



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RECEIVED

MAY 22 1995

MAY 25 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

PUBLIC SERVICE
COMMISSION

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date: May 22, 1995

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with 807 KAR 5:041 Section 21 (5)).

Average cost differential of UNDERGROUND PRIMARY per foot:

Option I: Cooperative to provide complete installation:
\$9.32/foot*.

Option II: Consumer to trench, furnish, and install all conduit and fittings, and backfill per Shelby RECC specifications. The Cooperative will then complete the installation for a charge of: \$ 259.61 for each precast or prefabricated equipment pad required to complete the installation. This does not include underground primary distribution systems for real estate developments (subdivisions, etc.).

Average cost differential of UNDERGROUND RESIDENTIAL SERVICE per foot:

Option I: Cooperative to provide complete installation for a minimum charge of \$ 275.00 plus materials for all underground services 100 feet or less in length. For underground services in excess of 100 feet, the differential cost shall be \$2.75/foot plus materials. (see attached work sheet)

Option II: Consumer to trench, install and supply conduit and backfill per Shelby RECC specification. Shelby RECC will supply conductor and other associated facilities to complete the installation: NO CHARGE.

NOTE: Above prices do not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

*SAME AS 1994 DIFFERENTIAL. NO UNDERGROUND PRIMARY EXTENSIONS WERE ENCOUNTERED IN 1994 THAT WERE REPRESENTATIVE FOR CALCULATING AN AVERAGE DIFFERENTIAL.

C 5-96



UNDERGROUND RESIDENTIAL SERVICE

OPTION I:

Shelby RECC to provide complete installation of underground facilities from source to consumer's service entrance. Average cost differential of \$4.25/ft. was determined by comparing the total cost of 32 underground residential service, Option I type installations with 136 overhead residential secondary and service installations.

OPTION II:

Consumer agrees to trench and install conduit from Shelby RECC source to his/her service entrance and backfill trench per Cooperative's specifications. Shelby RECC agrees in return for meeting these conditions, to supply conductor and other associated secondary/service facilities to complete the URS Option II installation at NO CHARGE to the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 23 1994

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Cheryl Hallee
PUBLIC SERVICE COMMISSION MANAGER

Serving: Carroll • Franklin • Henry • Jefferson • Oldham • Owen • Shelby • Spencer • Trimble

C 5-96

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RATE
PER UNIT

AVAILABILITY OF SERVICE

This special marketing rate is made as an attachment to Rate GS-1 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby RECC's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.

Months

Hours Applicable

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 Noon to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

Rates

The energy rate for this program is as listed below:

All kWh

\$.03427 per kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1) (R)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

TERMS OF PAYMENT

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE July 26, 1995

ISSUED BY Dudley Bottom, Jr. TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 94-395 dated July 26, 1995

C 3-96

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

Rate

Energy Charge

	Consumer Facility Charge	\$7.18	(minimum)	
First	600 kWh per month @	\$0.06018	per kWh	(R)
Next	1,400 kWh per month @	.05843	per kWh	(R)
All Over	2,000 kWh per month @	.05711	per kWh	(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY Dudley Bottom Jr.
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 94-395 dated July 26, 1995

C3-96

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER SERVICE - RATE 2		
<p><u>AVAILABILITY</u></p> <p>Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.</p>		
<p><u>TYPES OF SERVICE</u></p> <p>Three-phase, 60 Hertz, available at Seller's standard voltage</p>		
<p><u>RATE</u></p> <p><u>Demand Charge</u></p> <p>\$4.50 per month per KW of billing demand</p> <p><u>Energy Charge</u></p>		
First	100 kWh per KW demand @ \$.04644	per kWh (R)
Next	100 kWh per KW demand @ .04087	per kWh (R)
All Over	200 kWh per KW demand @ .03531	per kWh (R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE July 26, 1995
ISSUED BY Dudley Bottom, Jr. TITLE President and General Manager
Name of Officer

C 3-94

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE

Type of Fixture

* HPS (High Pressure Sodium)	7,000 - 10,000 Lumen Security & Street Lights	\$6.23	(R)
* HPS (High Pressure Sodium)	20,000 - 30,000 Lumen Security & Street Lights	\$8.62	(R)
* HPS (High Pressure Sodium)	4,000 Lumen Decorative Colonial Light	\$8.64	(R)
* HPS (High Pressure Sodium)	50,000 Lumen Directional Flood Light	\$11.21	(R)

Service for the above units shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

* All new lights will be High Pressure Sodium. Mercury vapor lights will be phased out upon failure and replaced with HPS.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY Dudley Bottom J.
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 94-395 dated July 26, 1995

C-3-96

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																		
STANDBY POWER RATE - RATE 4																				
<p><u>AVAILABILITY</u></p> <p>This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wisers Landing in Trimble County, Kentucky.</p> <p><u>TYPE OF SERVICE</u></p> <p>Three-phase, 60 Hertz, 7.2/12.47 KV GRDY</p> <p><u>RATE</u></p> <p><u>Demand Charge</u></p> <p>The identical demand billed by East Kentucky Power Cooperative from the wholesale power invoice for that particular month.</p> <p><u>Energy Charge</u></p> <table border="0"> <tr> <td>First</td> <td>100 kWh per KW demand</td> <td>@</td> <td>\$.04412</td> <td>per kWh</td> <td>(R)</td> </tr> <tr> <td>Next</td> <td>100 kWh per KW demand</td> <td>@</td> <td>.03822</td> <td>per kWh</td> <td>(R)</td> </tr> <tr> <td>All Over</td> <td>200 kWh per KW demand</td> <td>@</td> <td>.03235</td> <td>per kWh</td> <td>(R)</td> </tr> </table>		First	100 kWh per KW demand	@	\$.04412	per kWh	(R)	Next	100 kWh per KW demand	@	.03822	per kWh	(R)	All Over	200 kWh per KW demand	@	.03235	per kWh	(R)	
First	100 kWh per KW demand	@	\$.04412	per kWh	(R)															
Next	100 kWh per KW demand	@	.03822	per kWh	(R)															
All Over	200 kWh per KW demand	@	.03235	per kWh	(R)															

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY Dudley Botter, Jr.
Name of Officer

TITLE President and General Manager

C 3-96

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C1

RATE PER UNIT

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$535.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02816	per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

(R)
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

Jordan C. Neal
PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY *Dudley Bolton Jr.*
Name of Officer

TITLE President and General Manager

C3-96

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 36

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C1

RATE
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 24 1986

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Geoghegan

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE July 1, 1986 DATE EFFECTIVE December 24, 1986

ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer

C 3-96

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9656 dated December 24, 1986

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C2

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00		
Demand Charge	\$5.39	per KW of billing demand	
Energy Charge	\$.02316	per kWh	(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for
Demand Billing - EST

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE July 26, 1995

ISSUED BY Dudley Bottom, J. TITLE President and General Manager
Name of Officer

C-3-96

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 39

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C2

RATE
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 24 1986

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: J. Deoghegan

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE July 1, 1986

DATE EFFECTIVE December 24, 1986

ISSUED BY Thomas Barkus
Name of Officer

TITLE President and General Manager

C 3-96

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9656 dated December 24, 1986

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00		
Demand Charge	\$5.39	per KW of billing demand	
Energy Charge	\$.02216	per kWh	(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Months

October through April

May through September

Hours Applicable for
Demand Billing - EST

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

10:00 A.M. to 10:00 P.M.

JUL 26 1995

PURSUANT TO 307 KAR 5.011
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY Dudley Bottom J.
Name of Officer

TITLE President and General Manager

C-3-96

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 42

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3

RATE
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 24 1986

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

J. Geopfeger

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE July 1, 1986 DATE EFFECTIVE December 24, 1986

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

3-96

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9656 dated December 24, 1986

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B1

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	\$535.00	
Demand Charge per KW of Contract Demand	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82	
Energy Charge per kWh	\$.02816	(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY Dudley Bottom Jr.
Name of Officer

TITLE President and General Manager

C 3-96

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B1

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUL 1 1989
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 1, 1989

DATE EFFECTIVE July 1, 1989

ISSUED BY Thomas Barber
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

3-96

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
LARGE INDUSTRIAL RATE - SCHEDULE B2		RATE PER UNIT
<u>AVAILABILITY</u>		
Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.		
<u>MONTHLY RATE</u>		
Consumer Charge	\$1,069.00	
Demand Charge per KW of Contract Demand	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82	
Energy Charge per kWh	\$.02316	(R)
<u>BILLING DEMAND</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 26 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
May through September	10:00 A.M. to 10:00 P.M.	

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE July 26, 1995

ISSUED BY Dudley Bottom TITLE President and General Manager
Name of Officer

C3-96

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B2

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 1 1989
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Steve L. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 1, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

3-96
C

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B3

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	\$1,069.00	
Demand Charge per KW of Contract Demand	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82	
Energy Charge per kWh	\$.02216	(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY Dudley Bottom
Name of Officer

TITLE President and General Manager

C-3-96

Shelby Rural Electric Cooperative Corporation

Original SHEET NO. 51

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B3

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 1 1989
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: James A. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 1, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

C 3-96