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.62 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate. (l)

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2009

EFFECTIVE April 1, 2009

ISSUED BY *Darryl L. Hayes*
(Name of Officer)

Manager, Campbellsville, KY 42719
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *J. D. [Signature]*
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

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CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.10 per meter per month
All KWH per month 0.06952 per KWH

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.10 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE August 1, 2007 EFFECTIVE August 1, 2007
ISSUED BY Bam L. Hyer Manager, Campbellsville, KY 42712
(Name of Officer) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2006-00526 Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By [Signature]
Executive Director
Filed 8-1-07

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2009

EFFECTIVE

April 1, 2009

ISSUE BY Benny L. Thompson
(Name of Officer)

Manager, Campbellsville, KY 42719
(Title) (Address)

PO Box 100 4/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2008-00425 Dated March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY

April 1, 2009

PO Box 100 4/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 2007

EFFECTIVE August 1, 2007

ISSUE BY Darryl L. Thompson
(Name of Officer)

Manager, Campbellsville, KY 40221
(Title) (Address) 8/1/2007

Issued by authority of an Order of the Public Service Commission
Kentucky in Case No. 2006-00526 Dated July 25, 2007 PURSUANT TO KAR 5:011 SECTION 9(1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PO Box 100
EFFECTIVE
8/1/2007
PURSUANT TO KAR 5:011
SECTION 9(1)
By [Signature]
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.83 per meter per month (l)
All KWH per month \$0.07473 Per KWH (l)

Minimum Monthly Charges:

\$7.83 where 3 KVA or less of transformer capacity is required. (l)
Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2009

EFFECTIVE DATE April 1, 2009

ISSUED BY *Paul L. My*
(Name of Officer)

Manager, Campbellsville, KY
(Title)

PO Box 100
Campbellsville, KY 42719
(Address)

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE
4/1/2009

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2008-00425 dated March 31, 2009

SECTION 9 (1)
KAR 5:011

By *J. D. Brown*
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.30 per meter per month
All KWH per month 0.06963 Per KWH

Minimum Monthly Charges:

\$7.30 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 1, 2007

EFFECTIVE August 1, 2007

ISSUED BY Danny L. Hays
(Name of Officer)

Manager, Campbellsville, KY 42712
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00526 Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PO Box 100
Campbellsville, KY 42712
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By [Signature]
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

| | | |
|-------------------|----------------------------------|-----|
| Demand Charge: | \$ 5.11 per KW of billing demand | (l) |
| Energy Charges: | | |
| Customer Charge | \$47.80 per meter per month | (l) |
| All KWH per month | \$ 0.05508 Per KWH | (l) |

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 26, 2009

EFFECTIVE PUBLIC SERVICE COMMISSION

ISSUED BY Pam L. Nye
(Name of Officer)

Manager, Campbellsville, KY
(Title) (Address) 4/1/2009

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By J. D. Brown
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge: 4.76 per KW of billing demand
Energy Charges:
Customer Charge \$44.56 per meter per month
All KWH per month 0.05134 Per KWH

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE August 1, 2007

EFFECTIVE August 1, 2007

ISSUED BY Barry L. Mace
(Name of Officer)

Manager, Campbellsville, KY 42709
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00526 Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PC Box 100
EFFECTIVE 8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By [Signature]
Executive Director

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P.S.C. KY No.

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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE March 26, 2009

EFFECTIVE April 1, 2009

ISSUED BY Daniel L. Hyatt
(Name of Officer)

Manager, Campbellsville, KY 40319
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2008-00425 dated March 31, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY

PO Box 100, Campbellsville, KY 40319

EFFECTIVE April 1, 2009

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

By J. D. Boen
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

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CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

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DATE OF ISSUE August 1, 2007 EFFECTIVE August 1, 2007
 ISSUED BY Barry L. Hager Manager, Campbellsville, KY 40119
 (Name of Officer) (Title) (Address)
 Issued by authority of an Order of the Public Service Commission
 KY in Case NO. 2006-00526 dated July 25, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 PURSUANT TO 807 KAR 5:011
 SECTION 011
 By [Signature]
 Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

| | | | |
|--|--|--|--|
| DATE OF ISSUE | March 26, 2009 | EFFECTIVE | April 1, 2009 |
| ISSUED BY | <i>Ray L. Nye</i> (Name of Officer) | Manager, | Campbellsville, KY 40719 (Address) |
| Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2008-00425 dated March 31, 2008 | | PURSUANT TO 807 KAR 5:011 SECTION 9(1) | |
| | | By | <i>J. D. Brown</i> Executive Director |

PUBLIC SERVICE COMMISSION OF KENTUCKY

PO Box 100
EFFECTIVE
April 1, 2009

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

By *J. D. Brown*
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

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CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE August 1, 2007

EFFECTIVE August 1, 2007

ISSUED BY Bryan L. Hays
(Name of Officer)

Manager, Campbellsville, KY 40309
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2006-00526 dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PO Box 100
EFFECTIVE August 1, 2007
PURSUANT TO 807 KAR 5:011
SECTION 1(1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

AVAILABILITY

Available to towns and villages for controlled street lighting from dusk to dawn.

| <u>Mercury Vapor</u> | <u>Charge/Fixture</u> |
|----------------------|--|
| 175 watts | \$2.84 plus 70 KWH/Light/Month @ GP-1 Rate |
| 250 watts | 3.41 plus 100 KWH/Light/Month @ GP-1 Rate |
| 400 watts | 4.52 plus 160 KWH/Light/Month @ GP-1 Rate |

| <u>High Pressure Sodium</u> | <u>Charge/Fixture</u> |
|-----------------------------|--|
| 100 watts | \$3.25 plus 41 KWH/Light/Month @ GP-1 Rate |
| 250 watts | 5.00 plus 106 KWH/Light/Month @ GP-1 Rate |

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance with the above charges.
4. Billing will be on a monthly basis.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE March 26, 2009

EFFECTIVE April 1, 2009

ISSUED BY Darryl K. Hays
(Name of Officer)

Manager, Campbellsville, KY 42709
(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31,

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

By J. D. Beaman
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

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CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

AVAILABILITY

Available to towns and villages for controlled street lighting
From dusk to dawn.

| <u>Mercury Vapor</u> | <u>Charge/Fixture</u> |
|----------------------|--|
| 175 watts | \$2.84 plus 70 KWH/Light/Month @ GP-1 Rate |
| 250 watts | 3.41 plus 100 KWH/Light/Month @ GP-1 Rate |
| 400 watts | 4.52 plus 160 KWH/Light/Month @ GP-1 Rate |

| <u>High Pressure Sodium</u> | <u>Charge/Fixture</u> |
|-----------------------------|--|
| 100 watts | \$3.25 plus 41 KWH/Light/Month @ GP-1 Rate |
| 250 watts | 5.00 plus 106 KWH/Light/Month @ GP-1 Rate |

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.

DATE OF ISSUE August 1, 2007

EFFECTIVE August 1, 2007

ISSUED BY Bary L. Taylor
(Name of Officer)

Manager, Campbellsville, KY
(Title)

Issued by authority of an Order of the Public Service Commission
Kentucky in Case No. 2006-00526 Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PO Box 100
CAMPBELLVILLE, KY 40201
EFFECTIVE 8/1/2007
KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

- 5. Should the service required be other than the above standard provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

CANCELLED
 AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE March 26, 2009

EFFECTIVE

PUBLIC SERVICE COMMISSION

OF KENTUCKY

April 1, 2009
EFFECTIVE

ISSUED BY [Signature]
(Name of Officer)

Manager, Campbellsville, KY 40127
(Title) (Address)

PO Box 100
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case NO. 2008-00425 dated March 31,

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

- 5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

CANCELLED
APR 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE August 1, 2007 EFFECTIVE August 1, 2007
 ISSUED BY Bruce L. Hays Manager, Campbellsville, KY
 (Name of Officer) (Title)
 Issued by authority of an Order of the Public Service Commission of
 KY in Case NO. 2006-00526 dated July 25, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 PO Box 100
 Campbellsville, KY 40221
 (Address) 8/1/2007
 PURSUANT TO ORDER OF THE
 PUBLIC SERVICE COMMISSION OF
 KENTUCKY IN CASE NO. 2006-00526
 SECTION 9 (1)

By [Signature]
 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 69
Canceling PSC KY NO _____
Revised Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate -- Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months
May through September

Off-Peak Hours - EST
10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh

\$0.04475

(1)

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue March 26, 2009
Issued By [Signature]
Name of Office

Date Effective April 1, 2009 4/1/2009
Title Manager
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of K
Case No. 2008-0425 dated March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 69
Canceling PSC KY NO _____
Revised Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate – Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Months
May through September

Off-Peak Hours - EST
10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH \$0.04171

Date of Issue August 1, 2007
Issued By [Signature]
Name of Office

Date Effective _____
Title Manager

Issued by authority of an Order of the Public Service Co.
in Case No. 2006-00526 Dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2007
August 1, 2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
[Signature]
Executive Director

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 70
Canceling PSC KY No. _____
Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue March 26, 2009
Issued By [Signature]
Name of Officer

Date Effective April 1, 2009
Title Manager
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of K
Case No. 2008-00425 dated March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
By [Signature]
Executive Director

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 70

Canceling PSC KY No. _____

Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates area plicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject ot all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue August 1, 2007

Date Effective August 1, 2007

Issued By *Dary L. Ayer*
Name of Officer

Title Manager

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of K.

Case No. 2006-00526 Dated July 25, 2007

By *[Signature]*

Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 71

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

| | | |
|-----------------|---------------------------------|-----|
| Consumer Charge | \$1,176.88 | (l) |
| Demand Charge | \$5.93 per kW of billing demand | (l) |
| Energy Charge | \$0.04662 per kWh | (l) |

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: [Signature]
(Name of Officer)

Title: Manager

4/1/2009

PURSUANT TO 807 KAR 5:014
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 71
Canceling PSC KY No. _____
Revised Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge \$1097.01
Demand Charge \$5.53 per KW of billing demand
Energy Charge \$.04346 per KWH

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: August 1, 2007
Issued By: Barry L. Myers
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007
By [Signature] Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 72

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: [Signature]
(Name of Officer)

Title: Manager

4/1/2009
SUBJECT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 72

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: August 1, 2007
Issued By: Bobby L. Thyer
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service
in Case No. 2006-00526 Dated July 25, 2007

[Signature] tucky
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

SHEET No. 73

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: [Signature]
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/1/2009

PRECEDENT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served _____
PSC KY No. _____
SHEET No. 73
Canceling PSC KY NO. _____
Revised Sheet NO. 73

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
SUBJECT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: August 1, 2007 Date Effective: August 1, 2007
Issued By: Benny L. Taylor Title: Manager
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 74

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

| | | | |
|-----------------|------------|--------------------------|-----|
| Consumer Charge | \$2,750.09 | | (l) |
| Demand Charge | \$5.93 | per kW of billing demand | (l) |
| Energy Charge | \$.04112 | per kWh | (l) |

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: Darryl S. Hayes
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/1/2009

IN ACCORDANCE WITH 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

By: [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 74
Canceling PSC KY No. _____
Revised Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge \$2,563.45
Demand Charge \$5.53 per KW of billing demand
Energy Charge \$.03833 per KWH

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: August 1, 2007
Issued By: Barry L. Thayer
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 75

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: *Daniel L. ...*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:014
SECTION 9 (1)

By *J. H. ...*
Executive Director

Form For Filing Rates Schedules

For All Territory Served
PSC KY No. _____
SHEET No. 75
Canceling PSC KY No. _____
Revised Sheet No. 75

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point -- If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: August 1, 2007
Issued By: Barry R. Thyer
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service
in Case No. 2006-00526 Dated July 25, 2007 By [Signature] ucky
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 76

Canceling PSC KY No. _____

Revised Sheet NO. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: [Signature]
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

4/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

By [Signature]
 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 76
Canceling PSC KY No. _____
Revised Sheet NO. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: August 1, 2007 Date Effective: August 1, 2007
Issued By: Bruce L. Thayer Title: Manager
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

8/1/2007

PERMITS TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 77
Canceling PSC KY NO. _____
Revised Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

| | | | |
|-----------------|------------|--------------------------|-----|
| Consumer Charge | \$3,280.73 | | (l) |
| Demand Charge | \$5.93 | per kW of billing demand | (l) |
| Energy Charge | \$0.04003 | per kWh | (l) |

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: March 26, 2009
Issued By: [Signature]
(Name of Officer)

Date Effective: April 1, 2009
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Issued by authority of an order of the Public Service Commission,
Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 77
Canceling PSC KY NO. _____
Revised Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge \$3,058.08
Demand Charge \$5.53 per KW of billing demand
Energy Charge \$.03731 per KWH

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: August 1, 2007
Issued By: Paul L. Meyer
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
IN CASE NO. 2006-00526 DATED July 25, 2007
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 78
Canceling PSC KY No. _____
Revised Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: March 26, 2009
Issued By: Randy L. Th...
(Name of Officer)

Date Effective: April 1, 2009
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 78
Canceling PSC KY No. _____
Revised Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer

Date of Issue: August 1, 2007
Issued By: Benny L. Hayes
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
[Signature] ucky
Executive Director

Issued by authority of an Order of the Public Service
in Case No. 2006-00526 Dated July 25, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 79
Canceling PSC KY No. _____
Revised Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: March 26, 2009
Issued By: [Signature]
(Name of Officer)

Date Effective: April 1, 2009
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE _____
4/1/2009
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
By [Signature]
Executive Director

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 79
Canceling PSC KY No. _____
Revised Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: August 1, 2007
Issued By: Barry S. Myers
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature] ucky
Executive Director

Issued by authority of an Order of the Public Service
in Case No. 2006-00526 Dated July 25, 2007

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 80
Canceling PSC KY No. _____
Revised Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

| | | |
|---|------------|-----|
| Consumer Charge | \$1,176.88 | (l) |
| Demand Charge per kW of Contract Demand | \$5.93 | (l) |
| Demand Charge per kW for Billing Demand in Excess of Contract Demand | \$8.60 | (l) |
| Energy Charge per kWh | \$0.04662 | (l) |

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for
Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
4/1/2009

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: [Signature]
(Name of Officer)

Title: Manager

PURSUANT TO 807 KAR 5:014
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 80
Canceling PSC KY No. _____
Revised Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Monthly Rate

| | |
|--|------------|
| Consumer Charge | \$1,097.01 |
| Demand Charge per KW of Contract Demand | \$5.53 |
| Demand Charge per KW for Billing Demand in Excess of Contract Demand | \$8.02 |
| Energy Charge per KWH | \$.04346 |

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: August 1, 2007
Issued By: *Priscilla L. Tyler*
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007 By *[Signature]* Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 81

Canceling PSC KY No. _____

Revised Sheet NO. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: [Signature]
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

4/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 81

Canceling PSC KY No. _____

Revised Sheet NO. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: August 1, 2007

Date Effective: August 1, 2007

Issued By: [Signature]
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
8/1/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007 By [Signature] Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 82

Canceling PSC KY NO. _____

Revised Sheet No. 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

4/1/2009

Issued By: [Signature]
(Name of Officer)

Title: Manager

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 By [Signature]
 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 82
Canceling PSC KY NO. _____
Revised Sheet No. 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: August 1, 2007
Issued By: Bryan L. Thayer
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007 By [Signature] Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 83
Canceling PSC KY No. _____
Revised Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

| | | |
|---|------------|-----|
| Consumer Charge | \$2,750.09 | (1) |
| Demand Charge per KW of Contract Demand | \$5.93 | (1) |
| Demand Charge per KW for Billing Demand in Excess of Contract Demand | \$8.60 | (1) |
| Energy Charge per KWH | \$0.04112 | (1) |

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
AUG 0 1 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: March 26, 2009 Date Effective: April 1, 2009 4/1/2009
Issued By: [Signature] Title: Manager PURSUANT TO 807 KAR 5:011
(Name of Officer) SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 83
Canceling PSC KY No. _____
Revised Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

| | |
|--|------------|
| Consumer Charge | \$2,563.45 |
| Demand Charge per KW of Contract Demand | \$5.53 |
| Demand Charge per KW for Billing Demand in Excess of Contract Demand | \$8.02 |
| Energy Charge per KWH | \$.03833 |

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: August 1, 2007
Issued By: *Bang L. Thye*
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 84

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: [Signature]
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules

For All Territory Served
PSC KY No. _____
SHEET No. 84
Canceling PSC KY NO. _____
Revised Sheet No. _____

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: August 1, 2007
Issued By: *Bray L. Thayer*
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE _____
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007 By *[Signature]* tucky
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 85

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
Date Effective: April 1, 2009 4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: [Signature]
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 85
Canceling PSC KY No. _____
Revised Sheet No. 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

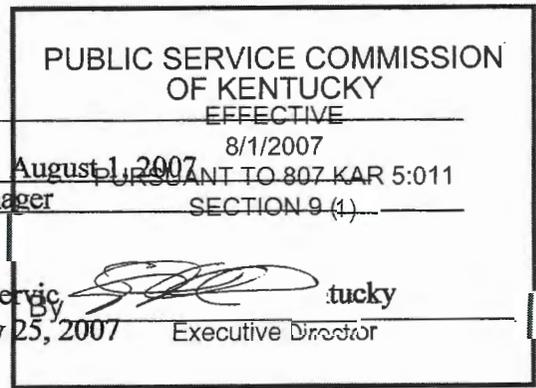
CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: August 1, 2007
Issued By: [Signature]
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007 By [Signature] Executive Director



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 86
Canceling PSC KY No. _____
Revised Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

| | | |
|---|------------|-----|
| Consumer Charge | \$3,280.73 | (l) |
| Demand Charge per KW of Contract Demand | \$5.93 | (l) |
| Demand Charge per KW for Billing Demand in Excess of Contract Demand | \$8.60 | (l) |
| Energy Charge per KWH | \$0.04003 | (l) |

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Demand Billing - EST

Hours Applicable for

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
AUG 0 1 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: March 26, 2009
Issued By: [Signature]
(Name of Officer)

Date Effective: April 1, 2009
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 86

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

| | |
|---|------------|
| Consumer Charge | \$3,058.08 |
| Demand Charge per KW of Contract Demand | \$5.53 |
| Demand Charge per KW for Billing Demand in Excess of Contract Demand | \$8.02 |
| Energy Charge per KWH | \$.03731 |

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: August 1, 2007
Issued By: Barry L. Nye
(Name of Officer)

Date Effective: August 1, 2007 8/1/2007
Title: Manager
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service
in Case No. 2006-00526 Dated July 25, 2007 By [Signature] ucky
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 87
Canceling PSC KY No. _____
Revised Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per K.WH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: March 26, 2009
Issued By: Dan S. [Signature]
(Name of Officer)

Date Effective: April 1, 2009
Title: Manager
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 87
Canceling PSC KY No. _____
Revised Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: August 1, 2007
Issued By: [Signature]
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00526 Dated July 25, 2007 By [Signature] Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 88

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: March 26, 2009

Date Effective: April 1, 2009 4/1/2009

Issued By: [Signature]
(Name of Officer)

Title: Manager

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 88
Canceling PSC KY No. _____
Revised Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

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The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: August 1, 2007
Issued By: Bruce L. Myle
(Name of Officer)

Date Effective: August 1, 2007
Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
in Case No. 2006-00526 Dated July 25, 2007
By [Signature] ucky
Executive Director

Taylor County RECC

For Area Served
P.S.C. No. ___
Original Sheet No. 123 ___
Canceling P.S.C. No. ___
Original Sheet No. ___

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (T)

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (T)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (T)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

| Year | Winter | | Summer | | |
|------|-----------|-----------|-----------|-----------|-----|
| | On-Peak | Off-Peak | On-Peak | Off-Peak | |
| 2008 | \$0.06032 | \$0.04293 | \$0.06637 | \$0.03199 | (T) |
| 2009 | \$0.05722 | \$0.03881 | \$0.05447 | \$0.02094 | (T) |
| 2010 | \$0.05647 | \$0.03461 | \$0.05069 | \$0.02203 | (T) |
| 2011 | \$0.06015 | \$0.03899 | \$0.06448 | \$0.03069 | (T) |
| 2012 | \$0.05875 | \$0.03817 | \$0.05737 | \$0.02486 | (T) |

b. Non-Time Differentiated Rates:

| Year | 2008 | 2009 | 2010 | 2011 | 2012 | |
|------|-----------|-----------|-----------|-----------|-----------|-----|
| Rate | \$0.05120 | \$0.04428 | \$0.04219 | \$0.04933 | \$0.04596 | (T) |

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008 6/1/2008

ISSUED BY David L. Hays TITLE Manager

Issued by authority of an Order of the Public Service Commission of Case No. 2008-00128 Dated April 28, 2008

C 6/1/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Hunter
Executive Director

Taylor County RECC

For Area Served
P.S.C. No. _
Original Sheet No. 124 _
Canceling P.S.C. No. _
Original Sheet No. _

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

C/10/1/09

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
Pursuant to 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Taylor County RECC

P.S.C. No. _
Original Sheet No. 125 _
Canceling P.S.C. No. _
Original Sheet No. _

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
- a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

06/11/09

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY *Barry L. Taylor* TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Hunter*
Executive Director

Taylor County RECC

P.S.C. No.
Original Sheet No. 126
Canceling P.S.C. No.
Original Sheet No.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (1)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (1)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

| Year | Winter | | Summer | | |
|------|-----------|-----------|-----------|-----------|-----|
| | On-Peak | Off-Peak | On-Peak | Off-Peak | |
| 2008 | \$0.06032 | \$0.04293 | \$0.06637 | \$0.03199 | (1) |
| 2009 | \$0.05722 | \$0.03881 | \$0.05447 | \$0.02094 | (1) |
| 2010 | \$0.05647 | \$0.03461 | \$0.05069 | \$0.02203 | (1) |
| 2011 | \$0.06015 | \$0.03899 | \$0.06448 | \$0.03069 | (1) |
| 2012 | \$0.05875 | \$0.03817 | \$0.05737 | \$0.02486 | (1) |

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JUN 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

b. Non-Time Differentiated Rates:

| Year | 2008 | 2009 | 2010 | 2011 | 2012 | |
|------|-----------|-----------|-----------|-----------|-----------|-----|
| Rate | \$0.05120 | \$0.04428 | \$0.04219 | \$0.04933 | \$0.04596 | (1) |

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
ORDINANCE NO. 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Taylor County RECC

P.S.C. No. ___
Original Sheet No. 127 ___
Canceling P.S.C. No. ___
Original Sheet No. ___

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CANCELLED
JUN 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY *Brandon L. Hale* TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Dumbrowski*
Executive Director

Taylor County RECC

P.S.C. No. _
Original Sheet No. 128 _
Canceling P.S.C. No. _
Original Sheet No. _

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

CANCELLED
JUN 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served _____

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Name of Issuing Corporation

Revised SHEET NO. _____

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Interruptible Service

INTERRUPTIBLE SERVICE

APPLICABLE: In all territory served.

STANDARD RIDER: This Interruptible Rate is a rider to Rate Schedule GP Part 2 General Purpose Service.

AVAILABILITY OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES: A monthly demand credit per kW is based on the following matrix:

| NOTICE MINUTES | ANNUAL HOURS OF INTERRUPTION | | |
|-------------------|------------------------------|--------|--------|
| | 200 | 300 | 400 |
| 10 | \$2.70 | \$3.15 | \$3.60 |
| 60 | \$2.25 | \$2.70 | \$3.15 |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in Rate Schedule GP Part 2.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITIONS OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUE BY _____

[Signature]
(Name of Officer)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/12/2005
SECTION TO 807 KAR 5:011
SECTION 9 (1)
Title: **Manager**
By *[Signature]*
Executive Director

Form For Filing Rates Schedules

For All Territory Served
PSC KY No. _____
Revised SHEET NO. _____
Canceling PSC KY NO. _____
Sheet NO. _____

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

- 4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 5. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 6. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
- 7. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communication equipment, within the Customer's premises, required for interruptible service.

CALCULATION OF MONTHLY BILL: The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kw multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kw multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy usage.

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APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

NUMBER AND DURATION OF INTERRUPTIONS:

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last longer than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT: If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

DATE OF ISSUE _____

DATE EFFECTIVE _____

2/12/2005

PURSUANT TO 807 KAR 5:011

ISSUE BY _____

(Name of Officer)

TITLE: _____

SECTION 9 (1)
Manager

By _____

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric Cooperative, Corp.

PSC KY No. _____

Name of Issuing Corporation

Revised SHEET NO. _____

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Interruptible Service

INTERRUPTIBLE SERVICE

CANCELLED
APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

APPLICABLE: In all territory served.

STANDARD RIDER: This Interruptible Rate is a rider to Rate Schedule B1 Large Industrial Rate, B2 Large Industrial Rate, B3 Large Industrial Rate, C1 Large Industrial Rate, C2 Large Industrial Rate, and C3 Large Industrial Rate.

AVAILABILITY OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES: A monthly demand credit per kW is based on the following matrix:

| <u>NOTICE MINUTES</u> | <u>ANNUAL HOURS OF INTERRUPTION</u> | | |
|-----------------------|-------------------------------------|------------|------------|
| | <u>200</u> | <u>300</u> | <u>400</u> |
| 10 | \$2.70 | \$3.15 | \$3.60 |
| 60 | \$2.25 | \$2.70 | \$3.15 |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the above listed Rate Schedules and recorded during the below listed hour:

| <u>Months</u> | <u>Hours Applicable for Demand Billing- E.S.T.</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Date of Issue: _____

Date Effective: _____

Issued By: *Danny L. Taylor*
(Name of Officer)

Title: _____

Managed By: *[Signature]*

Executive Director

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 2/12/2005
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Interruptible Rate

CONDITIONS OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
6. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
7. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communication equipment, within the Customer's premises, required for interruptible service.

CALCULATION OF MONTHLY BILL: The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy usage.

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APR 01 2009
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: _____

Date Effective: _____

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 2/12/2005

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued By: *Barry L. [Signature]*
 (Name of Officer)

Title: _____ Manage _____

By: *[Signature]*
 Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Interruptible Rate

NUMBER AND DURATION OF INTERRUPTIONS:

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last longer than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in Accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT: If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

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APR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/12/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: _____

Date Effective: _____

Issued By: _____

Brian L. Nye
(Name of Officer)

Title: _____

Manager

By _____

[Signature]

Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. _____

CLASSIFICATION OF SERVICE

RATES SCHEDULE NM – NET METERING

APPLICABILITY

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Taylor County RECC electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

AVAILABILITY OF NET METERING SERVICE

An eligible customer-generator must be a member of and take electrical service from Taylor County RECC. Taylor County RECC will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

SERVICE CONDITIONS (TYPE OF SERVICE)

- a. The generating facility shall comply with all of the following requirements:
 - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
 - ii. The generating facility must be owned and operated by the customer. C5/1/09
 - iii. The generating facility must be located on the customer's premises.
 - iv. The generating facility must be designed and installed to operate in parallel with Taylor County RECC's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.

- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Taylor County RECC distribution system.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY *Randy L. Thayer*

TITLE SECTION 9 (1) Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5.011

FOR ENTIRE TERRITORY SERVED
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- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Taylor County RECC for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Taylor County RECC distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Taylor County RECC approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Taylor County RECC maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability. C5/1/09
- h. Taylor County RECC maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Taylor County RECC shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility or for the acts or

DATE OF ISSUE February 25, 2005

ISSUED BY *Randy L. Tjerner*

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

DATE EFFECTIVE April 1, 2005

TITLE _____

By *[Signature]*

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 9.011
SECTION 9 (1)
Manager

FOR ENTIRE TERRITORY SERVED
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omissions of the customer-generator that cause loss or injury, including death, to any third party.

EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Taylor County RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Taylor County RECC.

BILLING AND PAYMENT

C5/1/09

For charges collected on the basis of metered registration, Taylor County RECC shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY Benny L. Nye

TITLE SECTION 9 (1) Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

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|---|--|
| PUBLIC SERVICE COMMISSION OF KENTUCKY | |
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| PURSUANT TO 807 KAR 5.011 | |
| SECTION 9 (1) | |
| By <u>[Signature]</u> Executive Director | |

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

CLASSIFICATION OF SERVICE

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Taylor County RECC be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Taylor County RECC with the Application for Net Energy Metering. Taylor County RECC's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

Taylor County RECC may install additional controls or meters, or conduct additional tests as it may deem necessary.

C5/1/09

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the Taylor County RECC's Technical Requirements for Interconnection, included as part of the interconnection

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *Benny L. Tjerner*

TITLE SECTION 9 (1) Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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| PUBLIC SERVICE COMMISSION OF KENTUCKY | |
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| PURSUANT TO 807 KAR 5.011 | |
| SECTION 9 (1) Manager | |
| By <u><i>[Signature]</i></u> | Executive Director |

FOR ENTIRE TERRITORY SERVED
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TAYLOR COUNTY RURAL ELECTRIC
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Original SHEET NO. _____

CLASSIFICATION OF SERVICE

Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Taylor County RECC's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Taylor County RECC.

APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

FEES AND CHARGES

C5/1/09

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Taylor County RECC determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Taylor County RECC will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY *Darryl L. Thayer*

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

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| PUBLIC SERVICE COMMISSION | |
| EFFECTIVE | |
| 4/1/2005 | |
| PURSUANT TO 807 KAR 9.011 | |
| SECTION 9 (1) | |
| Manager | |

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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. _____

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distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's transmission system or to Taylor County RECC's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or Taylor County RECC shall be determined by Taylor County RECC and paid by the customer. The customer shall pay any additional charges, as determined by Taylor County RECC, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable Taylor County RECC Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

A customer-generator generating facility is transferable to other persons or service locations only after notification to Taylor County RECC has been made and verification that the installation is in compliance with this tariff.

CS/1/09

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *Danny L. Taylor*

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO SPFCAR 0.011
SECTION 9 (1)
Manager

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

CLASSIFICATION OF SERVICE

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.

OWNER/APPLICANT INFORMATION

Company: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone

Number: _____ Representative: _____

Electric Account Number: _____

Service Location Address: _____

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone Number: _____

C5/1/09

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Bruce L. Taylor

TITLE SECTION 9 (1) Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]

IN CASE NO. _____ DATED _____

Executive Director

| | |
|---------------------------------------|--|
| PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| EFFECTIVE 4/1/2005 | |
| PURSUANT TO 807 KAR 6.011 | |
| SECTION 9 (1) Manager | |
| By <u>[Signature]</u> | |
| Executive Director | |

FOR ENTIRE TERRITORY SERVED
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P.S.C. KY. NO. _____

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

CLASSIFICATION OF SERVICE

ELECTRICAL CONTRACTOR (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone Number: _____

PV GENERATING SYSTEM

Size _____ kW

Expected Start-Up Date _____

INVERTER DATA (if applicable)

Manufacturer: _____ Model: _____

Kilowatt Rating: _____ Kilovolt-Ampere Rating: _____

Rated Power Factor (%): _____ Rated Voltage (Volts): _____ Rated Amperes: _____

C5/1/09

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005
April 1, 2005

ISSUED BY *Benny L. Tiger*

TITLE SECTION 9 (1) Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*

IN CASE NO. _____ DATED _____

Executive Director

| | |
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| PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005 PURSUANT TO 607 KAR 9.011 SECTION 9 (1) Manager | |
| By <u><i>[Signature]</i></u> | Executive Director |

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ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.

INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

C5/1/09

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DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *[Signature]*

TITLE SECTION 9 (1) Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
Manager

FOR ENTIRE TERRITORY SERVED

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P.S.C. KY. NO. _____

TAYLOR COUNTY RURAL ELECTRIC
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CLASSIFICATION OF SERVICE

SIGN OFF AREA

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant _____

Date _____

ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:

Cooperative contact: _____
Title: _____
Address: Taylor County RECC
P.O. Box 100
Campbellsville, KY 42719
Phone: (270) 465-4101
Fax: (270) 789-3625
e-mail: _____

C5/1/09

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *Barry S. Tye*

TITLE SECTION 9 (1) Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
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SECTION 9 (1)
Manager

FOR ENTIRE TERRITORY SERVED

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COOPERATIVE CORPORATION

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CLASSIFICATION OF SERVICE

**Interconnection Agreement for
Net Metering Service
Attachment to Cooperative Net Metering Tariff
for
Net Metering Service**

This agreement is between _____ (Customer-Generator) and
Taylor County Rural Electric Cooperative Corporation (Cooperative) and is effective as of
_____.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating
facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently
effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's
premises located at _____
for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by
the Facility onto its distribution system;

Now, Therefore, the parties agree:

- 1. Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic
generating facility located on Customer-Generator's premises, with a total capacity of not
more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel
with Cooperative's distribution system, and is intended primarily to offset part or all of
Customer-Generator's own electrical requirements.
- 2. Term:** This agreement shall commence when signed by both Cooperative and Customer-
Generator and terminate with any change in ownership, or by written agreement signed by
both parties.

CS/1/09

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005
April 1, 2005

ISSUED BY *Paul L. Taylor*

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*

IN CASE NO. _____ DATED _____

Executive Director

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| PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| EFFECTIVE | |
| 4/1/2005 | April 1, 2005 |
| PURSUANT TO 807 KAR 5.011 | |
| SECTION 9 (1) | |
| Manager | |
| By <u><i>[Signature]</i></u> | |
| Executive Director | |

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. _____

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3. **Interconnection:** Customer-Generator shall provide the interconnection on Customer-Generator's side of the point of common coupling. At Customer-Generator's expense, Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

CST/1/09

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *[Signature]*

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/1/2005
PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

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- 6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
- 7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
- 8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
- 9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
- 10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

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DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005
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ISSUED BY *Darryl S. Taylor*

TITLE SECTION 9 (1) Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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SECTION 9 (1)
Manager

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CLASSIFICATION OF SERVICE

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

C5/1/09

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *Barry L. Nye*

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

By *[Signature]*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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**Customer Net Energy Service Agreement
Attachment to the Net Metering Tariff
for
Net Metering Service**

1. Scope of Agreement

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

2. Definitions

"Cooperative" shall mean Taylor County Rural Electric Cooperative Corporation, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

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3. Establishment of Point of Common Coupling

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

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ISSUED BY *Danny L. [Signature]*

TITLE SECTION 9 (1)
Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

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4. Interconnection

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make such modifications to the Cooperative's distribution system as are reasonably necessary to accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

5. Installation, Operation and Maintenance of Facilities

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

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Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the

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ISSUED BY *Bang L. Tye*

TITLE SECTION 9 (1) Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 9 (1)
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quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

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7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator facility. This

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| ISSUED BY | TITLE |
| <i>[Signature]</i> | SECTION 9(1) Manager |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION | |
| IN CASE NO. | DATED |
| | By <i>[Signature]</i> Executive Director |

DATE OF ISSUE February 25, 2005

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ISSUED BY *[Signature]*

TITLE SECTION 9(1) Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

C5/1/09

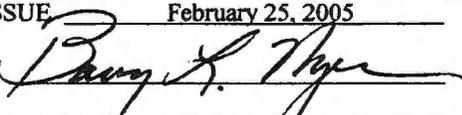
9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies in

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| SECTION 9 (1) | |
| By  | |
| Executive Director | |

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ISSUED BY 

TITLE Manager

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By  Executive Director

FOR ENTIRE TERRITORY SERVED
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deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

10. Interruption or Reduction of Deliveries

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

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PURSUANT TO 607 KAR 9.011

ISSUED BY *Benny L. Hays*

TITLE SECTION 9 (1)
Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

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The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

11. Indemnity and Liability

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of the heirs, personal representatives, successors, and assigns of any of the foregoing (collectively, the "Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

12. Liability Insurance

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation

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DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *Ray L. Ayer*

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

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| PUBLIC SERVICE COMMISSION | |
| OF KENTUCKY | |
| EFFECTIVE | |
| DATE EFFECTIVE | 4/1/2005 |
| PURSUANT TO 807 KAR 5:011 | |
| SECTION 9 (1) | |
| By <u><i>[Signature]</i></u> | |
| Executive Director | |

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Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

13. Equipment Certification

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff:

List of Approved Equipment

- <http://www.dps.state.ny.us/SIRDevices.PDF>
- <http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>
- http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi
- http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi

14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

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15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

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ISSUED BY *Benny L. Tjerner*

TITLE SECTION 9 (1)
Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

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16. Capacity Limit

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

17. Disconnection of Facilities

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may endanger persons, the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

18. Default

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;

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ISSUED BY *Benny L. Thye*

TITLE SECTION 9.(1)
Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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By *[Signature]*
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- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

19. Metering

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

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20. Application and Agreements

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;

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ISSUED BY Benny L. Taylor

TITLE Manager
SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By [Signature]
Executive Director

IN CASE NO. _____ DATED _____

By _____ Executive Director

FOR ENTIRE TERRITORY SERVED

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- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

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April 1, 2005
PURSUANT TO 807 KAR 5:011

ISSUED BY *Bang L. Tiger*

TITLE SECTION 9 (1)
Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE EFFECTIVE 4/1/2005
April 1, 2005
PURSUANT TO 807 KAR 5:011

TITLE SECTION 9 (1)
Manager

By *[Signature]*
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

CLASSIFICATION OF SERVICE

24. Independent Contractors

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

25. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Taylor County Circuit Court.

26. Notices

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Taylor County RECC

P.O. Box 100

Campbellsville, KY 42719

(b) If to the customer-generator:

C5/1/09

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005
April 1, 2005
PURSUANT TO 807 KAR 5.011

ISSUED BY *Benny L. Nye*

TITLE SECTION 9 (1)
Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*
Executive Director

IN CASE NO. _____ DATED _____

| | |
|--|--------------------|
| PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| EFFECTIVE | |
| 4/1/2005 | April 1, 2005 |
| PURSUANT TO 807 KAR 5.011 | |
| SECTION 9 (1) | |
| Manager | |
| By <u><i>[Signature]</i></u> | Executive Director |

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original _____ SHEET NO. _____

CLASSIFICATION OF SERVICE

27. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

28. Signatures/Agreement Execution

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION]

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

CS/1/09

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *[Signature]*

TITLE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

By *[Signature]*
Executive Director

| | |
|---|---|
| PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE | |
| DATE OF ISSUE | February 25, 2005 |
| DATE EFFECTIVE | 4/1/2005 |
| PURSUANT TO 807 KAR 5:011 | |
| TITLE | SECTION 8 (1) Manager |
| By | <u><i>[Signature]</i></u> Executive Director |