

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$6.92 per meter per month  
All KWH per month .05646 per KWH

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$6.92 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

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6/1/05

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

DATE OF ISSUE May 1, 2003 EFFECTIVE May 1, 2003 PURSUANT TO 807 KAR 5.011 SECTION 8(1)

ISSUED BY Bang L. Nguyen Manager, Campbellsville, KY 42719 BY Charles S. Brown EXECUTIVE DIRECTOR  
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

6/1/05

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

DATE OF ISSUE	May 1, 2003	EFFECTIVE	May 1, 2003	PURSUANT TO 807 KAR 5.011 SECTION 9(1)
ISSUE BY	<u>Bang L. Nguyen</u> (Name of Officer)	Manager,	Campbellsville, KY 42024 (Address)	<u>Thomas G. Dorn</u> EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of  
KY in Case NO. 2002-00451 dated April 23, 2003

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.11 per meter per month  
All KWH per month .05657 Per KWH

Minimum Monthly Charges:

\$7.11 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

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6/1/05

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE May 1, 2003

EFFECTIVE May 1, 2003  
PO Box 100 EXECUTIVE DIRECTOR

ISSUED BY Benny L. Hoyer Manager, Campbellsville, KY 42718  
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003

FOR ALL TERRITORY SERVED  
P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above  
installed transformer capacity)

Demand Charge: 4.64 per KW of billing demand  
Energy Charges:  
Customer Charge \$43.42 per meter per month  
All KWH per month .03875 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

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6/1/05

DATE OF ISSUE May 1, 2003 EFFECTIVE May 1, 2003 PURSUANT TO 807 KAR 5:011 SECTION 9(1)

ISSUED BY Bary L. The Manager, Campbellsville, KY PO Box 100 BY Thomas L. Dorn EXECUTIVE DIRECTOR  
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/05

MAY 01 2003

DATE OF ISSUE May 1, 2003 EFFECTIVE May 1, 2003 PURSUANT TO 807 KAR 5.011 SECTION 9(1)

ISSUED BY Bruce L. Hays Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address) EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC

COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.017 SECTION 9 (1)

BY Charles E. Dou EXECUTIVE DIRECTOR

DATE OF ISSUE May 1, 23003 EFFECTIVE May 1, 2003

ISSUED BY Benny L. Nye Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 2002-00451 dated April 23, 2003

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6/1/05

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corp.

Revised SHEET No. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO \_\_\_\_\_

Sheet No. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate - Schedule R-1**

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months  
May through September

Off-Peak Hours - EST  
10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.  
10:00 P.M. to 7:00 A.M.

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TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH                      \$.03388

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue May 1, 2003

Date Effective May 1, 2003

BY Charles L. Dorn  
EXECUTIVE DIRECTOR

Issued By Bang L. Dorn

Title Manager

Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in

Case No. 2002-00451      Dated April 23, 2003

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corp.

Revised SHEET No. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate - Schedule R-1 (Con't)**

FUEL ADJUSTMENT CLAUSE

All rates area plicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject ot all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

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6/11/2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Charles G. Brown  
EXECUTIVE DIRECTOR

Date of Issue May 1, 2003 Date Effective May 1, 2003

Issued By *David L. Taylor* Title Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2002-00451 Dated April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**Monthly Rate**

Consumer Charge	\$1069.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.03107	per KWH

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

[Signature]  
DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

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6/11/2005

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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*6/1/2005*

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: *Darryl L. Speer*  
(Name of Officer)

Title: Manager

*Darryl L. Speer*  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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6/17/2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

BY [Signature]  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,498.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02607	per KWH

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

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6/11/2005

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

May through September

10:00 a.m. to 10:00 p.m.

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

BY: [Signature]  
EXECUTIVE DIRECTOR

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

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6/11/2005*

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: BY May 1, 2003

Issued By: *Randy L. Dyer*  
(Name of Officer)

Title: Manager BY *Donna*  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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6/11/2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 6.011  
SECTION 9 (1)

BY Charles H. Dorn  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: Bryan L. Dyer  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,980.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02507	per KWH

**Billing Demand**

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6/11/2005

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

May through September

10:00 a.m. to 10:00 p.m. MAY 01 2003

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

BY [Signature]  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Taylor County Rural Electric Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. \_\_\_\_\_  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

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*6/11/2005*

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: May 1, 2003 Date Effective: May 1, 2003  
Issued By: *[Signature]* Title: Manager  
(Name of Officer) *B. May 1, 2003*  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Name of Issuing Corporation

Revised SHEET NO. \_\_\_\_\_

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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*6/11/2005*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: *David L. Meyer*  
(Name of Officer)

Title: Manager

BY *Charles H. ...*  
DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. \_\_\_\_\_  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$1069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.03107

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003 Date Effective: May 1, 2003  
Issued By: *Randy L. Agee* Title: Manager  
(Name of Officer)

BY *Charles L. ...*  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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6/11/2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003 Date Effective: May 1, 2003  
 Issued By: *Randy L. Ayer* Title: Manager  
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served \_\_\_\_\_

Taylor County Rural Electric  
Cooperative, Corp. \_\_\_\_\_

PSC KY No. \_\_\_\_\_

Name of Issuing Corporation

Revised SHEET NO. \_\_\_\_\_

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Special Provisions**

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2 If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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6/11/2005

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: \_\_\_\_\_

Issued By: [Signature] Title: \_\_\_\_\_  
(Name of Officer)

BY: [Signature]  
MAY 1 2003 DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Name of Issuing Corporation

Revised SHEET NO. \_\_\_\_\_

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,498.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.02607

**Billing Demand**

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6/11/2005*

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: *Barry L. Allen*  
(Name of Officer)

Title: Manager

BY *Thomas W. Dora*  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. \_\_\_\_\_  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

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6/1/2005*

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY *Charles H. Dora*  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003 Date Effective: May 1, 2003  
Issued By: *David L. Age* Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served  
PSC KY No. \_\_\_\_\_  
Revised SHEET NO. \_\_\_\_\_  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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6/1/2005

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003 Date Effective: May 1, 2003  
Issued By: [Signature] Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. \_\_\_\_\_  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,980.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$0.02507

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6/11/2005

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]  
(Name of Officer)

Title: Manager

BY [Signature]  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. \_\_\_\_\_  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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*6/18/2005*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 1, 2003 Date Effective: May 1, 2003  
 Issued By: *[Signature]* Title: Manager  
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. \_\_\_\_\_  
Canceling PSC KY NO. \_\_\_\_\_  
Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

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*6/11/2005*

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY *Charles E. Dineen*  
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003 Date Effective: May 1, 2003  
Issued By: *[Signature]* Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003