

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RATE
PER UNIT

AVAILABILITY OF SERVICE

This special marketing rate is made as an attachment to Rate GS-1 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby RECC's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Hours Applicable</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

Rates

The energy rate for this program is as listed below:

All kWh \$.03427 per kWh (R)

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 1, 1993 DATE EFFECTIVE May 1, 1993 PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 92-515 dated April 5, 1993

C-2-94

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$7.18. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

SPECIAL PROVISIONS:

Contract:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase, or if required by the Seller.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Broghegan

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

DATE OF ISSUE May 1, 1987

DATE EFFECTIVE May 1, 1987

ISSUED BY Thomas Baker
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9756 dated April 28, 1987

C 2-94

P.S.C. NO. 5

9th Revised SHEET NO. 8

CANCELLING P.S.C. NO. 5

8th Revised SHEET NO. 8

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNITSPECIAL PROVISIONS: (continued)

3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

BY J. Geoghegan

DATE OF ISSUE May 7, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY Thomas Barkus
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9196 dated May 7, 1985

C 2-94

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

CONDITIONS OF SERVICE (continued)

6. When additional facilities are required by the consumer, the Cooperative may furnish them at an additional charge per month to be determined by the Cooperative. These additional charges are subject to change by the Cooperative upon 30 days prior written notice. All facilities furnished by the Cooperative will be standard stocked material.

7. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period not less than one year. Cancellation by the consumer prior to the initial one-year term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the salvageable material, prorated on the basis of the remaining portion of the one-year period.

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 25 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE June 25, 1993 DATE EFFECTIVE July 25, 1993 SECTION 9 (1)

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

C 2-94

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. NO. 5

8th Revised SHEET NO. 13

CANCELLING P.S.C. NO.

7th Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 27 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE May 7, 1985 DATE EFFECTIVE June 1, 1985
ISSUED BY Thomas Basher TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9196 dated May 7, 1985

C-2-94

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 37

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C1

RATE
PER UNIT

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 24 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE July 1, 1986 DATE EFFECTIVE December 24, 1986

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 40

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C2

RATE
PER UNIT

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 24 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deogheyan

DATE OF ISSUE July 1, 1986 DATE EFFECTIVE December 24, 1986

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9656 dated December 24, 1986

C-2-94

For all territory served.
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 43

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3

RATE
PER UNIT

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 24 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Seoghegan

DATE OF ISSUE July 1, 1986 DATE EFFECTIVE December 24, 1986

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9656 dated December 24, 1986

C-2-94

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B1

RATE
PER UNIT

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1989

PURSUANT TO 307 KAR 5:011,
SECTION 9 (1)

BY: Steve Helke
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 1, 1989 DATE EFFECTIVE July 1, 1989
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

C 2-94

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B2

RATE
PER UNIT

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incident to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

JUL 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Steve Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 1, 1989 DATE EFFECTIVE July 1, 1989

ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

C 2-94

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B3

RATE
PER UNIT

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT:

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Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 1 1989
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Thomas Barker
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 1, 1989

DATE EFFECTIVE July 1, 1989

ISSUED BY Thomas Barker
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

C-2-94



Date: February 18, 1993

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with 807 KAR 5:041 Section 21(5)).

Average cost differential of **UNDERGROUND PRIMARY** per foot: \$8.61
Average cost differential of **UNDERGROUND RESIDENTIAL SERVICE** per foot:
Option I: Cooperative to provide complete installation: \$2.91
Option II: Consumer to trench, install and supply conduit and backfill per Shelby RECC specification. Shelby RECC will supply conductor and other associated facilities to complete the installation: **NO CHARGE.**

NOTE: Above prices do not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 25 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Helle*
PUBLIC SERVICE COMMISSION MANAGER

C 2-94

Serving: Carroll • Franklin • Henry • Jefferson • Oldham • Owen • Shelby • Spencer • Trimble



UNDERGROUND RESIDENTIAL SERVICE

OPTION I:

Shelby RECC to provide complete installation of underground facilities from source to consumer's service entrance. Average cost differential of \$2.91/ft. was determined by comparing the total cost of 31 underground residential service, Option I type installations with 149 overhead residential secondary and service installations.

OPTION II:

Consumer agrees to trench and install conduit from Shelby RECC source to his/her service entrance and backfill trench per Cooperative's specifications. Shelby RECC agrees in return for meeting these conditions, to supply conductor and other associated secondary/service facilities to complete the URS Option II installation at NO CHARGE to the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 25 1993

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: George Hallett
PUBLIC SERVICE COMMISSION MANAGER

Serving: Carroll • Franklin • Henry • Jefferson • Oldham • Owen • Shelby • Spencer • Trimble

C 2-94