

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RATE PER UNIT

AVAILABILITY OF SERVICE

This special marketing rate is made as an attachment to Rate GS-1 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby RECC's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.

(T)

Months

Hours Applicable

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 Noon to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

Rates

The energy rate for this program is as listed below:

JAN 01 1995

All kWh

\$.03162 per kWh

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

(R)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

TERMS OF PAYMENT

The above rates are net; the gross rates are 10% higher. In the event current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY _____
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-395 dated October 24, 1994

95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RATE
PER UNIT

AVAILABILITY OF SERVICE

This special marketing rate is made as an attachment to Rate GS-1 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby RECC's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

Months

Hours Applicable

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 Noon to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

Rates

The energy rate for this program is as listed below:

All kWh \$.03427 per kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The above rates are net; the gross rates are 10% higher. In the event current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Thomas Barber Jr.
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 10, 1994

DATE EFFECTIVE May 1, 1994

ISSUED BY Thomas Barber Jr.
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 92-515 dated April 5, 1993

C1-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

Rate

Energy Charge

	Consumer Facility Charge		\$7.18	(minimum)	
First	600 kWh per month	@	\$.06893	per kWh	(R)
Next	1,400 kWh per month	@	.05402	per kWh	(R)
All Over	2,000 kWh per month	@	.05270	per kWh	(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

JAN 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Gordon C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY _____
Name of Officer

TITLE President and General Manager

C-7-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE PER UNIT

Rate

Energy Charge

	Consumer Facility Charge		\$7.18 (minimum)	
First	600 kWh per month	@	\$.07334 per kWh	(R)
Next	1,400 kWh per month	@	.05843 per kWh	(R)
All Over	2,000 kWh per month	@	.05711 per kWh	(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
May 1, 1993

DATE OF ISSUE May 1, 1993

DATE EFFECTIVE _____

ISSUED BY [Signature]
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 92-515 dated April 5, 1993

C1-95

For All Territory Served
Community, Town or City

P.S.C. NO. 5

15th Revised SHEET NO. 5

CANCELLING P.S.C. NO. 5

14th Revised SHEET NO. 5

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

AVAILABILITY

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE

Three-phase, 60 Hertz, available at Seller's standard voltage

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

RATE

Demand Charge

\$4.50 per month per KW of billing demand

Energy Charge

First	100 kWh per KW demand	@	\$.04743	per kWh	(R)
Next	100 kWh per KW demand	@	.04186	per kWh	(R)
All Over	200 kWh per KW demand	@	.03630	per kWh	(R)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY _____
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 94-395 dated October 24, 1994

C-2-95

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

AVAILABILITY

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE

Three-phase, 60 Hertz, available at Seller's standard voltage

RATE

Demand Charge

\$4.50 per month per KW of billing demand

Energy Charge

First	100 kWh per KW demand	@	\$.05184 per kWh	(R)
Next	100 kWh per KW demand	@	.04627 per kWh	(R)
All Over	200 kWh per KW demand	@	.04071 per kWh	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE May 1, 1993 DATE EFFECTIVE May 1, 1993
ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer Thomas Barker PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 92-515 dated April 5, 1993

C1-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TYPE OF SERVICE

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

JAN 01 1995
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

RATE

Type of fixture

* HPS (High Pressure Sodium)	7,000 - 10,000 Lumen Security & Street Lights	\$6.31	(R)
* HPS (High Pressure Sodium)	20,000 - 30,000 Lumen Security & Street Lights	\$8.77	(R)
* HPS (High Pressure Sodium)	4,000 Lumen Decorative Colonial Light	\$8.66	(R)
* HPS (High Pressure Sodium)	50,000 Lumen Directional Flood Light	\$11.37	(R)

Service for the above units shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

* All new lights will be High Pressure Sodium. Mercury vapor lights will be phased out upon failure and replaced with HPS.

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY _____
Name of Officer

TITLE President and General Manager

C 7-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE

Type of Fixture

* HPS (High Pressure Sodium)	7,000 - 10,000 Lumen Security & Street Lights	\$ 6.64	
* HPS (High Pressure Sodium)	20,000 - 30,000 Lumen Security & Street Lights	\$ 9.42	
* HPS (High Pressure Sodium)	4,000 Lumen Decorative Colonial Light	\$ 8.75	(N)
* HPS (High Pressure Sodium)	50,000 Lumen Directional Flood Light	\$12.07	(N)

Service for the above units shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

* All new lights will be High Pressure Sodium. Mercury vapor lights will be phased out upon failure and replaced with HPS.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 25 1993

DATE OF ISSUE June 25, 1993 DATE EFFECTIVE July 25, 1993

ISSUED BY Thomas Barkery TITLE President and General Manager

BY: Thomas Barkery

PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

CP

FOR ALL Territory Served
Community, Town or City

P.S.C. NO. 5

14th Revised SHEET NO. 12

CANCELLING P.S.C. NO. 5

13th Revised SHEET NO. 12

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

AVAILABILITY

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TYPE OF SERVICE

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

RATE

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Demand Charge

The identical demand billed by East Kentucky Power Cooperative from the wholesale power invoice for that particular month.

Energy Charge

First	100 kWh per KW demand	@	\$.04511	per kWh	(R)
Next	100 kWh per KW demand	@	.03921	per kWh	(R)
All Over	200 kWh per KW demand	@	.03334	per kWh	(R)

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY _____
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-395 dated October 24, 1994

C 7-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

AVAILABILITY

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE

Demand Charge

The identical demand billed by East Kentucky Power Cooperative from the wholesale power invoice for that particular month.

Energy Charge

First	100 kWh per KW demand	@	\$.04952 per kWh	(R)
Next	100 kWh per KW DEMAND	@	.04362 per kWh	(R)
All Over	200 kWh per KW demand	@	.03775 per kWh	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

DATE OF ISSUE May 1, 1993 DATE EFFECTIVE May 1, 1993
ISSUED BY Thomas Baskin TITLE President and General Manager
Name of Officer Thomas Baskin PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 92-515 dated April 5, 1993

CI-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C1

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge - \$535.00
Demand Charge - \$5.39 per KW of billing demand
Energy Charge - \$.02806 per kWh

(R)

BILLING DEMAND

The montly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY _____
Name of Officer

TITLE President and General Manager

1, 1-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C1

RATE PER UNIT

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	- \$535.00	
Demand Charge	- \$5.39	per KW of billing demand
Energy Charge	- \$.03150	per kWh

(R)

BILLING DEMAN

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE May 1, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Thomas Barker
Name of Officer

TITLE President and General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 92-515 dated April 5, 1993.

C1-95

For All Territory Served
Community, Town or City

P.S.C. NO. 5

5th Revised SHEET NO. 38

CANCELLING P.S.C. NO. 5

4th Revised SHEET NO. 38

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C2

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	- \$1,069.00	
Demand Charge	- \$5.39	per KW of billing demand
Energy Charge	- \$.02306	per kWh

(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY

TITLE President and General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 94-395

dated October 24, 1994

Handwritten: 95
C-7-195

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C2

RATE PER UNIT

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	- \$1069.00	
Demand Charge	- \$5.39 per KW of billing demand	
Energy Charge	- \$.02650 per kWh	(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE May 1, 1993 DATE EFFECTIVE May 1, 1993
 ISSUED BY Thomas Becker TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 92-515 dated April 5, 1993

C-1-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	- \$1,069.00	
Demand Charge	- \$5.39	per KW of billing demand
Energy Charge	- \$.02206	per kWh

(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY _____
Name of Officer

TITLE President and General Manager

C-7-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	- \$1069.00	
Demand Charge	- \$5.39 per KW of billing demand	
Energy Charge	- \$.02550 per kWh	(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE May 1, 1993 DATE EFFECTIVE May 1, 1993
ISSUED BY Thomas Zacher, Jr. TITLE President
Name of Officer and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 92-515 dated April 5, 1993.

C1-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B1

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	- \$535.00
Demand Charge per KW of Contract Demand	- \$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	- \$7.82
Energy Charge per kWh	\$.02806

(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	JAN 01 1995
May through September	10:00 A.M. to 10:00 P.M.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY _____ TITLE President and General Manager
Name of Officer

C-7-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B1

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	-	\$535.00	
Demand Charge per KW of Contract Demand	-	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	-	\$7.82	
Energy Charge per kWh		\$0.03150	(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 1, 1993 DATE EFFECTIVE MAY 1 1993 PURSUANT TO 807 KAR 5:011,

ISSUED BY Thomas Barker TITLE President & General Manager SECTION 9 (1)
Name of Officer

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 92-515 dated April 5, 1993

C-1-93

For All Territory Served
Community, Town or City

P.S.C. NO. 5

3rd Revised SHEET NO. 47

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 47

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B2

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	- \$1069.00
Demand Charge per KW of Contract Demand	- \$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	- \$7.82
Energy Charge per kWh	- \$.02306

(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

Hours Applicable for
Demand Billing - EST

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY

TITLE President and General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-395 dated October 24, 1994

C-795

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B2

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	-	\$1069.00	
Demand Charge per KW of Contract Demand	-	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	-	\$7.82	
Energy Charge per kWh	-	\$.02650	(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

DATE OF ISSUE May 1, 1993 DATE EFFECTIVE May 1, 1993
ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 92-515 dated April 5, 1993

C1-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B3

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	- \$1069.00
Demand Charge per KW of Contract Demand	- \$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	- \$7.82
Energy Charge per kWh	- \$.02206

(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for Demand Billing - EST

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neel*

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994

DATE EFFECTIVE January 1, 1995

ISSUED BY _____
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

CT-95

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B3

RATE
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	-	\$1069.00	
Demand Charge per KW of Contract Demand	-	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand		\$7.82	
Energy Charge per kWh		\$.02550	(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE May 1, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Thomas Barker
Name of Officer

TITLE President and General Manager
PUBLIC SERVICE COMMISSION MANAGER

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 92-515 dated April 5, 1993.

C-1-95



RECEIVED

JAN 24 1994

PUBLIC SERVICE
COMMISSION

Date: January 11, 1994

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with 807 KAR 5:041 Section 21 (5)).

Average cost differential of UNDERGROUND PRIMARY per foot: \$9.32
Average cost differential of UNDERGROUND RESIDENTIAL SERVICE per foot:

Option I: Cooperative to provide complete installation: \$4.25
Option II: Consumer to trench, install and supply conduit and backfill per Shelby RECC specification. Shelby RECC will supply conductor and other associated facilities to complete the installation: NO CHARGE.

NOTE: Above prices do not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 23 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Glenn Bell
PUBLIC SERVICE COMMISSION MANAGER

C 5-95

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

FOR All Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 25

Cancelling P.S.C. Ky. No. 5

Sheet No. _____

49. COOPERATIVE METER CARD

RULES AND REGULATIONS

Presented
First Class Mail
U.S. Postage
1 or Paid
Permit No. 2
Shelbyville
Kentucky 40066 0309

P.O. Box 309 Shelbyville, KY 40066 0309

Forwarding & Address
Correction Requested

Date Meter Read _____

Billing Date Mo Day Yr	Previous Meter Reading	ENTER METER READING HERE
Account Number	Gross Amt Due \$ C R C	Net Amt Due \$ C R

Return This Portion

JUL 24 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Shelbyville*
PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SHELBY RURAL ELECTRIC COOPERATIVE, CORP.
P.O. Box 309 Shelbyville, KY 40066-0309

"Owned by Those We Serve"

PREVIOUS READING	PRESENT READING	KWH MULTIPLIER	KWH USED	\$. Amount	C	C
READ METER and PAY BILL on 15th				FUEL COST ADJUSTMENT RATE PER KWH		
BC	CL	THIS STATEMENT IS FOR CONSUMPTION THROUGH		Mo Day Yr	\$ Net Bill	C R
Rate Schedule		Bill is delinquent and gross applies after this date		Mo Day Yr	\$ Gross Bill	C R
Batch Number	Usage Last Year	Meter No	Account Number			

Keep For Your Records



SHELBY RURAL
ELECTRIC
CO-OP, CORP.

P.O. BOX 309 Shelbyville, KY 40066-0309

SHELBY CO. Tel. 633-4420
HENRY CO. Tel. 845-2845
TRIMBLE CO. Tel. 255-3260
JEFFERSON & CARROLL CO. 1-800-292-6585

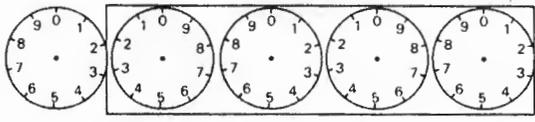
- Consistent reading and marking your meter the same day each month will result in correct billing.
- Statement is due and payable on the 15th.
- A late payment may not be reflected on this bill.
- If service is interrupted check your fuses or circuit breakers. Check to see if your neighbor is off too. Report promptly if you believe trouble is on RECC lines.

CODES	
R	Regular Bill
M	Minimum Bill
E	Estimated Bill
F	Final Bill
P	Prorated Bill
A	Annual or Seasonal
G	Grouped Meter Bill
I	Inactive with Balance
S	Security Light Only
L	Light Retention Minimum
K	KVA Minimum
N	New Account
C	Changed Meter
"C" in Cr Column denotes a credit or a credit balance.	

STATE SALES TAX AND/OR RATE INCREASE FOR SCHOOL TAX INCLUDED WHEN APPLICABLE.

FOR CLOCK TYPE METERS ONLY

If your meter appears like this - draw in lines exactly as they appear on your meter. Use the reverse side for other type meters.



↑ ONLY IF ONLY FIVE DIALS METER YOUR USE

- Read your meter on the 15th.
- Use the blocks on front of card for meters with numbers.
- Save ... Pay the amount due before the 25th of the month!
- You will be subject to a service charge if you fail to read your meter for 3 consecutive months.
- Outside depository available for after hours payments.
- Geothermal and dual fuel - the efficient, economical ways to heat and cool.
- Safety important to you? Electric water heating is safest & cleanest. It's flameless!

DATE OF ISSUE June 24, 1992 DATE EFFECTIVE July 24, 1992

Month Day Year Month Day Year

ISSUED BY Thomas Barber, President & General Manager, Shelbyville, KY 40066
Name of Officer Title Address

11-95