

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
GENERAL SERVICE - RATE 1	RATE PER UNIT
<p><u>AVAILABILITY:</u></p> <p>Available for commercial, small power, three-phase service, and residential and farm consumers and for three-phase loads below 50 KW, subject to the established Rules and Regulations of the Seller. Consumer having a peak demand exceeding 20 KW may at the direction of Seller be billed a demand charge as shown below.</p> <p><u>Type of Service:</u></p> <p>Single-phase and three-phase, 60 Hertz, at available secondary voltages.</p> <p><u>MONTHLY RATE:</u></p> <p><u>Demand Charge:</u></p> <p>First 20 KW of billing demand per month, no demand charge. Excess above 20 KW of billing demand per month @ \$4.50 per KW</p>	(I)
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 15 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>[Signature]</u></p>	

DATE OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983

ISSUED BY Thomas Basher TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

C 7-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

RATE (continued)

Energy Charge;

	Consumer Facility Charge		\$7.18	(Minimum)	(I)
First	600 kWh per month	@	7.863¢	per kWh	(I)
Next	1,400 kWh per month	@	6.372¢	per kWh	(I)
All Over	2,000 kWh per month	@	6.240¢	per kWh	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 15 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: [Signature]

DATE OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

27-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$7.18. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

SPECIAL PROVISIONS:

Contract:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase, or if required by the Seller.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE June 15, 1983

DATE EFFECTIVE June 15, 1983

ISSUED BY Thomas Barker
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8713 dated June 15, 1983.

C 11-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Bogus

D. OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983

ISSUED BY Thomas Basher TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

CA-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																		
LARGE POWER SERVICE - RATE 2																				
<p><u>AVAILABILITY:</u></p> <p>Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.</p> <p><u>TYPES OF SERVICE:</u></p> <p>Three-phase, 60 Hertz, available at Seller's standard voltage.</p> <p><u>RATE:</u></p> <p><u>Demand Charge:</u></p> <p>\$4.50 per month per KW of billing demand</p> <p><u>Energy Charge:</u></p> <table border="0"> <tr> <td>First</td> <td>100 kWh per KW demand</td> <td>@</td> <td>5.713¢</td> <td>per kWh</td> <td>(I)</td> </tr> <tr> <td>Nest</td> <td>100 kWh per KW demand</td> <td>@</td> <td>5.156¢</td> <td>per kWh</td> <td>(I)</td> </tr> <tr> <td>All Over</td> <td>200 kWh per KW demand</td> <td></td> <td>4.000¢</td> <td>per kWh</td> <td>(I)</td> </tr> </table>		First	100 kWh per KW demand	@	5.713¢	per kWh	(I)	Nest	100 kWh per KW demand	@	5.156¢	per kWh	(I)	All Over	200 kWh per KW demand		4.000¢	per kWh	(I)	
First	100 kWh per KW demand	@	5.713¢	per kWh	(I)															
Nest	100 kWh per KW demand	@	5.156¢	per kWh	(I)															
All Over	200 kWh per KW demand		4.000¢	per kWh	(I)															

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: B. Jones

DATE OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

C-7-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: B. Jones

DATE OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

C-1-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for services.
2. The charge of \$1.00 per KVA of installed transformer capacity.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

JUN 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Thomas Barber

DATE OF ISSUE June 15, 1983

DATE EFFECTIVE June 15, 1983

ISSUED BY Thomas Barber
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

C 7-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LARGE POWER SERVICE - RATE 2	RATE PER UNIT
<p><u>SPECIAL PROVISIONS:</u> (continued)</p> <p>3. <u>Primary Service</u> - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.</p> <p>4. <u>Contract</u> - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p> <p><u>SPECIAL RULES:</u></p> <p>Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.</p> <p><u>TEMPORARY SERVICE:</u></p> <p>Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 15 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>B. Jones</u></p>	

DATE OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983

ISSUED BY Thomas Basher TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8713 dated June 15, 1983.

C-7-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs, and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE:

Type of Fixture

Mercury Vapor or HPS	7,000 - 10,000	\$7.04	(I)
Mercury Vapor or HPS	20,000 - 30,000	\$10.00	(I)

Service for the above unit shall be unmetered and billed on consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *B. Jones*

DATE OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983
ISSUED BY Thomas Barkley TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8713 dated June 15, 1983.

C-7-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

CONDITIONS OF SERVICE:

1. The consumer shall furnish the location for the lighting unit not installed on existing poles and shall permit any tree(s) trimming required for the conductors or unit installation.
2. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the consumer to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
3. The minimum period for service under this rate schedule shall be one (1) year, for which the consumer agrees to pay as set forth herein.
4. The unit installed remains the property of the Cooperative and will be removed at the request of the consumer, after being installed for one (1) year.
5. Service interruptions to lighting unit shall be reported by the consumer to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: B. Jones

D. OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

C-785

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: B. Jones

DATE OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983
ISSUED BY Thomas Barkley TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

C-1-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE:

Demand Charge:

The identical demand rate billed by East Kentucky Power Corporation from the wholesale power invoice for that particular month.

Energy Charge:

First	100 kWh per KW demand	@	5.481¢	per kWh	(I)
Next	100 kWh per KW demand	@	4.891¢	per kWh	(I)
All Over	200 kWh per KW demand	@	4.304¢	per kWh	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

C 7-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE June 15, 1983 DATE EFFECTIVE June 15, 1983

ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

C 7-85

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

SPECIAL PROVISIONS:

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY RECC
ADJUSTS ITS OTHER RATE SCHEDULES.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: B. Jones

DATE OF ISSUE June 15, 1983

DATE EFFECTIVE June 15, 1983

ISSUED BY Thomas Basher
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8713 dated June 15, 1983

C-1-85

Shelby Rural Electric Cooperative Corporation

elbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE T-O-D RATE 6

RATE PER UNIT

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

AVAILABILITY OF SERVICE

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff General Service. Tariff General Service TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt hours.

This tariff is available for single-phase service only.

RATES

ON-PEAK RATE:	Service Charge	\$ 7.18
	Under 600 kWh/Mo.	.07863/kWh
	Service Charge	16.13
	601 to 2000 kWh/Mo.	.06372/kWh
	Service Charge	18.76
	Over 2000 kWh/Mo.	.06240/kWh
OFF-PEAK RATE:	Under 600 kWh/Mo.	\$.04718/kWh
	601 to 2000 kWh/Mo.	.03823/kWh
	Over 2000 kWh/Mo.	.03744/kWh

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *Jordan C. Neel*

The total kilowatt-hours used per month will determine the rate block for both on-peak and off-peak kilowatt hour and service charge.

DATE OF ISSUE December 1, 1983 DATE EFFECTIVE December 1, 1983

ISSUED BY *Thomas Barber* TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8906 dated November 30, 1983.

C 1-85

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

albyville, Kentucky
Name of Issuing Corporation

Original SHEET NO. 28

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

GENERAL SERVICE T-O-D RATE 6

RATE
PER UNIT

TIME-OF-DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 1 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

DA1 JF ISSUE December 1, 1983 DATE EFFECTIVE December 1, 1983

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8906 dated November 30, 1983

C 7-85

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. _____

SHEET NO. 30

Taylor County Rural Elec. Coop. Corp.
 Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

Original SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE	RATE PER UNIT
<p>APPLICABILITY</p> <p>Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.</p> <p>TYPE OF SERVICE</p> <p>Single phase, 60 cycles, at available secondary voltage.</p> <p>MONTHLY RATE</p> <p>Customer Charge \$4.15 per meter per month All KWH per month .05765</p> <p>FUEL ADJUSTMENT CLAUSE</p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.</p> <p>MINIMUM CHARGES</p> <p>The minimum monthly charge under the above rate shall be \$4.15 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:011, SECTION 9(1) By: <u>Boyer</u></p>

DATE OF ISSUE _____ DATE EFFECTIVE June 1, 1983

ISSUED BY William B. Ayers TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. i
 Case No. 8615 dated June 3, 1983

C 1785

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. _____

SHEET NO. 31

Taylor County Rural Elec. Coop. Corp.
 Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

Original SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)	RATE PER UNIT
<p>TERMS OF PAYMENT</p> <p>The above rates are net, the gross rates being five per cent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>D. Jones</u></p>	

DATE OF ISSUE _____ DATE EFFECTIVE June 1, 1983

ISSUED BY William B. Neff TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.
 Case No. 8615 dated June 3, 1983

C 7/85

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. _____

SHEET NO. 32

Taylor County Rural Elec. Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

Original SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE	RATE PER UNIT
<p>APPLICABILITY</p> <p>Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.</p> <p>CHARACTER OF SERVICE</p> <p>Single-phase or three-phase, 60 cycles, at available secondary voltages.</p> <p>MONTHLY RATE</p> <p style="text-align: center;">PART 1 (For demands less than 25 KW)</p> <p>Demand Charge: None</p> <p>Energy:</p> <p style="padding-left: 40px;">Customer Charge \$5.15 per meter per month</p> <p style="padding-left: 40px;">All KWH per month .06538</p> <p>Minimum Monthly Charges:</p> <p>\$5.15 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, 86¢ for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.</p> <div style="text-align: right; margin-top: 20px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u><i>[Signature]</i></u></p> </div>	

DATE OF ISSUE _____ DATE EFFECTIVE June 1, 1983

ISSUED BY *William B. Neeson* TITLE _____
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8615 dated June 3, 1983

C 9-85

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. _____

SHEET NO. 33

Taylor County Rural Elec. Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

Original SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE GP -- GENERAL PURPOSE SERVICE (continued)	RATE PER UNIT
<p style="text-align: center;">PART 2 (for demands greater than 25 KW)</p> <p>Demand Charge: \$3.95 per KW of billing demand</p> <p>Energy Charges: All KWH per month \$.04123</p> <p>DETERMINATION OF BILLING DEMAND</p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p>POWER FACTOR ADJUSTMENT</p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 85 percent lagging.</p> <p>FUEL ADJUSTMENT CHARGE</p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1983 PURSUANT TO 807 KAR 50:011, SECTION 9(1) BY: <u>Bynes</u></p>

DATE OF ISSUE _____ DATE EFFECTIVE June 1, 1983

ISSUED BY William B. Nejo TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. i
Case No. 8704 dated June 3, 1983

C 7-85

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. _____

SHEET NO. 34

Taylor County Rural Elec. Coop. Corp.
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

Original SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)	RATE PER UNIT
<p>MINIMUM MONTHLY CHARGE</p> <p>The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.</p> <ol style="list-style-type: none"> 1. The minimum monthly charge as specified in the contract for service. 2. A charge of \$.86 per KVA of installed transformer capacity. 3. A charge of \$28.75. <p>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:</p> <p>Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.</p> <p>SERVICE PROVISIONS:</p> <ol style="list-style-type: none"> 1. <u>Delivery Point.</u> If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line ^{PUBLIC SERVICE COMMISSION} the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. 	<p>JUN 9 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>B. Jones</u></p>

DATE OF ISSUE _____ DATE EFFECTIVE June 1, 1983

ISSUED BY William B. Taylor TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. i
Case No. 8615 dated June 3, 1983

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. _____

SHEET NO. 35

Taylor County Rural Elec. Coop. Corp.
 Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

Original SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)	RATE PER UNIT
<p>2. <u>Primary Service.</u> If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.</p>	
<p>TERMS OF PAYMENT</p>	
<p>The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:01, SECTION 9(1) BY: <u>[Signature]</u></p>	

DATE OF ISSUE _____ DATE EFFECTIVE June 1, 1983

ISSUED BY William B. Nelson TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 8615 dated June 3, 1983

C 1-05

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
Shelbyville, Kentucky

Date: January 9, 1984

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case Number 146, dated February 2, 1973.)

Average cost differential of Underground Primary per foot	\$3.07
Average cost differential of Underground Residential Service per foot	\$3.29

NOTE: Above prices do not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 09 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel

C2-85

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
Shelbyville, Kentucky

Date: January 10, 1983

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission
in Administrative Case Number 146, dated February 2, 1973.)

Average cost differential of Underground Primary per foot**	\$4.66
Average cost differential of Underground Residential Service per foot	\$3.50

NOTE: Above prices do not include rock removal or other procedures which
may be taken to assure proper burial depth. If rock is encountered
or other procedures are taken to insure proper depth, the actual
additional cost shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 02 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: J.P. [Signature]

** Same as 1981 differential.

No underground primary extensions were encountered in 1982.

C 2-85