

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
6th Revised Sheet No. 5

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
5th Revised Sheet No. 5

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2	Rate Per Unit
<u>AVAILABILITY:</u>	
Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.	
<u>TYPES OF SERVICE:</u>	
Three -phase, 60 Hertz, available at Seller's standard voltage	
<u>RATE:</u>	
<u>Demand Charge</u>	
\$4.97 per month per KW of billing demand	
<u>Energy Charge</u>	
First	100 kWh per KW demand \$ 0.07676 per kWh (1)
Next	100 kWh per KW demand \$ 0.07061 per kWh (1)
All Over	200 kWh per KW demand \$ 0.06448 per kWh (1)

C8/1/10

DATE OF ISSUE July 21, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Dustin Martin*
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00536

TITLE President & CEO

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

Dated 8/1/2009
July 15, 2009

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By *H. D. Brown*
Executive Director

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO: 5
7th Revised Sheet No. 9

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
6th Revised Sheet No. 9

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

Rate
Per Unit

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATES:

Type of Fixture				
A. HPS (High Pressure Sodium)	100 Watt Security Light	\$	7.86	(1)
B. HPS (High Pressure Sodium)	100 Watt Decorative Colonial Light	\$	10.50	(1)
C. HPS (High Pressure Sodium)	400 Watt Directional Flood and Security and Street Light	\$	16.43	(1)
D. HPS (High Pressure Sodium)	250 Watt Directional Flood and Security and Street Light	\$	11.73	(1)
E. HPS (High Pressure Sodium)	150 Watt Decorative Acorn Light	\$	12.61	(1)

C8/1/10

DATE OF ISSUE July 21, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY *Debbie Martin*
Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
President & CEO
8/1/2009

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00536

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

.009

By *J. D. Brown*
Executive Director

Form for filing Rate Schedule

FOR

All Territory Served

Community, Town or City

P.S.C. NO.

5

8th Revised Sheet No.

15

Shelby Energy Cooperative, Inc.

Cancelling P.S.C. NO.

5

Shelbyville, Kentucky

7th Revised Sheet NO

15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

Rate
Per Unit

AVAILABILITY OF SERVICE:

This special marketing rate is made as an attachment to Rate GS-1 & Rate 10 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1 & Rate 10. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.

Months

Hours Applicable - EST

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 Noon to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

Rates

The energy rate for this program is as listed below:

C8/1/10

All kWh

\$0.05312 per kWh

(1)

DATE OF ISSUE

July 21, 2009

DATE EFFECTIVE:

August 1, 2009

ISSUED BY

Debbie Martin
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2008-00536

TITLE President & CEO

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE

Dated 8/1/2009
July 15, 2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By

W. D. Brown
Executive Director

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 46
 CANCELLING P.S.C. NO. 5
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT - RATE 5

**RATE
 PER UNIT**

APPLICABILITY:

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:

Two-party pole attachment		\$1.95
Three-party pole attachment		\$1.68
Two-party anchor attachment		\$1.59
Three party anchor attachment		\$1.06
Two-party grounding attachment		\$0.44
Three-party grounding attachment		\$0.27
Pedestal attachment = Same as respective pole charges.		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

08/1/10

DATE OF ISSUE: September 19, 1997

EFFECTIVE DATE: June 4, 1997

SUBMITTED BY: *Dudley Batten, Jr.*
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 5

Original SHEET NO. 62

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$ES(m) = [((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge})) + (\text{Over/Under Recovery})] \text{ divided by } [(\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)})] = \underline{\hspace{2cm}} \%$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

cl/28/10

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005

ISSUED BY *Dudley B. ...*
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00372 DATED 03/17/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

FOR

ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 5
1st Revised Sheet No. 63
Canceling P.S.C. No. 63
Original Sheet No. 63

Shelby Energy Cooperative, Inc

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

(over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment. (T)

(T)

BILLING

The current expense month (m) shall be the second month proceeding the month in which the Environmental Surcharge is billed.

C11/5/10

DATE OF ISSUE February 10, 2010
Month / Date / Year
DATE EFFECTIVE January 28, 2010
Month / Date / Year
ISSUED BY *Dillon Martin*
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00317 DATED January 28, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 5

Original SHEET NO. 63

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C1/28/10

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005

ISSUED BY *Dudley Botten*
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00372 DATED 03/17/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Area Served
 P.S.C. No. 5
 1st Revised Sheet No. 90
 Canceling P.S.C. No.
 Original Sheet No. 90

Shelby Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Shelby Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 6/1/2009

PURSUANT TO 807 KAR 5:011
 DATE OF ISSUE March 31, 2009 DATE EFFECTIVE June 1, 2009 (1)

ISSUED BY Dellie Martin TITLE President & CEO
 By J. D. Pearson Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
 Case No. 2008-00128 Dated August 20, 2008

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 5
1st Revised Sheet No. 91
Canceling P.S.C. No.
Original Sheet No. 91

Shelby Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
 5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
 10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY

Dellie Martin
mjt

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9(1)
By *J. D. Brown*
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 5
1st Revised Sheet No. 92
Canceling P.S.C. No.
Original Sheet No. 92

Shelby Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 SECTION 9 (1)

ISSUED BY Debbie Martin TITLE President & CEO

By Jeff D. Brown
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

CANCELLED
 JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Area Served
 P.S.C. No. 5
 1st Revised Sheet No. 93
 Canceling P.S.C. No.
 Original Sheet No. 93

Shelby Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Shelby Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

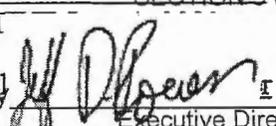
Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847	(I)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 8/1/2009

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)


 Executive Director

DATE OF ISSUE March 31, 2009 DATE EFFECTIVE

ISSUED BY Debbie Martin TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 2008-00128 Dated August 20, 2008

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 5
1st Revised Sheet No. 94
Canceling P.S.C. No.
Original Sheet No. 94

Shelby Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
 5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
 10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 PURSUANT TO 807 KAR 5:011

ISSUED BY Debbie Martin TITLE President & CEO

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
SECTION 9 (1)

By [Signature] Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 5
1st Revised Sheet No. 95
Canceling P.S.C. No.
Original Sheet No. 95

Shelby Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 SECTION 9(1)

ISSUED BY

Debbie Martin
mgr

TITLE President & CEO

J. D. Brown
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

RULES AND REGULATIONS
BY STATION'S BU
SECRETARY OF THE COMMISSION

FOR	All Territory Served
P.S.C. No.	8
Original	SHEET NO. 9
CANCELLING P.S.C. NO.	7
	SHEET NO.

19. MONITORING OF CONSUMER USAGE (continued)

B. High-Low Exception Report: Before the monthly bill calculations, a high-low exception report is run which flags any readings which would generate a bill for usage 50% higher or 50% lower than the average of the three preceding months or the corresponding month one year ago.

If an unusual deviation cannot be readily determined, such as a keypunch error, the source document is checked to determine cause for exception listing.

If the cause for unusual deviation cannot be identified from available documents, a meter reader is dispatched to obtain a new reading. This reading is then compared to the reading previously entered to determine variance.

20. RECONNECTION CHARGE

When service has been disconnected for other than non-payment of a delinquent bill and the Cooperative is requested to reconnect at the same location, a fifty dollar (\$50.00) reconnect fee will be charged if reconnected outside regular working hours.

21. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a representative to the consumer's premises for collection of a delinquent account there may be a service call charge of twenty-five dollars (\$25.00) assessed if service is terminated, the bill is paid in the course of the trip, or payment arrangements are made. The charge can only be made once in a billing period. The charge will be due and payable at the time such delinquent account is collected.

In the event a member is disconnected for non-payment of a delinquent account and requests reconnection during regular working hours, a fifty dollar (\$50.00) service call charge shall be collected. After regular working hours, the service call charge will be seventy-five dollars (\$75.00).

C8/1/10

DATE OF ISSUE:	June 11, 1997	EFFECTIVE DATE:	June 4, 1997
ISSUED BY:	<u>Dudley Bottom Jr.</u> Name of Officer	President & General Manager	Shelbyville, KY 40065 Address
		Title	

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 10
CANCELLING P.S.C. NO. 7
SHEET NO. _____

Name of Issuing Corporation

JUN 04 1997

RULES AND REGULATIONS
PURSUANT TO KRS 501.011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

22. CHECKS RETURNED - UNHONORED BY BANK

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account, and if payment in full is not received for the check within ten (10) business days after notification, service may be discontinued as prescribed under the section of Rules #16, #17, #21, and #25 dealing with unpaid accounts. A \$10.00 service charge shall be added to all returned unhonored checks. The Cooperative shall have the right to refuse to accept checks in payment of an account from any consumer that has demonstrated poor credit risk.

23. TAMPERING

If meters or other property belonging to the Cooperative are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation, and protective installations.

24. NOTICE OF TROUBLE

c 8/1/10

The consumer shall give immediate notice at the office of the Cooperative of any interruption or irregularities or unsatisfactory service and of any defects known to the consumer.

The Cooperative may, as it deems necessary, suspend supply of electrical energy to any consumer or consumers for the purpose of making repairs, changes or improvements upon any part of its system.

25. DISCONTINUANCE AND REFUSAL OR TERMINATION OF SERVICE

Any member desiring service discontinued or changed from one address to another shall give the Cooperative three (3) days' notice, in person, writing, or telephone, provided such notice does not violate contractual obligations or tariff provisions. The consumer shall not be responsible for charges for service beyond the three (3) day notice period if the consumer provides reasonable

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dudley Bottom Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
RULES AND REGULATIONS
BY: Stephan Bue
SECRETARY OF THE COMMISSION

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 26
CANCELLING P.S.C. NO. 7
SHEET NO. _____

41. UNDERGROUND ELECTRIC SERVICE (continued)

D. Installation of Underground Distribution System Within New Subdivision

- 12. All electrical facilities shall be installed and constructed to comply with the Rules and Regulations of the Public Service Commission, all applicable codes, and Shelby Energy specifications.
- 13. For all other developments that do not meet the conditions set forth in these rules, underground distribution will be installed provided a Customer Advance For Construction to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

42. METER TESTING

Each and every watt-hour meter installed by the Cooperative on consumer's premises shall be tested periodically without charge to the consumer. Any other request for meter test shall be complied with by the Cooperative and the consumer may be required to pay a \$25.00 meter test deposit. If the meter tests more than 2% fast, the \$25.00 deposit shall be returned to the consumer and a credit, based on Public Service Commission Rules and Regulations, shall be issued by the Cooperative to the consumer. If the meter is more than 2% slow, the member shall be billed for the difference, based on Public Service Commission Rules and Regulations. If the meter tests within the Commission's limits, the \$25.00 may be retained to offset the cost of the meter test. Such tests may not be made more frequently than once each twelve (12) months.

43. TAXES

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable subscribers, the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for schools authorized by KRS 160.613 shall be added to all applicable subscribers' bills in accordance with KRS 160.617, which authorizes a rate increase for the school tax.

08/11/10

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ISSUED BY: *Donally Bottom Jr.*
Name of Officer

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Title

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