

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-1
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$9.14	(I)
Energy Charge:		
All KWH per month @.....	\$0.09214	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011		DATE EFFECTIVE: January 14, 2011	
ISSUED BY: <u>Allen Anderson</u>		PRESIDENT & C.E.O. SOUTH KENTUCKY RECC	
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. <u>Bunt Kirtley</u>			
		EFFECTIVE	
		1/14/2011	
PURSUANT TO 807 KAR 50:011 SECTION 9 (1)			

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
1/14/2011
PURSUANT TO 807 KAR 50:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-1
CANCELLING P.S.C.KY NO.7
12th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$8.77	
Energy Charge:		
All KWH per month @.....	\$0.08836	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: JULY 17, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
DATE EFFECTIVE: ~~8/1/2009~~ AUGUST 1, 2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT & CEO SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky dated
July 15, 2009.

By JH DeBevoise
Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-2
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE
SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.05528 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011
KENTUCKY PUBLIC SERVICE COMMISSION

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-0018 dated January 14, 2011.

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Brent Kirtley

EFFECTIVE
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-2
CANCELLING P.S.C.KY NO.7
12th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.05302 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: JULY 17, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE EFFECTIVE: ^{EFFECTIVE} AUGUST 1, 2009
8/1/2009

ISSUED BY: Allen Anderson PRESIDENT & CEO SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky dated July 15, 2009.

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By J. D. Brown dated

Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
SMALL COMMERCIAL RATE SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$17.14	(I)
Energy Charge:		
All KWH per month @.....	\$0.10389	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

(Continued - Next Page)

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. S Brent Hirtley Y RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____
January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-3
CANCELLING P.S.C.KY NO.7
12th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
SMALL COMMERCIAL RATE SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$16.44	
Energy Charge:		
All KWH per month @.....	\$0.09963	(1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

(Continued - Next Page)

DATE OF ISSUE: JULY 17, 2009

DATE: EFFECTIVE AUGUST 1, 2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT
 Issued by authority of an order of the Public Service Commission of Kentucky
 July 15, 2009.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009

By [Signature] dated
 Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

14th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
13th REVISED SHEET NO.T-4

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.06233 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. Brent Kinley EXECUTIVE DIRECTOR
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ Y RECC
 January 14, 2011. EFFECTIVE

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
12th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.05978 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: JULY 17, 2009 ISSUED BY: <u>Allen Anderson</u> PRESIDENT & C Issued by authority of an order of the Public Service Commission of Kentucky dated July 15, 2009.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2009 DATE EFFECTIVE: <u>AUGUST 1, 2009</u> PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By <u>[Signature]</u> KY R.E.C.C. Executive Director
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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	(I)
Demand Charge:		
Billing Demand per KW per Month	\$ 6.85	(I)
Energy Charge:		
All KWH per Month @.....	\$0.06596	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. S Brent Kirtley Y RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____
January 14, 2011. EFFECTIVE

KENTUCKY PUBLIC SERVICE COMMISSION
TARIFF BRANCH
EFFECTIVE
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
12th REVISED SHEET T-5
CANCELLING P.S.C. KY. NO. 7
11th REVISED SHEET NO. T-5

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
LARGE POWER RATE		SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$32.87
Demand Charge:	
Billing Demand per KW per Month	\$ 6.57
Energy Charge:	
All KWH per Month @.....	\$0.06326

CANCELLED
JAN 14 2011
 (1) KENTUCKY PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: JULY 17, 2009

DATE EFFECTIVE: ~~AUGUST 1, 2009~~
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT
 Issued by authority of an order of the Public Service Commission of Kentucky
 July 15, 2009.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
~~8/1/2009~~
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 TUCKY R.E.C.C. dated
 By [Signature] Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-7
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$ 142.85 (I)
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 359.99 (I)
 - b. - 1,000 - 2,999 kW \$ 1,078.84 (I)
 - c. - 3,000 - 7,499 kW \$ 2,711.96 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- Demand Charge: \$6.16 per KW of billing demand (I)
- Energy Charge: \$0.06091 per KWH (I)

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-Month-	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. Brent Kirtley RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00182 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-7
CANCELLING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW)

SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$136.99

- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 345.23
 - b. - 1,000 - 2,999 kW \$1,034.60
 - c. - 3,000 - 7,499 kW \$2,600.75

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.91 per KW of billing demand

Energy Charge: \$0.05841 KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand

- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5.011
 DATE EFFECTIVE: AUGUST 1, 2009
 SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2009

ISSUED BY Allen Anderson PRESIDENT & C. OF SOUTH KENTUCKY R.E.C.C.
 Issued by authority of an order of the Public Service Commission of Kentucky dated July 15, 2009.
Jeff DeBeauvoir Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 142.85 (I)
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,711.96 (I)
 - b. - 7,500 -14,799 kW \$ 3,262.80 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- Demand Charge: \$6.16 per KW of billing demand (I)
- Energy Charge: \$0.06091 per KWH for the first 400 KWH, per KW (I)
of billing demand, limited to the first 5000 KW.
- \$0.05404 per KWH for all remaining KWH (I)

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. Burt Kirtley Y RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00382 dated
January 14, 2011.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
RARIFF BRANCH
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$136.99
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$2,600.75
 - b. - 7,500 -14,799 kW \$3,129.01

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- Demand Charge: \$5.91 per KW of billing demand
- Energy Charge: \$0.05841 per KWH for the first 400 KWH, per KW (I)
of billing demand, limited to the first 5000 KW.
- \$0.05182 per KWH for all remaining KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-Months-

- October through April
- May through September

Hours Applicable For
Demand Billing - EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE DIRECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
DATE EFFECTIVE: JANUARY 1, 2009

By *[Signature]* Executive Director
KY R.E.C.C.
dated

DATE OF ISSUE: JULY 17, 2009

ISSUED BY: *[Signature]* PRESIDENT
Issued by authority of an order of the Public Service Commission of Kentucky
July 15, 2009.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
15th REVISED SHEET NO. T-11
CANCELING P.S.C. KY NO. 7
14th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- | | | | |
|---|----|----------|-----|
| 1. Metering Charge | \$ | 142.85 | (I) |
| 2. Substation Charge Based on Contract kW | | | |
| a. 500 - 999 kW | \$ | 359.99 | (I) |
| b. 1,000 - 2,999 kW | \$ | 1,078.84 | (I) |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$6.16		(I)
Excess demand.....	\$8.94		(I)
Energy charge per kWh @.....	\$0.05793		(I)

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

-Months-

October through April

May through September

Hours Applicable For
Demand Billing - E.S.T.

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

10:00 A.M. to 1:00 P.M.

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

Brent Kirtley

EFFECTIVE

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00182 dated
January 14, 2011.

PURSUANT TO KY REV. STAT. SECTION 9 (1)

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***
LARGE POWER RATE 3 (500 KW TO 2,999 KW) SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$136.99
- 2. Substation Charge Based on Contract kW
 - a. 500 - 999 kW \$345.23
 - b. 1,000 - 2,999 kW \$1,034.60

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW		
Contract demand.....	\$5.91	
Excess demand.....	\$8.57	
Energy charge per kWh @.....	\$0.05555	(I)

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

-Months-
October through April
May through September

Hours Applicable For
Demand Billing - E.S.T.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: JULY 17, 2009

DATE EFFECTIVE: AUGUST 1, 2009

ISSUED BY: Allen Anderson PRESIDENT & BY Jeff DeBevoise Y.R.E.C.C. Executive Director
Issued by authority of an order of the Public Service Commission of Kentucky dated July 15, 2009.

SECTION 9(1)
7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.
10:00 A.M. to 10:00 P.M.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
14th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

OPTIONAL POWER SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE OPS
------------------------	---------------------------	--------------

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	(I)
Energy Charge:		
All KWH per Month @	\$0.10625	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: *William Anderson* PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No
January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Brent Kirtley</i> EFFECTIVE 1/14/2011 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
13th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE		SCHEDULE OPS
OPTIONAL POWER SERVICE		

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$32.87	
Energy Charge:		
All KWH per Month @	\$0.10189	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: JULY 17, 2009

DATE EFFECTIVE: ^{EFFECTIVE} AUGUST 1, 2009
8/17/2009

ISSUED BY: Allen Anderson PRESIDENT & CEO SOUTH KENTUCKY R.E.C.C.
 Issued by authority of an order of the Public Service Commission of Kentucky dated July 15, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY
7th REVISED SHEET NO. T-14.1
CANCELLING P.S.C. KY NO. 7
6th REVISED SHEET NO. T-14.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
ALL ELECTRIC SCHOOL SCHEDULE SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$79.28	(I)
Energy Charge per kWh	\$0.08300	(I)

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JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

- 1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- 2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- 3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. S. Brent Kirtley Y RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No.
January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY
6th REVISED SHEET NO. T-14.1
CANCELLING P.S.C. KY NO. 7
5th REVISED SHEET NO. T-14.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$76.03	
Energy Charge per kWh	\$0.07960	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JULY 17, 2009

DATE EFFECTIVE: AUGUST 1, 2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT & Jeff D. Brown EXECUTIVE DIRECTOR
 Issued by authority of an order of the Public Service Commission of Kentucky dated July 15, 2009.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

STREET LIGHTING SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE STL
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$ 8.48	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$14.12	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: Allen Anderson PRESIDENT & C.E.O.
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00182 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION EXECUTIVE DIRECTOR TARIFF BRANCH  EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
STREET LIGHTING SERVICE	SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$8.13	(I)
---	--------	-----

(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)

Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$13.54	(I)
--	---------	-----

(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

- Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
- The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
- All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
- Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: JULY 17, 2009

DATE EFFECTIVE: AUGUST 1, 2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT & JCKY R.E.C.C.
 Issued by authority of an order of the Public Service Commission of Kentucky; dated
 July 15, 2009. By [Signature] Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
11th REVISED SHEET NO. T-15.1
CANCELLING P.S.C. KY NO. 7
10th REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE
DECORATIVE STREET LIGHTING SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$12.05	\$ 9.42	(I)
15,000-28,000 Lumens @ 100 kWh Mo		\$16.56	\$10.16	(I)
Cobra Head Light Installed on 30' Aluminum Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$19.15	\$16.32	(I)
15,000-28,000 Lumens @ 100 kWh Mo		\$22.88	\$16.32	(I)
Lexington Light Installed on 16' Aluminum Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$12.74	\$10.09	(I)
Acorn Light Installed on 16' Fluted Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$25.59	\$22.64	(I)
Metal Halide Lamp or Sodium				
100 Watt Acorn @ 44 Kwh Mo.		\$10.81	\$ 7.81	(I)
14' Smooth Black Pole	\$11.62			(I)
14' Fluted Pole	\$15.04			(I)
100 Watt Lexington @ 44 Kwh Mo		\$ 8.64	\$ 5.70	(I)
14' Smooth Black Pole	\$11.62			(I)
14' Fluted Pole	\$15.04			(I)
400 Watt Galleria @ 167 Kwh Mo.		\$23.21	\$12.29	(I)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo		\$39.88	\$14.37	(I)
30' Square Steel Pole	\$17.24			(I)
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$25.21		(I)
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With				
8' Arm		\$19.74	\$ 8.91	(I)
12' Arm		\$22.86	\$11.96	(I)
16' Arm		\$23.84	\$12.90	(I)
30' Aluminium Pole	\$26.27			(I)

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

ISSUED BY: *Allen Anderson*

PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00182 dated January 14, 2011.

1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10th REVISED SHEET NO. T-15.1
CANCELLING P.S.C. KY NO. 7
9th REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$11.56	\$ 9.03	(I)
15,000-28,000 Lumens @ 100 kWh Mo		\$15.88	\$ 9.74	(I)
Cobra Head Light Installed on 30' Aluminum Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$18.36	\$15.65	(I)
15,000-28,000 Lumens @ 100 kWh Mo		\$21.94	\$15.65	(I)
Lexington Light Installed on 16' Aluminum Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$12.22	\$ 9.68	(I)
Acorn Light Installed on 16' Fluted Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$24.54	\$21.71	(I)
Metal Halide Lamp or Sodium				
100 Watt Acorn @ 44 Kwh Mo.		\$10.37	\$ 7.49	(I)
14' Smooth Black Pole	\$11.14			
14' Fluted Pole	\$14.42			
100 Watt Lexington @ 44 Kwh Mo		\$ 8.29	\$ 5.47	(I)
14' Smooth Black Pole	\$11.14			
14' Fluted Pole	\$14.42			
400 Watt Galleria @ 167 Kwh Mo.		\$22.26	\$11.79	(I)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo		\$38.24	\$13.78	(I)
30' Square Steel Pole	\$16.53			
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$24.18		(I)
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With				
8' Arm		\$18.93	\$ 8.54	(I)
12' Arm		\$21.92	\$11.47	(I)
16' Arm		\$22.86	\$12.37	(I)
30' Aluminium Pole	\$25.19			

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 17, 2009

DATE EFFECTIVE: AUGUST 1, 2009

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.
Issued by authority of the Public Service Commission of Kentucky in Case No. 2008-00537 dated July 15, 2009.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2009

By [Signature] Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
18TH REVISED SHEET NO. T-16
CANCELING P.S.C. KY NO. 7
17TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$10.57	\$7.23	(I)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$16.99	\$ 9.18	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$18.34	\$10.22	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$23.14	\$10.22	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$41.70	\$11.41	(I)

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

- The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
- The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. S
Issued by authority of an order of the Public Service Commission of Kentucky in Case No
January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERQUEIN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 1/14/2011
PURSUANT TO 2007 KAR 0011 SECTION 9 (1)

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
17TH REVISED SHEET NO. T-16
CANCELLING P.S.C. KY NO. 7
16TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor, Sodium or Metal Halide- 7,000 - 10,000 Lumens (M.V. @74 KWH per Mo.-S.or Metal Halide @45 KWH per Mo.)	\$10.14	\$6.93	(T)
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$16.29	\$8.80	
250 Watt Metal Halide @ 106 KWH per Mo.	\$17.59	\$9.80	
400 Watt Metal Halide @ 167 KWH per Mo.	\$22.19	\$9.80	
1000 Watt Metal Halide @ 395 KWH per Mo.	\$39.99	\$10.94	

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

- The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
- The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: MARCH 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
 DATE EFFECTIVE: MAY 1, 2010
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 ISSUED BY: *Edward R. Anderson* GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.
 Issued by authority of an order of the Public Service Commission of Kentucky in Case 1 *Brent Kirtley* ted
 EFFECTIVE
5/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY: *Edward R. Anderson* GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case 1 *Brent Kirtley* ted
July 15, 2009.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-18
CANCELING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
UNMETERED COMMERCIAL SERVICE SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) \$10.09 (I)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: *Allen Anderson* PRESIDENT & C.E.O. OF SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00182 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
<i>Burt Kirtley</i>	
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-18
CANCELLING P.S.C. KY NO. 7
11th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
UNMETERED COMMERCIAL SERVICE SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) \$9.68 (I)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: JULY 17, 2009

DATE EFFECTIVE: AUGUST 1, 2009
EFFECTIVE 8/1/2009

ISSUED BY: Allen Anderson PRESIDENT & C.F.O. SOUTH KENTUCKY R.E.C.C.
Issued by authority of an order of the Public Service Commission of Kentucky dated July 15, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By JH D'Beauvoir
Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C.KYNO.7
FIRST REVISED SHEET NO. T-12.1
CANCELLING P.S.C. KY NO.
ORIGINAL SHEET NO.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

INTERRUPTIBLE SERVICE RIDER

SCHEDULE (I.S.R.)

Standard Rider

This Interruptible Rate is a rider to Rate Schedules LP, LP-1, LP-2, and LP-3.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

<u>ANNUAL HOURS OF INTERRUPTION</u>			
<u>NOTICE MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
<u>10</u>	\$4.20	\$4.90	\$5.60 (I)
<u>60</u>	\$3.50	\$4.20	\$4.90 (I)

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: MARCH 26, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: Allen Anderson PRESIDENT & CEO SOUTH KENTUCKY R.E.C.C.
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00424 dated
March 31, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By Jeff D. Hoover
Executive Director

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity
 - a. \$54.65 per kW per year is applicable if cogenerator or small power producer is (I) dispatched by EKPC.
 - b. \$0.006990 per kWh is applicable if cogenerator or small power producer is (I) not dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Correct

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

(R)(I)*
 (R)
 (R)
 (R)
 (R)
 (N)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012
Rate	\$0.04497	\$0.04498	\$0.04858

KENTUCKY PUBLIC SERVICE COMMISSION	
2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
\$0.05054	\$0.05278*
TARIFF BRANCH	
DATE OF ISSUE <u>March 31, 2010</u>	DATE EFFECTIVE <u>June</u> <i>Brent Kirtley</i>
ISSUED BY <i>Edward Allen Anderson</i>	TITLE <u>President & Chief Executive Officer</u> EFFECTIVE <u>6/1/2010</u>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u>	
Dated <u>August 20, 2008</u> . PURSUANT TO 807 KAR 5:054 SECTION 9 (1)	

(R)(N)*

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CL 6/1/11

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE _____

ISSUED BY Edward W. Peden TITLE President & Chief Exec

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
June 1, 2010 TARIFF BRANCH
EFFECTIVE 6/1/2010
PURSUANT TO 807 KAR 0011 SECTION 9 (1)

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
2nd Revised Sheet No. T-23
Cancelling P.S.C. KY No.7
1st Revised Sheet No. T-23

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

Cc/1/11

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE June 1, 2010

ISSUED BY *Edward Allen Pedersen* TITLE President & Chief Exec

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DE ROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kelley</i>	
EFFECTIVE 6/1/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity
 - a. \$54.65 per kWper year is applicable if cogenerator or small power producer is (I) dispatched by EKPC.
 - b. \$0.006990 per kWh is applicable if cogenerator or small power producer is (I) not dispatched by EKPC.

2. Energy -- A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

C Cell III

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R)(I)*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014	
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278	(R)(N)*

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE

ISSUED BY Edward Allen Roden TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
 Case No. 2008-00128 Dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN June 1, 2010 TARIFF BRANCH Director Burt Kirtley EFFECTIVE 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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Form for Filing Rate Schedules

For : Entire Territory Served
P.S.C. No. 7
2nd Revised Sheet No. T-25
Cancelling P.S.C. KY No.7
1st Revised Sheet No. T-25

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

cc/1/11

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE _____

ISSUED BY Edward Allen Pedersen TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
June 1, 2010 TARIFF BRANCH
<u>Brent Kirtley</u> EFFECTIVE
6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
2nd Revised Sheet No. T-26
Cancelling P.S.C. KY No. 7
1st Revised Sheet No. T-26

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

06/1/10

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE

ISSUED BY *David M. Anderson* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kent
Case No. 2008-00128 Dated August 20, 2008.

June 1, 2010 KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN Chief Executive Officer DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)