

Cancelled 1983

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

Shelbyville, Kentucky
Name of Issuing Corporation

7th Revised SHEET NO. 1

CANCELLING P.S.C. NO. 5

6th Revised SHEET NO. 1

CLASSIFICATION OF SERVICE		RATE PER UNIT																									
GENERAL SERVICE -- RATE 1																											
<p><u>AVAILABILITY:</u></p> <p>Available to consumers of the Cooperative for residential, farm and public buildings, and small commercial less than 20 KW demand subject to the established Rules and Regulations of the Seller. Consumers having a peak demand exceeding 20 KW may at the discretion of Seller be placed on General Service Demand - Rate 2.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Single-phase, 60 Hertz, at available secondary voltage.</p> <p><u>MONTHLY RATE:</u></p> <table border="0"> <tr> <td></td> <td>Consumer Facility Charge</td> <td>\$6.72</td> <td>(Minimum)</td> <td></td> </tr> <tr> <td>First</td> <td>400 kWh per month</td> <td>@ 7.671¢</td> <td>per kWh</td> <td>(I)</td> </tr> <tr> <td>Next</td> <td>600 kWh per month</td> <td>@ 6.281¢</td> <td>per kWh</td> <td>(I)</td> </tr> <tr> <td>Next</td> <td>2,000 kWh per month</td> <td>@ 5.701¢</td> <td>per kWh</td> <td>(I)</td> </tr> <tr> <td>All Over</td> <td>3,000 kWh per month</td> <td>@ 6.381¢</td> <td>per kWh</td> <td>(I)</td> </tr> </table>				Consumer Facility Charge	\$6.72	(Minimum)		First	400 kWh per month	@ 7.671¢	per kWh	(I)	Next	600 kWh per month	@ 6.281¢	per kWh	(I)	Next	2,000 kWh per month	@ 5.701¢	per kWh	(I)	All Over	3,000 kWh per month	@ 6.381¢	per kWh	(I)
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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 03 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>[Signature]</i>																											

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
 ISSUED BY *Thomas Barber* TITLE President and General Manager
 Name of Officer

29-83

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

Served by Rural Electric Cooperative Corporation

P.S.C. NO. 5

6th Revised SHEET NO. 1

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

5th Revised SHEET NO. 1

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

AVAILABILITY:

Available to consumers of the Cooperative for residential, farm and public buildings, and small commercial less than 20 KW demand subject to the established Rules and Regulations of the Seller. Consumers having a peak demand exceeding 20 KW may at the discretion of Seller be placed on General Service Demand - Rate 2.

TYPE OF SERVICE:

Single-phase, 60 Hertz, at available secondary voltage.

MONTHLY RATE:

	Consumer Facility Charge		\$6.72	(Minimum)	
First	400 kWh per month	@	7.336¢	per kWh	(I)
Next	600 kWh per month	@	5.946¢	per kWh	(I)
Next	2,000 kWh per month	@	5.366¢	per kWh	(I)
All Over	3,000 kWh per month	@	6.046¢	per kWh	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE April 1, 1983 DATE EFFECTIVE April 1, 1983
ISSUED BY Thomas Barkley TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

C 883

P.S.C. NO. 5

5th Revised SHEET NO. 1

CANCELLING P.S.C. NO. 5

4th Revised SHEET NO. 1

S. by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

AVAILABILITY:

Available to consumers of the Cooperative for residential, farm and public buildings, and small commercial less than 20 KW demand subject to the established Rules and Regulations of the Seller. Consumers having a peak demand exceeding 20 KW may at the discretion of Seller be placed on General Service Demand - Rate 2.

TYPE OF SERVICE:

Single-phase, 60 Hertz, at available secondary voltage.

MONTHLY RATE:

	Consumer Facility Charge		\$6.72	(Minimum)	
First	400 kWh per month	@	6.797¢	per kWh	(I)
Next	600 kWh per month	@	5.407¢	per kWh	(I)
Next	2,000 kWh per month	@	4.827¢	per kWh	(I)
All Over	3,000 kWh per month	@	5.507¢	per kWh	(I)

CHECKED
 Public Service Commission
 JUL 7 1982
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE June 2nd, 1982

DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Barker
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8415-P dated June 3, 1982

C4 83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

MINIMUM CHARGES:

The minimum monthly charges under the above rate shall be \$6.72 or as may be specified in a minimum service contract.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

C983

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1	RATE PER UNIT
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MINIMUM CHARGES:

The minimum monthly charges under the above rate shall be \$6.72 or as may be specified in a minimum service contract.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incident to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 8(1)

BY: *[Signature]*

DATE OF ISSUE April 1, 1983 DATE EFFECTIVE April 1, 1983

ISSUED BY *Thomas Barber* TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

CB

by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

MINIMUM CHARGES:

The minimum monthly charges under the above rate shall be \$6.72 or as may be specified in a minimum service contract.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~50:075~~ 5:056

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CHECKED
Public Service Commission
JUL 7 1982
by B. Ashmond
RATES AND TARIFFS

DATE OF ISSUE June 2nd, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Barka TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982

C 4-83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

AVAILABILITY:

Available for commercial, small power, three-phase service, and residential and farm consumers who do not qualify under availability of service under Rate 1, for three-phase loads below 50 KW, subject to the established Rules and Regulations of the Seller.

TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE:

Demand Charge:

First 20 KW of billing demand per month, no demand charge.
Excess above 20 KW of billing demand per month @ \$4.21 per KW.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Carroll Lee

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

C9-83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RAGE 2

RATE
PER UNIT

AVAILABILITY:

Available for commercial, small power, three-phase service, and residential and farm consumers who do not qualify under availability of service under Rate 1, for three-phase loads below 50 KW, subject to the established Rules and Regulations of the Seller.

TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE:

Demand Charge:

First 20 KW of billing demand per month, no demand charge.
Excess above 20 KW of billing demand per month @ \$4.21 per KW.

(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY.
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Barber
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

8699

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

5th Revised SHEET NO. 3

CANCELLING P.S.C. NO. 5

4th Revised SHEET NO. 3

Issued by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

AVAILABILITY:

Available for commercial, small power, three-phase service, and residential and farm consumers who do not qualify under availability of service under Rate 1, for three-phase loads below 50 KW, subject to the established Rules and Regulations of the Seller.

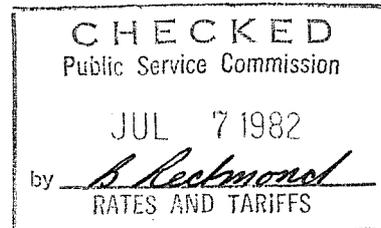
TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE:

Demand Charge:

First 20 KW of billing demand per month, no demand charge.
Excess above 20 KW of billing demand per month @ \$3.14 per KW.



DATE OF ISSUE June 1, 1982 DATE EFFECTIVE June 1, 1982
ISSUED BY Thomas Baker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982

C 4-83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE					RATE PER UNIT
GENERAL SERVICE DEMAND - RATE 2					
<u>RATE (continued)</u>					
<u>Energy Charge:</u>					
	Consumer Facility Charge		\$6.72	(Minimum)	
Next	400 kWh per month	@	7.671¢	per kWh	(I)
Next	600 kWh per month	@	6.281¢	per kWh	(I)
Next	2,000 kWh per month	@	5.701¢	per kWh	(I)
All Over	3,000 kWh per month	@	6.381¢	per kWh	(I)
<u>DETERMINATION OF BILLING DEMAND:</u>					
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.					
<u>POWER FACTOR ADJUSTMENT:</u>					
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.					
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 03 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>[Signature]</i>					

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
 ISSUED BY Thomas Barker TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8613 dated June 3, 1983

9-83

Sh by Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2				RATE PER UNIT
<u>RATE (continued)</u>				
<u>Energy Charge:</u>				
	Consumer Facility Charge		\$6.72 (Minimum)	
Next	400 kWh per month	@	7.336¢ per kWh	(I)
Next	600 kWh per month	@	5.946¢ per kWh	(I)
Next	2,000 kWh per month	@	5.366¢ per kWh	(I)
All Over	3,000 kWh per month	@	6.046¢ per kWh	(I)

DETERMINATION OF BILLING DEMAND:

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POWER FACTOR ADJUSTMENT:

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PUBLIC SERVICE COMMISSION
SECTION 9(1)
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE April 1, 1983 DATE EFFECTIVE April 1, 1983
ISSUED BY *Thomas Barken* TITLE President and General Manager
Name of Officer

C 8-83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE PER UNIT

RATE (continued)

Energy Charge:

	Consumer Facility Charge		\$6.72	(Minimum)	
Next	400 kWh per month	@	6.797¢	per kWh	(I)
Next	600 kWh per month	@	5.407¢	per kWh	(I)
Next	2,000 kWh per month	@	4.827¢	per kWh	(I)
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DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

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CHECKED
 Public Service Commission

 JUL 7 1982
 by S. Richmond
 RATES AND TARIFFS

DATE OF ISSUE June 2nd, 1982 DATE EFFECTIVE June 1, 1982
 ISSUED BY Thomas Barkley TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8415-P dated June 3, 1982.

C 4-82

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$6.72. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

SPECIAL PROVISIONS:

CONTRACT:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

CA-83

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

6th Revised SHEET NO. 5

CANCELLING P.S.C. NO. 4

5th Revised SHEET NO. 5

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$6.72. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

SPECIAL PROVISIONS:

Contract:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the filer to the PUBLIC SERVICE COMMISSION (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply. EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE April 1, 1983 DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

8/83

Issued by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$6.72. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

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The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

CHECKED
Public Service Commission
JUL 7 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE June 4, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Backus TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982

CH-82

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
GENERAL SERVICE DEMAND - RATE 2	RATE PER UNIT
<p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>SPECIAL RULES:</u></p> <p>Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.</p> <p><u>TEMPORARY SERVICE:</u></p> <p>Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.</p> <div style="text-align: right; margin-top: 20px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 03 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <i>[Signature]</i></p> </div>	

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
 ISSUED BY Thomas Baskin TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8613 dated June 3, 1983

C 9-83

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Set by Rural Electric Cooperative Corporation

6th Revised SHEET NO. 6

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

5th Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE April 1, 1983 DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

C 8-83

P.S.C. NO. 5

5th Revised SHEET NO. 6

CANCELLING P.S.C. NO. 5

4th Revised SHEET NO. 6

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075-51056

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CHECKED
Public Service Commission
JUL 7 1982
by S. Richmond
RATES AND TARIFFS

DATE OF ISSUE June 1, 1982

DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Baskin
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982

2483

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1 or Rate 2, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage.

RATE:

Demand Charge:

\$4.21 per month per KW of billing demand

Energy Charge:

First	100 kWh per KW demand	@	5.339¢	per kWh	(I)
Next	100 kWh per KW demand	@	4.819¢	per kWh	(I)
All Over	200 kWh per KW demand	@	4.299¢	per kWh	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Thomas Barber*

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

C 9-23

for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

6th Revised SHEET NO. 7

CANCELLING P.S.C. NO. 5

5th Revised SHEET NO. 7

Shelbyville Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Utility of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1 or Rate 2, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage.

RATE:

Demand Charge:

\$4.21 per month per KW of billing demand

(I)

Energy Charge:

First 100 kWh per KW demand @ 5.004¢ per kWh

(I)

Next 100 kWh per KW demand @ 4.484¢ per kWh

(I)

All Over 200 kWh per KW demand @ 3.964¢ per kWh

(I)

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

ISSUED BY April 1, 1983

DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Barkus
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8699 dated April 1, 1983

C 8-83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1 or Rate 2, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage.

RATE:

Demand Charge:

\$3.14 per month per KW of billing demand

Energy Charge:

First	100 kWh per KW demand	@	4.838¢	per kWh	(I)
Next	100 kWh per KW demand	@	4.318¢	per kWh	(I)
All Over	200 kWh per KW demand	@	3.798¢	per kWh	(I)

CHECKED
 Public Service Commission
 JUL 7 1982
 by S. Richmond
 RATES AND TARIFFS

DATE OF ISSUE June 1, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Beckwith TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982

CH 83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

C-9-83

Served by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Basher
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

C.B. 83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~50:075~~ 51056.

CHECKED
Public Service Commission
JUL 7 1982
by B. Restmond
RATES AND TARIFFS

DATE OF ISSUE June 4th, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Beshing TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982.

CH83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for services.
2. The charge of \$1.00 per KVA of installed transformer capacity.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.
All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

89-83

Issued by Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3	RATE PER UNIT
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MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for services.
2. The charge of \$1.00 per KVA of installed transformer capacity.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

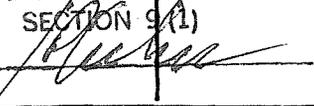
All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: 

DATE OF ISSUE <u>April 1, 1983</u>	DATE EFFECTIVE <u>April 1, 1983</u>
ISSUED BY <u>Thomas Barber</u> Name of Officer	TITLE <u>President and General Manager</u>

C 8-83

P.S.C. NO. _____

5th Revised _____ SHEET NO. 9

CANCELLING P.S.C. NO. _____ 5

4th Revised _____ SHEET NO. 9

by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for services.
2. The charge of \$1.00 per KVA of installed transformer capacity.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

CHECKED
Public Service Commission

JUL 7 1982

by S. Richmond
RATES AND TARIFFS

DATE OF ISSUE June 2nd, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Barber TITLE President and General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982

CH 83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

SPECIAL PROVISIONS: (continued)

3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Campbell

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8613 dated June 3, 1983

29-83

Issued by Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

SPECIAL PROVISIONS: (continued)

- 3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
- 4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Barkney
Name of Officer

TITLE President and General Manager

8-83

P.S.C. NO. 5

by Rural Electric Cooperative Corporation

5th Revised SHEET NO. 10

Shelbyville, Kentucky

CANCELLING P.S.C. NO. 5

Name of Issuing Corporation

4th Revised SHEET NO. 10

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

SERVICE PROVISIONS: (continued)

- 3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
- 4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CHECKED
 Public Service Commission
 JUL 7 1982
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE June 1st, 1982

DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Basher
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982

CH 83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs, and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE:

Type of Fixture

Mercury Vapor or HPS	7,000 - 10,000	\$6.58	(I)
Mercury Vapor or HPS	20,000 - 30,000	\$9.55	(I)

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 03 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE June 3, 1983

DATE EFFECTIVE June 3, 1983

ISSUED BY Thomas Becking
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8613 dated June 3, 1983

C 9-83

SI by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs, and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE:

Type of Fixture

Mercury Vapor or HPS	7,000 - 10,000	\$6.29	(I)
Mercury Vapor or HPS	20,000 - 30,000	\$8.84	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE April 1, 1983 DATE EFFECTIVE April 1, 1983
 ISSUED BY Thomas Barber TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8699 dated April 1, 1983

C 8-83

P.S.C. NO. 5

by Rural Electric Cooperative Corporation

5th Revised SHEET NO. 11

Shelbyville, Kentucky

CANCELLING P.S.C. NO. 5

Name of Issuing Corporation

4th Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule below on existing Cooperative-owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole, conductor, and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs, and title to such installations must remain with the Cooperative. Lights not placed on existing poles shall not be more than 125 feet from an existing 120 volt Cooperative-owned secondary line. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATE:

<u>Type of Fixture</u>	<u>Lumen Output</u>	<u>Monthly Charge</u>
Mercury Vapor or HPS	7,000 - 10,000	\$5.74
Mercury Vapor or HPS	20,000 - 30,000	\$8.07

CHECKED
Public Service Commission
JUL 7 1982
by B. Ackmond
RATES AND TARIFFS

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

DATE OF ISSUE June 1, 1982

DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Barkus
Name of Officer

TITLE President and General Manager

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

CONDITIONS OF SERVICE:

1. The consumer shall furnish the location for the lighting unit not installed on existing poles and shall permit any tree(s) trimming required for the conductors or unit installation.
2. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the consumer to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
3. The minimum period for service under this rate schedule shall be one (1) year, for which the consumer agrees to pay as set forth herein.
4. The unit installed remains the property of the Cooperative and will be removed at the request of the consumer, after being installed for one (1) year.
5. Service interruptions to lighting unit shall be reported by the consumer to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
ISSUED BY *Thomas Becker* TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

C9-83

Sh by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4	RATE PER UNIT
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CONDITIONS OF SERVICE:

1. The consumer shall furnish the location for the lighting unit not installed on existing poles and shall permit any tree(s) trimming required for the conductors or unit installation.
2. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the consumer to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
3. The minimum period for service under this rate schedule shall be one (1) year, for which the consumer agrees to pay as set forth herein.
4. The unit installed remains the property of the Cooperative and will be removed at the request of the consumer, after being installed for one (1) year.
5. Service interruptions to lighting unit shall be reported by the consumer to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(2)

BY: [Signature]

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Barber
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8699 dated April 1, 1983

8-83

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

CONDITIONS OF SERVICE:

1. The consumer shall furnish the location for the lighting unit not installed on existing poles and shall permit any tree(s) trimming required for the conductors or unit installation.
2. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the consumer to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
3. The minimum period for service under this rate schedule shall be one (1) year, for which the consumer agrees to pay as set forth herein.
4. The unit installed remains the property of the Cooperative and will be removed at the request of the consumer, after being installed for one (1) year.
5. Service interruptions to lighting unit shall be reported by the consumer to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

CHECKED
 Public Service Commission
 JUL 7 1982
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE June 1, 1982 DATE EFFECTIVE June 1, 1982
 ISSUED BY Thomas Barber TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8415-P dated June 3, 1982

CH-83

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

7th Revised SHEET NO. 13

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

6th Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
ISSUED BY Thomas Baker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

C 9-83

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

6th Revised SHEET NO. 13

CANCELLING P.S.C. NO. 5

5th Revised SHEET NO. 13

Sh by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4	RATE PER UNIT
--	---------------

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE April 1, 1983 DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

C 8-83

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

5th Revised SHEET NO. 13

CANCELLING P.S.C. NO. 5

4th Revised SHEET NO. 13

Issued by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 4

RATE
PER UNIT

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~50.075~~ 51.056

CHECKED
Public Service Commission
JUL 7 1982
by S. Richmond
RATES AND TARIFFS

DATE OF ISSUE June 1st, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Beckwith TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982

483

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE:

Demand Charge:

The identical demand rate billed by East Kentucky Power Corporation from the wholesale power invoice for that particular month.

Energy Charge:

First	100 kWh per KW demand	@	4.836¢	per kWh	(I)
Next	100 kWh per KW demand	@	4.316¢	per kWh	(I)
All Over	200 kWh per KW demand	@	3.796¢	per kWh	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

89-83

Sh. by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE:

Demand Charge:

The identical demand rate billed by East Kentucky Power Corporation from the wholesale power invoice for that particular month.

Energy Charge:

First	100 kWh per KW demand	@	4.501¢ per kWh	(I)
Next	100 kWh per KW demand	@	3.981¢ per kWh	(I)
All Over	200 kWh per KW demand	@	3.461¢ per kWh	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE April 1, 1983

SUED BY Thomas Barker
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

28-83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE:

Demand Charge:

The identical demand rate billed by East Kentucky Power Corporation from the wholesale power invoice for that particular month.

Energy Charge:

First	100 kWh per KW demand	@	4.838¢	per kWh	(I)
Next	100 kWh per KW demand	@	4.318¢	per kWh	(I)
All Over	200 kWh per KW demand	@	3.798¢	per kWh	(I)

CHECKED
 Public Service Commission
 JUL 7 1982
 by A. Redmond
 RATES AND TARIFFS

DATE OF ISSUE June 1, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8415-P dated June 3, 1982

83
C

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE June 3, 1983

DATE EFFECTIVE June 3, 1983

ISSUED BY Thomas Burbury
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

89-83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Becker
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

8699

P.S.C. NO. 5

4th Revised SHEET NO. 15

CANCELLING P.S.C. NO. _____

3rd Revised SHEET NO. 15

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~50:075~~ 51056

CHECKED
Public Service Commission
JUL 7 1982
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE June 1st, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Barber TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982

CH-83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

As specified in an "Agreement" for electric service dated October 4 and October 24, 1979.

SPECIAL PROVISIONS:

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY RECC ADJUSTS ITS OTHER RATE SCHEDULES.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

D. OF ISSUE June 3, 1983 DATE EFFECTIVE June 3, 1983
ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8613 dated June 3, 1983

[Handwritten initials]

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

5th Revised SHEET NO. 16

CANCELLING P.S.C. NO. _____

4th Revised SHEET NO. 16

Served by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

SPECIAL PROVISIONS:

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY RECC ADJUSTS ITS OTHER RATE SCHEDULES.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 4(1)

BY: [Signature]

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Barkus
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8699 dated April 1, 1983

8'83

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

4th Revised SHEET NO. 16

CANCELLING P.S.C. NO. _____

3rd Revised SHEET NO. 16

Issued by Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

SPECIAL PROVISIONS:

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY RECC ADJUSTS ITS OTHER RATE SCHEDULES.

CHECKED
Public Service Commission
JUL 7 1982
by B. Beckmon
RATES AND TARIFFS

DATE OF ISSUE June 1, 1982
ISSUED BY Thomas Bachus
Name of Officer

DATE EFFECTIVE June 1, 1982
TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8415-P dated June 3, 1982

CH-83

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
Shelbyville, Kentucky

Date: January 8, 1981

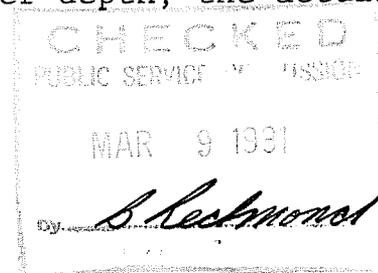
AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Cast Number 146, dated February 2, 1973.)

Average cost differential of Underground Primary per foot** \$4.66

Average cost differential of Underground Residential Service per foot \$2.39

NOTE: Above prices do not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.



** Same as 1979 differential

No underground primary extensions were encountered in 1980

C 2-83

P. S. C. Ky. No. 4

Cancel's P. S. C. Ky. No. 3

Shelby Rural Electric Cooperative Corporation

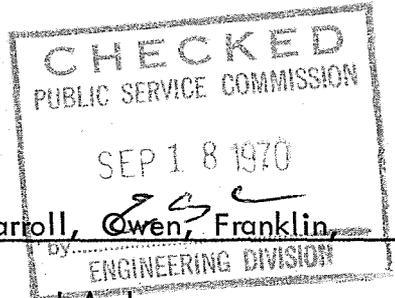
OF

Shelbyville, Kentucky 40065

Rates, Rules and Regulations for Furnishing

Electricity

AT



Counties of: Shelby, Henry, Trimble, Cartoll, Owen, Franklin,

Oldhan, Jefferson, Spencer and Anderson

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED August 1, 1970

EFFECTIVE September 1, 1970

ISSUED BY Shelby Rural Electric Coop. Corp.
(Name of Utility)

BY *Thomas Barker Jr.*
Thomas Barker, Jr.

Manager

C-283

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

Original Sheet No. 1

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 1

RULES AND REGULATIONS

A. General

1. SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office or Cooperative personnel.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time after approval of Shelby RECC's Board of Directors and the Public Service Commission. Such changes when effective shall have the same force as the present Rules and Regulations. The members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

APPROVED
PUBLIC SERVICE COMMISSION
SEP 18 1970
by *EJC*
ENGINEERING DIVISION

DATE OF ISSUE August 1, 1970

Month Day Year

DATE EFFECTIVE September 1, 1970

Month Day Year

ISSUED BY

Thomas Barker, Jr.
Name of Officer

Manager

Title

Shelbyville, Kentucky 40065

Address

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

Original Sheet No. 2

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 1, 2

RULES AND REGULATIONS

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right(s)-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

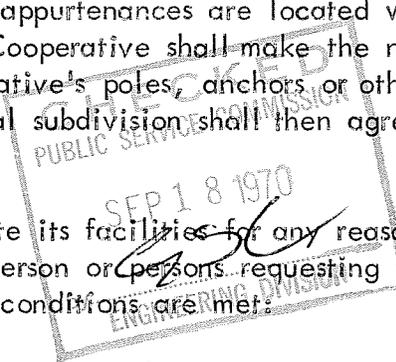
5. RELOCATION OF LINES

The Cooperative will cooperate with all political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that these political subdivisions will give reasonable notice to permit the Cooperative to relocate its lines to permit the necessary road construction.

If the Cooperative's poles, anchors or other appurtenances are located within the confines of the public right(s)-of-way, the Cooperative shall make the necessary relocation at its own expense; if the Cooperative's poles, anchors or other facilities are located on private property, the political subdivision shall then agree to reimburse the Cooperative.

When the Cooperative is requested to relocate its facilities for any reason(s), any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

- (a) The relocation is made for the convenience of the Cooperative.
- (b) The relocation will result in a substantial improvement in the Cooperative's facilities or their location.
- (c) That the relocation is associated with other regularly scheduled conversion or Construction work and can be done at the same time. (Refer to Board Policy No. 10-1



DATE OF ISSUE August 1, 1970
Month Day Year

DATE EFFECTIVE September 1, 1970
Month Day Year ⁸³

ISSUED BY Thomas Barkman Jr.
Name of Officer

Manager
Shelbyville, Kentucky 40065
Title Address

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation 1st Revised Sheet No. 3

Shelbyville, Kentucky Cancelling P.S.C. Ky. No. 4

Original Sheet No. 3

RULES AND REGULATIONS

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material(s) used.

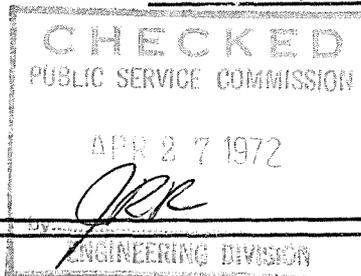
B. Service Procedures

APPLICATION FOR SERVICE

7. Each prospective member desiring electric service will be required to sign the Cooperative's "Application For Membership and For Electric Service", also, sign a contract when applicable, before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right(s)-of-way permits. (Refer to Exhibit No. 1)

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be Ten Dollars (\$10.00). No member may hold more than one membership in the cooperative. Discontinuance of service will automatically terminate the membership and the membership fee will be refunded or applied against any unpaid bills of the member. Membership fees are not transferable from one member to another.



DATE OF ISSUE May 1, 1972
Month Day Year

DATE EFFECTIVE June 1, 1972
Month Day Year

ISSUED BY Thomas Barken Manager Shelbyville, Kentucky 40065
Name of Officer Title Address

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

1st Revised Sheet No. 4

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 4

Original Sheet No. 4

RULES AND REGULATIONS

9. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any and all equipment belonging to the Cooperative.

10. MEMBER'S DESIRING SERVICE OR DISCONTINUANCE OF SERVICE

Any member desiring service, discontinuance of service or changed from one location to another, shall give the Cooperative three (3) days notice in person or in writing provided such notice does not violate contractual obligations.

11. RECONNECTION CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service, except mobile homes. (Refer to Mobile Home Regulation). When service has been terminated or when service is transferred to a new member the Cooperative's representative shall read the meter at such premises and secure necessary application for service from the new occupant. A service charge of Fifteen Dollars (\$15.00) will be made to a new occupant for the reconnecting or transferring of such service. Service charge will be due and payable at time of connection or transfer or upon notice of said charge. No meters shall be installed or re-installed after working hours unless in the judgement of the Management there exists circumstances that will justify the additional expense. A reconnection charge of Fifteen Dollars (\$15.00) will be due from those members disconnected for non-payment during regular working hours; Twenty Dollars (\$20.00) after regular working hours.

(I)
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(I)

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

CHECKED
PUBLIC SERVICE COMMISSION
APR 27 1972
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1972
Month Day Year

DATE EFFECTIVE June 1, 1972
Month Day Year

ISSUED BY Thomas Barber
Name of Officer

Manager
Title

Shelbyville, Kentucky 40065
Address

83
CJ

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

2nd Revised Sheet No. 5

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 4

1st Revised Sheet No. 5

RULES AND REGULATIONS

13. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service (except those qualifying under Rate Schedule "7") may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining at the end of temporary service will be refunded. This rule applies to carnivals, fairs, temporary construction, etc.



DATE OF ISSUE October 1, 1975
Month Day Year

DATE EFFECTIVE November 1, 1975
Month Day Year

ISSUED BY Thomas Barker, Jr.
Name of Officer

Manager Shelbyville, Kentucky 40065
Title Address

FO2 All Territory Served

P.S.C. Ky. No. 4

Shelby Rural Electric Cooperative Corporation

Original Sheet No. 5.2

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

Section "A"

(c) EXTENSION TO MOBILE HOMES:

(N)

(1) All extensions of up to 150 feet from the nearest facility shall be made without charge.

(2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "consumer advance for construction" (deposit) of \$50.00 in addition to any other charges required by the utility for all consumers. This advance (deposit) shall be refunded at the end of one year if the service to the mobile home continues for that length of time.

(3) For extension greater than 300 feet and less than 1,000 feet from the nearest facility the Cooperative may charge an advance (deposit) equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus \$50.00. Beyond 1,000 feet the extension policy as shown under "Other Extensions" shall apply.

(a) This advance (deposit) for extensions between 300 feet and 1,000 feet shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued.

(b) If the service is discontinued for a period of 60 days or should the mobile home be removed and another not take its place within 60 days or be replaced by a permanent residence, the remainder of the advance (deposit) shall be forfeited.

(c) No refunds shall be made to any consumer who did not make the advance (deposit) originally.

(d) Mobile home must be set in place before service can be extended.

(e) Member must furnish and install a properly sized entrance panel according to the Cooperative's wiring code and such panel must be inspected by Shelby RECC prior to energizing.

CHECKED
PUBLIC SERVICE COMMISSION
NOV 12 1975

DATE OF ISSUE October 1, 1975
Month Day Year

DATE EFFECTIVE November 1, 1975
Month Day Year

ISSUED BY Thomas Barker, Jr.
Name of Officer

Manager
Title

Shelbyville, Kentucky
Address

Handwritten initials/signature

FOR All Territory Served

P.S.C. Ky. No. 4

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Original Sheet No. 5.3

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS Section "A"

(c) EXTENSION TO TRAILERS, PUMPS, AND BARNs:

(1) All extensions of up to 150 feet from the nearest facility shall be made without charge.

(2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "consumer advance for construction" (deposit) of \$50.00 in addition to any other charges required by the utility for all consumers. This advance (deposit) shall be refunded at the end of one year if the service to the mobile home continues for that length of time.

(3) For extension greater than 300 feet and less than 1,000 feet from the nearest facility the Cooperative may charge an advance (deposit) equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus \$50.00. Beyond 1,000 feet the extension policy as shown under "Other Extensions" shall apply.

(a) This advance (deposit) for extensions between 300 feet and 1,000 feet shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued.

(b) If the service is discontinued for a period of 60 days or should the mobile home be removed and another not take its place within 60 days or be replaced by a permanent residence, the remainder of the advance (deposit) shall be forfeited.

(c) No refunds shall be made to any consumer who did not make the advance (deposit) originally.

(d) Mobile home must be set in place before service can be extended.

(e) Member must furnish and install a properly sized entrance panel according to the Cooperative's wiring code and such panel must be inspected by Shelby RECC prior to energizing.

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Energy Regulatory Commission
MAY 18 1979
by B. Beckman
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1979
Month Day Year

DATE EFFECTIVE June 1, 1979
Month Day Year

ISSUED BY Thomas Barber
Name of Officer

Manager Shelbyville, Kentucky 40065
Title Address

FOR All Territory Served

P.S.C. Ky. No. 4

Shelby Rural Electric Cooperative Corporation
Snelbyville, Kentucky

Original Sheet No. 5.4

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS Section "A"

(c) EXTENSION TO SEASONAL AND OTHER LOW USAGE SERVICES:

(1) All extensions of up to 150 feet from the nearest facility shall be made without charge.

(2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "consumer advance for construction" (deposit) of \$50.00 in addition to any other charges required by the utility for all consumers. This advance (deposit) shall be refunded at the end of one year if the service to the mobile home continues for that length of time.

(3) For extension greater than 300 feet and less than 1,000 feet from the nearest facility the Cooperative may charge an advance (deposit) equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus \$50.00. Beyond 1,000 feet the extension policy as shown under "Other Extensions" shall apply.

(a) This advance (deposit) for extensions between 300 feet and 1,000 feet shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued.

(b) If the service is discontinued for a period of 60 days or should the mobile home be removed and another not take its place within 60 days or be replaced by a permanent residence, the remainder of the advance (deposit) shall be forfeited.

(c) No refunds shall be made to any consumer who did not make the advance (deposit) originally.

(d) Mobile home must be set in place before service can be extended.

(e) Member must furnish and install a properly sized entrance panel according to the Cooperative's wiring code and such panel must be inspected by Shelby RECC prior to energizing.

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Energy Regulatory Commission
MAY 18 1979
by B. Redmond
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DATE OF ISSUE May 1, 1979
Month Day Year

DATE EFFECTIVE June 1, 1979
Month Day Year

ISSUED BY Thomas Barber
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For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

Original Sheet No. 6

Shelbyville, Kentucky

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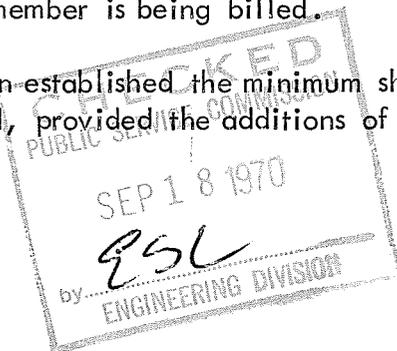
Original Sheet No. 4, 4.1

RULES AND REGULATIONS

All services are considered to be permanent services except services on Temporary Schedule "T" such as building contractors. Any services remaining off service at least six (6) months will be considered an idle service and such service will be removed at the discretion of the Cooperative unless the land owner is willing to pay a minimum bill according to his rate schedule on this account. If the consumer decides not to have service continued, he will be required to sign "Application For Removal of Electric Service" and shall be required to pay for the reconstruction of this line, should he require service in the same location within five (5) years. (See Exhibit No. 2) After five (5) years the minimum shall revert to the basic minimum of the rate schedule under which the member is being billed.

On extensions where higher minimums have been established the minimum shall be adjusted in consideration of new members added, provided the additions of the new members will reduce the minimum bill rate.

C. Meters



15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a fee of Five Dollars (\$5.00) paid in advance. When the test made at the member's request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill by recalculating the monthly bills for a period equal to one half (1/2) of the time lapsed since the last

DATE OF ISSUE August 1, 1970
Month Day Year

DATE EFFECTIVE September 1, 1970
Month Day Year

ISSUED BY Thomas Barker
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FOR All Territory Served

P.S.C. Ky. No. 4

Shelby Rural Electric Cooperative Corporation

1st Revised Sheet No. 7

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 4

Original Sheet No. 4

RULES AND REGULATIONS Section "A"

previous test, but in no case shall this period exceed twelve (12) months and the cost of testing the meter found to be inaccurate will be born by the Cooperative and the Five Dollars (\$5.00) fee paid by the member will be refunded.

16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the twelve (12) month period immediately preceding the failure, or some other equitable basis.

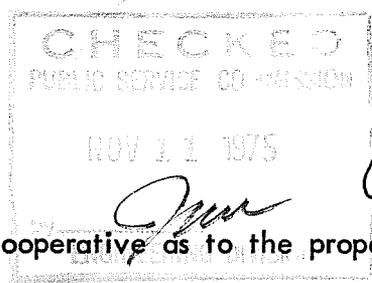
17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

The Cooperative may refuse to connect or discontinue service to a member for the violation of any of its rules and regulations. The Cooperative may discontinue service to a member for the theft of current or the appearance of current-theft devices on the premises of the member. The discontinuance of service by the Cooperative for any cause stated in this rule does not release the member of his obligation of all bills due.

D. Consumer Equipment

18. SERVICE ENTRANCE AND POINT OF SERVICE

- 1. (a) Approval shall be obtained from the Cooperative as to the proper location for a service entrance.
- (b) Service entrances will be located at the exterior of the building nearest to the Cooperative's lines. Members desiring entrances at some other location on the building must pay the entire estimated cost from the nearest point of the Cooperative's lines to the desired location, in advance, before service can be connected.
- (c) New service entrances, both overhead and underground, shall be installed in accordance with the National Electric Safety Code; The National Electric Code; and, Codes adopted by the Cooperative.



DATE OF ISSUE October 1, 1975
Month October Day 1 Year 1975

DATE EFFECTIVE November 1, 1975
Month November Day 1 Year 1975

ISSUED BY

Thomas Barker, Jr.
Name of Officer

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Shelbyville, Kentucky 40065
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P.S.C. Ky. No. 4

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Original Sheet No. 7.1

Cancelling P.S.C. Ky. No.

Sheet No.

RULES AND REGULATIONS Section "A"

18. SERVICE ENTRANCE AND POINT OF SERVICE (Cont.)

2. Point of service (or delivery) shall be that point where the facilities of the Cooperative join the member's facilities, irrespective of the location of the meter, and will normally be at the weatherhead on overhead lines and at the meter base on underground service. All wiring and equipment beyond this point of service shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its' equipment to make certain it will accommodate the member's load requirements.



DATE OF ISSUE October 1, 1975
Month Day Year

DATE EFFECTIVE November 1, 1975
Month Day Year

ISSUED BY Thomas Barker, Jr.
Name of Officer

Manager
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Shelbyville, Kentucky 40065
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C-83

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

Original Sheet No. 8

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 4.2,4.3,4.4

RULES AND REGULATIONS

19. MEMBER OR CONSUMER'S WIRING STANDARDS

All wiring of member or consumer must conform to Cooperative requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and Kentucky Rural Electric Uniform Code. The Cooperative, however, assumes no responsibility in respect to the type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of member. The member will have complete responsibility for all construction, operation and maintenance beyond the meter. (See Exhibit No. 3 - Kentucky Rural Electric Uniform Code).

E. Miscellaneous

20. METER POLE INSTALLATION

- (a) Cooperative will determine if member qualifies for a meter pole rather than two or more separate meters. Two major loads must be served by meter pole. The residence will always constitute one major load. Such loads as dairy parlors, farrowing houses, grain dryers and silo unloaders will qualify as major loads. Tobacco barns, stock barns, water pumps and farm shops will not qualify as major loads.
- (b) Cooperative will locate meter pole. This location shall be mutually agreeable to both Cooperative and member.
- (c) Meter-loop assembly (located on pole):
 - (1) Shall have main disconnect
 - (2) Shall have 100 ampere or larger capacity

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PUBLIC SERVICE COMMISSION
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ENGINEERING DIVISION

DATE OF ISSUE August 1, 1970
Month Day Year

DATE EFFECTIVE September 1, 1970
Month Day Year

ISSUED BY Thomas Barber Jr
Name of Officer

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Shelbyville, Kentucky 40065
Address

2-83

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Original Sheet No. 9

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 4.4, 4.5

RULES AND REGULATIONS

(3) Shall be provided, maintained and owned by Cooperative to member on the following basis:

(a) 100 ampere meter-loop - - - \$75.00 cash fee

(b) 200 ampere meter-loop - - - \$100.00 cash fee

(c) If meter-loop is larger than 200 amperes, then Cooperative will determine appropriate fee.

(d) If existing meter-loop is up-graded in capacity, then member will pay the total fee applicable for new meter-loop installed.

(e) Member shall pay Cooperative meter-loop fee prior to installation.

(d) Member shall provide, install, own and maintain, all service wires leading from meter pole to service loads. Cooperative shall make service connections at meter-pole. These connections will be made upon advance notification from member.

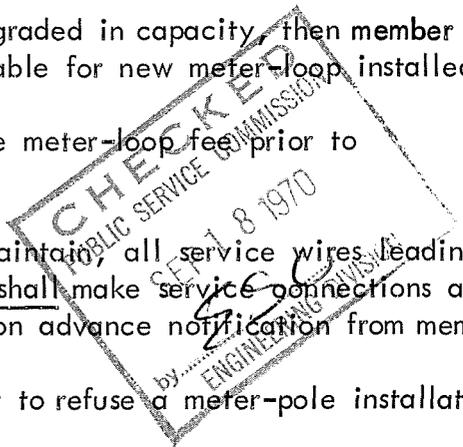
(e) Cooperative Management reserves the right to refuse a meter-pole installation.

21. SERVICE TO MOBILE HOMES

1. A Ten Dollar (\$10.00) membership fee is required of all members.

2. A mobile home shall be set in place before service can be extended.

3. All fees as set out in Item No. 1 above and No. 4 below shall be paid at time application for service is made.



DATE OF ISSUE August 1, 1970
Month Day Year

DATE EFFECTIVE September 1, 1970
Month Day Year

ISSUED BY Thomas Barker Jr
Name of Officer

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Title

Shelbyville, Kentucky 40065
Address

2-83

FOR All Territory Served

P.S.C. Ky. No. 4

Shelby Rural Electric Cooperative Corporation

2nd Revised Sheet No. 10

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 3

1st Revised Sheet No. 10

RULES AND REGULATIONS Section "A"

21. All Items on this page cancelled. See original Page 5.1 regarding mobile homes.



DATE OF ISSUE October 1, 1975
Month Day Year

DATE EFFECTIVE November 1, 1975
Month Day Year

ISSUED BY Thomas Barker, Jr.
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For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

1st Revised Sheet No. 11

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 4

Original Sheet No. 11

RULES AND REGULATIONS

22. INSPECTION

Cooperative requires all services to be inspected and bear seal of approval before such services are permanently energized. Cooperative shall have the right to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with Cooperative's standards (National Electric Safety Code and Kentucky Rural Electric Uniform Code) but such inspection or failure to inspect or reject shall not render Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules for from accidents which may occur upon member's premises. NOTE: (See Exhibit No. 5 at rear of book on inspection procedures).

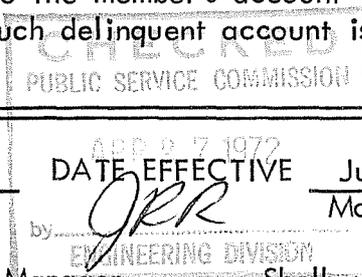
F. Electric Statements

23. BILLING

Members will receive statements for electric service on or about the 10th of each month for service rendered for a thirty-day (30) period ending the fifteenth (15th) of the preceding month. All statements are due no earlier than the fifteenth (15th) or later than the twenty-fifth (25th) of the month and shall be paid at the office of the Cooperative. Failure to receive an electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative will, upon five (5) days notice to the member, discontinue service.

24. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative's representative to call at the consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Fifteen (\$15.00) will be applied to the member's account for the extra service rendered, due and payable at time such delinquent account is collected. If service is



DATE OF ISSUE May 1, 1972
Month Day Year

DATE EFFECTIVE June 1, 1972
Month Day Year

ISSUED BY Thomas Barker
Name of Officer

by JRR
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Shelbyville, Kentucky Address

83
2 Year

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

1st Revised Sheet No. 12

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 4

Original Sheet No. 12

RULES AND REGULATIONS

disconnected for non-payment, an additional charge of Fifteen (\$15.00) will be made (I) for reconnecting service due and payable at time of such reconnection. If the consumer requests reconnection after regular working hours, the charge will be Twenty (\$20.00).

25. METER READING

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the farm as furnished by the Cooperative, on such date as designated by the Cooperative. Upon failure by the member to supply the Cooperative with such meter reading for three (3) consecutive meter reading dates the Cooperative shall act by having its representative read the member's meter and a service charge of Fifteen (\$15.00) will be made for the extra service rendered. The service charge will be made to the member's account and will be due and payable upon notice of said charge. In the event that an error in meter reading should be made or member fails to send in meter reading card, the member shall pay for that month either the minimum bill for the service which he receives or, he shall pay an amount approximately equal to his average bill. (I)

26. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return. A clerical fee of Two (\$2.00) will be charged to the consumer to cover cost of handling check and mailing of notice to consumer. Returned checks will be considered same as a delinquent account and if payment in full plus clerical fee is not received for check within five (5) days after notice, service to such consumer will be discontinued as prescribed under Section "F", Number 24 - "Collection of Delinquent Accounts".

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PUBLIC SERVICE COMMISSION
APR 27 1972
by JRR

DATE OF ISSUE May 1, 1972
Month Day Year

DATE EFFECTIVE June 1, 1972 \$3
Month Day Year

ISSUED BY Thomas Barker
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Shelbyville, Kentucky
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FOR All Territory Served

P.S.C. Ky. No. 4

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

Original Sheet No. 12.1

Cancelling P.S.C. Ky. No. _____

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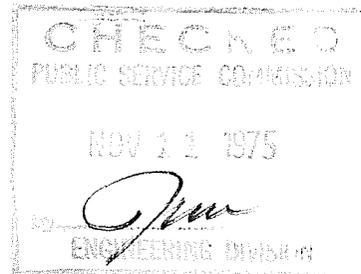
RULES AND REGULATIONS

Section "A"

26. (a) LEVELIZED (Budget) BILLING

(N)

Members having large, seasonal bills who desire levelized billing, a form of budget billing, where they are billed each month for an average of the 12 previous months, may obtain such method of billing by signing an agreement with the Cooperative and agreeing to keep this form of billing for at least 12 months.



2-83

DATE OF ISSUE October 1, 1975

DATE EFFECTIVE November 1, 1975

Month October Day 1 Year 1975

Month November Day 1 Year 1975

ISSUED BY

Thomas Barker, Jr.
Name of Officer

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Shelbyville, Kentucky
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For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

1st Revised Sheet No. 13

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 4

Original Sheet No. 13

RULES AND REGULATIONS

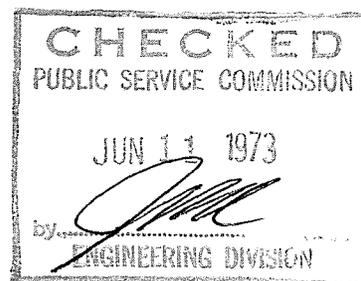
27. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bill.

28. DEPOSITS

A deposit or suitable guarantee approximately equal to two times the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may at its own option return the deposit after six (6) months. Upon termination of service, deposit may be applied against unpaid bills of the member and if any balance remains after such application is made said balance to be refunded to the member. Above deposits to draw interest at the rate of 6% annually.

G. Underground Services



29. UNDERGROUND SERVICES

A. Residential Subdivision

The Cooperative will provide underground distribution lines to a residential subdivision under the following conditions:

1. Developer or owner of subdivision shall pay in advance of construction to the Cooperative an amount equal to an "estimated average cost differential", if any, between the average or representative cost of

DATE OF ISSUE May 24, 1973
Month Day Year

DATE EFFECTIVE May 24, 1973
Month Day Year

ISSUED BY Thomas Barber Manager
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Shelbyville, Kentucky
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3
2

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P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

1st Revised Sheet No. 14 - A

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

B. Underground Service Other Than Subdivisions

Underground service will be provided to developments other than residential subdivisions in accordance with the above rules provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's "estimated cost of underground facilities and overhead facilities which it would otherwise provide". Such advance shall be non-refundable.

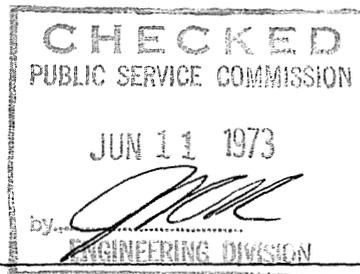
H. Classification of Consumers

30. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination. All members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

31. RESIDENTIAL CONSUMER

Electricity supplied to residential consumers generally will fall into one of three (3) categories, namely:



DATE OF ISSUE May 24, 1973
Month Day Year

DATE EFFECTIVE May 24, 1973
Month Day Year

ISSUED BY Thomas Baskin Manager
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Shelbyville, Kentucky
Address

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

1st Revised Sheet No. 14

Shelbyville, Kentucky

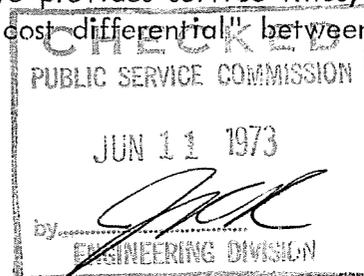
Cancelling P.S.C. Ky. No. 4

Original Sheet No. 14

RULES AND REGULATIONS

underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the Cooperative's service area. This payment shall be non-refundable.

2. The Cooperative will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service.
3. Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by Applicant, in either of which case the differential cost of underground shall be born by the Applicant.
5. The Cooperative may require the developer or applicant to provide the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall then credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by applicant) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.



DATE OF ISSUE May 24, 1973
Month Day Year

DATE EFFECTIVE May 24, 1973
Month Day Year

ISSUED BY Thomas Becker Manager
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Shelbyville, Kentucky
Address

[Handwritten initials]

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation 1st Revised Sheet No. 15

Shelbyville, Kentucky Cancelling P.S.C. Ky. No. 4

Original Sheet No. 15

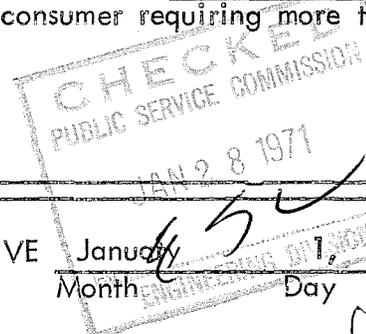
RULES AND REGULATIONS

- (1) Residential Sales - Rural (A/C 440.1) - Electric Service rendered primarily for residential and farm purposes in rural areas and considered permanent in nature. Consumers qualifying under this classification shall be billed under Rate Schedule "1".
- (2) Residential Sales - Seasonal (A/C 440.2) - A seasonal residential consumer is one who normally uses electric service for a house, cabin, camp, etc., for a fractional part of a year. Consumers qualifying under this classification shall be billed under Rate Schedule "1".
- (3) Residential Sales - Towns and Villages (A/C 440.3) - Electric Service supplied for residential and farm purposes in incorporated towns or small villages. Consumers qualifying under this classification shall be billed under Rate Schedule "1".

32. COMMERCIAL AND INDUSTRIAL CONSUMERS

Electricity supplied to consumers for commercial and industrial purposes generally will fall into one of two categories, namely:

- (1) Commercial and Industrial Sales - Small (A/C 442.1) - A small commercial consumer will be any business establishment such as a store, office, garage, tavern, factory, etc., that is served by either single or three-phase service, requiring transformer capacity of 50 KVA or less.
- (2) Commercial and Industrial Sales - Large (A/C 442.2) - A large commercial consumer will generally be recognized as a consumer requiring more than 50 KVA of transformer capacity.



DATE OF ISSUE November 9, 1970 DATE EFFECTIVE January 1, 1971
Month Day Year Month Day Year

ISSUED BY Thomas Barber Manager Shelbyville, Kentucky 40065
Name of Officer Title Address

For All Territory Served

P.S.C. Ky. No. 4

Section A

Shelby Rural Electric Cooperative Corporation

1st Revised Sheet No. 16

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 4

Original Sheet No. 16

RULES AND REGULATIONS

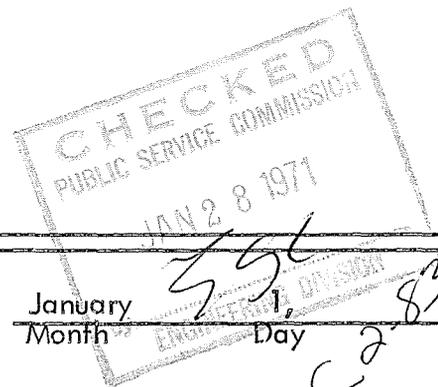
A member operating a commercial establishment on the same premises as his residence may be served through a single meter and shall be billed as a commercial user, applicable to the above classifications. If, however, the consumer prefers, it's not necessary for him to take all of his service under the commercial rate. Instead, the business establishment may be served under the commercial rate and his residence served under Rate Schedule "1". In this case, two (2) meters will be required.

33. PUBLIC STREET AND HIGHWAY LIGHTING (A/C 444)

Electricity supplied and services rendered for the purposes of lighting streets highways, parks and other public places, or for traffic or other signal system service, for municipalities or other divisions or agencies of state or federal governments.

34. SALES TO PUBLIC BUILDINGS AND OTHER PUBLIC AUTHORITIES (A/C 445)

Electricity supplied to schools, churches, and other public buildings or divisions or agencies of federal or state government.



DATE OF ISSUE November 9, 1970 DATE EFFECTIVE January 1, 1971
Month Day Year Month Day Year

ISSUED BY Thomas Barber Manager Shelbyville, Kentucky 40065
Name of Officer Title Address