

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
3rd REVISED SHEET NO. T-1
CANCELLING P.S.C.KY NO.7
2nd REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... \$5.60
Energy Charge:
All KWH per month @..... \$0.05363

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: AUGUST 7, 1995 DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-400 dated July 26, 1995.

C 3-96

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
3rd REVISED SHEET NO. T-2
CANCELLING P.S.C.KY NO.7
2nd REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.03218

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
3rd REVISED SHEET NO. T-3
CANCELLING P.S.C.KY NO.7
2nd REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE

SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... \$6.70

Energy Charge:
All KWH per month @..... \$0.05910

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Continued - Next Page)

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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
3rd REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
2nd REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE

SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

-MONTHS-

OFF PEAK HOURS - EST

October through April

12:00 Noon to 5:00 p.m.
10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.03546

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PUISUANT TO 807 KAR 5(11),
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: AUGUST 7, 1995

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ISSUED BY: Keth Sloan GENERAL MANAGER & C.E.O.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
3rd REVISED SHEET T-5
CANCELLING P.S.C. KY. NO.7
2nd REVISED SHEET NO. T-5

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage \$11.20
Demand Charge:
 Billing Demand per KW per Month \$ 6.00
Energy Charge:
 All KWH per Month @..... \$0.03408

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Continued - Next Page)

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVICED
P.S.C. KY NO. 7
2nd REVISED SHEET NO. T-6
CANCELLING P.S.C. KY NO. 7
1st REVISED SHEET NO. T-6
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 43501

CLASSIFICATION OF SERVICE

LARGE POWER RATE

SCHEDULE LP
JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

BY: John C. Ware
FOR THE PUBLIC SERVICE COMMISSION

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month, or,
- (b) The minimum monthly charge as specified in the contract for service, or,
- (c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for Consumer's load.

CONDITIONS OF SERVICE:

- 1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- 2. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole line and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 3. Lighting - Both power and lighting shall be billed at the foregoing rate.
- 4. Primary Service - The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge

- 1. Metering Charge \$ 125.00
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 315.00
 - b. - 1,000 - 2,999 kW \$ 944.00
 - c. - 3,000 - 7,499 kW \$ 2,373.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.39 per KW of billing demand

Energy Charge: \$0.02952 per KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: AUGUST 7, 1995 DATE EFFECTIVE: JULY 26, 1995

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FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
3rd REVISED SHEET NO. T-8
CANCELLING P.S.C. KY NO. 7
2nd REVISED NO. T-8

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP - 1

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

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FOR THE PUBLIC SERVICE COMMISSION

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 125.00
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,373.00
 - b. - 7,500 -14,799 kW \$ 2,855.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.39 per KW of billing demand

Energy Charge: \$0.02952 per KWH for the first 400 KWH, per KW of billing demand, limited to the first 5000 KW.

\$0.02351 per KWH for all remaining KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided)

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	JUL 26 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
May through September	10:00 A.M to 10:00 P.M.	BY: <u>Jordan C. Neal</u>

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

3rd REVISED SHEET NO. T-10

CANCELLING P.S.C. KY NO. 7

2nd REVISED NO. T-10

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2 (5,000 TO 9,999 KW)

SCHEDULE LP - 2

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PIURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***
LARGE POWER RATE 3 (500 KW TO 2,999 KW) SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 125.00
- 2. Substation Charge Based on Contract kW
 - a. 500 - 999 kW \$ 315.00
 - b. 1,000 - 2,999 kW \$ 944.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW

Contract demand.....	\$5.39
Excess demand.....	\$7.82

Energy charge per kWh @..... \$0.02473

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: AUGUST 7, 1995 DATE EFFECTIVE: JULY 26, 1995

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
3rd REVISED SHEET NO. T-12
CANCELLING P.S.C. KY NO. 7
2nd REVISED NO. T-12

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

LARGE POWER RATE 3 (500 KW TO 2,999 KW) SCHEDULE LP - 3

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus
- (d) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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FOR THE PUBLIC SERVICE COMMISSION

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
3rd REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
2nd REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE

SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage \$11.20
Energy Charge:
All KWH per Month @ \$0.06567

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

2nd REVISED SHEET NO. T-14

CANCELLING P.S.C. KY NO. 7

1st REVISED SHEET NO. T-14

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE

SCHEDULE OPS

(c) A charge of \$0.80 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

CONDITIONS OF SERVICE:

1. An agreement for purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.

2. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

3. Lighting - Both power and lighting shall be billed at the foregoing rate.

4. Primary Service - The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: AUGUST 7, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY : Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. 94-400 dated July 26, 1995.

C3-96

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
3rd REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
2nd REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens \$ 3.68
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)

Mercury Vapor or Sodium - 15,000 - 28,000 Lumens \$ 5.68
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: AUGUST 7, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

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C3-96

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE
DECORATIVE STREET LIGHTING **SCHEDULE DSTL**

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers who install a minimum of 10 decorative lights.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

High Pressure Sodium Lamp	<u>Unmetered</u>
Cobra Head Light Installed on existing Pole 7,000-10,000 Lumens @ 39 Kwh Mo.	8.71
15,000-28,000 Lumens @ 100 Kwh Mo.	10.91
Cobra Head Light Installed on 30' Aluminum Pole & Arm 7,000-10,000 Lumens @ 39 Kwh Mo.	14.34
15,000-28,000 Lumens @ 100 Kwh Mo.	15.94
Lexington Light Installed on 16' Aluminum Pole Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	9.26
Acorn Light Installed on 16' Fluted Pole Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	19.49

FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.

CONDITIONS OF SERVICE:

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
2. In the event poles are not present the Cooperative will provide a 30' wooden pole. If an aluminum, or decorative pole is required the customer is to pay the appropriate corresponding rate.
3. In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all components.

NOV 01 1996

DATE OF ISSUE: September 11, 1996 PURSUANT TO 807 KAR 50.01 DATE EFFECTIVE: November 1, 1996

ISSUED BY: *Kathleen Anderson C. Neal* GENERAL MANAGER & C.E.O.
FOR THE PUBLIC SERVICE COMMISSION

C 11/96

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING SCHEDULE DSTL

CONDITIONS OF SERVICE (Cont.):

4. The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
5. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
6. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
7. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative.
8. The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: *Jordan C. Neel*
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: September 11, 1996

DATE EFFECTIVE: November 1, 1996

ISSUED BY: *Keith Sloan* GENERAL MANAGER & C.E.O.

c 11/96

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
6th REVISED SHEET NO. T-16
CANCELLING P.S.C. KY NO. 7
5th REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens

Metered \$ 4.63

Unmetered \$ 5.48
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)

Directional Flood Light, with bracket

Metered 250 Watt Sodium \$ 5.88

Unmetered 250 Watt Sodium (106 KWH)..... \$ 8.58

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 20 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Justin C. Neal
FOR THE PUBLIC SERVICE COMMISSION
(N)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: AUGUST 29, 1995 DATE EFFECTIVE: SEPTEMBER 20, 1995

ISSUED BY Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

C 3-96

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
2nd REVISED SHEET NO. T-17
CANCELLING P.S.C. KY NO. 7
1st REVISED SHEET NO. T-17

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS

SCHEDULE OL

3. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
4. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the Consumer within a reasonable time after the Consumer notifies the Cooperative for the need of maintenance, except that in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the Consumer. After that, the Consumer may be required to pay for the cost of the replacement.
5. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
6. All rental will be billed as a separate item on the Consumer's electric service bill and revenues derived will be recorded under the revenue account for which the Consumer is receiving his electric service. The billing period shall be the same as it is for the electric service.
7. Since the Seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.
8. The Cooperative may request the execution of an agreement for service under this schedule for a period of not less than one year.
9. Directional flood lights shall not be installed in such a manner that would interfere with motorists operating on a public road, or on a neighbors property.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: AUGUST 7, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-400 dated July 26, 1995.

C 3-96

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

3rd REVISED SHEET NO. T-18

CANCELLING P.S.C. KY NO. 7

2nd REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

UNMETERED COMMERCIAL SERVICE

SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) \$7.07

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: AUGUST 7, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Keith Sloan GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. 94-400 dated July 26, 1995.

C 3-96

Form for Filing Rate Schedules

FOR: CONTRACT DATED 3/29/85
11TH REVISED SHEET
CANCELLING 10TH REVISED SHEET

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CASEY STONE COMPANY - CRUSHER

* SPECIAL CONTRACT *

RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage \$11.20

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST \$11.49
10:16 p.m. --- 6:44 a.m. EST 0.00

Energy Charge:

First 3,500 KWH per Month @ \$ 0.03755
Next 6,500 KWH per Month @ \$ 0.03649
Next 140,000 KWH per Month @ \$ 0.03541
Next 150,000 KWH per Month @ \$ 0.03488
Over 300,000 KWH per Month @ \$ 0.03434

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

MINIMUM MONTHLY BILL \$ 600.00

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: AUGUST 7, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY Keith Sloan GENERAL MANAGER & C.E.O.

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C 3-96

Form for Filing Rate Schedules

FOR: CONTRACT DATED 6/24/88
8TH REVISED SHEET
CANCELLING 7TH REVISED
SHEET

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

WALMART - MONTICELLO, KY

* SPECIAL CONTRACT *

RATES PER MONTH: (Contract - Rate 14)

Consumer Charge.....	\$ 11.20
Pulse Charge.....	\$ 10.05

Total Consumer Charge	\$ 21.25

Demand Charge:

Demand per KW	\$ 6.00
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Energy Charge:

First	3,500 KWH per Month @	\$ 0.03825
Next	6,500 KWH per Month @	\$ 0.03655
Next	140,000 KWH per Month @	\$ 0.03328
Next	150,000 KWH per Month @	\$ 0.03315
Over	300,000 KWH per Month @	\$ 0.03305

MINIMUM MONTHLY BILL	\$ 240.00
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TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: AUGUST 7, 1995

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C 3-96