

APPENDIX A OF P.S.C. KY NO. 5

A Subdivision of which 113 lots are served Underground.
The line designed at 7.2 KV primary voltage, using loop feed.

Underground Cost per foot	\$6.92
Overhead Cost per foot	- <u>1.85</u>
Average Cost Differential	\$5.07

C2-80

	FOOTAGE	MATERIAL	ESTIMATED: TRENCH, SAND, BACKFILL, BACKHOE	ESTIMATED: INITIAL LABOR & OVERHEAD	TOTAL COST
Job Totals	33,518	\$94,634.81	\$50,880.32	\$86,476.44	\$231,991.57
Cost per foot		2.82	1.52	labor 0.85 O.H. <u>1.73</u> 2.58	6.92

The Overhead Cost per foot used here (1.85 per foot) was determined by taking an Average Cost of actual lines built into subdivisions typical of this, during the year 1978.

TYPICAL ROCK CLAUSE

An additional \$35 per linear trench foot shall be charged where extreme rock conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

DATE ISSUED 1-26-79 DATE EFFECTIVE February 1, 1979

ISSUED BY Herman Schoelkopf - Gen Mgr. Somerset, Ky
Name Title Address

Somerset Ky. R.C.C.C.

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 5

ORIGINAL SHEET NO. 7

CANCELLING P.S.C. KY. NO. 4

SHEET NO.

SOUTH KENTUCKY RECC
SOMERSET, KENTUCKY 42501

RULES AND REGULATIONS

D. CONSUMER EQUIPMENT (Continued)

02-80

20. INSPECTION

All wiring in a building must be inspected for compliance with all applicable Electric Codes by an inspector approved by the Cooperative before connection for service.

The fee for Inspection shall be \$15.00 (Fifteen Dollars). (Includes one Rough-In and one Final Inspection).

When any of the employees of the Cooperative have notice or observe that electric wiring to which electric energy is served by the Cooperative, is in a condition so as to be dangerous to persons or property, such employee shall immediately notify the Manager of the Cooperative of such dangerous condition. If the Manager, upon investigation, determines that such dangerous condition exists, he may at once have the service to the building where such condition exists discontinued and service shall not be restored to said premises until the dangerous wiring condition is corrected.

E. ELECTRIC BILLS

21. BILLING

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within thirty (30) days from date of service as shown on bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter on a five (5) days written notice to the member discontinue service provided such service shall not be discontinued before twenty (20) days after the mailing date of the original bill.

Budget billing may be offered at the option of the Cooperative.

REGISTERED
PUBLIC SERVICE COMMISSION
AUG 16 1977
by *MCK*
ENGINEERING DIVISION

DATE OF ISSUE August 5, 1977 DATE EFFECTIVE February 1, 1977
Month Day Year Month Day Year
ISSUED BY *Hermon Schoenly* MANAGER P.O. BOX 910 SOMERSET, KENTUCKY 42501
Name of Officer Title Address

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

No. 5

4th Revised SHEET NO. 15

CANCELING P.S.C. NO. 4

SHEET NO. _____

SOUTH KENTUCKY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE Schedule A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase, 60 cycle at available secondary voltage.

RATES PER MONTH:

First	30	KWH per Month or Less (Minimum Bill)	\$4.40	(I) (I) (I) (I)
Next	70	KWH per Month	.0538 per KWH	
Next	900	KWH per Month	.0364 per KWH	
Over	1,000	KWH per Month	.0296 per KWH	

FUEL ADJUSTMENT: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

MINIMUM CHARGE: The minimum monthly charge to consumers under the above rate shall be \$4.40. Payment of the minimum shall entitle the consumer to the use (I) of the number of KWH corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT: The above rates are net.

67-80

CHECKED
Energy Regulatory Commission
NOV 5 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 11, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *Henry Schuchert* Manager Somerset, Kentucky 42501
Name of Officer Title Address

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7434 Dated October 1, 1979

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

No. 5

4th Revised SHEET NO. 16

CANCELING P.S.C. NO. 4

SHEET NO.

SOUTH KENTUCKY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE

Schedule B

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.) Includes lighting, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Demand Charge:

First 10 KW of Billing Demand per Month
Excess above 10 KW of Billing Demand per Month

No Charge
\$2.96 per KW (I)

Plus Energy Charge:

First	30 KWH per Month or less (Minimum Bill)	\$4.40	(I)
Next	70 KWH per Month	.0529 per KWH	(I)
Next	900 KWH per Month	.0417 per KWH	(I)
Over	1,000 KWH per Month	.0383 per KWH	(I)

FUEL ADJUSTMENT: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by B Redmond
 RATES AND TARIFFS

C-7-80

DATE OF ISSUE October 11, 1979 DATE EFFECTIVE October 1, 1979
 ISSUED BY [Signature] Manager Somerset, Kentucky 42501
 Name of Officer Title Address

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7434 Dated October 1, 1979

No. 5

4th Revised SHEET NO. 17

CANCELING P.S.C. NO. 4

SHEET NO.

SOUTH KENTUCKY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE (Continued)

Schedule B

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for average power factors lower than 90% and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM CHARGE: The minimum monthly charge under the above rate shall be \$4.40 (I) for single-phase service. For three-phase service, the minimum monthly charge shall be determined by applying \$.75 for each KVA of transformer capacity installed. Payment of the minimum shall entitle a consumer in all cases the use of the number of KWH corresponding to the charge in accordance with the foregoing rate.

TERMS OF PAYMENT: The above rates are net.

G-80

CHECKED
Energy Regulatory Commission
NOV 5 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 11, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY [Signature]
Name of Officer

Manager Somerset, Kentucky 42501
Title Address

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

No. 5

4th Revised SHEET NO. 18

CANCELING P.S.C. NO. 4

SHEET NO. _____

SOUTH KENTUCKY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE

Schedule LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating, and/or power. Consumers served under this schedule may request service under the OPS schedule if they so desire provided the request is made in advance and not more often than once every 12 month.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Demand Charge:

\$2.96 per Month per KW of Billing Demand

Plus Energy Charge:

First	3,500 KWH per Month	\$.0323 per KWH
Next	6,500 KWH per Month	.0275 per KWH
Next	140,000 KWH per Month	.0245 per KWH
Next	150,000 KWH per Month	.0244 per KWH
Next	700,000 KWH per Month	.0243 per KWH
Over	1,000,000 KWH per Month	.0242 per KWH

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by B. Redmond
 RATES AND TARIFFS

C-7-80

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FUEL ADJUSTMENT: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

DATE OF ISSUE October 11, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *Herman Schuchoff* Manager Somerset, Kentucky 42501
Name of Officer Title Address

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7434. Dated October 1, 1979.

For Entire Territory Served
Community, Town or City

No. 5

4th Revised SHEET NO. 19

CANCELING P.S.C. NO. 4

SHEET NO.

SOUTH KENTUCKY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE (Continued)

Schedule LP

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded be a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for average power factors lower than 90% and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM CHARGE: The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$.75 KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by S. Redmond
 consumer for TARIFFS

C-7-80

CONDITIONS OF SERVICE:

1. An agreement for purchase of power shall be executed by the consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

DATE OF ISSUE October 11, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *Henry Schults* Manager Somerset, Kentucky 42501
Name of Officer Title Address

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

No. 5

4th Revised SHEET NO. 20

CANCELING P.S.C. NO. 4

SHEET NO.

SOUTH KENTUCKY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE (Continued)

Schedule LP

All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 3. Lighting - Both power and lighting shall be billed at the foregoing rate.
- 4. Primary Service - The Seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The above rates are net.

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 Energy Regulatory Commission
 NOV 5 1979
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE October 11, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *Henry Schubert* Manager Somerset, Kentucky 42501
Name of Officer Title Address

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7434 Dated October 1, 1979

For Entire Territory Served
Community, Town or City

No. 5

4th Revised SHEET NO. 21

CANCELING P.S.C. NO. 4

SHEET NO.

SOUTH KENTUCKY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE

Schedule OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting, and/or heating and/or power. Consumers served under this schedule may request service under the LP schedule if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

First 1,000 KWH per Month \$.0629 per KWH
Over 1,000 KWH per Month .0395 per KWH

G-80

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Energy Regulatory Commission
NOV 5 1979
by B. Redmond
RATES AND TARIFFS

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(I)

FUEL ADJUSTMENT: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

MINIMUM CHARGE: The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$.75 per KVA of required transformer capacity. The seller may, if it so desires, install transformers of capacity larger than required, but in such case, the consumer's minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

DATE OF ISSUE October 11, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY [Signature] Manager Somerset, Kentucky 42501
Name of Officer Title Address

For Entire Territory Served
Community, Town or City

No. 5

4th Revised SHEET NO. 22

CANCELING P.S.C. NO. 4

SHEET NO.

SOUTH KENTUCKY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE (Continued)

Schedule OPS

CONDITIONS OF SERVICE:

1. An agreement for purchase of power shall be executed by the consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
3. Lighting - Both power and lighting shall be billed at the foregoing rate.
4. Primary Service - The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The above rates are net.

G-80

CHECKED
Energy Regulatory Commission
NOV 5 1979
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 11, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY *Hanna Schuchert*
Name of Officer

Manager Somerset, Kentucky 42501
Title Address

E.R.C. No. 5

6th Revised SHEET NO. 23

CANCELING P.S.C. NO. 4

SHEET NO. _____

SOUTH KENTUCKY RECC

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

Schedule STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternative current at 120 or 240 volts.

RATES PER MONTH:

Mercury Vapor Bulbs

C-7-80

Up to and including 175 watts (74 KWH/Light) \$3.01

Excess of 175 Watts up to and including 400 Watts (162 KWH/Light) 5.04

Sodium Bulbs

Up to and including 150 Watts (63 KWH/Light) \$4.05

Excess of 150 Watts up to and including 360 Watts (135 KWH/Light) 5.86

FUEL ADJUSTMENT: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

CHECKED
Utility Regulatory Commission
energy
DEC 26 1979
by *B. Redmond*
Additional

CONDITIONS OF SERVICE:

- 1. Street lighting circuits including transformers, fixtures, lamps, guys or fittings will be furnished by the Cooperative.

DATE OF ISSUE December 14, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *H. Schuyf* Manager Somerset, Kentucky 42501
Name of Officer Title Address

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7434 Dated October 1, 1979

E.R.C. No. 5

2nd Revised SHEET NO. 23.1

CANCELING P.S.C. NO. 4

SHEET NO. _____

SOUTH KENTUCKY RECC

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE (Continued)

Schedule STL

- 2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
- 3. Normal lamp replacement shall be made by the Cooperative. Lamp replacement may be charged to the applicant at cost as a separate item on the monthly bill for service.

TERMS OF PAYMENT: The above rates are net.

G-80

CHECKED
 Utility Division
Energy
DEC 28 1979
 by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE December 14, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *Herman Schuchert* Manager Somerset, Kentucky 42501
Name of Officer Title Address

Issued by authority of an order of the Energy Regulatory Commission of
Kentucky in Case No. 7434 Dated October 1, 1979

SOUTH KENTUCKY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Schedule 0L

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

175 Watt Mercury Vapor - Metered	\$3.07 per month
175 Watt Mercury Vapor - Unmetered (74 KWH/Light)	4.44 per month

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 Utility Regulatory Commission
DEC 26 1979
 by B. Richmond
RATES AND TARIFFS

FUEL ADJUSTMENT: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light (s) at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative will determine if it is to be metered or unmetered.
2. The Cooperative shall install security light(s) only on existing services where an additional pole is not required. If consumer required additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE December 14, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY [Signature] Manager Somerset, Kentucky 42501
Name of Officer Title Address

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7434. Dated October 1, 1979.

For Entire Territory Served
Community, Town or City

No. 5

4th Revised SHEET NO. 25

CANCELING P.S.C. NO. 4

SHEET NO.

SOUTH KENTUCKY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE -SECURITY LIGHTS (Continued) Schedule 0L

- 3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.
- 4. The Cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative for the need of maintenance, except that in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the consumer. After that, the consumer may be required to pay for the cost of the replacement.
- 5. The consumer shall allow authorized representative of the Cooperative to enter upon the consumer's premises to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
- 6. All rental will be billed as a separate item on the consumer's electric service bill and revenues derived will be recorded under the revenue account for which the consumer is receiving his electric service. The billing period shall be the same as it is for the electric service.
- 7. The Cooperative may request the execution of an agreement for service under this schedule for a period of not less than one year.

TERMS OF PAYMENT: Terms of payment are net.

G-80

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE October 11, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *Hann Schmitt* Manager Somerset, Kentucky 42501
Name of Officer Title Address

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7434 Dated October 1, 1979