

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
3rd Revised Sheet No. 1

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Canceling P.S.C. NO. 5  
2nd Revised Sheet No. 1

CLASSIFICATION OF SERVICE	
GENERAL SERVICE - RATE 1	Rate Per Unit
<p><u>AVAILABILITY:</u></p> <p>Available for commercial, small power, single-phase service, and residential and farm consumers and for three-phase loads below 50 KW, subject to the established Rules and Regulations of the Seller. Consumer having a peak demand exceeding 20 KW may at the direction of Seller be billed a demand charge as shown below.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Single-phase and three-phase, 60 Hertz, at available secondary voltage.</p> <p><u>MONTHLY RATE:</u></p> <p><u>Demand Charge:</u></p> <p>First 20 KW of billing demand per month, no demand charge. Excess above 20 KW of billing demand per month @ \$4.97 per KW.</p>	(1)

C 7/27/10

DATE OF ISSUE	<u>March 26, 2009</u>	DATE EFFECTIVE:	<u>April 1, 2009</u>
ISSUED BY	<u><i>Dustin Martin</i></u> Name of Officer	TITLE	<u>PUBLIC SERVICE COMMISSION OF KENTUCKY</u> President & CEO
Issued by authority of an Order of the Public Service Commission of Kentucky		EFFECTIVE	<u>4/1/2009</u>
Case No. <u>2008-00423</u>		Dated	<u>March 31, 2009</u>
			PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
		By <u><i>JH Dye</i></u>	Executive Director

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
6th Revised Sheet No. 2

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. NO. 5  
5th Revised Sheet No. 2

CLASSIFICATION OF SERVICE					
GENERAL SERVICE - RATE 1					Rate Per Unit
<u>Rate</u>					
<u>Energy Charge</u>					
	Consumer Facility Charge		\$ 7.92	(minimum)	
First	600	kWh per month	\$ 0.09193	per kWh	(1)
Next	1,400	kWh per month	\$ 0.08999	per kWh	(1)
All Over	2,000	kWh per month	\$ 0.08854	per kWh	(1)
<u>DETERMINATION OF BILLING DEMAND:</u>					
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.					
<u>POWER FACTOR ADJUSTMENT:</u>					
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.					
<i>C7/27/10</i>					

DATE OF ISSUE July 21, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Dennis Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2008-00536

TITLE President & CEO  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
Dated PURSUANT TO July 28, 2009 ORDER 5:011  
SECTION 9 (1)  
By *JH D. Brown*  
Executive Director

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
2nd Revised Sheet No. 3

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Canceling P.S.C. NO. 5  
1st Revised Sheet No. 3

CLASSIFICATION OF SERVICE	
GENERAL SERVICE - RATE 1	Rate Per Unit
<p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge under the above rate shall be \$7.92. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.</p> <p>The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.</p> <p><u>SPECIAL PROVISIONS:</u></p> <p><u>Contract</u></p> <p>An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase, or if required by the Seller.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.</p>	<p>(1)</p>

C 7/27/10

DATE OF ISSUE March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY *Dalvin Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00423

TITLE	President & CEO
PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
Dated	<u>March 21, 2009</u>
	4/1/2009
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	
By	<u><i>J. D. Brown</i></u> Executive Director

Form for filing Rate Schedules

FOR All Territory Served  
 Community, Town or City \_\_\_\_\_  
 P.S.C. No. 5  
 Original SHEET NO. 4  
 CANCELLING P.S.C. NO. \_\_\_\_\_  
 SHEET NO. \_\_\_\_\_

**Shelby Energy Cooperative, Inc.**  
**Shelbyville, Kentucky**  
 \_\_\_\_\_  
 Name of Issuing Corporation .

**CLASSIFICATION OF SERVICE**

GENERAL SERVICE - RATE 1

**RATE  
PER UNIT**

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 JUN 04 1997  
 PURSUANT TO 807 KAR 5:011.  
 SECTION 9(1)  
 BY: Stephan D Bell  
 SECRETARY OF THE COMMISSION

*C7/27/10*

DATE OF ISSUE: June 11, 1997  
 ISSUED BY: *Dudley Botton, Jr.*  
 Name of Officer

EFFECTIVE DATE: June 4, 1997  
President & General Manager  
 Title

Shelbyville, KY 40065  
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in  
 Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
9th Revised Sheet No. 15

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. NO. 5  
8th Revised Sheet NO 15

CLASSIFICATION OF SERVICE		Rate Per Unit
OFF-PEAK RETAIL MARKETING RATE (ETS)		
<u>AVAILABILITY OF SERVICE:</u>		
<p>This special marketing rate is made as an attachment to Rate 12 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy's Board of Directors.</p> <p>The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate 12. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.</p>		
<u>Months</u>	<u>Hours Applicable - EST</u>	
May through September	10:00 P.M. to 10:00 A.M.	
October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	
<u>Rates</u>		
The energy rate for this program is as listed below:		
All kWh	\$0.06519	per kWh

**CANCELLED**  
**JAN 14 2011**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION (II)

DATE OF ISSUE July 30, 2010 DATE EFFECTIVE: August 1, 2010

ISSUED BY Debra J. Martin  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KENTUCKY  
EXECUTIVE DIRECTOR

Case No. 2009-00410

TITLE <u>President &amp; CEO</u> <b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<u>KEVIN DEROUEN</u> EXECUTIVE DIRECTOR
Dated <u>July 27, 2010</u> <u>Brent Kirtley</u>
EFFECTIVE <b>8/1/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. No. 5  
8th Revised Sheet No. 5

Shelby Energy Cooperative, Inc.  
Shelbyville, KY  
Name of Issuing Corporation

Canceling P.S.C. No. 5  
7th Revised Sheet No. 5

CLASSIFICATION OF SERVICE		
LARGE POWER SERVICE - RATE 2		Rate Per Unit
<u>AVAILABILITY</u>		
Available to all consumers whose kW demand shall be greater than 50 kW including residential and farm consumers who do not qualify under availability of service under Rate 12 or Rate 11 respectively, located on or near Seller's line for all types of usage, subject to the established Rules and regulations of Seller.		
<u>TYPES OF SERVICE:</u>		
Three phase, 60 Hertz, available at Seller's standard voltage.		
<u>MONTHLY RATE:</u>		
Consumer Charge per Month	\$ 52.18	(l)
Demand Charge per kW of billing demand	\$ 5.17	(l)
Energy Charge per kWh for all kWh	\$ 0.07099	(l)
<div style="border: 2px solid red; padding: 5px; color: red; font-weight: bold;">           CANCELLED            JUN 0 1 2011            KENTUCKY PUBLIC SERVICE COMMISSION         </div>		

DATE OF ISSUE: January 20, 2011 DATE EFFECTIVE: January 14, 2011

ISSUED BY: *Debra S. Martin* TITLE: President & CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in KENTUCKY PUBLIC SERVICE COMMISSION  
Case No: 2010-00181 Dated: January 14, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b> <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>1/14/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. No. 5  
7th Revised Sheet No. 5

Shelby Energy Cooperative, Inc.  
Shelbyville, KY  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
6th Revised Sheet No. 5

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE POWER SERVICE - RATE 2		
<u>AVAILABILITY</u> Available to all consumers whose kW demand shall be greater than 50 kW including residential and farm consumers who do not qualify under availability of service under Rate 12 or Rate 11 respectively, located on or near Seller's line for all types of usage, subject to the established Rules and regulations of Seller.		
<u>TYPES OF SERVICE:</u> Three phase, 60 Hertz, available at Seller's standard voltage.		
<u>MONTHLY RATE:</u>		
Consumer Charge per Month	\$ 50.15	(N)
Demand Charge per kW of billing demand	\$ 4.97	
Energy Charge per kWh for all kWh	\$ 0.06823	(N)
<div style="border: 1px solid red; padding: 5px; color: red; font-weight: bold;">           CANCELLED            JAN 14 2011            KENTUCKY PUBLIC SERVICE COMMISSION         </div>		

DATE OF ISSUE: July 30, 2010 DATE EFFECTIVE: August 1, 2010

ISSUED BY: *Debra J. Martin* TITLE: President & CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No: 2009-00410

**KENTUCKY PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

Dated: July 20, 2010

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**8/1/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. No. 5  
9th Revised Sheet No. 9

Shelby Energy Cooperative, Inc.  
Shelbyville, KY  
Name of Issuing Corporation

Canceling P.S.C. No. 5  
8th Revised Sheet No. 9

CLASSIFICATION OF SERVICE				
Outdoor and Street Lighting - Rate 3				Rate Per Unit
<u>AVAILABILITY:</u> Available to all consumers of the Cooperative, subject to the Rules and Regulation				
<u>TYPE OF SERVICE:</u> Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.				
<u>RATES:</u>				
	Type of Fixtures			
A.	HPS (High Pressure Sodium) 100 Watt Security Light	\$	9.69	(l)
B.	HPS (High Pressure Sodium) 100 Watt Decorative Colonial Light	\$	12.94	(l)
C.	HPS (High Pressure Sodium) 400 Watt Directional Flood and Security and Street Light	\$	20.25	(l)
D.	HPS (High Pressure Sodium) 250 Watt Directional Flood and Security and Street Light	\$	14.46	(l)
E.	HPS (High Pressure Sodium) 150 Watt Decorative Acorn Light	\$	15.54	(l)

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 20, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY *Debra J. Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2010-00181

TITLE President  
KENTUCKY PUBLIC SERVICE COMMISSION

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH  
Dated January 14, 2011  
*Brent Kirtley*

EFFECTIVE  
**1/14/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. No. 5  
8th Revised Sheet No. 9

Shelby Energy Cooperative, Inc.  
Shelbyville, KY  
Name of Issuing Corporation

Canceling P.S.C. No. 5  
7th Revised Sheet No. 9

**CLASSIFICATION OF SERVICE**

**Outdoor and Street Lighting - Rate 3**

Rate  
Per Unit

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the Rules and Regulation:

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATES:

Type of Fixtures				
A. HPS (High Pressure Sodium)	100 Watt Security Light		\$ 9.31	(I)
B. HPS (High Pressure Sodium)	100 Watt Decorative Colonial Light		\$ 12.44	(I)
C. HPS (High Pressure Sodium)	400 Watt Directional Flood and Security and Street Light		\$ 19.46	(I)
D. HPS (High Pressure Sodium)	250 Watt Directional Flood and Security and Street Light		\$ 13.90	(I)
E. HPS (High Pressure Sodium)	150 Watt Decorative Acorn Light		\$ 14.94	(I)

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 30, 2010

DATE EFFECTIVE August 1, 2010

ISSUED BY *Debra J. Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2009-00410

**KENTUCKY PUBLIC SERVICE COMMISSION**  
President & CEO  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
Dated July 27, 2010  
*Brent Kirtley*  
EFFECTIVE  
**8/1/2010**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
10th Revised Sheet No. 15

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. NO. 5  
9th Revised Sheet NO 15

### CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)	Rate Per Unit
<u>AVAILABILITY OF SERVICE:</u>	
<p>This special marketing rate is made as an attachment to Rate GS-1 &amp; Rate 12 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy's Board of Directors.</p> <p>The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1 &amp; Rate 12. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.</p>	
<p><u>Months</u></p> <p>May through September</p> <p>October through April</p>	<p><u>Hours Applicable - EST</u></p> <p>10:00 P.M. to 10:00 A.M.</p> <p>12:00 Noon to 5:00 P.M.</p> <p>10:00 P.M. to 7:00 A.M.</p>
<u>Rates</u>	
The energy rate for this program is as listed below:	
All kWh	\$0.06782 per kWh
	(1)

**CANCELLED**  
**JUN 01 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 20, 2011 DATE EFFECTIVE: January 14, 2011

ISSUED BY *Debra J. Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2010-00181

TITLE	<u>President &amp; CEO</u> <u>KENTUCKY</u>
PUBLIC SERVICE COMMISSION	
<u>JEFF R. DEROUEN</u> EXECUTIVE DIRECTOR	
Dated	<u>TARIFF BRANCH</u> <u>January 14, 2011</u>
<u><i>Brent Kirtley</i></u>	
EFFECTIVE	
<b>1/14/2011</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
7th Revised Sheet No. 17

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. NO. 5  
8th Revised Sheet No. 17

CLASSIFICATION OF SERVICE		Rate Per Unit
<b>LARGE INDUSTRIAL RATE - SCHEDULE B1</b>		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 614.28	(1)
Demand Charge per KW of Contract Demand	\$ 6.18	(1)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 8.98	(1)
Energy Charge per kWh	\$ 0.05900	(1)
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

**CANCELLED**  
**JUN 01 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 20, 2011 DATE EFFECTIVE: January 14, 2011

ISSUED BY *Diana J. Martin*  
Name of Officer

TITLE	President & CEO
	<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
	<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
Dated	<u>January 14, 2011</u>
	<i>Brent Kirtley</i>
EFFECTIVE	<b>1/14/2011</b>
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2010-00181

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
6th Revised Sheet No. 17

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. NO. 5  
5th Revised Sheet No. 17

CLASSIFICATION OF SERVICE		Rate Per Unit
<b>LARGE INDUSTRIAL RATE - SCHEDULE B1</b>		
<u>AVAILABILITY:</u> Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 590.43	
Demand Charge per KW of Contract Demand	\$ 5.94	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 8.63	
Energy Charge per kWh	\$ 0.05671	(1)
<u>BILLING DEMAND:</u> The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 21, 2009 DATE EFFECTIVE: August 1, 2009

ISSUED BY *Debbie Martin*  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2008-00536

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE  
Dated July 15, 2009  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)  
By *JH D'Beauvoir*  
Executive Director

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
7th Revised Sheet No. 20

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
6th Revised Sheet No. 20

### CLASSIFICATION OF SERVICE

#### LARGE INDUSTRIAL RATE - SCHEDULE B2

Rate  
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

MONTHLY RATE:

Consumer Charge	\$	1,227.41	(1)
Demand Charge per KW of Contract Demand	\$	6.18	(1)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$	8.98	(1)
Energy Charge per kWh	\$	0.05326	(1)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 20, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY *Diana S. Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2010-00181

TITLE	Pres <b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
	<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
Dated	TARIFF BRANCH <u>January 14, 2011</u> <i>Brent Kirkley</i>
	EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
6th Revised Sheet No. 20

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
5th Revised Sheet No. 20

### CLASSIFICATION OF SERVICE

#### LARGE INDUSTRIAL RATE - SCHEDULE B2

Rate  
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

MONTHLY RATE:

Consumer Charge	\$	1,179.75	
Demand Charge per KW of Contract Demand	\$	5.94	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$	8.63	
Energy Charge per kWh	\$	0.05119	(1)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 21, 2009 DATE EFFECTIVE: August 1, 2009

ISSUED BY *Debbie Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2008-00536

TITLE President & CEO

**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**EFFECTIVE**

Dated 8/1/2009  
July 15, 2009

PURSUANT TO 807 KAR 5.011 - SECTION 9 (1)

By *JH D'Arce*  
Executive Director

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
7th Revised Sheet No. 23

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
6th Revised Sheet No. 23

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE B3		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge		
Transformer Size of 10,000 - 14,999 kVa	\$ 3,421.59	(1)
Transformer Size of 15,000 kVa and greater	\$ 5,430.92	(1)
Demand Charges per kW		
Contract Demand	\$ 6.18	(1)
Billing Demand in Excess of Contract Demand	\$ 8.98	(1)
Energy Charge per kWh	\$ 0.05210	(1)
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

**CANCELLED**  
**JUN 01 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	<u>January 20, 2011</u>	DATE EFFECTIVE:	<u>KENTUCKY 2011</u>
ISSUED BY	<u><i>Debra J. Martin</i></u> Name of Officer	TITLE	PUBLIC SERVICE COMMISSION President & CEO <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
Issued by authority of an Order of the Public Service Commission of Kentucky in		TARIFF BRANCH	
Case No. <u>2010-00181</u>		Dated	<u><i>Brent Kinley</i></u>
		EFFECTIVE	<b>1/14/2011</b>
			PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
6th Revised Sheet No. 23

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
5th Revised Sheet No. 23

### CLASSIFICATION OF SERVICE

#### LARGE INDUSTRIAL RATE - SCHEDULE B3

Rate  
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE:

Consumer Charge			
Transformer Size of 10,000 - 14,999 kVa	\$	3,288.73	
Transformer Size of 15,000 kVa and greater	\$	5,220.04	
Demand Charges per kW			
Contract Demand	\$	5.94	
Billing Demand in Excess of Contract Demand	\$	8.63	
Energy Charge per kWh	\$	0.05008	(1)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 21, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Dennis Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky 6/1/2009  
Case No. 2008-00536

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
Dated PURSUANT TO ORDER NO. 0582009-AR 5:011  
SECTION 9 (1)

By *J. D. Beeson*  
Executive Director

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
7th Revised Sheet No. 26

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Canceling P.S.C. No. 5  
6th Revised Sheet No. 26

### CLASSIFICATION OF SERVICE

#### LARGE INDUSTRIAL RATE - SCHEDULE C1

Rate  
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge	\$	614.28	(1)
Demand Charge per KW of billing demand	\$	6.18	(1)
Energy Charge per kWh	\$	0.05900	(1)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 20, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY *Debra S. Martin*  
Name of Officer

KENTUCKY PUBLIC SERVICE COMMISSION

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

Dated *Brent Kirtley*

EFFECTIVE  
**1/14/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
6th Revised Sheet No. 26

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
5th Revised Sheet No. 26

### CLASSIFICATION OF SERVICE

#### LARGE INDUSTRIAL RATE - SCHEDULE C1

Rate  
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge	\$	590.43	
Demand Charge per KW of billing demand	\$	5.94	
Energy Charge per kWh	\$	0.05671	(1)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 21, 2009 DATE EFFECTIVE: August 1, 2009

ISSUED BY *Dennis Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2008-00536

TITLE President & CEO  
**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
EFFECTIVE 8/1/2009  
Dated PURSUANT TO July 08 2009 ORDER 5:011  
SECTION 9 (1)

By *JH D'Beauvoir*  
Executive Director

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
7th Revised Sheet No. 29

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
6th Revised Sheet No. 29

### CLASSIFICATION OF SERVICE

#### LARGE INDUSTRIAL RATE - SCHEDULE C2

Rate  
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge	\$	1,227.41	(1)
Demand Charge per KW of Billing Demand	\$	6.18	(1)
Energy Charge per kWh	\$	0.05326	(1)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 20, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY

*Debra J. Martin*  
Name of Officer

KENTUCKY PUBLIC SERVICE COMMISSION  
President & CEO  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00181

TARIFF BRANCH  
Dated *Brent Kirtley*

EFFECTIVE  
**1/14/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
6th Revised Sheet No. 29

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
5th Revised Sheet No. 29

### CLASSIFICATION OF SERVICE

#### LARGE INDUSTRIAL RATE - SCHEDULE C2

Rate  
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge	\$	1,179.75	
Demand Charge per KW of Billing Demand	\$	5.94	
Energy Charge per kWh	\$	0.05119	(1)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 21, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Dale Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky 9/1/2009

Case No. 2008-00536

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5:011

Dated July 21, 2009

By *JH Deason*  
Executive Director

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
7th Revised Sheet No. 32

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
6th Revised Sheet No. 32

### CLASSIFICATION OF SERVICE

#### LARGE INDUSTRIAL RATE - SCHEDULE C3

Rate  
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE:

Consumer Charge			
Transformer Size of 10,000 - 14,999 kVa	\$	3,421.59	(1)
Transformer Size of 15,000 kVa and greater	\$	5,430.92	(1)
Demand Charge per kW	\$	6.18	(1)
Energy Charge per kWh	\$	0.05210	(1)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 20, 2011

DATE EFFECTIVE: January 14, 2011  
KENTUCKY PUBLIC SERVICE COMMISSION

ISSUED BY *Debra J. Martin*  
Name of Officer

TITLE PHILIP R. DEBOUEN  
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of Kentucky

TARIFF BRANCH

Case No. 2010-00181

Dated *Brent Kirkley*

EFFECTIVE  
**1/14/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
6th Revised Sheet No. 32

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
5th Revised Sheet No. 32

### CLASSIFICATION OF SERVICE

#### LARGE INDUSTRIAL RATE - SCHEDULE C3

Rate  
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE:

Consumer Charge			
Transformer Size of 10,000 - 14,999 kVa	\$	3,288.73	
Transformer Size of 15,000 kVa and greater	\$	5,220.04	
Demand Charge per kW	\$	5.94	
Energy Charge per kWh	\$	0.05008	(1)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 21, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Debbie Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00536

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 061

Dated July 19, 2009

By *JH D'Beauvoir*  
Executive Director

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
10th Revised Sheet No. 39

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. NO. 5  
9th Revised Sheet No. 39

CLASSIFICATION OF SERVICE		Rate Per Unit
<b>OPTIONAL T-O-D DEMAND - RATE 22</b>		
<u>AVAILABILITY:</u>		
Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.		
<u>TYPES OF SERVICE:</u>		
Three -phase, 60 Hertz, available at Sellers's standard voltage		
<u>RATE:</u>		
<u>Consumer Charge</u>		
\$45.92		(1)
<u>Demand Charge</u>		
\$5.17 per month per KW of billing demand		(1)
<u>Energy Charge</u>		
First	100 kWh per KW demand \$ 0.07986 per kWh	(1)
Next	100 kWh per KW demand \$ 0.07346 per kWh	(1)
All Over	200 kWh per KW demand \$ 0.06708 per kWh	(1)

**CANCELLED**  
**JUN 01 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 20, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY *Debra S. Martin*  
Name of Officer

KENTUCKY PUBLIC SERVICE COMMISSION

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of Kentucky in \_\_\_\_\_ BRANCH

Case No. 2010-00181

Dated *Burt Kelley*

EFFECTIVE

**1/14/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
9th Revised Sheet No. 39

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. NO. 5  
8th Revised Sheet No. 39

### CLASSIFICATION OF SERVICE

#### OPTIONAL T-O-D DEMAND - RATE 22

Rate  
Per Unit

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three -phase, 60 Hertz, available at Sellers's standard voltage

RATE:

Consumer Charge

\$44.14

Demand Charge

\$4.97 per month per KW of billing demand

Energy Charge

First	100 kWh per KW demand	\$ 0.07676	per kWh	(1)
Next	100 kWh per KW demand	\$ 0.07061	per kWh	(1)
All Over	200 kWh per KW demand	\$ 0.06448	per kWh	(1)

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 21, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Debbie Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2008-00536

TITLE President & CEO  
**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
Dated 8/1/2009  
July 15, 2009  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
By *H. D. Green*  
Executive Director

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
6th Revised Sheet No. 43

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

Cancelling P.S.C. NO. 5  
5th Revised Sheet No. 43

### CLASSIFICATION OF SERVICE

OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10	Rate Per Unit																
<p><u>AVAILABILITY:</u></p> <p>Available for residences, churches, schools, volunteer fire departments, municipal fire departments and municipal buildings willing to accept the Seller's Special provisions as conditions of service.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Single phase and three-phase, 60 hertz, at available secondary voltages.</p> <p><u>MONTHLY RATE:</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td></td> <td></td> <td></td> </tr> <tr> <td>    1. Single Phase Service</td> <td>\$</td> <td>12.52</td> <td></td> </tr> <tr> <td>    2. Three Phase Service</td> <td></td> <td>32.56</td> <td></td> </tr> <tr> <td>Energy Charge per kWh</td> <td>\$</td> <td>0.07934</td> <td>(1)</td> </tr> </table> <p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge for this rate schedule shall be \$12.52 for single phase service and \$32.56 for three phase service. Where it is necessary to extend or upgrade existing facilities, the minimum monthly charge may be increased to provide adequate compensation for the added facilities.</p> <p><u>SPECIAL PROVISIONS:</u></p> <p>1 During peak system hours, the Cooperative may control electric water heaters, central air conditioners and other major electrical loads. Such control would be for limited time periods and control strategies would be based on industry standard practices to reduce consumer inconvenience.</p>	Customer Charge				1. Single Phase Service	\$	12.52		2. Three Phase Service		32.56		Energy Charge per kWh	\$	0.07934	(1)	
Customer Charge																	
1. Single Phase Service	\$	12.52															
2. Three Phase Service		32.56															
Energy Charge per kWh	\$	0.07934	(1)														

C7/27/10

DATE OF ISSUE July 21, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Dellie Martin*  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky ID

Case No. 2008-00536

TITLE President & CEO  
**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
 EFFECTIVE  
8/1/2009  
 PURSUANT TO 807 KAR 5:011  
 Dated July 15, 2009  
 SECTION 9 (1)  
 By *JH D'Beauvoir*  
 Executive Director

FOR All Territory Served  
 Community, Town or City  
 P.S.C. No. 5  
Original SHEET NO. 44  
 CANCELLING P.S.C. NO. \_\_\_\_\_  
 SHEET NO. \_\_\_\_\_

**Shelby Energy Cooperative, Inc.**  
**Shelbyville, Kentucky**

\_\_\_\_\_  
 Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10

**RATE  
 PER UNIT**

SPECIAL PROVISIONS (continued):

2. Utility may connect to the non-tariff side of the telephone service, if available. Such connection will be used for automated meter reading, data acquisition and load control and would be based on industry standard practices to reduce consumer inconvenience.
3. Utility may audit consumer heating system and consumer must make provisions to limit the resistance heating capacity to an amount that will provide proper heating performance. Such limitation will be by sizing the capacity of individual heating units or staging multiple units.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

*C 7/27/10*

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: Stephan O. Bell  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: *Dwight Bottom Jr.*  
 Name of Officer

President & General Manager  
 Title

Shelbyville, KY 40065  
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in  
 Case No. \_\_\_\_\_ Dated \_\_\_\_\_

FOR All Territory Served  
 Community, Town or City

P.S.C. No. 5

Original SHEET NO. 45

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**Shelby Energy Cooperative, Inc.**  
**Shelbyville, Kentucky**

\_\_\_\_\_  
 Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10

**RATE  
 PER UNIT**

SPECIAL RULES:

Motors having a rated capacity in excess of ten horse power (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION

*07/27/10*

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: *Dudley Bottom, Jr.*  
 Name of Officer

President & General Manager  
 Title

Shelbyville, KY 40065  
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in  
 Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
4th Revised Sheet No. 60

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

P.S.C. NO. 5  
3rd Revised Sheet No. 60

### CLASSIFICATION OF SERVICE

#### SPECIAL OUTDOOR LIGHTING SERVICE - RATE 33

Rate  
Per Unit

AVAILABILITY:

This schedule is available to any consumer requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other rate schedules, and is subject to the established Rules & Regulations of the Cooperative.

TYPE OF SERVICE:

The Cooperative will install and maintain automatic outdoor or street lighting of the desired type by the consumer, single phase, 60 Hertz at available secondary voltage.

RATES:

The monthly charge will be the sum of items (1) and (2) below.

1. The Energy Rate for each type of lamp shall be \$ 0.06700 per kWh as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's total input rating in watts) divided by (12X1000).

2. Facilities Charge - The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge shall be 1.4027 percent of the total investment in these special facilities

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.

(1)

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 20, 2011

DATE EFFECTIVE: KENTUCKY 4, 2011  
PUBLIC SERVICE COMMISSION

ISSUED BY: *Debra J. Martin*  
Name of Officer

TITLE JEFFERSON ROSEN  
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of 1'

TARIFF BRANCH

Case No. 2010-00181

Dated *Burt Kirtley* 2011

EFFECTIVE

**1/14/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. NO. 5  
3rd Revised Sheet No. 60

Shelby Energy Cooperative, Inc.  
Shelbyville, Kentucky  
Name of Issuing Corporation

P.S.C. NO. 5  
2nd Revised Sheet No. 60

### CLASSIFICATION OF SERVICE

#### SPECIAL OUTDOOR LIGHTING SERVICE - RATE 33

Rate  
Per Unit

AVAILABILITY:

This schedule is available to any consumer requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other rate schedules, and is subject to the established Rules & Regulations of the Cooperative.

TYPE OF SERVICE:

The Cooperative will install and maintain automatic outdoor or street lighting of the desired type by the consumer, single phase, 60 Hertz at available secondary voltage.

RATES:

The monthly charge will be the sum of items (1) and (2) below.

1. The Energy Rate for each type of lamp shall be \$ 0.06440 per kWh (1)  
as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's total input rating in watts) divided by (12X1000).

2. Facilities Charge - The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge shall be 1.4027 percent of the total investment in these special facilities

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: July 21, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY:

*D. Martin*  
Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in

PURSUANT TO 807 KAR 5:011

Case No. 2008-00536

Dated 8/1/2009  
SECTION 9 (d) 2009

By *J. Deegan*  
Executive Director

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. No. 5  
1st Revised Sheet No. 103

Shelby Energy Cooperative, Inc.  
Shelbyville, KY  
Name of Issuing Corporation

Cancelling P.S.C. No. 5  
Original Sheet No. 103

CLASSIFICATION OF SERVICE		Rate Per Unit
<b>GENERAL SERVICE - RATE 11</b>		
<u>AVAILABILITY</u> Available for commercial, small power and non-residential purposes for single phase and three phase loads below 50 kW, subject to the established Rules and Regulations.		
<u>TYPE OF SERVICE:</u> Single phase and three phase, 60 Hertz, at available secondary voltage.		
<u>MONTHLY RATE:</u>		
Consumer Facility Charge:		
Single Phase Service	\$ 13.03	(1)
Three Phase Service	\$ 33.88	(1)
Energy Charge per kWh:	\$ 0.09684	(1)
<u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.		
<u>TERMS OF PAYMENT:</u> The above rates are net; the gross rates are 10% higher. In the event the current monthly is not paid by the due date as shown on the bill, the gross rate shall apply.		

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 20, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: *Delores J. Martin*  
Name of Officer

KENTUCKY PUBLIC SERVICE COMMISSION  
JEFF R. BERGLEN  
EXECUTIVE DIRECTOR  
TARIPT BRANCH  
TITLE: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No: 2010-00181

*Brent Kirkley*  
Dated: January 14, 2011

**1/14/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. No. 5  
Original Sheet No. 103

Shelby Energy Cooperative, Inc.  
Shelbyville, KY  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
GENERAL SERVICE - RATE 11	Rate Per Unit
<u>AVAILABILITY</u>	
Available for commercial, small power and non-residential purposes for single phase and three phase loads below 50 kW, subject to the established Rules and Regulations.	
<u>TYPE OF SERVICE:</u>	
Single phase and three phase, 60 Hertz, at available secondary voltage.	
<u>MONTHLY RATE:</u>	
Consumer Facility Charge:	
Single Phase Service	\$ 12.52
Three Phase Service	\$ 32.56
Energy Charge per kWh:	\$ 0.09308
<u>MINIMUM MONTHLY CHARGE:</u>	
The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.	
<u>TERMS OF PAYMENT:</u>	
The above rates are net; the gross rates are 10% higher. In the event the current monthly is not paid by the due date as shown on the bill, the gross rate shall apply.	

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: <u>July 30, 2010</u>	DATE EFFECTIVE: <u>AUGUST 1, 2010</u>
ISSUED BY: <u>Dennis F. Martin</u> Name of Officer	TITLE: <u>President &amp; CEO</u> EXECUTIVE DIRECTOR
Issued by authority of an Order of the Public Service Commission of Kent	TARIFF BRANCH
Case No: <u>2009-00410</u>	Dated: <u>Ju Bunt Kirtley</u>
EFFECTIVE	
<b>8/1/2010</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. No. 5  
1st Revised Sheet No. 105

Shelby Energy Cooperative, Inc.  
Shelbyville, KY  
Name of Issuing Corporation

Cancelling P.S.C No. 5  
Original Sheet No. 105

CLASSIFICATION OF SERVICE		Rate Per Unit
<b>RESIDENTIAL SERVICE - RATE 12</b>		
<u>AVAILABILITY</u>  Available for residential homes for loads below 50 kW, subject to the established Rules and Regulations		
<u>TYPE OF SERVICE:</u>  Single phase service for residential dwellings.		
<u>MONTHLY RATE:</u>		
Consumer Facility Charge:	\$ 10.14	(l)
Energy Charge per kWh:	\$ 0.09525	(l)
<u>MINIMUM MONTHLY CHARGE:</u>  The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.		
<u>TERMS OF PAYMENT:</u>  The above rates are net; the gross rates are 10% higher. In the event the current monthly is not paid by the due date as shown on the bill, the gross rate shall apply.		

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: January 20, 2011

DATE EFFECTIVE: January 1, 2011

ISSUED BY: *Debra J. Martin*  
Name of Officer

TITLE: President & CEO  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR  
TARIFF BRANCH

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No: 2010-00181

Dated: January 14, 2011  
*Brent Hatley*  
EFFECTIVE

**1/14/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule

FOR All Territory Served  
Community, Town or City

P.S.C. No. 5

Original Sheet No. 105

Shelby Energy Cooperative, Inc.  
Shelbyville, KY  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
RESIDENTIAL SERVICE - RATE 12	Rate Per Unit
<p><u>AVAILABILITY</u></p> <p>Available for residential homes for loads below 50 kW, subject to the established Rules and Regulations</p>	
<p><u>TYPE OF SERVICE:</u></p> <p>Single phase service for residential dwellings.</p>	(N)
<p><u>MONTHLY RATE:</u></p> <p>Consumer Facility Charge: \$ 9.75 Energy Charge per kWh: \$ 0.09155</p>	
<p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge under this schedule shall be the consumer facility charge. Where it is necessary to extend or reinforce existing facilities, the minimum charge may be increased to assure adequate compensation for added facilities.</p>	
<p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net; the gross rates are 10% higher. In the event the current monthly is not paid by the due date as shown on the bill, the gross rate shall apply.</p>	

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

**CANCELLED**  
**JAN 14 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: July 30, 2010

DATE EFFECTIVE: AUGUST 2010  
KENTUCKY PUBLIC SERVICE COMMISSION

ISSUED BY: *Diana J. Martin*  
Name of Officer

TITLE: JEFF B. DEBOUEN  
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No: 2009-00410

TARIFF BRANCH  
Dated: Ju *Brent Kirtley*

EFFECTIVE  
**8/1/2010**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Shelby Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Shelby Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

*col 1/11*

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299	(I)
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(I)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(I)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(I)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(I)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012
Rate	\$0.04497	\$0.04498	\$0.04858

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

2015 **R. DEROUEN**  
EXECUTIVE DIRECTOR

Rate	\$0.05054	\$0.05278
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TARIFF BRANCH

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DATE OF ISSUE March 31, 2010      DATE EFFECTIVE Jun *Brent Kirtley*

ISSUED BY *Debbie Martin* TITLE President & Chief Executive Officer      EFFECTIVE 6/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)  
Commission of Kentucky in

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

Shelby Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

*CW/1/11*

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010 BRANCH

ISSUED BY Debbie Martin TITLE President & Chief Exec Brent Kirtley

EFFECTIVE

**6/1/2010**

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
EFFECTIVE <b>6/1/2010</b>

Shelby Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

*CW/lu*

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY Dennis Martin

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
<b>6/1/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Shelby Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Shelby Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299	(I)
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(I)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(I)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(I)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(I)

*CU 1/11*

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014	
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278	(I)

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

2013 OFF R. DEROGATION  
EXECUTIVE DIRECTOR  
TARIFF BRANCH

*Brent Kirkley*  
EFFECTIVE

6/07/2010  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY *Dennis Martin* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

Shelby Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc. C2/1/11
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY

*Dennis Martin*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in KAR 5:011 SECTION 9 (1)  
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Bunt Kirtley</i>
6/1/2010
KAR 5:011 SECTION 9 (1)

Shelby Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

*CW/1/11*

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE Jun 01, 2010

ISSUED BY *Dellie Martin*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)