

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 13

Revised SHEET NO. 38

TAYLOR COUNTY RURAL ELEC.COOP.CORP.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 12

Revised SHEET NO. 38

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE	RATE PER UNIT															
<p>APPLICABILITY</p> <p>Applicable to residential consumers, churches and community centers subject to the established rules and regulations of the Seller. The capacity of individual motors served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.</p> <p>TYPE OF SERVICE</p> <p>Single phase, 60 cycles, at available secondary voltage.</p> <p>MONTHLY RATE</p> <table border="0"> <tr> <td>First</td> <td>30 KWH or less (Minimum Bill)</td> <td>\$3.73</td> </tr> <tr> <td>Next</td> <td>60 KWH @</td> <td>.0554 per KWH</td> </tr> <tr> <td>Next</td> <td>110 KWH @</td> <td>.0325 per KWH</td> </tr> <tr> <td>Next</td> <td>800 KWH @</td> <td>.0267 per KWH</td> </tr> <tr> <td>Over</td> <td>1,000 KWH @</td> <td>.0211 per KWH</td> </tr> </table> <p>FUEL ADJUSTMENT CLAUSE</p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p>	First	30 KWH or less (Minimum Bill)	\$3.73	Next	60 KWH @	.0554 per KWH	Next	110 KWH @	.0325 per KWH	Next	800 KWH @	.0267 per KWH	Over	1,000 KWH @	.0211 per KWH	<p style="text-align: right; font-size: 2em;">012-79</p> <p style="text-align: center;">I   I  C   C</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center; font-size: 0.8em;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">JAN 14 1979</p> <p style="text-align: center;"><i>B. Beckmond</i></p> <p style="text-align: center; font-size: 0.8em;">ENGINEERING DIVISION</p> </div>
First	30 KWH or less (Minimum Bill)	\$3.73														
Next	60 KWH @	.0554 per KWH														
Next	110 KWH @	.0325 per KWH														
Next	800 KWH @	.0267 per KWH														
Over	1,000 KWH @	.0211 per KWH														

DATE OF ISSUE November 27, 1978 DATE EFFECTIVE November 27, 1978

ISSUED BY Nail Harvey TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7217 dated October 26, 1978.

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 11

Revised SHEET NO. 38

TAYLOR COUNTY RURAL ELEC. COOP. CORP.

CANCELLING P.S.C. NO. 19

Name of Issuing Corporation

revised SHEET NO. 38

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

RATE  
PER UNIT

APPLICABILITY

Applicable to residential consumers, churches and community centers subject to the established rules and regulations of the Seller. The capacity of individual motors served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

First	30 KWH or less	\$3.45 Minimum bill
Next	60 KWH @	.0459 per KWH
Next	110 KWH @	.0230 per KWH
Next	800 KWH @	.0172 per KWH
Over	1,000 KWH @	.0116 per KWH

FUEL ADJUSTMENT CLAUSE

The above rate shall be increased by an amount per KWH equal to 1.10 times the fuel adjustment KWH in excess of 2.151 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$3.45 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay in addition to the above minimum of \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-

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**CHECKED**  
PUBLIC SERVICE COMMISSION  
JUL 6 1978  
BY *MCK*  
ENGINEERING DIVISION

DATE OF ISSUE 5/17/78

DATE EFFECTIVE 5/17/78

ISSUED BY Vernice M. Foster  
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6989 dated May 17, 1978

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 13

Revised SHEET NO. 38A

TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 12

Revised SHEET NO. 38A

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

RATE  
PER UNIT

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$3.73 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

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TERMS OF PAYMENT

The above rates are net, the gross rates being five per cent higher. In the event the current monthly bill is not paid by the fifteenth of the month following the meter reading date, the gross rates shall apply.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
JAN 14 1979  
by *B. Richmond*  
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1978 DATE EFFECTIVE November 27, 1978

ISSUED BY *Nail Harvey* TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7217 dated October 26, 1978

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 11

Revised SHEET NO. 38 A

CANCELLING P.S.C. NO. 10

Revised SHEET NO. 38 A

TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE continued

RATE  
PER UNIT

hours corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT

The above rates are net, the gross rates being five per cent higher. In the event the current monthly bill is not paid by the fifteenth of the month following the meter reading date, the gross rates shall apply.

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DATE OF ISSUE 5/17/78

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ISSUED BY Vernie M. Foster  
Name of Officer

TITLE President

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For All Territory Served  
Community, Town or City

P.S.C. NO. 13

Revised SHEET NO. 39

TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 12

Revised SHEET NO. 39

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE	RATE PER UNIT																				
<p>APPLICABILITY</p> <p>Applicable to small commercial, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.</p> <p>CHARACTER OF SERVICE</p> <p>Single-phase or three-phase, 60 cycles, at available secondary voltages.</p> <p>MONTHLY RATE</p> <p style="text-align: center;">PART 1 (For demands less than 25KW)</p> <p>Demand Charge: None</p> <p>Energy:</p> <table border="0"> <tr> <td>First</td> <td>40 KWH or less (Minimum Bill)</td> <td>\$3.88</td> <td></td> </tr> <tr> <td>Next</td> <td>60 KWH @</td> <td></td> <td>.0625 pr KWH</td> </tr> <tr> <td>Next</td> <td>900 KWH @</td> <td></td> <td>.0396 pr KWH</td> </tr> <tr> <td>Next</td> <td>4,000 KWH @</td> <td></td> <td>.0338 pr KWH</td> </tr> <tr> <td>Over</td> <td>5,000 KWH @</td> <td></td> <td>.0234 pr KWH</td> </tr> </table> <p>Minimum Monthly Charges:</p> <p>\$3.88 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, 86¢ for each additional KVA or fraction thereof of required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefor may be taken in accordance with the terms of the foregoing schedule.</p> <div style="text-align: right; border: 1px solid black; padding: 5px; width: fit-content; margin-left: auto;"> <p><b>CHECKED</b> PUBLIC SERVICE COMMISSION DATE 11/28/78 BY <i>A. Redmond</i> ENGINEERING DIVISION</p> </div>	First	40 KWH or less (Minimum Bill)	\$3.88		Next	60 KWH @		.0625 pr KWH	Next	900 KWH @		.0396 pr KWH	Next	4,000 KWH @		.0338 pr KWH	Over	5,000 KWH @		.0234 pr KWH	<p style="font-size: 2em; opacity: 0.5;">012-77</p> <p style="font-size: 2em; font-weight: bold;">I</p> <p style="font-size: 2em; font-weight: bold;">I</p>
First	40 KWH or less (Minimum Bill)	\$3.88																			
Next	60 KWH @		.0625 pr KWH																		
Next	900 KWH @		.0396 pr KWH																		
Next	4,000 KWH @		.0338 pr KWH																		
Over	5,000 KWH @		.0234 pr KWH																		

DATE OF ISSUE November 27, 1978 DATE EFFECTIVE November 27, 1978

ISSUED BY *Nail Harvey* TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7217 dated October 26, 1978

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 11

Revised SHEET NO. 39

TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

Revised (temp) SHEET NO. 39

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

RATE  
PER UNIT

APPLICABILITY

Applicable to small commercial, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demand less than 25 KW)

Demand Charge: None

Energy Charge:

First	40 KWH or less	\$3.45 Minimum bill
Next	60 KWH @	.0517 per KWH
Next	900 KWH @	.0288 per KWH
Next	4,000 KWH @	.0230 per KWH
Over	5,000 KWH @	.0126 per KWH

Minimum Monthly Charges:

\$3.45 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefor may be taken in accordance with the terms of the foregoing schedule.

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CHECKED  
PUBLIC SERVICE COMMISSION  
JUL 6 1978  
by *MCK*  
ENGINEERING DIVISION

DATE OF ISSUE 5/17/78

DATE EFFECTIVE 5/17/78

ISSUED BY *Vernie M. Foster*  
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6989 dated May 17, 1978

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 13

Revised SHEET NO. 40

TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 12

Revised SHEET NO. 40

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

RATE  
PER UNIT

PART 2 (for demands greater than 25 KW)

Demand Charge:

\$1.80 per KW of billing demand

Energy Charges:

First	7,500 KWH @	\$ .0257 per KWH
Next	7,500 KWH @	.0234 per KWH
Next	85,000 KWH @	.0211 per KWH
Next	400,000 KWH @	.0200 per KWH
Next	500,000 KWH @	.0188 per KWH
Next	1,000,000 KWH @	.0177 per KWH
Over	2,000,000 KWH @	.0165 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 85 percent lagging.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
JAN 17 1979  
by *A. Redmond*  
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1978

DATE EFFECTIVE November 27, 1978

ISSUED BY Naeb Harvey TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7217 dated October 26, 1978

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For All Territory Served  
Community, Town or City

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Revised SHEET NO. 40

TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

Revised (temp) SHEET NO. 40

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE continued

RATE  
PER UNIT

PART 2 (for demands greater than 25 KW)

Demand Charge:

\$1.80 per KW of billing demand

Energy Charges:

First	7,500 KWH @ \$	.0149 per KWH
Next	7,500 KWH @	.0126 per KWH
Next	85,000 KWH @	.0103 per KWH
Next	400,000 KWH @	.0092 per KWH
Next	500,000 KWH @	.0080 per KWH
Next	1,000,000 KWH @	.0069 per KWH
Over	2,000,000 KWH @	.0057 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85 per cent. Such adjustments will be made by increasing the measured demand 1 per cent for each 1 per cent by which the average power factor is less than 85 per cent lagging.

CHECKED  
PUBLIC SERVICE COMMISSION  
JUL 6 1978  
by *MCK*  
ENGINEERING DIVISION

DATE OF ISSUE 5/17/78

DATE EFFECTIVE 5/17/78

ISSUED BY Vernie M. Jester  
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6989 dated May 17, 1978

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 13

Revised SHEET NO. 41

CANCELLING P.S.C. NO. 12

Revised SHEET NO. 41

TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

RATE  
PER UNIT

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

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MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall be less than \$10.35 per KVA of installed transformer capacity or \$345.00 whichever is greater.

CHECKED  
PUBLIC SERVICE COMMISSION  
JAN 14 1979  
BY B. Reardon  
ENGINEERING DIVISION

DATE OF ISSUE November 27, 1978

DATE EFFECTIVE November 27, 1978

ISSUED BY Naels Harvey  
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7217 dated October 26, 1978

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Community, Town or City

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TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

Revised (temp) SHEET NO. 41

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE continued	RATE PER UNIT
<p><b>FUEL ADJUSTMENT CHARGE</b></p> <p>In case the rate under which the Seller purchases power at wholesale is adjusted in accordance with fuel cost adjustment provisions contained in the Seller's wholesale power contract, the charges per KWH in the applicable rate schedule shall be adjusted each month by the same amount per KWH as the cost adjustment per KWH in the Seller's wholesale power bill for the next preceding month.</p> <p><b>MINIMUM MONTHLY CHARGE</b></p> <p>The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> <li>1. The minimum monthly charge as specified in the contract for service.</li> <li>2. A charge of \$.86 per KVA of installed transformer capacity.</li> <li>3. A charge of \$28.75.</li> </ol> <p><b>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE</b></p> <p>Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$10.35 per KVA of installed transformer capacity or \$345.00 whichever is greater.</p> <p><b>SERVICE PROVISIONS:</b></p> <ol style="list-style-type: none"> <li>1. <u>Delivery Point.</u> If the service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the</li> </ol>	<p>(I)</p> <p>C1/79</p> <div data-bbox="1206 1606 1575 1872" style="border: 1px solid black; padding: 5px;"> <p>CHECKED PUBLIC SERVICE COMMISSION</p> <p>JUL 6 1978</p> <p><i>MCK</i></p> <p>ENGINEERING DIVISION</p> </div>

DATE OF ISSUE 5/17/78

DATE EFFECTIVE 5/17/78

ISSUED BY Vernie M Foster  
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6989 dated May 17, 1978

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 13

Revised SHEET NO. 42

TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 12

Revised SHEET NO. 42

CLASSIFICATION OF SERVICE

SCHEDULE GP- GENERAL PURPOSE SERVICE (continued)	RATE PER UNIT
<p>SERVICE PROVISIONS:</p> <ol style="list-style-type: none"> <li><u>Delivery Point.</u> If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</li> <li><u>Primary Service.</u> If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.</li> </ol> <p>TERMS OF PAYMENT</p> <p>The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid by the fifteenth of the month following the meter reading date, the gross rates shall apply.</p>	<p style="text-align: center;">C12-19</p> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <p><b>CHECKED</b></p> <p>PUBLIC SERVICE COMMISSION</p> <p>JAN 14 1979</p> <p><i>B. Richmond</i></p> <p>ENGINEERING DIVISION</p> </div>

DATE OF ISSUE November 27, 1978 DATE EFFECTIVE November 27, 1978

ISSUED BY Naeb Harvey TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7217 dated October 26, 1978

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For all Territory Served  
Community, Town or City

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TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 10

Revised (temp) SHEET NO. 42

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE continued	RATE PER UNIT
<p>load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>If the service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of the Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. <u>Primary Service.</u> If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.</p>	
<p>TERMS OF PAYMENT</p> <p>The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid by the fifteenth of the month following the meter reading date, the gross rates shall apply.</p>	<div data-bbox="1139 1556 1508 1841" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION</p> <p>JUL 6 1978</p> <p>By <i>MCK</i> ENGINEERING DIVISION</p> </div>

*C/1/78*

CHECKED  
PUBLIC SERVICE COMMISSION  
JUL 6 1978  
By *MCK*  
ENGINEERING DIVISION

DATE OF ISSUE 5/17/78 DATE EFFECTIVE 5/17/78

ISSUED BY *Vernie M. Gaster* TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6989 dated May 17, 1978