

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 1

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 1

RULES AND REGULATIONS

SCOPE

This schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Taylor County Rural Electric Cooperative Corporation and applies to all service received from the Cooperative whether the service received is based upon a contract agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or rules and regulations. Rates and rules of service may be obtained from the Cooperative's office.

REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time without notice. Such changes, when effective, shall have the same force and effect as the present Rules and Regulations. The members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter.

APPLICATION FOR SERVICE

Each prospective consumer desiring electric service shall be required to sign Cooperative's standard form of application for membership and any supplemental contract required by the Cooperative before service is supplied. The membership fee shall be \$5.00. Should member decline to take service after the line is staked, the membership fee may be applied against the cost of staking the line. After service is made available to applicant, the membership fee is not refundable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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===== PURSUANT TO 807 KAR 5.011, SECTION 9(1) =====
DATE OF ISSUE _____ DATE EFFECTIVE _____
ISSUED BY William Harris President BY P.O. Box 100
(Name of Officer) (Title) Campbellsville, KY 42719
(Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. PUBLIC SERVICE COMMISSION
OF KENTUCKY
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CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

NOV 04 1997

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW. PURSUANT TO 807 KAR 5:011.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$6.92 per meter per month
All KWH per month .05315 per KWH

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$6.92 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

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(Name of Officer) (Title) (Address)

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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public building, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.11 per meter per month
All KWH per month .05326 Per KWH

Minimum Monthly Charges:

\$7.11 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

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SECTION 9 (1)

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CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

NOV 04 1997

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

PURSUANT TO 807 KAR 5.011,
SECTION 5(1)

Demand Charge: 4.64 per KW of billing demand

Energy Charges:

Customer Charge \$43.42 per meter per month

All KWH per month .03544 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

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Sheet No. PURSUANT TO 307 KAR 5:011,
SECTION 6 (1)

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

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CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

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By: Stephan Bee
PUBLIC SERVICE COMMISSION

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TAYLOR COUNTY RURAL ELECTRIC
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CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

AVAILABILITY

Available to towns and villages for controlled street lighting from dusk to dawn.

<u>Mercury Vapor</u>	<u>Charge/Fixture</u>	
175 watts	\$2.84 plus 70	KWH/Light/Month @ GP-1 Rate
250 watts	3.41 plus 100	KWH/Light/Month @ GP-1 Rate
400 watts	4.52 plus 160	KWH/Light/Month @ GP-1 Rate

<u>High Pressure Sodium</u>	<u>Charge/Fixture</u>	
100 watts	\$3.25 plus 41	KWH/Light/Month @ GP-1 Rate
250 watts	5.00 plus 106	KWH/Light/Month @ GP-1 Rate

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional in lamps accordance with the above charges.
4. Billing will be on a monthly basis.

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CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE (continued)

- 5. Should the service required be other than the above standard provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

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Mr. Stephen D. Bell

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TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

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CLASSIFICATION OF SERVICE

SECURITY LIGHT LEASE AGREEMENT

TAYLOR COUNTY RELEC SECURITY LIGHT LEASE AGREEMENT

The Taylor County Rural Electric Cooperative Corporation (hereinafter called the Cooperative) and _____, a member of the Cooperative, hereby mutually agree as follows.

- 1. The Cooperative will furnish and install, at no expense to the property owner member, a yard light unit on an existing pole and will make all necessary connections to the unit which shall be controlled by a photo cell for a flat rate per month, per light, in addition to the kilowatt-hour consumption of the unit, as given in (c), below.
(a) If the unit is on the load side of the member's meter, the kilowatt hour consumption will be covered by the member's meter reading.
(b) If the unit is not metered, then the member agrees that the kilowatt hours shown below shall be added to his meter reading monthly for billing purposes.
(c) The flat rate shall be as given below and the kilowatt-hour consumption shown shall be billed at the energy rate for the class of service of the member requesting this service.

Table with 3 columns: Nominal Lamp Size, Mo. Charge Per Fixture, Average Mo. Energy. Rows include Mercury Vapor (175 watts, 400 watts) and High Pressure Sodium (100 watts, 250 watts).

2. If one additional pole, not exceeding 30', and not more than 100 feet of wire distance is required, a one-time charge of one hundred dollars (\$100.00) shall be billed to the property owner member.

3. If more than one pole is required, the member agrees to pay the actual cost of construction beyond first pole and first 100 feet of wire distance.

4. The member further agrees that the unit(s) together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein.

5. It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received. No reduction will be made to the members monthly charge under this agreement for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

6. The member further agrees to protect the unit from damage as far as said member is able. The member will be held liable for vandalism or willful destruction of this unit.

7. It is mutually agreed that the unit(s), as installed, remains the property of the Cooperative and will be removed at the request of the member upon the anniversary date of this agreement in any year. The minimum such period shall be one year, for which member agrees to pay as set forth herein.

8. Charges are agreed to as follows:

Fixtures and Poles: Lamp(s) \$ _____ per month, each. Pole(s) and conductor \$ 100.00 each, payable in full. TOTAL Monthly Flat Rate Charge (energy) Add _____ kWh per unmetered lamp to members monthly consumption.

Charge for any additional construction to be billed in full: DATE, NO #, METER #, ACCOUNT #, MEMBER #, TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP. APPROVED BY, MEMBER

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Mr. [Signature]

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ISSUED BY [Signature], Manager, Campbellsville, KY 42719 (Name of Officer) (Title) (Address)

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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

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CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly rental charges shall be as follows:

Two-party pole attachment	\$.23000
Three-party pole attachment	.21830
Two-party anchor attachment	.70560
Three-party anchor attachment	.47000
Ground attachment	.11420
Pedestal attachment	-0-

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NOV 04 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

Mr. Stephen O. Bell

BILLING

Rental charges shall be billed monthly based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the billing date, the gross rates shall apply.

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case

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PO Box 100

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(Name of Officer) (Title) (Address)

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TAYLOR COUNTY RURAL ELECTRIC
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Cancelling P.S.C. No.

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RULES AND REGULATIONS

APPLICABILITY

Applicable to all rate schedules.

FRANCHISE FEES, PAYMENTS OR TAXES

In the event that Taylor County Rural Electric Cooperative Corporation shall, in the course of providing service within its established service area, be required to bid upon, and obtain, franchise permits or agreements entitling the Corporation to provide such service within designated areas, and in the further event that such franchise permits or agreements require payment by the Corporation to the franchisor, then such franchise fees, payments, or taxes shall be prorated among, and charged to, the Corporation's consumer members within the area subject to any such franchise permit or agreement. The Corporation, upon entering into an agreement with the franchisor for the payment of a fair and reasonable franchise fee or tax in consideration for the privilege of providing electric utility service to its consumer-members within the franchise area, shall, with each periodic billing to its affected consumer-members, set forth as a separate charge upon each of such billings the specific amount attributable to the applicable franchise fee or tax, and identify such separate charge so that each affected consumer-member will be apprised of both the nature and extent of the prorated cost of the subject franchise privilege. The payment of such franchise fee or tax as is thus assessed to the account of each consumer-member shall become a prerequisite for continued service to that consumer-member to the same extent as is provided for and with respect to all other charges imposed under the Corporation's tariff.

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ISSUED BY William Harris President
(Name of Officer) (Title)

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Campbellsville, KY 42719
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(Address)

BY: _____
PUBLIC SERVICE COMMISSION

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FOR ALL TERRITORY SERVED

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Sheet No. 60

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

ENERGY EMERGENCY CURTAILMENT PROCEDURES

Purpose-To provide a plan for reducing the consumption of electric energy on Taylor County Rural Electric Cooperative Corporation's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses--as defined in Appendix A
II. Residential Use
III. Commercial and Industrial Uses
IV. Nonessential Uses--as defined in Appendix B
V. Interruptible Loads
VI. Direct Load Control

Procedures-East Kentucky Power Cooperative, Inc. ("EKPC"), which supplies the wholesale power to the cooperative will notify Taylor County RECC in the event of a severe electric energy shortage, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and Taylor County RECC will take the following actions in priority order in accordance with EKPC's "Emergency Electric Procedures" ("EEP") revised February 17, 1995 and filed in Admin. case No. 353 as part of it's Wholesale Tariff:

- 1. EKPC will initiate Direct Load Control and notify Taylor County RECC.
2. EKPC will interrupt Interruptible Loads and notify Taylor County RECC.

PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY: [Signature] Manager, P. O. Box 100 Campbellsville, KY 42719 (Name of Officer) (Title) (Address)

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TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

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RULES AND REGULATIONS

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3. Taylor County RECC will initiate its Load Reduction Procedure, Appendix C.
 4. EKPC will notify Taylor County RECC to initiate its Voltage Reduction Procedure, Appendix D.
 5. EKPC will notify Taylor County RECC and EKPC and Taylor County RECC will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
 6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
 7. EKPC will request Taylor County RECC to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

PUBLIC SERVICE COMMISSION
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BY: James C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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Sheet No. 62

TAYLOR COUNTY RURAL ELECTRIC
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RULES AND REGULATIONS

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ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Commission may subsequently identify:

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operation.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.

PUBLIC SERVICE COMMISSION
KENTUCKY
SECTION 9(1)
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TAYLOR COUNTY RURAL ELECTRIC
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RULES AND REGULATIONS

- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation transmission, and distribution--for fuel--of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

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TAYLOR COUNTY RURAL ELECTRIC
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RULES AND REGULATIONS

NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for ALL customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

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TAYLOR COUNTY RURAL ELECTRIC
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RULES AND REGULATIONS

LOAD REDUCTION PROCEDURE

OBJECTIVE:

To reduce demand at Taylor County RECC's facilities over the time period during which an electric energy shortage is anticipated.

CRITERIA:

This procedure is implemented when a LOAD REDUCTION ALERT is issued. The General Manager has the responsibility of issuing a Load Reduction Alert.

PROCEDURE:

1. The General Manager receives notice from EKPC of a capacity shortage.
2. The General Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Supervisor is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - turning off all but a minimum of indoor and outdoor lighting
 - turning off microcomputers, printers, copiers and other office equipment except as they are used
 - in the winter, setting thermostats no higher than 68 degrees and in the summer no lower than 76 degrees

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DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996 BY: Anderson C. Neal
 ISSUED BY: Bangor L. Thum Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) P. O. Box 100 (Address)

C4/99

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 66

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

VOLTAGE REDUCTION PROCEDURE

OBJECT:

To reduce demand on Taylor County RECC's system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

CRITERIA:

This procedure is implemented when requested by EKPC System Operator.

PROCEDURE:

The cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The cooperative's specific plan is on file in it's office.

PUBLIC SERVICE COMMISSION,
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY Barry L. Myers Manager, P. O. Box 100
(Name of Officer) (Title) Campbellsville, KY 42719
(Address)

C4/99

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 67

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

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VOLUNTARY LOAD REDUCTION PROCEDURE

OBJECTIVE:

To reduce demand on Taylor County RECC's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

CRITERIA:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

PROCEDURE:

Notify the following radio and television stations WAIN, Columbia; WGRK, Greensburg; WKDO, Liberty; WVLC, Campbellsville; WCKQ, Campbellsville; WGRB, Campbellsville of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Rural Electric Memebers:

Taylor County RECC is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

The cooperative is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us keep from having a power blackout in your area, we need your help NOW until (time of emergency).

Please turn off all electricity you do not have to have on.

Thank you for your cooperation."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

=====

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996 PURSUANT TO 807 KAR 5.011.
ISSUED BY _____ Manager, Campbellsville, KY P. O. Box 1000 SECTION 9(1)
(Name of Officer) (Title) (Address) DIRECTOR, RATES & RESEARCH DIV.

C4/99

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 68

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

MANDATORY LOAD CURTAILMENT PROCEDURE

OBJECTIVE

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

CRITERIA:

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

PROCEDURES:

The cooperative will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. The cooperative's specific plan is on file in it's office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Phyllis Lammie
DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 18, 1996

ISSUED BY _____ Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

C4/99

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

Taylor County Rural Electric Cooperative, Corp.

P.S.C. No.

Name of Issuing Corporation

Revised Sheet No.

Canceling P.S.C. No.

Revised Sheet No. _

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

Off-Peak Hours - EST

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.

10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATES

The energy rate for this program is:

NOV 04 1997

All KWH

\$.03189

PURSUANT TO 807 KAR 5.011,
SECTION 8 (1)

By Stephen D. Bell

Date of Issue November 21, 1997

Date Effective November 4, 1997

Issued By *Baum L. Ayer*
Name of Officer

Title Manager

C4/99

Community, Town or City

Taylor County Rural Electric Cooperative, Corp. P.S.C. No.

Name of Issuing Corporation

Revised Sheet No.

Canceling P.S.C. No.

Revised Sheet No. _

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event of the currently monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

By: Stephen D. Bell

SECRETARY

Date of Issue November 21, 1997

Dat Effective November 4, 1997

Issued By

Bang L. Nguyen
Name of Officer

Title

Manager

C4/99

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

Revised SHEET NO.
Canceling PSC KY NO.
_____ Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1069.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02776	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	NOV 04 1997
May through September	10:00 a.m. to 10:00 p.m.	PURSUANT TO 207 KAR 5.011, SECTION 8 (1) <i>BY: STEPHEN D. BULL</i>

Date of Issue: November 21, 1997
Issued By: *Barry L. Ayers* (Name of Officer) Title: Manager

Date Effective: November 4, 1997

C4/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No.
Revised SHEET NO.

Name of Issuing Corporation

Canceling PSC KY NO.

Sheet NO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

NOV 04 1997

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

PURSUANT TO 807 KAR 5011,
SECTION 8 (1)

By: Stephen Bell

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: November 21, 1997

Date Effective: November 4, 1997

Issued By: *Bryan L. Ayer*
(Name of Officer)

Title: Manager

C4/99

Form For Filing Rates Schedules

For All Territory Served
PSC KY No. _____

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

Revised SHEET NO.
Canceling PSC KY NO.
_____ Sheet NO.____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO RGT KAR 5011,
SECTION 10

Standard Bell

Date of Issue: November 21, 1997

Issued By: *Bang L. Thurman*
(Name of Officer)

Title: Manager

Date Effective: November 4, 1997

C4/99

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
Revised SHEET NO. _____
Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge \$2,498.00
Demand Charge \$5.39 per KW of billing demand
Energy Charge \$.02276 per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 6.011,
SECTION 8 (1)
[Signature]

Date of Issue: November 21, 1997
Issued By: *[Signature]*
(Name of Officer)

Title: Manager

Date Effective: November 4, 1997

04/99

Form For Filing Rates Schedules

For All Territory Served
PSC KY No. _____

Taylor County Rural Electric
Cooperative, Corp.

Revised SHEET NO. _____
Canceling PSC KY NO. _____

Name of Issuing Corporation

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 8 (1)

Date of Issue: November 21, 1997

Date Effective: November 4, 1997

Issued By: *Bam L. Nye*
(Name of Officer)

Title: Manager

04/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
Revised SHEET NO.
Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5011,
SECTION 8 (1)

Standard Bill

Date of Issue: November 21, 1997

Date Effective: November 4, 1997

Issued By: *Barry L. Fisher*
(Name of Officer)

Title: Manager

C4/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. _____

Cooperative, Corp.

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$2,980.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02176	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5011,
SECTION 8 (1)
Stephan D. Bell
PUBLIC SERVICE COMMISSION

Date of Issue: November 21, 1997

Date Effective: November 4, 1997

Issued By: *Barry A. New*
(Name of Officer)

Title: Manager

04/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. _____

Cooperative, Corp.

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

Date of Issue: November 21, 1997

Date Effective: November 4, 1997 KAR 5:011,

Issued By: Bryan L. Hester
(Name of Officer)

Title: Manager

SECTION 8 (1)
By: Stephen D. Bell

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No97-124.: Dated: November 4, 1997

C4/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
Revised SHEET NO. _____
Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

By: Stephen D. Bell

Date of Issue: November 21, 1997

Date Effective: November 4, 1997

Issued By: *Bary L. Nye*
(Name of Officer)

Title: Manager

04/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____
Revised SHEET NO. _____
Canceling PSC KY NO. _____
Sheet NO. _____

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

-	Consumer Charge	\$1,069.00
	Demand Charge per KW of Contract Demand	\$5.39
	Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
	Energy Charge per kWh	\$.02776

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

By: Stephen D. Bell

Date of Issue: November 21, 1997

Date Effective: November 4, 1997

Issued By: Barry L. Nye
(Name of Officer)

Title: Manager

C4/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Standard Bell

Date of Issue: November 21, 1997

Date Effective: November 4, 1997

Issued By: *Baumgardner*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No97-124.: Dated: November 4, 1997

C4/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____
Revised SHEET NO.

Name of Issuing Corporation

Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

Date of Issue: November 21, 1997

PURSUANT TO 807 KAR 5011,
Date Effective: November 4, 1997

Issued By: Bary L. Thyer
(Name of Officer)

Title: Manager

Stephan D. Bell

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No97-124.: Dated: November 4, 1997

C4/99

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

PSC KY No _____
Revised SHEET NO.

Canceling PSC KY NO.

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,498.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per kWh	\$.02276

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Date of Issue: November 21, 1997
Issued By: *Bary L. Nyer*
(Name of Officer)

Title: Manager

Date Effective: *November 4, 1997*

C4/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

PSC KY No. _____

Revised SHEET NO. _____

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Date Effective: November 4, 1997

Date of Issue: November 21, 1997

Issued By: *Baumgardner*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No97-124.: Dated: November 4, 1997

C4/99

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 6.011,
SECTION 8 (1)

By: [Signature]
Date Effective: November 4, 1997

Date of Issue: November 21, 1997

Issued By: *Boyd L. [Signature]*
(Name of Officer)

Title: Manager

C4/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____
Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,980.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per kWh	\$.02176

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan Bell

Date Effective: November 4, 1997

Date of Issue: November 21, 1997

Issued By: Danny L. Ryan
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No97-124.: Dated: November 4, 1997

C4/99

Form For Filing Rates Schedules

For All Territory Served

PSC KY No. _____

Taylor County Rural Electric
Cooperative, Corp.

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

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- (c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

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The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5011,
SECTION 8 (1)

Mr. Stephen Lee

Date of Issue: November 21, 1997

Issued By: *Bryan L. New*
(Name of Officer)

Title: Manager

Date Effective: November 4, 1997

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No97-124.: Dated: November 4, 1997

C4/99

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
Revised SHEET NO.
Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 8 (1)

Date Effective: November 4, 1997

Date of Issue: November 21, 1997

Issued By: *Bryan L. [Signature]*
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No97-124.: Dated: November 4, 1997

C4/99