

P.S.C. NO. 5

1st Revised SHEET NO. 1

CANCELLING P.S.C. NO. 5

Original SHEET NO. 1

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RATE
PER UNIT

AVAILABILITY OF SERVICE

This special marketing rate is made as an attachment to Rate GS-1 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby RECC's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

Months

May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

Rates

The energy rate for this program is as listed below:

All kWh .03451

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(R)

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) shall be added to the bill.

JAN 1 1990
PURSUANT TO ORDER OF THE
SECTION 9 (1)
BY: *Thomas Bacher*
PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 1, 1990 DATE EFFECTIVE January 1, 1990
ISSUED BY *Thomas Bacher* TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 89-320 dated January 4, 1990

C5-91

P.S.C. NO. 5

Shelby Rural Electric Cooperative Corporation

12th Revised SHEET NO. 2

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

11th Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

Rate

Energy Charge:

	Consumer Facility Charge		\$7.18	(Minimum)	
First	600 kWh per month	@	.07311	per kWh	(R)
Next	1,400 kWh per month	@	.05820 .05820	per kWh	(R)
All Over	2,000 kwh per month	@	.05688	per kWh	(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

JAN 1 1990
PURSUANT TO 80 KAR 5:011,
SECTION 9(1),
BY: George Stiller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1990 DATE EFFECTIVE January 1, 1990
ISSUED BY Thomas Barkus TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 89-320 dated January 4, 1990

C5-91

P.S.C. NO. 5

Shelby Rural Electric Cooperative Corporation

12th Revised SHEET NO. 5

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

11th Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

AVAILABILITY

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE

Three-phase, 60 Hertz, available at Seller's standard voltage.

RATE

Demand Charge

\$4.50 per month per KW of billing demand

Energy Charge

First	100 kWh per KW demand	@ .05161	per kWh	(R)
Next	100 kWh per KW demand	@ .04604	per kWh	(R)
All Over	200 kWh per KW demand	@ .04048	per kWh	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1990

PURSUANT TO OUR ORDER 5011,
SECTION 9 (1)

BY: Thomas Barber
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1990 DATE EFFECTIVE January 1, 1990
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 89-320 dated January 4, 1990

C-5-91

P.S.C. NO. 5

Shelby Rural Electric Cooperative Corporation

12th Revised SHEET NO. 9

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

11th Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs, and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE

Type of Fixture

Mercury Vapor or HPS	7,000 - 10,000	\$6.62	(R)
Mercury Vapor or HPS	20,000 - 30,000	\$9.39	(R)

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1990

PURSUANT TO ORDER NO. 89-321,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1990 DATE EFFECTIVE January 1, 1990
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 89-320 dated January 4, 1990.

C.5-91

P.S.C. NO. 5

Shelby Rural Electric Cooperative Corporation

11th Revised SHEET NO. 12

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

10th Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

AVAILABILITY

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE

Demand Charge

The identical demand billed by East Kentucky Power Cooperative from the wholesale power invoice for that particular month.

Energy Charge

First	100 kWh per KW demand	@ .04929	per kWh	(R)
Next	100 kWh per KW demand	@ .04339	per kWh	(R)
All Over	200 kWh per KW demand	@ .03752	per kWh	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1990
PURSUANT TO ORDER NO. 011,
SECTION 9 (1)
BY: *Thomas Barber*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1990 DATE EFFECTIVE January 1, 1990
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 89-320 dated January 4, 1990

C5-91

Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

SHELBY RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. NO. 5

2nd Revised SHEET NO. 35

CANCELLING P.S.C. NO. _____

1st Revised SHEET NO. 35

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C1

**RATE
 PER UNIT**

AVAILABILITY:

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge - \$535.00
 Demand Charge - \$5.39 per KW of billing demand
 Energy Charge - \$.03127 per kWh

(R)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 1 1989

REFERENCED TO 807 KAR 5:011,
 SECTION 9(1)

BY: Thomas Barker
 PUBLIC SERVICE COMMISSION MANAGER

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE April 10, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY Thomas Barker TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 10462 dated March 31, 1989

C5-91

Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

P.S.C. NO. 5

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION

2nd Revised SHEET NO. 38

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation _____

1st Revised SHEET NO. 38

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C2

RATE
PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge - \$1,069.00
Demand Charge - \$5.39 per KW of billing demand
Energy Charge - \$.02627

(R)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 6:011
SECTION 9 (1)

BY: Thomas L. Baker
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 10, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Thomas L. Baker
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10462 dated March 31, 1989

C5-91

Form for filing Rate Schedules

For Shelbyville, Kentucky
Community, Town or City

P.S.C. NO. 5

2nd Revised SHEET NO. 41

CANCELLING P.S.C. NO. _____

1st Revised SHEET NO. 41

SHELBY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3

**RATE
PER UNIT**

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge	-	\$1,069.00	
Demand Charge	-	\$5.39 per KW of billing demand	
Energy Charge	-	\$.02527	(R)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1989
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 10, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 10462 dated March 31, 1989.

C5-91

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																		
LARGE INDUSTRIAL RATE SCHEDULE B1																				
<p><u>AVAILABILITY:</u></p> <p>Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.</p> <p><u>MONTHLY RATE:</u></p> <table> <tr><td>Consumer Charge</td><td>-</td><td>\$535.00</td></tr> <tr><td>Demand Charge per KW of Contract Demand</td><td>-</td><td>\$5.39</td></tr> <tr><td>Demand Charge per KW for Billing Demand in Excess of Contract Demand</td><td>-</td><td>\$7.82</td></tr> <tr><td>Energy Charge per kWh</td><td>-</td><td>\$0.03127</td></tr> </table> <p><u>BILLING DEMAND:</u></p> <p>The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table> <thead> <tr> <th><u>Months</u></th> <th><u>Hours Applicable for Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May through September</td> <td>10:00 a.m. to 10:00 p.m.</td> </tr> </tbody> </table>		Consumer Charge	-	\$535.00	Demand Charge per KW of Contract Demand	-	\$5.39	Demand Charge per KW for Billing Demand in Excess of Contract Demand	-	\$7.82	Energy Charge per kWh	-	\$0.03127	<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	May through September	10:00 a.m. to 10:00 p.m.	
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May through September	10:00 a.m. to 10:00 p.m.																			

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 1 1989
PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)
BY: Thomas Barber
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 1, 1989 DATE EFFECTIVE July 1, 1989
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____

C5-91

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B2	RATE PER UNIT
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AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE:

Consumer Charge	-	\$1069.00
Demand Charge per KW of Contract Demand	-	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	-	\$7.82
Energy Charge per kWh	-	\$0.02627

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Thomas Baker
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 1, 1989 DATE EFFECTIVE July 1, 1989
ISSUED BY Thomas Baker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

C-5-91

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B3

RATE
PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE:

Consumer Charge	-	\$1069.00
Demand Charge per KW of Contract Demand	-	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	-	\$7.82
Energy Charge per kWh	-	\$0.02527

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1989

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Spencer A. Wee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 1, 1989

DATE EFFECTIVE July 1, 1989

ISSUED BY Thomas Barber
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

C5-21